

Terry A. Davis
Assistant Secretary and
Assistant Treasurer

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Pensacola, Florida 32520-0786

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March 14, 2013

Mr. John Slemkewicz
Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Monthly Rate of Return Report

Dear Mr. Slemkewicz:

Enclosed is Gulf Power Company's Jurisdictional Rate of Return Report for the month of January 2013.

Sincerely,

A handwritten signature in cursive script that reads "Terry A. Davis".

wb

enclosure

cc/enc.: Office of the Public Counsel
c/o Florida Legislature
111 W. Madison, Rm. 801
Tallahassee FL 32399-1400

GOV 2-1-5-3

RECEIVED
FLORIDA PUBLIC SERVICE
COMMISSION
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DIVISION OF
ACCOUNTING & FINANCE

GULF POWER COMPANY
Earnings Surveillance Report Summary
January, 2013

	(1) Actual Per Books	(2) FPSC Adjustments	(3) FPSC Adjusted	(4) Pro Forma Adjustments	(5) Pro Forma Adjusted
I. Average Rate of Return (Jurisdictional)					
	(a)	(b)			
Net Operating Income	164,538,134	(69,570,315)	94,967,819	0	94,967,819
Average Rate Base	2,798,698,656	(1,072,573,925)	1,726,124,731	0	1,726,124,731
Average Rate of Return	5.88%		5.50%		5.50%
II. Year End Rate of Return (Jurisdictional)					
	(a)	(b)			
Net Operating Income	164,550,418	(70,153,841)	94,396,577	0	94,396,577
Year End Rate Base	2,875,275,404	(1,064,451,315)	1,810,824,089	0	1,810,824,089
Year End Rate of Return	5.72%		5.21%		5.21%

(a) Includes AFUDC Earnings

(b) Includes Reversal of AFUDC Earnings

**III. Required Rates of Return
Average Capital Structure
(FPSC Adjusted Basis)**

Low	5.64%
Midpoint	6.02%
High	6.39%

IV. Financial Integrity Indicators

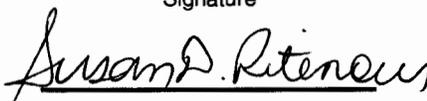
A. Tie With AFUDC	4.38 x (System per Books Basis)
B. Tie Without AFUDC	4.27 x (System per Books Basis)
C. AFUDC To Net Income	4.76% (System per Books Basis)
D. Internally Generated Funds	79.14% (System per Books Basis)
E. LTD To Total Investor Funds	47.74% (FPSC Adjusted Basis)
F. STD To Total Investor Funds	2.79% (FPSC Adjusted Basis)
G. Return on Common Equity	8.87% (FPSC Adjusted Basis)
H. Return on Common Equity	8.87% (Proforma Basis)

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

Name and Title
Susan D. Ritenour
Corporate Planning Manager, Corporate Treasurer & Secretary

Signature



Date

3/13/13

GULF POWER COMPANY
AVERAGE RATE OF RETURN
RATE BASE
January, 2013

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL (NET)	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	4,081,714,354	1,371,634,487	2,710,079,867	16,452,681	203,352,122	0	2,929,884,670	205,271,816	3,135,156,486
JURISDICTIONAL PER BOOKS	3,620,227,962	1,239,070,933	2,381,157,029	15,904,857	193,633,323	0	2,590,695,209	208,003,448	2,798,698,656
FPSC ADJUSTMENTS:									
ENVIRONMENTAL RECOVERY CLAUSE	(969,316,433)	(90,652,384)	(878,664,049)		(3,533,062)		(882,197,111)	(8,680,838)	(890,877,949)
INT BEARING CWIP					(143,996,754)		(143,996,754)	0	(143,996,754)
ENERGY CONSERVATION CLAUSE	(10,468,220)	3,159,591	(13,627,811)		(0)		(13,627,811)	(2,396,757)	(16,024,568)
LOANS TO EMPLOYEES / RETIREES								(37,654)	(37,654)
INTEREST AND DIVIDENDS RECEIVABLE								(378)	(378)
FUNDED PROP RES, N. ESCAMBIA & OTHER INV				(10,651,265)			(10,651,265)	(7,013,552)	(17,664,817)
FUEL RELATED DEFERRED DEBITS								(2,370,258)	(2,370,258)
ACCRUED PROVISION FOR REFUND								861,453	861,453
UNAMORTIZED RATE CASE EXPENSES								(2,463,001)	(2,463,001)
TOTAL FPSC ADJUSTMENTS	(979,784,653)	(87,492,793)	(892,291,860)	(10,651,265)	(147,529,816)	0	(1,050,472,941)	(22,100,985)	(1,072,573,925)
FPSC ADJUSTED	2,640,443,309	1,151,578,140	1,488,865,169	5,253,592	46,103,507	0	1,540,222,268	185,902,463	1,726,124,731
PRO FORMA REVENUE AND ANNUALIZATION ADJUSTMENTS	0	0	0	0	0	0	0	0	0
TOTAL PRO FORMA ADJUST	0	0	0	0	0	0	0	0	0
PRO FORMA ADJUSTED	2,640,443,309	1,151,578,140	1,488,865,169	5,253,592	46,103,507	0	1,540,222,268	185,902,463	1,726,124,731

GULF POWER COMPANY
AVERAGE RATE OF RETURN
INCOME STATEMENT
January, 2013

	OPERATING REVENUES	O & M FUEL & NET INTERCHANGE	O & M OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	GAIN/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME
SYSTEM PER BOOKS	1,439,222,806	616,790,482	314,512,697	143,669,983	97,425,872	(88,047,440)	167,685,327	(1,356,411)	0	1,250,680,512	188,542,294 (a)
JURISDICTIONAL PER BOOKS	1,219,954,495	468,628,202	301,188,620	132,940,046	94,724,748	(47,508,738)	113,109,575	(1,003,969)	0	1,062,078,483	157,876,012 (a)
LESS FPSC ADJUSTMENTS:											
ENVIRONMENTAL RECOVERY CLAUSE	(146,770,497)		(23,481,905)	(37,779,990)	(1,058,127)	(32,576,771)				(94,896,793)	(51,873,704)
GROSS RECEIPTS TAX REVENUE	(28,188,317)					(10,873,643)				(10,873,643)	(17,314,674)
MARKETING SUPPORT ACTIVITIES			(154,189)			59,478				(94,711)	94,711
GAIN/LOSS ON DISPOSITION						69			(180)	(111)	111
MGMT FINANCIAL PLANNING SERVICES			(37,259)			14,373				(22,886)	22,886
DIRECTORS' & OFFICERS' INSURANCE			(41,465)			15,995				(25,470)	25,470
FRANCHISE FEE REVENUES	(37,766,887)					(14,568,577)				(14,568,577)	(23,198,310)
RETAIL FUEL REVENUES	(430,546,204)					(166,083,198)				(166,083,198)	(264,463,006)
ECCR and PPCC REVENUES	(66,974,962)					(25,835,592)				(25,835,592)	(41,139,370)
ECON DEV EXPENSE TOTAL			(883,056)			340,639				(542,417)	542,417
ECON DEV EXPENSE ALLOWED			838,903			(323,607)				515,296	(515,296)
LIAISON EXPENSES			(400,541)		(19,659)	162,092				(258,108)	258,108
CORP ADV & WHOLESale EXPENSES		(140,388)	(9,109)			57,668				(91,829)	91,829
INDUSTRY ASSOCIATION DUES			(429)			165				(264)	264
RETAIL FUEL EXPENSES		(430,236,412)				165,963,696				(264,272,716)	264,272,716
ECCR AND PPCC EXPENSES		(38,251,402)	(21,178,866)	(295,139)	(390,736)	23,189,802				(36,926,341)	36,926,341
FRANCHISE FEE					(36,929,502)	14,245,555				(22,683,947)	22,683,947
GRT, FPSC FEES ON CLAUSES & FEES					(1,324,516)	510,932				(813,584)	813,584
GROSS RECEIPTS TAX ADJUST					(27,848,905)	10,742,715				(17,106,190)	17,106,190
INTEREST SYNCHRONIZATION						7,242,406				7,242,406	(7,242,406)
TOTAL FPSC ADJUSTMENTS	(710,246,867)	(468,628,202)	(45,347,917)	(38,075,129)	(67,571,445)	(27,715,803)	0	0	(180)	(647,338,674)	(62,908,193)
FPSC ADJUSTED	509,707,628	0	255,840,703	94,864,918	27,153,303	(75,224,541)	113,109,575	(1,003,969)	(180)	414,739,809	94,967,819
PRO FORMA REVENUE ANNUALIZATION ADJUSTMENTS											
TOTAL PRO FORMA ADJUSTMENTS	0	0	0	0	0	0	0	0	0	0	0
PRO FORMA ADJUSTED	509,707,628	0	255,840,703	94,864,918	27,153,303	(75,224,541)	113,109,575	(1,003,969)	(180)	414,739,809	94,967,819
(a) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY				6,846,719			6,662,122				
CURRENT MO. SYSTEM PER BOOKS	108,682,317	45,070,231	24,902,742	12,470,276	8,539,949	(628,959)	5,648,491	(112,700)	0	95,890,031	12,792,286
CURRENT MO. JURIS PER BOOKS	92,677,059	35,009,446	23,233,619	11,555,843	8,361,441	1,317,474	2,679,583	(83,343)	0	82,074,063	10,602,997

GULF POWER COMPANY
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
January, 2013

SCHEDULE 2
PAGE 3 OF 3

<u>RATE BASE ADJUSTMENTS</u>	<u>AMOUNT</u>	<u>INCOME STATEMENT ADJUSTMENTS</u>	<u>AMOUNT</u>	<u>TAX EFFECT</u>
PLANT SCHERER		FRANCHISE FEE REVENUES	(37,766,887)	(14,568,577)
INVESTMENT	(369,957,209)	IIC FUEL REVENUES	(112,525,114)	(43,406,563)
ACCUMULATED DEPRECIATION	114,188,378	FUEL REVENUES	(461,008,230)	(177,833,925)
ENERGY CONSERVATION COST RECOVERY		ECONOMY PROFITS	(518,413)	(199,978)
INVESTMENT	(10,468,220)	ECCR, PPCC, AND ECRC REVENUES	(214,129,230)	(82,600,350)
ACCUMULATED DEPRECIATION	(3,159,591)	GROSS RECEIPTS TAX REVENUES	(28,188,317)	(10,873,643)
ENVIRONMENTAL RECOVERY CLAUSE		COMP SALES REV/TRANS REV/G/L SALE GAS/PROV RATE REFUND	40,539	15,638
INVESTMENT	(999,463,985)	CORP ADVERTISING & WHOLESALE EXPENSES	(154,455)	59,581
ACCUMULATED DEPRECIATION	93,496,814	INDUSTRY ASSOCIATION DUES	(438)	169
PHFU - NORTH ESCAMBIA	(11,018,135)	FUEL AND PPCC EXPENSES	(616,749,944)	237,911,291
INTEREST BEARING CWIP	(147,986,675)	GAIN/LOSS ON DISPOSITION OF PROPERTY	(184)	71
SCHERER CWIP	(4,341,349)	ECON DEVELOP EXPENSE- TOTAL	(883,056)	340,639
ECRC CWIP	(3,643,134)	ECON DEV EXPENSE - ALLOWED	838,903	(323,607)
ECCR CWIP	(0)	CONSERVATION EXPENSES - O & M	(21,178,866)	8,169,748
FAS 143 NET PLANT	(15,387,604)	CONSERVATION EXPENSES - OTHER TAXES	(275,852)	106,410
		MARKETING SUPPORT ACTIVITIES	(154,189)	59,478
		MGMT FINANCIAL PLANNING SERVICES	(38,075)	14,687
WORKING CAPITAL:		DIRECTORS' & OFFICERS' INSURANCE	(42,373)	16,345
ECRC WORKING CAPITAL	(8,948,995)	FRANCHISE FEE	(36,929,502)	14,245,555
LOANS TO EMPLOYEES AND RETIREES	(39,459)	GROSS RECEIPTS TAX EXPENSE	(27,848,905)	10,742,715
CONSERVATION/AEM INVENTORY	(2,396,757)	LIAISON EXPENSE	(429,459)	165,664
INTEREST & DIVIDENDS RECEIVABLE	(396)	ECRC/ECCR EXPENSES	(64,565,289)	24,906,060
PLANT SCHERER	(11,702,364)	GRT/FPSC FEES ON CLAUSE REV ADJ & FRAN FEES	(1,324,516)	510,932
TEMPORARY CASH INVESTMENTS	(98,616)	INTEREST SYNCHRONIZATION	7,534,440	7,534,440
FUNDED PROPERTY INSURANCE RESERVE - NET	0			
NORTH ESCAMBIA SITE	(7,250,996)			
UNAMORTIZED RATE CASE EXPENSES	(2,581,017)			
FUEL RELATED DEFERRED DEBITS	(2,370,258)			
ACCUM. PROV. FOR RATE REFUNDS - WHOLESALE	902,730			
FAS 143 WORKING CAPITAL	20,564,654			
FAS 158 REGULATORY ASSETS	(123,008,764)			
FAS 158 REGULATORY LIABILITIES	123,008,764			
PPA REGULATORY ASSETS	(125,886,522)			
PPA REGULATORY LIABILITIES	125,886,522			
FAS 133 REGULATORY ASSETS	(41,062,430)			
FAS 133 REGULATORY LIABILITIES	41,062,430			

GULF POWER COMPANY
YEAR END RATE OF RETURN
RATE BASE
January, 2013

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL (NET)	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	4,236,937,688	1,373,305,020	2,863,632,668	18,455,978	138,254,696	0	3,020,343,342	205,271,816	3,225,615,158
JURISDICTIONAL PER BOOKS	3,759,989,079	1,236,815,956	2,523,173,123	17,841,451	126,146,406	0	2,667,160,980	208,114,425	2,875,275,404
FPSC ADJUSTMENTS:									
ENVIRONMENTAL RECOVERY CLAUSE	(1,017,432,081)	(106,460,741)	(910,971,340)		(652,373)		(911,623,713)	(8,680,838)	(920,304,551)
INT BEARING CWIP					(103,139,876)		(103,139,876)	0	(103,139,876)
ENERGY CONSERVATION CLAUSE	(10,655,395)	4,343,488	(14,998,883)				(14,998,883)	(2,396,757)	(17,395,640)
LOANS TO EMPLOYEES AND RETIREES								(37,654)	(37,654)
INTEREST AND DIVIDENDS RECEIVABLE								(378)	(378)
FUNDED PROP RES, N. ESCAMBIA SITE, & OTHER INV.				(12,587,859)			(12,587,859)	(7,013,552)	(19,601,411)
FUEL RELATED DEFERRED DEBITS								(2,370,258)	(2,370,258)
ACCRUED PROVISION FOR REFUND								861,453	861,453
UNAMORTIZED RATE CASE EXPENSES								(2,463,001)	(2,463,001)
TOTAL FPSC ADJUSTMENTS	(1,028,087,476)	(102,117,253)	(925,970,223)	(12,587,859)	(103,792,249)	0	(1,042,350,331)	(22,100,985)	(1,064,451,315)
FPSC ADJUSTED	2,731,901,603	1,134,698,703	1,597,202,900	5,253,592	22,354,157	0	1,624,810,649	186,013,440	1,810,824,089
PRO FORMA REVENUE AND ANNUALIZATION ADJUSTMENTS	0	0	0	0	0	0	0	0	0
TOTAL PRO FORMA ADJUSTMENTS	0	0	0	0	0	0	0	0	0
PRO FORMA ADJUSTED	2,731,901,603	1,134,698,703	1,597,202,900	5,253,592	22,354,157	0	1,624,810,649	186,013,440	1,810,824,089

GULF POWER COMPANY
YEAR END RATE OF RETURN
INCOME STATEMENT
January, 2013

SCHEDULE 3
PAGE 2 OF 3

	OPERATING REVENUES	O & M FUEL & NET INTERCHANGE	O & M OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	GAIN/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME
SYSTEM PER BOOKS	1,439,222,806	616,790,482	314,512,697	143,669,983	97,425,872	(88,047,440)	167,685,327	(1,356,411)	0	1,250,680,512	188,542,294 (a)
JURISDICTIONAL PER BOOKS	1,219,954,495	468,628,202	301,188,620	132,940,046	94,724,748	(47,475,679)	113,064,232	(1,003,969)	0	1,062,066,199	157,888,296 (a)
LESS FPSC ADJUSTMENTS:											
ENVIRONMENTAL RECOVERY CLAUSE	(146,770,497)		(23,481,905)	(37,779,990)	(1,058,127)	(32,576,771)				(94,896,793)	(51,873,704)
GROSS RECEIPTS TAX REVENUE	(28,188,317)					(10,873,643)				(10,873,643)	(17,314,674)
MARKETING SUPPORT ACTIVITIES			(154,189)			59,478				(94,711)	94,711
GAINLOSS ON DISPOSITION						69			(180)	(111)	111
MGMT FINANCIAL PLANNING SERVICES			(37,259)			14,373				(22,886)	22,886
DIRECTORS' & OFFICERS' INSURANCE			(41,465)			15,995				(25,470)	25,470
FRANCHISE FEE REVENUES	(37,766,887)					(14,568,577)				(14,568,577)	(23,198,310)
RETAIL FUEL REVENUES	(430,546,204)					(166,083,198)				(166,083,198)	(264,463,006)
ECCR & PPCC REVENUES	(66,974,962)					(25,835,592)				(25,835,592)	(41,139,370)
ECON DEV EXPENSE TOTAL			(883,056)			340,639				(542,417)	542,417
ECON DEV EXPENSE ALLOWED			838,903			(323,607)				515,296	(515,296)
LIAISON EXPENSES			(400,541)		(19,659)	162,092				(258,108)	258,108
CORP ADV & WHOLESALE EXPENSES		(140,388)	(9,109)			57,668				(91,829)	91,829
INDUSTRY ASSOCIATION DUES			(429)			165				(264)	264
RETAIL FUEL EXPENSES		(430,236,412)				165,963,696				(264,272,716)	264,272,716
ECCR AND PPCC EXPENSES		(38,251,402)	(21,178,866)	(295,139)	(390,736)	23,189,802				(36,926,341)	36,926,341
FRANCHISE FEE					(36,929,502)	14,245,555				(22,683,947)	22,683,947
GRT, FPSC FEES ON CLAUSES & FEES					(1,324,516)	510,932				(813,584)	813,584
GROSS RECEIPTS TAX ADJUST					(27,848,905)	10,742,715				(17,106,190)	17,106,190
INTEREST SYNCHRONIZATION						7,825,932				7,825,932	(7,825,932)
TOTAL FPSC ADJUSTMENTS	(710,246,867)	(468,628,202)	(45,347,917)	(38,075,129)	(67,571,445)	(27,132,277)	0	0	(180)	(646,755,148)	(63,491,719)
FPSC ADJUSTED	509,707,628	0	255,840,703	94,864,918	27,153,303	(74,607,956)	113,064,232	(1,003,969)	(180)	415,311,051	94,396,577
PRO FORMA REVENUE ANNUALIZATION ADJUSTMENTS											
TOTAL PRO FORMA ADJUSTMENTS	0	0	0	0	0	0	0	0	0	0	0
PRO FORMA ADJUSTED	509,707,628	0	255,840,703	94,864,918	27,153,303	(74,607,956)	113,064,232	(1,003,969)	(180)	415,311,051	94,396,577

(a) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY 6,846,719 AND THE JURISDICTIONAL NOI BY 6,662,122

GULF POWER COMPANY
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
January, 2013

SCHEDULE 3
PAGE 3 OF 3

<u>RATE BASE ADJUSTMENTS</u>	<u>AMOUNT</u>	<u>INCOME STATEMENT ADJUSTMENTS</u>	<u>AMOUNT</u>	<u>TAX EFFECT</u>
PLANT SCHERER		FRANCHISE FEE REVENUES	(37,766,887)	(14,568,577)
INVESTMENT	(375,748,045)	IIC FUEL REVENUES	(112,525,114)	(43,406,563)
ACCUMULATED DEPRECIATION	117,766,305	FUEL REVENUES	(461,008,230)	(177,833,925)
ENERGY CONSERVATION COST RECOVERY		ECONOMY PROFITS	(518,413)	(199,978)
INVESTMENT	(10,655,395)	ECRC, PPCC, AND ECRC REVENUES	(214,129,230)	(82,600,350)
ACCUMULATED DEPRECIATION	(4,343,488)	GROSS RECEIPTS TAX REVENUES	(28,188,317)	(10,873,643)
ENVIRONMENTAL RECOVERY CLAUSE		COMP SALES REV/TRANS REV/G/L SALEGAS/PROV RATE REFUND	40,539	15,638
INVESTMENT	(1,051,096,035)	CORP ADVERTISING & WHOLESALE EXPENSES	(154,455)	59,581
ACCUMULATED DEPRECIATION	109,996,529	INDUSTRY ASSOCIATION DUES	(438)	169
PHFU - NORTH ESCAMBIA	(13,021,433)	FUEL AND PPCC EXPENSES	(616,749,944)	237,911,291
INTEREST BEARING CWIP	(105,997,718)	GAIN/LOSS ON DISPOSITION OF PROPERTY	(184)	71
SCHERER CWIP	(8,608,775)	ECON DEVELOP EXPENSE- TOTAL	(883,056)	340,639
ECRC CWIP	(674,646)	ECON DEV EXPENSE - ALLOWED	838,903	(323,607)
ECCR CWIP	(0)	CONSERVATION EXPENSES - O & M	(21,178,866)	8,169,748
FAS 143 NET PLANT	(19,498,043)	CONSERVATION EXPENSES - OTHER TAXES	(275,852)	106,410
		MARKETING SUPPORT ACTIVITIES	(154,189)	59,478
		MGMT FINANCIAL PLANNING SERVICES	(38,075)	14,687
		DIRECTORS' & OFFICERS' INSURANCE	(42,373)	16,345
WORKING CAPITAL:		FRANCHISE FEE	(36,929,502)	14,245,555
ECRC WORKING CAPITAL	(8,948,995)	GROSS RECEIPTS TAX EXPENSE	(27,848,905)	10,742,715
LOANS TO EMPLOYEES AND RETIREES	(39,459)	LIAISON EXPENSE	(429,459)	165,664
CONSERVATION/AEM INVENTORY	(2,396,757)	ECRC/ECCR EXPENSES	(64,565,289)	24,906,060
INTEREST & DIVIDENDS RECEIVABLE	(396)	GRT/FPSC FEES ON CLAUSE REV ADJ & FRAN FEES	(1,324,516)	510,932
PLANT SCHERER	(12,590,155)	INTEREST SYNCHRONIZATION	8,125,741	8,125,741
TEMPORARY CASH INVESTMENTS	(98,616)			
FUNDED PROPERTY INSURANCE RESERVE - NET	0			
NORTH ESCAMBIA SITE	(7,250,996)			
UNAMORTIZED RATE CASE EXPENSES	(2,581,017)			
FUEL RELATED DEFERRED DEBITS	(2,370,258)			
ACCUM. PROV. FOR RATE REFUNDS - WHOLESALE	902,730			
FAS 143 WORKING CAPITAL	20,564,654			
FAS 158 REGULATORY ASSETS	(123,008,764)			
FAS 158 REGULATORY LIABILITIES	123,008,764			
PPA REGULATORY ASSETS	(125,886,522)			
PPA REGULATORY LIABILITIES	125,886,522			
FAS 133 REGULATORY ASSETS	(41,062,430)			
FAS 133 REGULATORY LIABILITIES	41,062,430			

GULF POWER COMPANY
CAPITAL STRUCTURE
FPSC ADJUSTED BASIS
January, 2013

SCHEDULE 4

AVERAGE	SYSTEM PER BOOKS	RETAIL PER BOOKS	ADJUSTMENTS		ADJUSTED RETAIL	RATIO (%)	LOW POINT		MIDPOINT		HIGH POINT	
			PRO RATA	SPECIFIC			COST RATE WEIGHTED (%)					
LONG TERM DEBT	1,223,170,685	1,090,396,410	(417,883,774)	0	672,512,636	38.96	4.94	1.92	4.94	1.92	4.94	1.92
SHORT TERM DEBT	74,082,691	63,707,807	(24,415,395)	0	39,292,412	2.28	0.39	0.01	0.39	0.01	0.39	0.01
PREFERENCE STOCK	97,998,345	87,358,153	(33,479,159)	0	53,878,994	3.12	6.33	0.20	6.33	0.20	6.33	0.20
CUSTOMER DEPOSITS	35,735,611	35,714,565	(13,687,258)	0	22,027,307	1.28	4.41	0.06	4.41	0.06	4.41	0.06
COMMON EQUITY	1,162,678,183	1,042,516,298	(399,534,189)	0	642,982,109	37.25	9.25	3.45	10.25	3.82	11.25	4.19
DEFERRED INCOME TAXES	568,792,871	510,118,227	(195,497,828)	0	314,620,399	18.23						
FASB 109 DEFERRED TAXES	(40,103,377)	(35,966,456)	13,783,793	0	(22,182,663)	(1.29)						
TAX CREDITS - ZERO COST	0	0	0	0	0	0.00						
TAX CREDITS - WEIGHTED COST	5,971,498	4,853,652	(1,860,115)	0	2,993,537	0.17	7.02	0.01	7.49	0.01	7.96	0.01
TOTAL	3,128,326,507	2,798,698,656	(1,072,573,925)	0	1,726,124,731	100.00 %		5.64 %		6.02 %		6.39 %

YEAR-END	SYSTEM PER BOOKS	RETAIL PER BOOKS	ADJUSTMENTS		ADJUSTED RETAIL	RATIO (%)	LOW POINT		MIDPOINT		HIGH POINT	
			PRO RATA	SPECIFIC			COST RATE WEIGHTED (%)					
LONG TERM DEBT	1,218,917,969	1,065,368,357	(394,408,392)	0	670,959,965	37.05	4.78	1.77	4.78	1.77	4.78	1.77
SHORT TERM DEBT	131,608,509	112,755,166	(41,742,918)	0	71,012,248	3.92	0.36	0.01	0.36	0.01	0.36	0.01
PREFERENCE STOCK	97,998,345	85,653,293	(31,709,575)	0	53,943,718	2.98	6.33	0.19	6.33	0.19	6.33	0.19
CUSTOMER DEPOSITS	34,661,983	33,967,566	(12,575,081)	0	21,392,485	1.18	2.31	0.03	2.31	0.03	2.31	0.03
COMMON EQUITY	1,159,794,813	1,027,431,368	(380,363,797)	0	647,067,571	35.73	9.25	3.31	10.25	3.66	11.25	4.02
DEFERRED INCOME TAXES	653,937,713	581,950,691	(215,443,076)	0	366,507,615	20.25						
FASB 109 DEFERRED TAXES	(40,590,888)	(36,122,547)	13,372,873	0	(22,749,674)	(1.26)						
TAX CREDITS - ZERO COST	0	0	0	0	0	0.00						
TAX CREDITS - WEIGHTED COST	5,294,994	4,271,510	(1,581,349)	0	2,690,161	0.15	6.95	0.01	7.42	0.01	7.89	0.01
TOTAL	3,261,623,438	2,875,275,404	(1,064,451,315)	0	1,810,824,089	100.00 %		5.32 %		5.68 %		6.03 %

GULF POWER COMPANY
Financial Integrity Indicators
January, 2013

A. Times Interest Earned with AFUDC

Earnings Before Interest	191,438,996
AFUDC - Debt	2,282,875
Income Taxes	79,196,815
	<hr/>
Total	272,918,687
Interest Charges (Before Deducting AFUDC - Debt)	62,305,443
	<hr/>
T.I.E. With AFUDC	4.38 x

B. Times Interest Earned without AFUDC

Earnings Before Interest	191,438,996
AFUDC - Other	(4,563,844)
Income Taxes	79,196,815
	<hr/>
Total	266,071,967
Interest Charges (Before Deducting AFUDC - Debt)	62,305,443
	<hr/>
T.I.E. Without AFUDC	4.27 x

C. Percent AFUDC To Net Income Available for Common Stockholders

AFUDC - Debt	2,282,875
X (1 - Income Tax Rate)	0.61425
	<hr/>
Subtotal	1,402,256
AFUDC - Other	4,563,844
	<hr/>
Total	5,966,100
	<hr/>
Net Income Available for Common Stockholders	125,213,928
Percent AFUDC to Available Net Income	4.76%

D. Percent Internally Generated Funds

Net Income	131,416,428
Preference Dividends	(6,202,500)
Common Dividends	(115,700,000)
AFUDC (Debt & Other)	(6,846,719)
Depreciation & Amortization	152,099,384
Deferred Income Taxes	167,668,693
Investment Tax Credits	0
Other	(59,168,146)
	<hr/>
Total	263,267,140
	<hr/>
Construction Expenditures (Excluding AFUDC Other & Debt)	332,675,855
	<hr/>
Percent Internally Generated Funds	79.14%

E. Long Term Debt as Percent of Total Investor Capital
(See calculation in item F. below)F. Short Term Debt as Percent of Total Investor Capital
Reconciled Average Retail Amounts

Long Term Debt	672,512,636
Short Term Debt	39,292,412
Preference Stock	53,878,994
Common Equity	642,982,109
	<hr/>
Total	1,408,666,151
	<hr/>
% Long Term Debt To Total	47.74%
	<hr/>
% Short Term Debt To Total	2.79%

G. FPSC Adjusted Average Jurisdictional Return
On Common Equity

	G. FPSC ADJ.	H. PROFORMA
FPSC Adjusted Average Earned Rate of Return	5.50%	5.50%
Less: Reconciled Average Retail Weighted Cost Rates For:		
Long Term Debt	(1.92)	(1.92)
Short Term Debt	(0.01)	(0.01)
Preference Stock	(0.20)	(0.20)
Customer Deposits	(0.06)	(0.06)
Tax Credits - Weighted Cost (Common Equity at Midpoint)	(0.01)	(0.01)
	<hr/>	<hr/>
Subtotal	(2.20)	(2.20)
	<hr/>	<hr/>
Total	3.30	3.30
Divided by Common Equity Ratio	37.25	37.25
	<hr/>	<hr/>
Jurisdictional Return on Common Equity	8.87%	8.87%

GULF POWER COMPANY
Storm Accrual - Twelve Month to Date
January, 2013

Supplemental 1

<u>Month</u>	<u>Year</u>	<u>\$</u>
February	2012	291,667
March	2012	291,667
April	2012	291,667
May	2012	291,667
June	2012	291,667
July	2012	291,667
August	2012	291,667
September	2012	291,667
October	2012	291,667
November	2012	291,667
December	2012	291,667
January	2013	291,663
12 - M-T-D		<u>3,500,000</u>