## BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Florida Power & Company's Petition for of extension of COG-3.		) DOCKET NO. 911231-EQ ) ORDER NO. PSC-92-0246-FOF-EQ ) ISSUED: 04/23/92
--	--	--

The following Commissioners participated in the disposition of this matter:

THOMAS M. BEARD, Chairman SUSAN F. CLARK J. TERRY DEASON BETTY EASLEY LUIS J. LAUREDO

## ORDER APPROVING EXTENSION OF TARIFF

## BY THE COMMISSION:

On December 4, 1990, Florida Power & Light Company (FPL) filed a petition for approval of an incentive rider for the delivery of as-available energy from qualifying facilities that sell this energy during times of a generation capacity alert. The proposed incentive amount was \$2.71 per megawatt-hour. FPL's petition was approved in Order No. 23999, issued on January 17, 1991, in Docket No. 900958-EQ. The terms and conditions of the incentive payment were set out in a separate tariff schedule, Schedule COG-3. termination date for the COG-3 tariff was December 31, 1991. Order No. 25694 issued February 5, 1992, we granted an extension of FPL's Schedule COG-3 until May 2, 1992. FPL had requested an extension until December 31, 1992. We chose to grant a shorter extension, and deferred granting a longer extension until after we had reviewed the report FPL was directed to file in Order No. FPL has now completed its report and has requested an 23999. extension of Schedule COG-3 until May 1, 1993.

FPL's report indicates that there were eleven periods, averaging a little over four hours each in duration, during 1991 when FPL purchased energy from qualifying facilities under the COG-3 tariff. These were periods when FPL issued a generation capacity alert for their system. (A generation capacity alert exists when the utility operating margin is such that the loss of its largest generating unit will cause interruption of firm load or purchase of capacity.)

The capacity purchased from qualifying facilities under the COG-3 tariff ranged from 21 to 145 megawatts, with an average of about 64 megawatts per incident. The total energy purchased during the eleven periods of alert was 2814 megawatt-hours.

DOCUMENT NUMBER-DATE

04066 APR 23 1992

FPSC-RECORDS/REPORTING

ORDER NO. PSC-92-0246-FOF-EQ DOCKET NO. 911231-EQ PAGE 2

Although these energy purchases are small when considered in the context of FPL's system, they are a cost-effective way to meet demand in times of strained operating reserves. Although there were no actual emergencies during 1991, these purchases could potentially displace more expensive capacity interchange during an emergency.

It is therefore,

ORDERED by the Florida Public Service Commission that the request filed by FPL for extension of its COG-3 tariff schedule until May 1, 1993, is hereby granted. It is further

ORDERED that this Order shall become final and this docket shall be closed unless an appropriate petition for formal proceeding is received by the Division of Records and Reporting, 101 East Gaines Street, Tallahassee, Florida 32399-0870, by the close of business on the date indicated in the Notice of Further Proceedings or Judicial Review.

By ORDER of the Florida Public Service Commission, this 23rd day of April, 1992.

STEVE TRIBBLE, Director Division of Records and Reporting

(SEAL)

MAP:bmi

## NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.59(4), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

ORDER NO. PSC-92-0246-FOF-EQ DOCKET NO. 911231-EQ PAGE 3

The Commission's decision on this tariff is interim in nature and will become final, unless a person whose substantial interests are affected by the action proposed files a petition for a formal 25-22.036(4), Florida provided by Rule proceeding, as provided by the form Administrative Code. in 25-22.036(7)(a)(d) and (e), Florida Administrative Code. petition must be received by the Director, Division of Records and Reporting at his office at 101 East Gaines Street, Tallahassee, Florida 32399-0870, by the close of business on May 14, 1992.

In the absence of such a petition, this Order shall become final on the day subsequent to the above date.

Any objection or protest filed in this docket before the issuance date of this Order is considered abandoned unless it satisfies the foregoing conditions and is renewed within the specified protest period.

If this Order becomes final on the date described above, any party adversely affected may request judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or by the First District Court of Appeal in the case of a water or sewer utility by filing a notice of appeal with the Director, Division of Records and Reporting and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days of the date this Order becomes final, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.