#### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Petition Of Gulf Power ) Company For A Rate Increase )

· " ·

Docket No. 891345-EI

Submitted December 5, 1989

### APPLICATION OF GULF POWER COMPANY FOR APPROVAL OF MINIMUM FILING REQUIREMENT SCHEDULES

Gulf Power Company ("Gulf Power", "Gulf", or "the Company"), by and through its undersigned counsel, hereby requests that this Commission, by and through its designated Prehearing officer, approve certain Minimum Filing Requirement (MFRs) Schedules. In support hereof, the Company states as follows:

 In recent rate case proceedings, the Commission has consistently used an MFR format which has been materially modified from the format expressed in Rule 25-6.043, Florida Administrative Code.

2. The Commission Staff has verbally approved the currently proposed MFR schedules set forth in Docket No. 891267-EU for use in Gulf's filing.

3. Attachment A is an index of the proposed MFR schedules utilized in Docket No. 891267-EU. The index also indicates each of the schedules for which a waiver or modification is sought. Attachment B contains an explanation for each requested waiver or modification.

4. To the extent necessary to obtain approval of the MFRs identified in attachment A as waived or modified in accordance with attachment B, the Company also seeks a formal waiver of Rule 25-6.043, Florida Administrative Code.

WHEREFORE, the Company requests that the Commission:

(1) Approve the use of the MFR schedules identified in

DOCIMENT NUMBER-DATE

11743 REC - 6 ISSS AND FPSC-RECORDS/REPORTING

Attachment A, as waived or modified in accordance with attachment B;

(2) Grant a waiver of Rule 25-6.043, Florida Administrative Code.

Respectfully submitted this 5th day of December, 1989.

9

G. Edison Holland, Jr. Florida Bar No. 261599 Jeffrey A. Stone Florida Bar No. 325953 Beggs & Lane P.O. Box 12950 Pensacola, FL 32576 904 432-2451 Attorneys for Gulf Power Company

Attachment A Page 1 of 11

#### GULF POWER COMPANY DOCKET NO. 891345-EI MINIMUM FILING REQUIREMENTS

. . · ~

## A. EXECUTIVE SUMMARY SCHEDULES

A-la	FULL REVENUE REQUIREMENTS INCREASE REQUESTED	
A-1b	INTERIM REVENUE REQUIREMENTS INCREASE REQUESTED	
A-2	SUMMARY OF RATE CASE	
A-3	REASONS FOR REQUESTED RATE INCREASE	
	FULL REVENUE REQUIREMENTS BILL COMPARISON -	
	TYPICAL MONTHLY BILLS	
A-45	INTERIM REVENUE REQUIREMENTS BILL COMPARISON -	
	TYPICAL MONTHLY BILLS	
A-5	SUMMARY OF TARIFFS	
	REVENUE FROM SALE OF ELECTRICITY BY RATE	
	SCHEDULE	MODIFY
A-7	STATISTICAL INFORMATION	
	FIVE YEAR ANALYSIS-CHANGE IN COST	
	SUMMARY OF JURISDICTIONAL RATE BASE	
A-10	SUMMARY OF JURISDICTIONAL NET OPERATING INCOME	
A-11	SUMMARY OF ADJUSTMENTS NOT MADE	
A-12a	SUMMARY OF JURISDICTIONAL CAPITAL STRUCTURE	
A-12b	SUMMARY OF JURISDICTIONAL CAPITAL COST RATES	
A-12c	SUMMARY OF FINANCIAL INTEGRITY INDICATORS	
A-13	AFFILIATED COMPANY RELATIONSHIPS	
A-14	FINANCIAL AND STATISTICAL REPORT	

Attachment A Page 2 of 11

### GULF POWER COMPANY DOCKET NO. 891345-EI MINIMUM FILING REQUIREMENTS

. . .

.

## B. RATE BASE SCHEDULES

B-1	BALANCE SHEET-JURISDICTIONAL				
B-2a	BALANCE SHEET-JURISDICTIONAL ASSETS CALCULATION				
B-2b	BALANCE SHEET-JURISDICTIONAL LIABILITIES				
	CALCULATION				
B-3	ADJUSTED RATE BASE				
B-5	RATE BASE ADJUSTMENTS COMMISSION RATE BASE ADJUSTMENTS				
B-6	COMPANY RATE BASE ADJUSTMENTS				
B-7	JURISDICTIONAL SEPARATION FACTORS-RATE BASE PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT				
B-8a	PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT				
B-8b	DEPRECIATION RESERVE BALANCES BY ACCOUNT AND				
	SUB-ACCOUNT				
B-9a	MONTHLY PLANT BALANCES TEST YEAR-13 MONTHS MONTHLY RESERVE BALANCES TEST YEAR-13 MONTHS				
B-9b	MONTHLY RESERVE BALANCES TEST YEAR-13 MONTHS				
	CAPITAL ADDITIONS AND RETIREMENTS				
B-11	CAPITAL ADDITIONS AND RETIREMENTS-PROPERTY				
	MERGED OR ACQUIRED FROM OTHER COMPANIES				
	PROPERTY HELD FOR FUTURE USE-13 MONTH AVERAGE				
	PROPERTY HELD FOR FUTURE USE-MONTHLY BALANCES				
	PROPERTY HELD FOR FUTURE USE-DETAILS				
	PROPERTY HELD FOR FUTURE USE-COLD STANDBY UNITS				
B-13a	CONSTRUCTION WORK IN PROGRESS-13 MONTH AVERAGE				
	BALANCE				
	CONSTRUCTION WORK IN PROGRESS-OTHER DETAILS				
	CONSTRUCTION WORK IN PROGRESS-AFUDC	MODIFY			
	WORKING CAPITAL-13 MONTH AVERAGE				
	WORKING CAPITAL-MONTHLY BALANCES				
	SYSTEM FUEL INVENTORY	WORKING CAPITAL-13 MONTH AVERAGE WORKING CAPITAL-MONTHLY BALANCES NUCLEAR FUEL BALANCES SYSTEM FUEL INVENTORY WAIVER			
	FUEL INVENTORY BY PLANT				
	CAPACITY FACTORS				
B-20	ACCOUNTS PAYABLE-FUEL PLANT MATERIALS AND OPERATING SUPPLIES				
	OTHER DEFERRED CREDITS				
B-22	MISCELLANEOUS DEFERRED DEBITS				
B-23	INVESTMENT TAX CREDITS-ANNUAL ANALYSIS				
B-24a	TOTAL ACCUMULATED DEFERRED INCOME TAXES				
B-24b	STATE ACCUMULATED DEFERRED INCOME TAXES				
B-24c	FEDERAL ACCUMULATED DEFERRED INCOME TAXES				
B-25	ADDITIONAL RATE BASE COMPONENTS				
B-26	ACCOUNTING POLICY CHANGES AFFECTING RATE BASE				
	DETAIL OF CHANGES IN RATE BASE				
	LEASING ARRANGEMENTS				
B-28b	LEASING ARRANGEMENTS (ERTA 1981)				
	10 YEAR HISTORICAL BALANCE SHEET				
B-30	NET PRODUCTION PLANT ADDITIONS				

Attachment A Page 3 of 11

### GULF POWER COMPANY DOCKET NO. 891345-EI MINIMUM FILING REQUIREMENTS

. -

.

### C. NET OPERATING INCOME SCHEDULES

C-1	JURISDICTIONAL NET OPERATING INCOME		
C-2	ADJUSTED JURISDICTIONAL NET OPERATING INCOME		
C-3			
C-4	COMMISSION NET OPERATING INCOME ADJUSTMENTS		
C-5	COMPANY NET OPERATING INCOME ADJUSTMENTS		
	OUT OF PERIOD ADJUSTMENTS TO REVENUES AND EXPENSES		
C-7	EXTRAORDINARY REVENUES AND EXPENSES		
C-8	REPORT OF OPERATION COMPARED TO FORECAST-REVENUES		
-	AND EXPENSES		
C-9	JURISDICTIONAL SEPARATION FACTORS-NET OPERATING		
	INCOME		
C-10	OPERATING REVENUES DETAIL		
		MODIFY	
C-12			
0 20	EXPENSES		
C-13	MONTHLY FUEL REVENUES AND EXPENSES		
	MONTHLY FUEL EXPENSES		
C-15	FUEL REVENUES AND EXPENSES RECONCILIATION		
C-16	CONSERVATION GOALS AND PROGRESS	WAIVER	
	CONSERVATION REVENUES AND EXPENSES		
	CONSERVATION REVENUES AND EXPENSES		
C-19	OPERATION AND MAINTENANCE EXPENSES-TEST YEAR	MODIFY	
C-20	OPERATION AND MAINTENANCE EXPENSES-PRIOR YEAR	MODIFY	
	DETAIL OF CHANGES IN EXPENSES		
C-22			
<b>W W W</b>	ON CUSTOMER PREMISES AND LEASED PROPERTY ON		
	CUSTOMER PREMISES		
C-23			
	TOTAL RATE CASE EXPENSES AND COMPARISONS		
	UNCOLLECTIBLE ACCOUNTS		
	ADVERTISING EXPENSES		
	INDUSTRY ASSOCIATION DUES		
	ACCUMULATED PROVISION ACCOUNTS-228.1, 228.2 AND 228.4	4	
C-29	LOBBYING AND OTHER POLITICAL EXPENSES		
	CIVIC AND CHARITABLE CONTRIBUTIONS		
	ADMINISTRATIVE EXPENSES		
	PAYROLL AND FRINGE BENEFIT INCREASES COMPARED TO CPI		
C-34			
0.01	YEAR-12 MONTHS		
C-35	AMORTIZATION/RECOVERY SCHEDULE-12 MONTHS		
C-36	CURRENT DEPRECIATION RATES		
C-37	PROPOSED DEPRECIATION RATES		
C-38a	TAXES OTHER THAN INCOME TAXES		
0-30a	VERT A ALMAN DUNING DUNING ALMAN		

.

Attachment A Page 4 of 11

#### GULF POWER COMPANY DOCKET NO. 891345-E1 MINIMUM FILING REQUIREMENTS

-

. . . .

## C. NET OPERATING INCOME SCHEDULES

C-38b	REVENUE TAXES	
C-39	STATE DEFERRED INCOME TAXES	MODIFY
C-40	FEDERAL DEFERRED INCOME TAXES	MODIFY
C-41	STATE AND FEDERAL INCOME TAXES	MODIFY
C-42	DEFERRED TAX ADJUSTMENT	
C-43	RECONCILIATION OF TAX EXPENSE	MODIFY
C-44	INTEREST IN TAX EXPENSE CALCULATION	
C-45	CONSOLIDATED RETURN	
C-46	INCOME TAX RETURNS	
C-47	PARENT(S) DEBT INFORMATION	
C-48	RECONCILIATION OF TOTAL INCOME TAX PROVISION	
C-49	MISCELLANEOUS TAX INFORMATION	
C-50	RE-ACQUIRED BONDS	
C-51	GAINS AND LOSSES ON DISPOSITION OF PLANT AND	
	PROPERTY	

Attachment A Page 5 of 11

#### GULF POWER COMPANY DOCKET NO. 891345-EI MINIMUM FILING REQUIREMENTS

. .

C-52 NON-FUEL OPERATION AND MAINTENANCE EXPENSE COMPARED TO CPI C-53 O & M BENCHMARK COMPARISON BY FUNCTION C-54 O & M ADJUSTMENTS EY FUNCTION C-55 BENCHMARK YEAR RECOVERABLE O & M EXPENSES BY FUNCTION C-56 O & M COMPOUND MULTIPLIER CALCULATION C-57 O & M BENCHMARK VARIANCE BY FUNCTION C-58 REVENUE EXPANSION FACTOR C-59 ATTRITION ALLOWANCE WAIVER C-60 TRANSACTIONS WITH AFFILIATED COMPANIES C-61 PERFORMANCE INDICIES C-62 NON-UTILITY OPERATIONS UTILIZING UTILITY ASSETS C-63 STATEMENT OF CASH FLOWS C-64 EARNINGS TEST C-65 OUTSIDE PROFESSIONAL SERVICES MODIFY C-66 PENSION COST

D. RATE OF RETURN SCHEDULES

- D-1 COST OF CAPITAL-13 MONTH AVERAGE
- D-2 COST OF CAPITAL-10 YEAR HISTORY
- D-3a SHORT-TERM DEBT

. .

- D-3b SHORT-TERM FINANCING POLICY
- D-4a LONG-TERM DEBT OUTSTANDING
- D-4b DEBT OUTSTANDING CALL PROVISIONS AND SPECIAL RESTRICTIONS
- D-5 COMMON STOCK ISSUES-ANNUAL DATA
- D-6 REPORTS OF OPERATIONS COMPARED TO FORECAST-COST OF CAPITAL
- D-7 PREFERRED STOCK
- D-8 CUSTOMER DEPOSITS
- D-9 COMMON STOCK DATA
- D-10a FINANCING PLANS-STOCK AND BOND ISSUES
- D-10b FINANCING PLANS-GENERAL ASSUMPTIONS
- D-11a FINANCIAL INDICATORS-SUMMARY
- D-11b FINANCIAL INDICATORS-CALCULATIONS OF INTEREST AND PREFERRED DIVIDEND COVERAGE RATIOS
- D-11c FINANCIAL INDICATORS-CALCULATIONS AS A PERCENTAGE OF INCOME AVAILABLE FOR COMMON
- D-11d FINANCIAL INDICATORS-CALCULATION OF THE PERCENTAGE OF CONSTRUCTION FUNDS GENERATED INTERNALLY
- D-12a RECONCILIATION OF JURISDICTIONAL RATE BASE AND CAPITAL STRUCTURE
- D-12b SCHEDULE OF PRO-RATA ADJUSTMENTS

MODIFY

## E. SCHEDULES

E-1	COST OF SERVICE STUDIES	
E-2	EXPLANATION OF VARIATIONS FROM COST OF SERVICE	
	STUDY APPROVED IN COMPANY'S LAST RATE CASE	
E-3a	COST OF SERVICE STUDY-RATES OF RETURN BY RATE	
	SCHEDULE (PRESENT RATES)	
E-3b	COST OF SERVICE STUDY-RATES OF RETURN BY RATE	
	SCHEDULE (PROPOSED RATES)	
E-4	RECONCILIATION OF CLASS RATE OR RETURN INDICES	
	BETWEEN THE LAST RATE CASE TEST YEAR TO THE	
	CURRENT CASE	
E-5a	COST OF SERVICE STUDY-ALLOCATION OF RATE BASE	
5-54	COMPONENTS TO RATE SCHEDULE	
E-5b	COST OF SERVICE STUDY-ALLOCATION OF EXPENSE	
5-30	COMPONENTS TO RATE SCHEDULE	
E-6a	COST OF SERVICE STUDY-FUNCTIONALIZATION AND	
L-04	CLASSIFICATION OF RATE BASE	
E-6b	COST OF SERVICE STUDY-FUNCTIONALIZATION AND	
E-0D	CLASSIFICATION OF EXPENSES	
12 7	SOURCE AND AMOUNT OF REVENUES-AT PRESENT AND	
E-7		
	PROPOSED RATES	
	COST OF SERVICE STUDY-UNIT COSTS, PRESENT RATES	
	COST OF SERVICE STUDY-UNIT COSTS, PROPOSED RATES	
E-9	DETAILED BREAKDOWN OF CUSTOMER UNIT COSTS DEVELOPMENT OF SERVICE CHARGES	
E-11	COMPANY-PROPOSED ALLOCATION OF THE RATE INCREASE	
	BY RATE CLASS	
	COST OF SERVICE-LOAD DATA	
	COST OF SERVICE STUDY-DEVELOPMENT OF ALLOCATION	
	FACTORS	
	DEVELOPMENT OF COINCIDENT AND NONCOINCIDENT	
	DEMANDS FOR COST STUDY	
		MODIFY
	REVENUE FROM SALE OF ELECTRICITY BY RATE SCHEDULE	MODIFY
	REVENUES BY RATE SCHEDULE-SERVICE CHARGES	
	(ACCOUNT 451)	
	BASE REVENUE BY RATE SCHEDULE-CALCULATIONS	
E-16d	REVENUE BY RATE SCHEDULE-LIGHTING SCHEDULE	
	CALCULATION	
E-17	PROPOSED TARIFF SHEETS AND SUPPORT FOR CHANGES	
E-18a	BILLING DETERMINANTS-NUMBER OF BILLS	MODIFY
	BILLING DETERMINANTS-KW DEMAND	MODIFY
E-18C	BILLING DETERMINANTS-MWH SALES	MODIFY
E-18d	PROJECTED BILLING DETERMINANTS-DERIVATION	MODIFY
E-19	CUSTOMERS BY VOLTAGE LEVEL	

E-20 LOAD RESEARCH

. . \* .

- E-21a CORRELATIONS BETWEEN CONTRIBUTIONS TO THE 12 MONTHLY SYSTEM PEAKS AND BILLING KW. KWH. MAXIMUM ON-PEAK DEMAND, AND ON-PEAK KWH FOR ALL DEMAND CLASSES
- E-21b CORRELATIONS BETWEEN CONTRIBUTIONS TO THE CLASS NONCOINCIDENT PEAK AND BILLING KW, KWH, MAXIMUM ON-PEAK DEMAND AND ON-PEAK KWH FOR ALL DEMAND CLASSES
- E-22 LOAD DURATION CURVES
- E-23 SYSTEM LOAD SHAPES
- E-24 MONTHLY RESERVE MARGINS AND RELIABILITY INDEXES
- E-25a DAYS WITHIN 10% OF MONTHLY PEAKS
- E-25b HOURS WITHIN 10% OF MONTHLY PEAKS
- E-26 MONTHLY PEAKS

. .

.

- E-27a DEMAND AND ENERGY LOSSES
- E-27b ENERGY LOSSES
- E-27c DEMAND LOSSES
- E-28a INTERRUPTIBLE RATES POLICY
- E-28b CURTAILABLE RATES POLICY

Attachment A Page 9 of 11

#### GULF POWER COMPANY DOCKET NO. 891345-EI MINIMUM FILING REQUIREMENTS

F. MISCELLANEOUS SCHEDULES

F-1	ANNUAL AND QUARTERLY REPORT TO SHAREHOLDERS	
F-2	FINANCIAL STATEMENTS-OPINIONS OF INDEPENDENT	
	CERTIFIED PUBLIC ACCOUNTANTS	
F-3	SEC REPORTS	
F-4	FERC AUDIT	
F-5	COMPANY DIRECTORS	
F-6	OFFICERS OF AFFILIATED COMPANIES OR SUBSIDIARIES	
F-7	BUSINESS CONTRACTS WITH OFFICERS OR DIRECTORS	
F-8	NRC SAFETY CITATIONS	WAIVER
F-9	FORECASTING MODELS	
F-10	FORECASTING MODELS-SENSITIVITY OF OUTPUT TO	
	CHANGES IN INPUT DATA	
F-11	FORECASTING MODELS-HISTORICAL DATA	
F-12	HEATING DEGREE DAYS	
F-13	COOLING DEGREE DAYS	
F-14	TEMPERATURE AT TIME OF MONTHLY PEAKS	
F-15	FORECASTING MODELS-CONSISTENCY OF DATA	
F-16	CONSERVATION ACTIONS	
F-17	ASSUMPTIONS	
F-18	NUCLEAR PLANTS-DECOMMISSIONS	WAIVER
F-19	NUCLEAR PLANTS-SPENT FUEL AND WASTE STORAGE	WAIVER
F-20	NUCLEAR PLANTS-STORAGE FACILITIES	WAIVER

F-21 PUBLIC NOTICE

. . . .

# Attachment A

Page 10 of 11

### GULF POWER COMPANY DOCKET NO. 891345-EI MINIMUM FILING REQUIREMENTS

. . .

# G. INTERIM SCHEDULES

1000				
G-1	INTERIM REVENUE REQUIREMENTS INCREASE REQUESTED			
G-2	INTERIM ADJUSTED RATE BASE			
	INTERIM RATE BASE ADJUSTMENTS			
	INTERIM COMMISSION RATE BASE ADJUSTMENTS			
	INTERIM COMPANY RATE BASE ADJUSTMENTS			
G-6	INTERIM JURISDICTIONAL SEPARATION FACTORS -			
	RATE BASE			
G-7	INTERIM WORKING CAPITAL - 13 MONTH AVERAGE INTERIM NUCLEAR FUEL BALANCES			
G-8	INTERIM NUCLEAR FUEL BALANCES	WAIVER		
6-98	INIERIM SISIEM FUEL INVENIORI			
	INTERIM FUEL INVENTORY BY PLANT			
	INTERIM CAPACITY FACTORS			
	INTERIM ACCOUNTS PAYABLE - FUEL			
G-12	INTERIM TOTAL ACCUMULATED DEFERRED INCOME TAXES			
G-13	INTERIM ACCOUNTING POLICY CHANGES			
G-14	INTERIM ADJUSTED JURISDICTIONAL NET OPERATING			
	INCOME			
G-15	INTERIM JURISDICTIONAL NET OPERATING INCOME			
	ADJUSTMENTS			
G-16	INTERIM COMMISSION NET OPERATING INCOME ADJUSTMENTS			
G-17	INTERIM COMPANY NET OPERATING INCOME ADJUSTMENTS			
G-18	INTERIM JURISDICTIONAL SEPARATION FACTORS - NOI INTERIM OPERATING INCOME DETAIL			
G-19	INTERIM OPERATING INCOME DETAIL			
		MODIFY		
G-21	INTERIM FUEL REVENUES AND EXPENSES RECONCILIATION			
G-22	INTERIM CONSERVATION REVENUES AND EXPENSES			
G-23	INTERIM STATE DEFERRED INCOME TAXES	MODIFY		
G-24	INTERIM CONSERVATION REVENCES AND EXPENSES INTERIM STATE DEFERRED INCOME TAXES INTERIM FEDERAL DEFERRED INCOME TAXES INTERIM STATE AND FEDERAL INCOME TAXES INTERIM RECONCILIATION OF TAX EXPENSE INTERIM INTEREST IN TAX EXPENSE CALCULATION INTERIM PARENT(S) DEBT INFORMATION	MODIFY		
G-25	INTERIM STATE AND FEDERAL INCOME TAXES	MODIFY		
G-26	INTERIM RECONCILIATION OF TAX EXPENSE	MODIFY		
G-27	INTERIM INTEREST IN TAX EXPENSE CALCULATION			
G-28	INTERIM PARENT(S) DEBT INFORMATION			
G-29	INTERIM RECONCILIATION OF TOTAL INCOME TAX			
	PROVISION			
G-30	INTERIM MISCELLANEOUS TAX INFORMATION			
G-31	INTERIM GAINS AND LOSSES ON DISPOSITION OF PLANT			
	OR PROPERTY			
G-32	INTERIM O & M BENCHMARK COMPARISON BY FUNCTION			
G-33	INTERIM O & M ADJUSTMENTS BY FUNCTION			
G-34				
	BY FUNCTION			
G-35	INTERIM O & M COMPOUND MULTIPLIER CALCULATION			
		MODIFY		
G-37	INTERIM REVENUE EXPANSION FACTOR			
G-38	INTERIM COST OF CAPITAL - 13 MONTH AVERAGE			
G-39	INTERIM SHORT-TERM DEBT			

#### G. INTERIM SCHEDULES

- G-40 INTERIM LONG-TERM DEBT OUTSTANDING
- G-41 INTERIM PREFERRED STOCK
- G-42 INTERIM CUSTOMER DEPOSITS
- G-43 INTERIM RECONCILIATION OF JURISDICTIONAL RATE BASE AND CAPITAL STRUCTURE
- G-44 INTERIM ATTRITION ALLOWANCE
- G-45 INTERIM REVENUE FROM SALE OF ELECTRICITY BY RATE SCHEDULE
- G-46 INTERIM REVENUES FROM SERVICE CHARGES (ACCOUNT 451)
- G-47 INTERIM BASE REVENUE BY RATE SCHEDULE CALCULATIONS
- G-48 INTERIM REVENUE BY LIGHTING SCHEDULE CALCULATION

WAIVER

EXPLANATION OF REQUEST FOR WAIVER (ADDITIONS OR DELETIONS)

B-16	NUCLEAR FUEL BALANCES	NOT APPLICABLE. GULF DOES NOT HAVE NJCLEAR PLANTS.
C-16		RULE 25-17.002 HAS BEEN REPEALED AND DOCKET NO. 820517 HAS BEEN CLOSED. THE GOALS EXPRESSED IN RULE 25-17.001 HAVE BEEN ADOPTED BY THE COMMISSION AS THOSE REQUIRED BY SECTION 366.82(2), FLORIDA STATUTES. GULF, AS WELL AS OTHER UTILITIES IN THE STATE, WILL SUBMIT NEW OR AND/OR REVISED PLANS AND PROGRAMS UNDER DOCKET NO. 890737-PU.
C-59	ATTRITION ALLOWANCE	NOT APPLICABLE.
F-8	NRC SAFETY CITATIONS	NOT APPLICABLE. GULF DOES NOT HAVE NUCLEAR PLANTS.
F-18	NUCLEAR PLANTS-DECOMMISSIONS	NOT APPLICABLE. GULF DOES NOT HAVE NUCLEAR PLANTS.
F-19	NUCLEAR PLANTS-SPENT FUEL AND WASTE STORAGE	NOT APPLICABLE. GULF DOES NOT HAVE NUCLEAR PLANTS.
F-20	NUCLEAR PLANTS-STORAGE FACILITIES	NOT APPLICABLE. GULF DOES NOT HAVE NUCLEAR PLANTS.
G-8	INTERIM NUCLEAR FUEL BALANCES	NOT APPLICABLE. GULF DOES NOT HAVE NUCLEAR PLANTS.
G-44	INTERIM ATTRITION ALLOWANCE	NOT APPLICABLE.

#### EXPLANATION OF REQUEST FOR MODIFICATION

- A-6 REVENUE FROM SALE OF ELECTRICITY BY RATE SCHEDULE BELECTRICITY BY BY RATE SCHEDULE BELECTRIC
- B-13C CONSTRUCTION WORK IN GULF DOES NOT CALCULATE PROGRESS-AFUDC AFUDC IN THIS MANNER.
- C-11 UNBILLED REVENUES UNBILLED REVENUES ARE NOT PROJECTED BY MONTH AT THE RATE CLASS LEVEL. CUSTOMER CLASS DETAIL. WHICH HAS BEEN SUFFICIENT IN PREVIOUS RATE PROCEEDINGS, WILL BE PROVIDED.
- C-19 CPERATION AND MAINTENANCE EXPENSES-TEST YEAR FILING. ANNUAL O & M EXPENSES, WHICH HAVE BEEN SUFFICIENT IN PREVIOUS RATE PROCEEDINGS, WILL BE PROVIDED.
- C-20 OPERATION AND MAINTENANCE EXPENSES-PRIOR YEAR FILING. ANNUAL O & M EXPENSES, WHICH HAVE BEEN SUFFICIENT IN PREVIOUS RATE PROCEEDINGS, WILL BE PROVIDED. C-39 STATE DEFERRED INCOME TAXES FORM MODIFIED TO CONFORM WITH DOCKET NO. 881167-EI FILING WITH CONCURRENCE

BY STAFF.

Attachment B Page 3 of 6

#### GULF POWER COMPANY DOCKET NO. 891345-EI MINIMUM FILING REQUIREMENTS

# EXPLANATION OF REQUEST FOR MODIFICATION

C-40	FEDERAL DEFERRED INCOME TAXES	FORM MODIFIED TO CONFORM WITH DOCKET NO. 881167-EI FILING WITH CONCURRENCE BY STAFF.
C-41	STATE AND FEDERAL INCOME TAXES	FORM MODIFIED TO CONFORM WITH DOCKET NO. 881167-EI FILING WITH CONCURRENCE BY STAFF.
C-43	RECONCILIATION OF TAX EXPENSE	FORM MODIFIED TO CONFORM WITH DOCKET NO. 881167-EI FILING WITH CONCURRENCE BY STAFF.
C-65	OUTSIDE PROFESSIONAL SERVICES	THE HISTORICAL YEAR IS CALCULATED ON AN ACTUAL BASIS THROUGH AUGUST OF 1989 AND CAN BE UPDATED AS-AVAILABLE.
D-8	CUSTOMER DEPOSITS	MODIFIED TO COMBINE COLUMNS 3 AND 4 AND 7 AND 8 FOR GULF. THE COMPANY'S ACCOUNTING REPORTING SYSTEM DOES NOT SEPARATE THE DEPOSITS INTO 8% and 9% DEPOSITS.
E-15	ADJUSTMENT TO TEST YEAR UNBILLED REVENUE	FORM MODIFIED TO CONFORM WITH DOCKET NO. 881167-EI FILING. THIS CURRENT FORM IS NOT VALID FOR GULF POWER. THE UNBILLED ¢/KWH IS NOT THE SAME AS BILLED ¢/KWH. NOT ALL GULF CUSTOMERS HAVE UNBILLED REVENUE

ASSOCIATED WITH THEM.

# EXPLANATION OF REQUEST FOR MODIFICATION

E-16a	REVENUE FROM SALE OF ELECTRICITY BY RATE SCHEDULE	MODIFIED TO DELETE THE REQUIREMENT OF SHOWING TRANSFERS FROM ONE RATE SCHEDULE TO ANOTHER ON THIS FORM. COLUMNS 1 AND 6 CAN BE SHOWN WITH TRANSFEPS, BUT THE INFORMATION FOR THE OTHER COLUMNS IS NOT AVAILABLE.
E-18a		MODIFIED TO DELETE THE REQUIREMENT TO "FOOTNOTE AND DETAIL MIGRATION BETWEEN THE RATE CLASSES" FOR THE THREE YEARS PRIOR TO THE TEST YEAR. THIS INFORMATION IS NOT AVAILABLE ON GULF'S SYSTEM.
E-18b	BILLING DETERMINANTS	MODIFIED TO DELETE THE REQUIREMENT TO "FOOTNOTE AND DETAIL MIGRATION BETWEEN THE RATE CLASSES" FOR THE THREE YEARS PRIOR TO THE TEST YEAR AND TO DELETE THE REQUIREMENT TO "ALSO, PROVIDE BY RATE SCHEDULE (1) THE ACTUAL AND BILLED KW FOR THE THREE YEARS PRIOR TO THE TEST YEAR, (2) THE PERCENTAGE INCREASE FROM THE PRIOR YEAR TO THE TEST YEAR, AND (3) THE AVERAGE ANNUAL COMPOUND GROWTH RATE FOR THE THREE HISTORICAL YEARS." THIS INFORMATION IS NOT

AVAILABLE ON GULF'S

SYSTEM.

#### EXPLANATION OF REQUEST FOR MODIFICATION

E-18c	BILLING	DETERMINANTS	MODIFIED TO DELETE THE REQUIREMENT TO "FOOTNOTE AND DETAIL MIGRATION BETWEEN THE RATE CLASSES" FOR THE THREE YEARS PRIOR TO THE TEST YEAR. THIS INFORMATION IS NOT AVAILABLE ON GULF'S SYSTEM.
F 104	DDAIROT	DALLING OS	MODIFIED TO SIDE IN

- E-18d PROJECTED BILLING MODIFIED TO AIDE IN DETERMINANTS-DERIVATION RECONCILIATION OF BILLING DETERMINANTS WITH THE 10 YEAR SITE PLAN. THE 10 YEAR SITE PLAN. THE 10 YEAR SITE PLAN. CONTAINING THE TEST YEAR WILL NOT BE FILED UNTIL APRIL, 1990.
- G-20 INTERIM UNBILLED REVENUES UNBILLED REVENUES CALCULATED MONTHLY BY RATE CLASS. CUSTOMER CLASS DETAIL IS AVAILABLE AS PROVIDED IN DOCKET NO.
- G-23 INTERIM STATE DEFERRED INCOME TAXES

. . .

- G-24 INTERIM FEDERAL DEFERRED FORM MODIFIED TO CONFORM INCOME TAXES WITH DOCKET NO. 881167-E
- G-25 INTERIM STATE AND FEDERAL INCOME TAXES
- G-26 INTERIM RECONCILIATION OF TAX EXPENSE

FORM MODIFIED TO CONFORM WITH DOCKET NO. 881167-EI FILING WITH CONCURRENCE BY STAFF.

881167-EI.

FORM MODIFIED TO CONFORM WITH DOCKET NO. 881167-EI FILING WITH CONCURRENCE BY STAFF.

FORM MODIFIED TO CONFORM WITH DOCKET NO. 881167-EI FILING WITH CONCURRENCE BY STAFF.

FORM MODIFIED TO CONFORM WITH DOCKET NO. 881167-EI FILING WITH CONCURRENCE BY STAFF.

Attachment B Page 6 of 6

#### GULF POWER COMPANY DOCKET NO. 891345-EI MINIMUM FILING REQUIREMENTS

EXPLANATION OF REQUEST FOR MODIFICATION

G-36 INTERIM PENSION COST

5 K K K

PENSION INFORMATION IS AVAILABLE ON A CALENDAR YEAR BASIS. WHEN THIS INFORMATION IS AVAILABLE IT WILL BE PROVIDED.