

Florida Power Corporation
Docket No. 930001-EI

Request for Specified Confidential Treatment

423 Forms for January, 1993

CONFIDENTIAL COPY

(confidential information denoted with shading)

DECLASSIFIED

DOCUMENT NUMBER-DATE
02944 MAR 17 88
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

SPECIFIED CONFIDENTIAL

1. REPORTING MONTH: JANUARY 1993
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: N.L. ROUSTEN, SUPERVISOR (812) 566-6222
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 
5. DATE COMPLETED: 02/15/93

JOHN SCARBATH, JR., VICE PRESIDENT AND CONTROLLER

LINE NO.	PLANT NAME	DELIVERY LOCATION	DELIVERY DATE	DELIVERY TYPE	VOLUME (GALLONS)	INVOICE PRICE (C/GBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (C/GBL)	QUALITY ADJUST (C/GBL)	EFFECTIVE PURCHASE PRICE (C/GBL)	TRANSPORT TO TERMINAL (C/GBL)		TRANSPORT TO PLANT (C/GBL)		OTHER CHARGES (C/GBL)	DELIVERED PRICE (C/GBL)	
													(a)	(b)	(c)	(d)			(e)
1	AUCLOTE	FOR PLANT	01/93	FO2	1,351	\$22.5302	\$30,492.17	\$0.0000	\$30,492.17	\$22.5302	\$0.0000	\$22.5302	\$0.0000	\$0.5537	\$0.3700	\$0.3700	\$23.4569		
	WAB-PACK POWERS NO DELIVERIES																		
3	BARTON	FOR PLANT	01/93	FO2	171	\$23.1509	\$3,958.81	\$0.0000	\$3,958.81	\$23.1509	\$0.0000	\$23.1509	\$0.0000	\$0.4785	\$0.3878	\$0.3878	\$24.4972		
4	BARTON NORTH FUEL TERMINAL	FOR TERMINAL	01/93	FO6	98,045	\$12.6849	\$1,243,695.24	\$0.0000	\$1,243,695.24	\$12.6849	\$0.0000	\$12.6849	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$12.7589		
	BARTON POWERS NO DELIVERIES																		
	BARTON SOUTH FUEL TERMINAL NO DELIVERIES																		
	WYBOND POWERS NO DELIVERIES																		
8	CRYSTAL RIVER NORTH	FOR PLANT	01/93	FO2	7,288	\$23.6351	\$172,252.70	\$0.0000	\$172,252.70	\$23.6351	\$0.0000	\$23.6351	\$0.0000	\$1.1139	\$0.8699	\$0.8699	\$25.6186		
9	CRYSTAL RIVER SOUTH	FOR PLANT	01/93	FO2	1,724	\$23.4830	\$40,484.69	\$0.0000	\$40,484.69	\$23.4830	\$0.0000	\$23.4830	\$0.0000	\$1.1138	\$0.8699	\$0.8699	\$25.6467		
10	DESBART PEAKERS	FOR PLANT	01/93	FO2	9,530	\$25.8157	\$246,024.02	\$0.0000	\$246,024.02	\$25.8157	\$0.0000	\$25.8157	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$26.7172		
11	RIGGINS STEAM PLANT	NO DELIVERIES																	
12	RIGGINS PEAKERS	NO DELIVERIES																	
13	INTERDESSON CITY PEAKERS	NO DELIVERIES																	
14	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES																	
15	PORT SAINT JOE PEAKERS	NO DELIVERIES																	
16	810 PINAR PEAKERS	NO DELIVERIES																	
17	SUMMER STEAM PLANT	NO DELIVERIES																	
18	SUMMER PEAKERS	NO DELIVERIES																	

DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

SPECIFIED CONFIDENTIAL

1. REPORTING MONTH: JANUARY 1993
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: R.L. ROUSTEN, SUPERVISOR (813) 266-4422
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 
5. DATE COMPLETED: 05/15/93

FOR: ROUSTEN, R.L., VICE PRESIDENT AND CONTROLLER

LINE NO.	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	DELIVERY TYPE	VOLUME (GAL)	INVOICE PRICE (C/USG)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (C/USG)	QUALITY ADJUST (C/USG)	EFFECTIVE PURCHASE PRICE (C/USG)	TRANSPORT CHARGES (C/USG)	TERMINAL CHARGES (C/USG)	ADD'L TRANSPORT CHARGES (C/USG)	OTHER CHARGES (C/USG)	DELIVERED PRICE (C/USG)

19	SPRINGER-PACK-TERMINAL																		
20	TURNER-CLEAR-PLANT																		
21	TURNER PLAKERS	COASTAL FUELS MARKETING	FOR PLANT	01/93	FO2	8,047	\$25.9932	\$209,167.42	\$0.0000	\$209,167.42	\$25.9932	\$0.0000	\$25.9932	\$0.0000	\$25.9932	\$0.0000	\$0.0000	\$0.0000	\$26.9932

19-SPRINGER-PACK-TERMINAL NO DELIVERIES
20-TURNER-CLEAR-PLANT 60-966-DELIVERIES

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for Mo. January Yr. 1993
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Manager Regulatory Analysis
(813) 824-5527

5. Signature of Official Submitting Report

Donna M. Davis
Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: March 5, 1993

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	A. T. Massey Coal Co.	08, Ky, 159	LTC	TR&B	15,035	\$26.86	\$15.35	\$42.21	0.60	12,475	8.12	8.37
2.	Pen Coal Company	08, Ky, 019	LTC	B	13,801	\$27.49	\$9.95	\$37.44	1.02	12,620	9.64	5.89
3.	Kentucky May Coal Co.	08, Ky, 025	LTC	B	6,458	\$25.14	\$9.49	\$34.63	1.13	12,444	8.95	7.13
4.	Consolidation Coal Sales	08, Ky, 119	LTC	TR&B	6,611	\$23.91	\$15.85	\$39.76	0.95	12,396	9.07	6.60

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for Mo. January Yr. 1993
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility TTI Systems, Inc.

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Manager Regulatory Analysis
(813) 824-6627

- 5. Signature of Official Submitting Report

Donna M. Davis
Donna M. Davis, Manager Regulatory Analysis

- 6. Date Completed: March 5, 1993

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Consolidation Coal Sales	06,Ky,025	LTC	RB	17,889	\$23.91	\$6.22	\$30.13	0.95	12,396	9.07	6.60

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for Mo. January Yr. 1993
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Manager Regulatory Analysis
(813) 824-6627

- 5. Signature of Official Submitting Report

Donna M. Davis

Donna M. Davis, Manager Regulatory Analysis

- 6. Date Completed: March 5, 1993

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	New Horizons Coal, Inc. *	08,Ky,095	LTC	UR	19,550	\$27.92	\$16.62	\$44.54	1.05	12,206	10.47	7.25
2.	Transfer Facility	NA	LTC	OB	70,857	\$41.97	\$7.32	\$49.29	0.99	12,415	9.17	6.93

* Formerly Great Western Coal

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for Mo. January Yr. 1993
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Manager Regulatory Analysis
(813) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis
Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: March 5, 1993

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Powell Mountain Joint Venture	08,Va,105	LTC	UR	48,430	\$38.11	\$16.73	\$54.84	0.72	12,378	9.59	7.02
2.	Golden Oak Mining Co.	08,Ky,133	LTC	UR	107,090	\$27.24	\$17.78	\$45.02	0.72	13,016	6.99	6.41
3.	Diamond May Coal Co.	08,Ky,119	LTC	UR	9,855	\$25.74	\$17.78	\$43.52	0.72	12,502	9.27	7.21
4.	Diamond May Coal Co.	08,Ky,133	LTC	UR	19,403	\$26.45	\$17.78	\$44.23	0.73	12,999	7.30	6.33
5.	Franklin Coal Sales *	08,Ky,195	LTC	UR	9,277	\$26.60	\$16.83	\$43.43	0.61	12,990	7.26	7.71
6.	Transfer Facility	NA	LTC	OB	56,740	\$42.83	\$7.32	\$50.15	0.63	12,501	8.85	7.00

*Formerly Shell Mining Co.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Report for Mo. January Yr. 1993

2 Reporting Company: Florida Power Corporation

3 Plant Name: Transfer Facility IMT

4 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Donna M. Davis, Manager Regulatory Analysis
 (813) 824-6627

5 Signature of Official Submitting Report

Donna M. Davis

Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: March 5, 1993

**SPECIFIED
 CONFIDENTIAL**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	A. T. Massey Coal Co.	08, Ky, 159	LTC	15,035	\$26.86	\$0.00	\$26.86	\$0.00	\$26.86	\$0.00	\$26.86
2.	Pen Coal Company	08, Ky, 019	LTC	13,801	\$27.49	\$0.00	\$27.49	\$0.00	\$27.49	\$0.00	\$27.49
3.	Kentucky May Coal Co.	08, Ky, 025	LTC	6,458	\$25.14	\$0.00	\$25.14	\$0.00	\$25.14	\$0.00	\$25.14
4.	Consolidation Coal Sales	08, Ky, 119	LTC	6,611	\$23.91	\$0.00	\$23.91	\$0.00	\$23.91	\$0.00	\$23.91

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

- 1. Report for Mo. January Yr. 1993
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility TTI Systems, Inc.

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Manager Regulatory Analysis
(813) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis
Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: March 5, 1993

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Consolidation Coal Sales	08,Ky,025	LTC	17,889	\$23.91	\$0.00	\$23.91	\$0.00	\$23.91	\$0.00	\$23.91

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for Mo. January Yr. 1993
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Manager Regulatory Analysis
(813) 624-6627

5. Signature of Official Submitting Report

Donna M. Davis
Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: March 5, 1993

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	New Horizons Coal, Inc. *	08,Ky,095	LTC	19,550	\$27.92	\$0.00	\$27.92	\$0.00	\$27.92	\$0.00	\$27.92
2.	Transfer Facility	NA	LTC	70,857	\$41.97	\$0.00	\$41.97	NA	\$41.97	NA	\$41.97

* Formerly Great Western Coal

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for Mo. January Yr. 1993
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Manager Regulatory Analysis
(813) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis
Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: March 5, 1993

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Powell Mountain Joint Venture	08,Va,105	LTC	48,430	\$38.11	\$0.00	\$38.11	\$0.00	\$38.11	\$0.00	\$38.11
2.	Golden Oak Mining Co.	08,Ky,133	LTC	107,090	\$27.24	\$0.00	\$27.24	\$0.00	\$27.24	\$0.00	\$27.24
3.	Diamond May Coal Co.	08,Ky,119	LTC	9,855	\$26.45	\$0.00	\$26.45	\$0.00	\$26.45	(\$0.71)	\$25.74
4.	Diamond May Coal Co.	08,Ky,133	LTC	19,403	\$26.45	\$0.00	\$26.45	\$0.00	\$26.45	\$0.00	\$26.45
5.	Franklin Coal Sales *	08,Ky,195	LTC	9,277	\$26.60	\$0.00	\$26.60	\$0.00	\$26.60	\$0.00	\$26.60
6.	Transfer Facility	NA	LTC	56,740	\$42.83	\$0.00	\$42.83	NA	\$42.83	NA	\$42.83

*Formerly Shell Mining Co.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report For: Mo. January Yr. 1993
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Manager Regulatory Analysis
(813) 824-6627

- 5. Signature of Official Submitting Report

Donna M. Davis

Donna M. Davis, Manager Regulatory Analysis

- 6. Date Completed: March 5, 1993

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B.
																Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	A. T. Massey Coal Co.	08, Ky. 009	Martin, Ky	TR&B	15,035	\$26.86	\$5.35	\$0.00	\$0.00	\$6.00	\$4.00	NA	NA	NA	\$15.35	\$42.21
2.	Pen Coal Company	08, Ky. 019	Boyd, Ky	B	13,801	\$27.49	\$0.00	\$0.00	\$0.00	\$5.95	\$4.00	NA	NA	NA	\$5.95	\$37.44
3.	Kentucky May Coal Co.	08, Ky. 025	Breathitt, Ky	B	6,458	\$25.14	\$0.00	\$0.00	\$0.00	\$5.49	\$4.00	NA	NA	NA	\$9.49	\$34.63
4.	Consolidation Coal Sales	08, Ky. 119	Knott, Ky	TR&B	6,611	\$23.91	\$5.85	\$0.00	\$0.00	\$6.00	\$4.00	NA	NA	NA	\$15.85	\$39.76

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. January Yr. 1993
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility TTI Systems, Inc.

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Manager Regulatory Analysis
(813) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis

Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: March 5, 1993

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Consolidation Coal Sales	08.K.r.025	Breathitt, Ky	RB	17,889	\$23.91	\$0.00	\$6.22	\$0.00	NA	NA	NA	NA	NA	\$6.22	\$30.13

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report For: Mo. January Yr. 1993
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Manager Regulatory Analysis
(d13) 824-6627

- 5. Signature of Official Submitting Report

Donna M. Davis

Donna M. Davis, Manager Regulatory Analysis

- 6. Date Completed: March 5, 1993

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B.
																Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	New Horizons Coal, Inc. *	08,Ky,095	Hartan, Ky	UR	19,550	\$27.92	\$0.00	\$15.01	\$1.61	NA	NA	NA	\$0.00	\$0.00	\$16.62	\$44.54
2.	Transfer Facility	NA	Plaquemines Parrish, La	OB	70,857	\$41.97	\$0.00	NA	NA	NA	NA	\$7.32	\$0.00	\$0.00	\$7.32	\$49.29

* Formerly Great Western Coal

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report For: Mo. January Yr. 1993
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Manager Regulatory Analysis
(813) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis

Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: March 5, 1993

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant
																Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Powell Mountain Joint Venture	08,Va.105	Lee,Va	UR	48,430	\$58.11	\$0.00	\$15.11	\$1.62	NA	NA	NA	\$0.00	\$0.00	\$16.73	\$54.84
2.	Golden Oak Mining Co.	08,Ky.133	Letcher,Ky	UR	107,090	\$27.24	\$0.00	\$16.16	\$1.62	NA	NA	NA	\$0.00	\$0.00	\$17.78	\$45.02
3.	Diamond May Coal Co.	08,Ky.119	Knott, Ky	UR	9,855	\$25.74	\$0.00	\$16.16	\$1.62	NA	NA	NA	\$0.00	\$0.00	\$17.78	\$43.52
4.	Diamond May Coal Co.	08,Ky.133	Letcher, Ky	UR	19,403	\$26.45	\$0.00	\$16.16	\$1.62	NA	NA	NA	\$0.00	\$0.00	\$17.78	\$44.23
5.	Franklin Coal Sales *	08,Ky.195	Pike, Ky	UR	9,277	\$26.60	\$0.00	\$15.21	\$1.62	NA	NA	NA	\$0.00	\$0.00	\$16.83	\$43.43
6.	Transfer Facility	NA	Plaquemines Parrish,La	OB	56,740	\$42.83	\$0.00	NA	NA	NA	NA	\$7.32	\$0.00	\$0.00	\$7.32	\$50.15

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo: January Yr: 1993
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Manager Regulatory Analysis
(813) 624-6627

- 5. Signature of Official Submitting Report

Donna M. Davis
Donna M. Davis, Manager Regulatory Analysis

- 6. Date Completed: March 5, 1993

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	01/92	Crystal River 1&2	Crystal River 1&2	Comco - Iron Coal Sales	4	8,686	2A	(f) FOB Mine Price	\$27.72	\$27.64	\$46.08	Revised FOB Mine Price
2.	01/92	Crystal River 1&2	Crystal River 1&2	Consolidation Coal Sales	4	8,818	2A	(f) FOB Mine Price	\$27.72	\$27.64	\$45.33	Revised FOB Mine Price
3.	02/92	Crystal River 1&2	Crystal River 1&2	Consolidation Coal Sales	4	17,658	2A	(f) FOB Mine Price	\$27.72	\$27.64	\$45.96	Revised FOB Mine Price
4.	02/92	Crystal River 1&2	Crystal River 1&2	Consolidation Coal Sales	4	17,887	2A	(f) FOB Mine Price	\$27.72	\$27.64	\$45.21	Revised FOB Mine Price
5.	03/92	Crystal River 1&2	Crystal River 1&2	Consolidation Coal Sales	4	26,431	2A	(f) FOB Mine Price	\$27.72	\$27.64	\$45.04	Revised FOB Mine Price
6.	03/92	Crystal River 1&2	Crystal River 1&2	Consolidation Coal Sales	4	9,001	2A	(f) FOB Mine Price	\$27.72	\$27.64	\$45.79	Revised FOB Mine Price
7.	04/92	Crystal River 1&2	Crystal River 1&2	Consolidation Coal Sales	4	17,829	2A	(f) FOB Mine Price	\$27.57	\$27.44	\$44.37	Revised FOB Mine Price
8.	12/92	Crystal River 1&2	Crystal River 1&2	Kanawha River Terminal	6	3,458	2A	(k) Quality Adjustment	\$0.00	\$0.35	\$39.99	Quality Adjustment
9.	12/92	Crystal River 1&2	Crystal River 1&2	Kentucky May Coal Co	3	1,555	2A	(k) Quality Adjustment	\$0.00	\$1.11	\$40.65	Quality Adjustment
10.	12/92	Crystal River 1&2	Crystal River 1&2	Kentucky May Coal Co	5	1,573	2A	(k) Quality Adjustment	\$0.00	(\$0.54)	\$38.83	Quality Adjustment
11.	12/92	Crystal River 1&2	Crystal River 1&2	Pen Coal Company	2	8,200	2A	(k) Quality Adjustment	\$0.00	\$1.27	\$40.20	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. January Yr. 1993
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility TTI Systems, Inc.

**SPECIFIED
 CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Donna M. Davis, Manager Regulatory Analysis
 (813) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis
 Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: March 5, 1993

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	01/92	Crystal River 1&2	Crystal River 1&2	Consolidation Coal Sales	1	17,541	2A	(f) FOB Mine Price	\$27.72	\$27.84	\$35.19	Revised FOB Mine Price
2.	04/92	Crystal River 1&2	Crystal River 1&2	Consolidation Coal Sales	1	9,013	2A	(f) FOB Mine Price	\$27.57	\$27.44	\$33.81	Revised FOB Mine Price
3.	05/92	Crystal River 1&2	Crystal River 1&2	Consolidation Coal Sales	1	34,716	2A	(f) FOB Mine Price	\$27.57	\$27.44	\$33.71	Revised FOB Mine Price
4.	06/92	Crystal River 1&2	Crystal River 1&2	Consolidation Coal Sales	1	35,146	2A	(f) FOB Mine Price	\$27.57	\$27.44	\$34.18	Revised FOB Mine Price
5.	07/92	Crystal River 1&2	Crystal River 1&2	Consolidation Coal Sales	1	34,720	2A	(f) FOB Mine Price	\$27.71	\$27.58	\$34.38	Revised FOB Mine Price
6.	08/92	Crystal River 1&2	Crystal River 1&2	Consolidation Coal Sales	1	35,834	2A	(f) FOB Mine Price	\$27.71	\$27.58	\$34.71	Revised FOB Mine Price
7.	09/92	Crystal River 1&2	Crystal River 1&2	Consolidation Coal Sales	1	35,724	2A	(f) FOB Mine Price	\$27.71	\$27.58	\$34.20	Revised FOB Mine Price
8.	10/92	Crystal River 1&2	Crystal River 1&2	Consolidation Coal Sales	1	35,420	2A	(f) FOB Mine Price	\$28.02	\$27.89	\$34.70	Revised FOB Mine Price
9.	11/92	Crystal River 1&2	Crystal River 1&2	Consolidation Coal Sales	1	35,850	2A	(f) FOB Mine Price	\$28.02	\$27.89	\$34.87	Revised FOB Mine Price (see line 10 below)
10.	11/92	Crystal River 1&2	Crystal River 1&2	Consolidation Coal Sales	1	35,850	2A	(k) Quality Adjustment	\$0.00	\$0.83	\$34.87	Quality Adjustment
11.	12/92	Crystal River 1&2	Crystal River 1&2	Consolidation Coal Sales	1	17,938	2A	(f) FOB Mine Price	\$28.02	\$27.89	\$34.04	Revised FOB Mine Price

3453

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. January Yr. 1993
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Manager Regulatory Analysis
(813) 824-6627
- 5. Signature of Official Submitting Report

Donna M. Davis
Donna M. Davis, Manager Regulatory Analysis

- 6. Date Completed: March 5, 1993

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old	New	New	Reason for Revision
									Value	Value	F.O.B. Plant Price	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	11/92	Crystal River 1&2	Crystal River 1&2	Diamond May Coal Company	4	18,749	2A	(k) Quality Adjustment	\$0.00	\$0.20	\$39.74	Quality Adjustment
2.	12/92	Crystal River 1&2	Crystal River 1&2	Great Western Coal Co.	1	86,759	2A	(k) Quality Adjustment	\$0.00	\$0.33	\$42.51	Quality Adjustment
3.	11/92	Crystal River 1&2	Crystal River 1&2	Kentucky May Coal Co.	2	9,666	2A	(k) Quality Adjustment	\$0.00	\$0.01	\$39.55	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. January Yr. 1993
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

**SPECIFIED
 CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Donna M. Davis, Manager Regulatory Analysis
 (813) 824-6627

- 5. Signature of Official Submitting Report

Donna M. Davis
 Donna M. Davis, Manager Regulatory Analysis

- 6. Date Completed: March 5, 1993

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B.	Reason for Revision
											Plant Price	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	12/92	Crystal River 4&5	Crystal River 4&5	Diamond May Coal Company	3	9,618	2A	(k) Quality Adjustment	\$0.00	(\$0.71)	\$41.58	Quality Adjustment
2.	12/92	Crystal River 4&5	Crystal River 4&5	Diamond May Coal Company	4	9,543	2A	(k) Quality Adjustment	\$0.00	\$0.15	\$41.74	Quality Adjustment
3.	12/92	Crystal River 4&5	Crystal River 4&5	Golden Oak Mining Co.	2	174,636	2A	(k) Quality Adjustment	\$0.00	(\$0.13)	\$43.50	Quality Adjustment
4.	11/92	Crystal River 4&5	Crystal River 4&5	Golden Oak Mining Co.	2	87,552	2A	(k) Quality Adjustment	\$0.00	(\$0.19)	\$43.14	Quality Adjustment
5.	10/92	Crystal River 4&5	Crystal River 4&5	Shell Mining Co.	4	18,457	2A	(k) Quality Adjustment	\$0.00	\$1.12	\$43.02	Quality Adjustment