BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition of Florida Power &)
Light Company for inclusion of the)
Scherer Unit No. 4 purchase in rate)
base, including an acquisition)
adjustment.)

DOCKET NO. 900796-EI ORDER NO. 24165-A ISSUED: 3-1-91

The following Commissioners participated in the disposition of this matter:

THOMAS M. BEARD, CHAIRMAN BETTY EASLEY FRANK S. MESSERSMITH MICHAEL MCK. WILSON

AMENDED ORDER GRANTING FLORIDA POWER & LIGHT COMPANY'S PETITION TO INCLUDE THE SCHERER UNIT NO. 4 PURCHASE IN RATE BASE, INCLUDING ACQUISITION ADJUSTMENT

BY THE COMMISSION:

On February 26, 1991 Order No. 24165, Order Granting Florida Power & Light Company's Petition to Include The Scherer Unit No. 4 Purchase in Rate Base, Including Acquisition Adjustment, was issued. To more accurately reflect the intent of the Florida Public Service Commission, the first chart following the first full paragraph on page 4 of Order No. 24165 should be deleted and replaced with the following chart:

Demand Side Management Programs	1,317 MW
Repower Lauderdale/Martin No. 3 and 4	1,342 MW
Southern Company UPS	911 MW
QF approved/to be signed	538 MW
QF additional projected	590 MW
IGCC Martin No. 5 and 6	768 MW
Total	5,466 MW

Furthermore, the second and third sentences in the second complete paragraph on page 5 of the same order should be deleted and replaced with the following sentences:

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After demand-side activities have been incorporated, FPL's base expansion plan included 538 MW of qualifying facilities (QFs) that have signed contracts with FPL and have received Commission approval. FPL's forecast document projects an additional 590 MW of QF capacity by 1997, of which FPL has signed negotiated contracts totalling 352 MW which have not yet received Commission approval. This reflects FPL's best estimate of the number and total capacity of QFs that will be able to provide cost-effective power to FPL.

In consideration of the foregoing, it is

ORDERED by the Florida Public Service Commission that the first chart following the first full paragraph on page 4 of Order No. 24165 should be deleted and replaced with the following chart:

Demand Side Management Programs	1,317 MW
Repower Lauderdale/Martin No. 3 and 4	1,342 MW
Southern Company UPS	911 MW
QF approved/to be signed	538 MW
QF additional projected	590 MW
IGCC Martin No. 5 and 6	768 MW
Total	5,466 MW

It is further

ORDERED that the second and third sentences in the second complete paragraph on page 5 of the same order should be deleted and replaced with the following sentences:

After demand-side activities have been incorporated, FPL's base expansion plan included 538 MW of qualifying facilities (QFs) that have signed contracts with FPL and have received Commission approval. FPL's forecast document projects an additional 590 MW of QF capacity by 1997, of which FPL has signed negotiated contracts totalling 352 MW which have not yet received Commission approval. This reflects FPL's best estimate of the number and total capacity of QFs that will be able to provide cost-effective power to FPL.

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By ORDER of the Florida Public Service Commission, this lst day of March 1991 .

STEVE TRIBBLE, Director

Division of Records and Reporting

(SEAL)

EAT: bmi SCHERAD. EAT

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.59(4), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Any party adversely affected by the Commission's final action in this matter may request: 1) reconsideration of the decision by filing a motion for reconsideration with the Director, Division of Records and Reporting within fifteen (15) days of the issuance of this order in the form prescribed by Rule 25-22.060, Ilorida Administrative Code; or 2) judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or the First District Court of Appeal in the case of a water or sewer utility by filing a notice of appeal with the Director, Division of Records and Reporting and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days after the issuance of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900 (a), Florida Rules of Appellate Procedure.