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July 24, 2018

-VIA ELECTRONIC FILING-

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20180000-EI
Florida Power & Light Company's 2018 Ten Year Power Plant Site Plan Errata

Dear Ms. Stauffer:

Please find enclosed for filing, Florida Power & Light Company's 2018-2027 Ten Year Power Plant Site Plan Errata reflecting corrected information for Schedule 1 on page 24. The corrections are included in red print.

Please contact me should you have any questions or concerns.

Sincerely,

/s/ Kevin I.C. Donaldson
Fla. Bar No. 0833401

Enclosure

Schedule 1

Existing Generating Facilities
As of December 31, 2017

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|--|----------|--------------------------------------|-----------|-----------|----------------|------|---------------|---------|----------------------------------|---------------------------------------|-----------------------|------------------------------|---------------|
| Plant Name | Unit No. | Location | Unit Type | Fuel Pri. | Fuel Transport | | Fuel Days Use | Alt. | Commercial In-Service Month/Year | Actual/Expected Retirement Month/Year | Gen.Max. Nameplate KW | Net Capability ^{1/} | |
| | | | | | Pri. | Alt. | | | | | | Winter MW | Summer MW |
| Port Everglades | | City of Hollywood 23/50S/42E | | | | | | | | | | | |
| | 5 | | CC | NG | FO2 | PL | TK | Unknown | Apr-16 | Unknown | 1,412,700 | 1,338 | 1,237 |
| Riviera Beach | | City of Riviera Beach 33/42S/432E | | | | | | | | | | | |
| | 5 | | CC | NG | FO2 | PL | TK | Unknown | Apr-14 | Unknown | 1,295,400 | 1,350 | 1,212 |
| Sanford | | Volusia County 16/19S/30E | | | | | | | | | | | |
| | 4 | | CC | NG | No | PL | No | Unknown | Oct-03 | Unknown | 1,188,860 | 1,134 | 1,009 |
| | 5 | | CC | NG | No | PL | No | Unknown | Jun-02 | Unknown | 1,188,860 | 1,134 | 1,009 |
| Scherer ^{2/} | | Monroe, GA | | | | | | | | | | | |
| | 4 | | ST | SUB | No | RR | No | Unknown | Jul-89 | Unknown | 680,368 | 635 | 634 |
| Space Coast ^{3/} | | Brevard County 13/23S/36E | | | | | | | | | | | |
| | 1 | | PV | Solar | Solar | N/A | N/A | Unknown | Apr-10 | Unknown | 10,000 | 10 | 10 |
| St. Johns River Power Park ^{4/} | | Duval County 12/15/28E (RPC4) | | | | | | | | | | | |
| | 1 | | ST | BIT | Pet | RR | WA | Unknown | Mar-87 | 1 st Q 2019 | 135,918 | 130 | 127 |
| | 2 | | ST | BIT | Pet | RR | WA | Unknown | May-88 | 1 st Q 2019 | 135,918 | 130 | 127 |
| St. Lucie ^{5/} | | St. Lucie County 16/36S/41E | | | | | | | | | | | |
| | 1 | | ST | Nuc | No | TK | No | Unknown | May-76 | Unknown | 1,080,000 | 1,003 | 981 |
| | 2 | | ST | Nuc | No | TK | No | Unknown | Jun-83 | Unknown | 919,128 | 860 | 840 |
| Turkey Point | | Miami Dade County 27/57S/40E | | | | | | | | | | | |
| | 3 | | ST | Nuc | No | TK | No | Unknown | Nov-72 | Unknown | 877,200 | 839 | 811 |
| | 4 | | ST | Nuc | No | TK | No | Unknown | Jun-73 | Unknown | 877,200 | 848 | 821 |
| | 5 | | CC | NG | FO2 | PL | TK | Unknown | May-07 | Unknown | 1,224,510 | 1,237 | 1,187 |
| West County | | Palm Beach County 29&32/43S/40E | | | | | | | | | | | |
| | 1 | | CC | NG | FO2 | PL | TK | Unknown | Aug-09 | Unknown | 1,366,800 | 1,336 | 1,219 |
| | 2 | | CC | NG | FO2 | PL | TK | Unknown | Nov-09 | Unknown | 1,366,800 | 1,336 | 1,219 |
| | 3 | | CC | NG | FO2 | PL | TK | Unknown | May-11 | Unknown | 1,366,800 | 1,336 | 1,219 |
| Total System Generating Capacity as of December 31, 2017^{6/} = | | | | | | | | | | | | 28,031 | 26,248 |
| System Firm Generating Capacity as of December 31, 2017^{7/} = | | | | | | | | | | | | 27,772 | 26,120 |

1/ These ratings are peak capability.

2/ These ratings relate to FPL's 76.36% share of Plant Scherer Unit 4 operated by Georgia Power, and represent FPL's 73.923% ownership share available at point of interchange.

3/ Approximately 32% of the 10 MW (Nameplate, AO) PV facility at Space Coast is considered as firm generating capacity for Summer reserve margin purposes and 0% is considered as firm capacity for Winter reserve margin purposes.

4/ The net capability ratings represent Florida Power & Light Company's share of St. Johns River Park Units 1 and 2, excluding the Jacksonville Electric Authority (JEA) share of 80%. Both SJRPP units were retired in January of 2018.

5/ Total capability of St. Lucie 1 is 981/1,003 MW. FPL's share of St. Lucie 2 is 840/860. FPL's ownership share of St. Lucie Units 1 and 2 is 100% and 85%, respectively, as shown above. FPL's share of the deliverable capacity from each unit is approx. 92.5% and exclude the Orlando Utilities Commission (OUC) and Florida Municipal Power Agency (FMFA) combined portion of approximately 7.448% per unit.

6/ The Total System Generating Capacity value shown includes FPL-owned firm and non-firm generating capacity.

7/ The System Firm Generating Capacity value shown includes only firm generating capacity.

Schedule 1

Existing Generating Facilities
As of December 31, 2017

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|--|------------|--------------------------------------|-------------|-------------|-------------|-------------|-------------|------------|-------------------|------------------------|-----------|------------------------------|---------------|
| | Unit | | Unit | Fuel | Fuel | Fuel | Fuel | Alt. | Commercial | Actual/ Expected | Gen.Max. | Net Capability ^{1/} | |
| <u>Plant Name</u> | <u>No.</u> | <u>Location</u> | <u>Type</u> | <u>Pri.</u> | <u>Alt.</u> | <u>Pri.</u> | <u>Alt.</u> | <u>Use</u> | <u>Month/Year</u> | <u>Month/Year</u> | <u>KW</u> | <u>MW</u> | <u>MW</u> |
| Port Everglades | | City of Hollywood 23/50S/42E | | | | | | | | | | | |
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