

PIPELINE	COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%
1 COMMODITY		197,711	249,984	(52,273)	-20.91	363,635	578,796	(215,161)	-37.17
2 DEMAND		59,884	61,811	(2,147)	-3.47	176,165	183,359	(7,174)	-3.91
3 PENALTIES		0	0	0	0.00	0	0	0	0.00
4 PIPELINE REFUND		(333,717)	0	(333,717)	0.00	(333,717)	0	(333,717)	0.00
5 OTHER PURCHASES - PEAK SHAVING		848	848	0	0.00	1,292	1,292	0	0.00
6 TOTAL COST OF GAS PURCHASED (1+2+3+4+5)		(75,895)	312,441	(388,137)	-124.23	207,395	763,447	(556,052)	-72.83
TRANSPORTATION SYSTEM SUPPLY									
7 COMMODITY (Pipeline)		80,311	80,041	(19,730)	-24.85	168,080	158,883	11,197	7.14
8 COMMODITY (Other)		723,230	404,377	318,853	78.85	1,197,196	772,554	424,642	54.97
9 DEMAND		129,113	134,653	(5,540)	-4.14	253,033	263,969	(10,936)	-4.14
10 PENALTY		7,335	0	7,335	0.00	7,740	0	7,740	0.00
LESS END-USE CONTRACT (ON BEHALF OF)									
11 COMMODITY Pipeline		25,259	31,083	(5,784)	-18.81	88,853	83,700	25,153	39.49
12 DEMAND		52,301	52,308	(7)	-0.01	108,279	107,194	1,085	1.01
13 TOTAL TRANSPORTATION COST (7+8+9+10)-(11+12)		842,389	535,722	306,667	57.24	1,428,897	1,022,492	406,405	39.75
14 TOTAL PIPELINE AND TRANSPORTATION (6+13)		766,653	848,163	(81,470)	-9.81	1,638,292	1,785,939	(149,647)	-8.38
15 Second Prior Month Purchase Adj. (OPTIONAL)									
16 TOTAL COST (14+15)		766,653	848,163	(81,470)	-9.81	1,638,292	1,785,939	(149,647)	-8.38
17 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
18 COMPANY USE		(270)	(311)	41	-13.18	(612)	(622)	10	-1.61
19 TOTAL THERM SALES (16+17 for estimated only)		795,337	853,946	(58,609)	-11.03	1,604,995	1,877,504	(272,509)	-14.51
	TERMS PURCHASED								
PIPELINE									
20 COMMODITY		586,889	803,418	(216,529)	-26.95	1,153,259	1,880,183	(706,924)	-38.00
21 DEMAND Billing Determinants		1,951,094	1,951,109	(15)	0.00	5,787,889	5,787,839	(30)	0.00
22		0	0	0	0.00	0	0	0	0.00
23 OVERRUN		0	0	0	0.00	0	0	0	0.00
24 OTHER PURCHASES		0	0	0	0.00	0	0	0	0.00
25 TOTAL PURCHASED (20+22+23+24)		586,889	803,418	(216,529)	-26.95	1,153,259	1,880,183	(706,924)	-38.00
TRANSPORTATION SYSTEM SUPPLY									
26 COMMODITY (Pipeline) Billing Determinants		3,858,010	4,259,741	(401,731)	-9.43	8,797,890	8,348,171	449,519	5.38
27 COMMODITY (Other)		2,642,320	2,605,519	36,801	1.41	4,826,820	4,958,089	(131,269)	-2.65
28 DEMAND Billing Determinants		4,259,740	4,259,741	(1)	0.00	8,348,150	8,348,171	(21)	0.00
29		0	0	0	0.00	0	0	0	0.00
30 OVERRUN		0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT (ON BEHALF OF)									
31 COMMODITY Pipeline Billing Determinants		1,644,922	1,654,222	(9,300)	-0.56	4,374,285	3,390,082	984,183	29.03
32 DEMAND Billing Determinants		1,725,536	1,654,222	71,314	4.31	3,572,385	3,390,082	182,303	5.38
33		0	0	0	0.00	0	0	0	0.00
34 TOTAL TRANSPORTATION (27)		2,642,320	2,605,519	36,801	1.41	4,826,820	4,958,089	(131,269)	-2.65
35 TOTAL PIPELINE AND TRANSPORTATION (25+34)		3,229,209	3,458,937	(179,728)	-5.27	5,980,079	6,818,272	(838,193)	-12.29
36 UNACCOUNTED FOR		(268,016)	107,885	(375,701)	-149.59	(4,425)	215,382	(219,811)	-102.06
37 COMPANY USE		(1,137)	(1,200)	63	-5.25	(2,241)	(2,400)	159	-6.63
38 TOTAL THERM SALES (35+36-37 for estimated only)		2,960,056	3,515,422	(555,366)	-15.80	5,973,409	7,031,754	(1,057,845)	-15.04
	CENTS PER THERM								
PIPELINE									
39 COMMODITY (1/20)		33.688	31.115	2.573	8.27	31.531	31.115	0.416	1.34
40 DEMAND (2/21)		3.058	3.168	-0.110	-3.47	3.044	3.168	-0.124	-3.91
41		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
42 OVERRUN (4/23)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
43 OTHER PURCHASES (5/24)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
44 TOTAL COST OF GAS PURCHASED (6/25)		-12.658	38.889	-51.787	-133.17	17.983	41.041	-23.058	-56.18
TRANSPORTATION %									
45 COMMODITY (Pipeline) (7/26)		1.583	1.879	-0.316	-18.80	1.910	1.879	0.031	1.68
46 COMMODITY (Other) (8/27)		27.371	15.520	11.851	78.36	24.803	15.582	9.221	59.18
47 DEMAND (9/28)		3.031	3.182	-0.131	-4.14	3.071	3.182	-0.131	-4.14
48		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
49 OVERRUN (10/30)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT (ON BEHALF OF)									
50 COMMODITY Pipeline (11/31)		1.538	1.879	-0.341	-18.15	1.331	1.879	0.152	8.10
51 DEMAND (12/32)		3.031	3.182	-0.131	-4.14	3.071	3.182	-0.131	-4.14
52 TOTAL TRANSPORTATION COST (13/34)		31.881	20.581	11.300	55.05	29.603	20.623	8.981	43.55
53 TOTAL PIPELINE AND TRANSPORTATION (16+18/38)		25.892	24.118	1.774	7.36	27.383	25.391	1.992	7.84
54 NET UNBILLED (17/36)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
55 COMPANY USE (18/37)		23.747	25.917	-2.170	-8.37	27.359	25.917	1.393	5.37
56 TOTAL THERM SALES (19)		25.892	24.118	1.774	7.36	27.383	25.391	1.992	7.84
57 TRUE-UP (E-2)		1.111	1.580	0.000	0.00	1.580	1.580	0.000	0.00
58 TOTAL COST OF GAS (58+57)		27.472	25.698	1.774	6.90	28.993	26.971	1.992	7.38
59 Second Prior Month Purchase Adj. (OPTIONAL) (14/38)									
60 TOTAL (58+59)		27.472	25.698	1.774	6.90	28.993	26.971	1.992	7.38
61 REVENUE TAX FACTOR		1.01911	1.01911	0.000	0.00	1.01911	1.01911	0.000	0.00
62 PGA FACTOR ADJUSTED FOR TAXES (60+61)		27.937	26.189	1.808	6.90	29.516	27.487	2.030	7.38
63 PGA FACTOR ROUNDED TO NEAREST .001		27.997	26.189	1.808	6.90	29.516	27.487	2.030	7.38

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DOCUMENT NUMBER-DATE  
06632 JUN 21 83  
FEDERAL GOVERNMENT

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL Through SEPTEMBER

PIPELINE	COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%
1 COMMODITY		135,086	120,787	14,299	11.85	285,441	331,396	(45,955)	-14.02
2 DEMAND		41,765	43,268	(1,503)	-3.47	111,677	111,335	342	0.31
3 PENALTIES		0	0	0	0.00	0	0	0	0.00
4 OVERRUN		(228,012)	0	(228,012)	0.00	(228,012)	0	(228,012)	0.00
5 OTHER PURCHASES - PEAK SHAVING		441	312	129	-1.47	1,021	727	294	-41.23
8 TOTAL COST OF GAS PURCHASED (1+2+3+4+5)		(50,720)	164,347	(215,067)	-130.88	170,133	444,058	(273,925)	-61.69
TRANSPORTATION SYSTEM SUPPLY									
7 COMMODITY (Pipeline)		41,207	38,666	2,539	6.57	136,846	88,018	50,828	57.75
8 COMMODITY (Other)		494,147	195,355	298,792	152.95	923,641	431,872	491,769	113.67
9 DEMAND		90,379	94,285	(3,906)	-4.14	164,731	166,680	(1,949)	-1.17
10 OVERRUN		0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT (ON BEHALF OF)									
11 COMMODITY Pipeline		17,286	15,016	2,270	15.11	74,878	35,969	38,907	108.17
12 DEMAND		38,611	36,614	(1,997)	-0.01	70,198	67,351	2,847	4.23
13 TOTAL TRANSPORTATION COST (7+8+9+10)-(11+12)		571,837	276,678	295,159	109.68	1,082,144	583,250	498,894	85.54
14 TOTAL PIPELINE AND TRANSPORTATION (8+13)		521,117	441,025	80,092	18.16	1,252,278	1,021,308	224,970	21.90
15 Second Prior Month Purchase Adj. (OPTIONAL)									
16 TOTAL COST (14+15)		521,117	441,025	80,092	18.16	1,252,278	1,021,308	224,970	21.90
17 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
18 COMPANY USE		(270)	(311)	41	-13.18	(612)	(622)	10	-1.61
19 TOTAL THERM SALES (15+17 for estimated only)		543,412	464,757	78,655	16.92	1,277,098	1,074,774	202,324	18.82
THERMS PURCHASED									
PIPELINE									
20 COMMODITY		400,992	388,131	12,861	3.31	914,219	1,066,997	(152,778)	-14.32
21 DEMAND Billing Determinants		1,365,766	1,365,776	(10)	0.00	3,667,795	3,514,345	153,450	4.37
22		0	0	0	0.00	0	0	0	0.00
23 OVERRUN		0	0	0	0.00	0	0	0	0.00
24 OTHER PURCHASES		0	0	0	0.00	0	0	0	0.00
25 TOTAL PURCHASED (20+22+23+24)		400,992	388,131	12,861	3.31	914,219	1,066,997	(152,778)	-14.32
TRANSPORTATION SYSTEM SUPPLY									
26 COMMODITY (Pipeline) Billing Determinants		2,625,985	2,057,681	578,304	28.09	7,112,175	4,684,285	2,427,890	51.83
27 COMMODITY (Other) Billing Determinants		1,805,365	1,258,726	546,639	43.43	3,784,894	2,770,017	1,014,877	36.64
28 DEMAND Billing Determinants		2,981,618	2,981,619	(1)	0.00	5,434,864	5,271,340	163,524	3.10
29		0	0	0	0.00	0	0	0	0.00
30 OVERRUN		0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT (ON BEHALF OF)									
31 COMMODITY Pipeline Billing Determinants		1,123,893	799,155	324,738	40.64	3,597,142	1,914,271	1,682,871	87.91
32 DEMAND Billing Determinants		1,207,875	1,157,955	49,920	4.31	2,315,985	2,130,037	185,948	8.73
33		0	0	0	0.00	0	0	0	0.00
34 TOTAL TRANSPORTATION (27)		1,805,365	1,258,726	546,639	43.43	3,784,894	2,770,017	1,014,877	36.64
35 TOTAL PIPELINE AND TRANSPORTATION (25+34)		2,208,357	1,646,857	559,500	33.97	4,699,113	3,837,014	862,099	22.47
36 UNACCOUNTED FOR		(182,770)	52,715	(235,485)	-446.71	56,182	122,408	(66,226)	-54.10
37 COMPANY USE		(1,137)	(1,200)	63	-5.25	(2,241)	(2,400)	159	-6.63
38 TOTAL THERM SALES (35+36-37 for estimated only)		2,022,450	1,698,372	324,078	19.08	4,753,054	3,957,022	796,032	20.12
CENTS PER THERM									
PIPELINE									
39 COMMODITY (1/20)		33.688	31.115	2.573	8.27	31.222	31.115	0.107	0.35
40 DEMAND (2/21)		3.058	3.168	(-0.110)	-3.47	3.045	3.168	(-0.123)	-3.89
41		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
42 OVERRUN (4/23)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
43 OTHER PURCHASES (5/24)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
44 TOTAL COST OF GAS PURCHASED (6/25)		-12.649	42.343	-54.992	-129.87	18.610	41.618	-23.008	-55.28
TRANSPORTATION SYSTEM SUPPLY									
45 COMMODITY (Pipeline) (7/26)		1.563	1.879	-0.316	-16.80	1.952	1.879	0.073	3.90
46 COMMODITY (Other) (8/27)		27.371	15.520	11.851	76.36	24.403	15.591	8.812	56.52
47 DEMAND (9/28)		3.031	3.162	(-0.131)	-4.14	3.031	3.162	(-0.131)	-4.14
48		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
49 OVERRUN (10/30)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT (ON BEHALF OF)									
50 COMMODITY Pipeline (11/31)		1.538	1.879	-0.341	-18.15	2.082	1.879	0.203	10.78
51 DEMAND (12/32)		3.031	3.162	(-0.131)	-4.14	3.031	3.162	(-0.131)	-4.14
52 TOTAL TRANSPORTATION COST (13/34)		31.874	21.981	9.894	44.10	28.581	21.056	7.525	35.79
53 TOTAL PIPELINE AND TRANSPORTATION ((16+18)/38)		25.753	25.949	(-0.196)	-0.76	26.334	25.946	0.388	1.50
54 NET UNBILLED (17/36)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
55 COMPANY USE (18/37)		23.747	25.917	(-2.170)	-8.37	27.309	25.917	1.393	5.37
56 TOTAL THERM SALES (53)		25.753	25.949	(-0.196)	-0.76	26.334	25.946	0.388	1.50
57 TRUE-UP (E-2)		1.580	0.000	1.580	0.00	1.580	0.000	1.580	0.00
58 TOTAL COST OF GAS (56+57)		27.333	27.529	(-0.196)	-0.71	27.914	27.526	0.388	1.41
59 Second Prior Month Purchase Adj. (OPTIONAL) (14/38)									
60 TOTAL (58+59)		27.333	27.529	(-0.196)	-0.71	27.914	27.526	0.388	1.41
61 REVENUE TAX FACTOR		1.01911	1.01911	0.000	0.00	1.01911	1.01911	0.000	0.00
62 PGA FACTOR ADJUSTED FOR TAXES (80+61)		27.859	28.055	(-0.200)	-0.71	28.447	28.052	0.395	1.41
63 PGA FACTOR ROUNDED TO NEAREST .001		27.858	28.055	(-0.200)	-0.71	28.447	28.052	0.395	1.41

PIPELINE	COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
		ACTUAL	ORIGINAL ESTIMATE	MAY 93 DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%
1 COMMODITY		62,625	129,217	(66,592)	-51.54	78,194	248,800	(168,306)	-68.32
2 DEMAND		17,899	18,543	(644)	-3.47	64,508	72,024	(7,516)	-10.44
3 PENALTIES		0	0	0	0.00	0	0	0	0.00
4 OVERRUN		(105,705)	0	(105,705)	0.00	(105,705)	0	(105,705)	0.00
5 OTHER PURCHASES - PEAK SHAVING		205	334	(129)	-38.74	265	565	(300)	-53.06
6 TOTAL COST OF GAS PURCHASED (1+2+3+4+5)		(24,976)	148,094	(173,070)	-116.87	37,262	319,389	(282,127)	-88.33
TRANSPORTATION SYSTEM SUPPLY									
7 COMMODITY (Pipeline)		19,104	41,373	(22,269)	-53.83	29,214	68,845	(39,631)	-57.57
8 COMMODITY (Other)		229,083	209,022	20,061	9.60	273,555	348,862	(75,307)	-21.60
9 DEMAND		38,734	40,408	(1,674)	-4.14	88,302	97,289	(8,987)	-9.24
10 OVERRUN		7,335	0	7,335	0.00	7,740	0	7,740	0.00
LESS END-USE CONTRACT (ON BEHALF OF)									
11 COMMODITY Pipeline		8,013	16,067	(8,054)	-50.12	13,977	27,731	(13,754)	-49.60
12 DEMAND		15,690	15,892	(2)	-0.01	38,082	39,843	(1,762)	-4.42
13 TOTAL TRANSPORTATION COST (7+8+9+10)-(11+12)		270,552	259,044	11,508	4.44	348,753	439,242	(92,489)	-21.06
14 TOTAL PIPELINE AND TRANSPORTATION (6+13)		245,576	407,138	(161,562)	-39.68	384,014	758,631	(374,617)	-49.38
15 Second Prior Month Purchase Adj. (OPTIONAL)									
16 TOTAL COST (14+15)		245,576	407,138	(161,562)	-39.68	384,014	758,631	(374,617)	-49.38
17 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
18 COMPANY USE		0	0	0	0.00	0	0	0	0.00
19 TOTAL THERM SALES (16+17 for estimated only)	(16+17 for estimated only)	251,925	429,189	(177,264)	-41.30	327,897	802,730	(474,833)	-59.15
THERMS PURCHASED									
PIPELINE									
20 COMMODITY		185,897	415,287	(229,390)	-55.24	239,040	793,186	(554,146)	-69.86
21 DEMAND		585,328	585,333	(5)	0.00	2,120,014	2,273,494	(153,480)	-6.75
22		0	0	0	0.00	0	0	0	0.00
23 OVERRUN		0	0	0	0.00	0	0	0	0.00
24 OTHER PURCHASES		0	0	0	0.00	0	0	0	0.00
25 TOTAL PURCHASED (20+22+23+24)		185,897	415,287	(229,390)	-55.24	239,040	793,186	(554,146)	-69.86
TRANSPORTATION SYSTEM SUPPLY									
26 COMMODITY (Pipeline)		1,222,025	2,201,880	(979,855)	-44.50	1,685,515	3,663,883	(1,978,368)	-54.00
27 COMMODITY (Other)		836,955	1,348,793	(509,838)	-37.86	1,041,926	2,188,072	(1,146,146)	-52.38
28 DEMAND		1,277,922	1,277,922	0	0.00	2,913,286	3,076,831	(163,545)	-5.32
29		0	0	0	0.00	0	0	0	0.00
30 OVERRUN		0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT (ON BEHALF OF)									
31 COMMODITY Pipeline		521,029	855,067	(334,038)	-39.07	777,123	1,475,811	(698,688)	-47.34
32 DEMAND		517,661	496,267	21,394	4.31	1,256,401	1,260,045	(3,644)	-0.29
33		0	0	0	0.00	0	0	0	0.00
34 TOTAL TRANSPORTATION (27)		836,955	1,348,793	(509,838)	-37.86	1,041,926	2,188,072	(1,146,146)	-52.38
35 TOTAL PIPELINE AND TRANSPORTATION (25+34)		1,022,852	1,767,080	(739,228)	-41.95	1,280,968	2,981,258	(1,700,292)	-57.03
36 UNACCOUNTED FOR		(85,246)	54,970	(140,216)	-255.08	(60,611)	92,974	(153,585)	-165.19
37 COMPANY USE		0	0	0	0.00	0	0	0	0.00
38 TOTAL THERM SALES (35+36-37 for estimated only)	(35+36-37 for estimated only)	937,606	1,817,050	(879,444)	-48.40	1,220,355	3,074,232	(1,853,877)	-60.30
CENTS PER THERM									
PIPELINE									
39 COMMODITY (1/20)		33.688	31.115	2.573	8.27	32.712	31.115	1.597	5.13
40 DEMAND		3.058	3.168	-0.110	-3.47	3.043	3.168	-0.125	-3.95
41		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
42 OVERRUN (4/23)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
43 OTHER PURCHASES (5/24)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
44 TOTAL COST OF GAS PURCHASED (6/25)		-13.435	35.661	-49.096	-137.68	15.588	40.267	-24.679	-61.29
TRANSPORTATION SYSTEM SUPPLY									
45 COMMODITY (Pipeline) (7/26)		1.563	1.879	-0.316	-16.80	1.733	1.879	-0.146	-7.76
46 COMMODITY (Other) (8/27)		27.371	15.520	11.851	76.36	26.255	15.570	10.685	68.62
47 DEMAND		3.031	3.162	-0.131	-4.14	3.031	3.162	-0.131	-4.14
48		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
49 OVERRUN (10/30)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT (ON BEHALF OF)									
50 COMMODITY Pipeline (11/31)		1.538	1.879	-0.341	-18.15	1.799	1.879	-0.081	-4.28
51 DEMAND		3.031	3.162	-0.131	-4.14	3.031	3.162	-0.131	-4.14
52 TOTAL TRANSPORTATION COST (13/34)		32.326	19.234	13.092	68.06	33.280	20.074	13.206	65.78
53 TOTAL PIPELINE AND TRANSPORTATION (16+18)/38)		29.192	22.407	6.785	16.89	31.467	24.677	6.790	27.52
54 NET UNBILLED (17/35)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
55 COMPANY USE (16/37)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
56 TOTAL THERM SALES (53)		26.192	22.407	3.785	16.89	31.467	24.677	6.790	27.52
57 TRUE-UP (E-3)		1.560	1.560	0.000	0.00	1.560	1.560	0.000	0.00
58 TOTAL COST OF GAS (56+57)		27.772	23.987	3.785	15.76	33.047	26.257	6.790	25.86
59 Second Prior Month Purchase Adj. (OPTIONAL) (14/38)									
60 TOTAL (58+59)		27.772	23.987	3.785	15.76	33.047	26.257	6.790	25.86
61 REVENUE TAX FACTOR		1.01911	1.01911	0.000	0.00	1.01911	1.01911	0.000	0.00
62 PGA FACTOR ADJUSTED FOR TAXES (60+61)		28.302	24.445	3.858	15.78	33.679	26.759	6.920	25.86
63 PGA FACTOR ROUNDED TO NEAREST .001		28.302	24.445	3.858	15.78	33.679	26.759	6.920	25.86

FOR THE MONTH OF:

APRIL 93 Through SEPTEMBER 93

TRUE-UP CALCULATION	ACTUAL	CURRENT MONTH : MAY 93			ACTUAL	PERIOD TO DATE		
		ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%		ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%
1 PURCHASED GAS COST-PIPELINE	257,751	312,130	54,379	21.10%	540,500	762,825	222,325	41.13%
2 PURCHASED GAS COST-TRANSPORTATION	842,389	535,722	(306,667)	-36.40%	1,428,898	1,022,492	(406,406)	-28.44%
2.5 PIPELINE REFUND	(333,717)	0	333,717	-100.00%	(333,717)	0	333,717	
3 PURCHASED GAS COST-TOTAL (1+2)	766,423	847,852	81,429	10.62%	1,635,681	1,785,317	149,636	9.15%
4 FUEL REVENUES (NET OF REVENUE TAX)	795,337	893,946	98,609	12.40%	1,504,995	1,877,504	272,509	18.98%
5 TRUE UP PROVISION	(46,094)	(46,094)	0	0.00%	(92,188)	(92,188)	0	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	749,243	847,852	98,609	13.16%	1,512,807	1,785,316	272,509	18.01%
7 TRUE-UP PROVISION FOR PERIOD OVER (UNDER) COLLECTION (LINE 6 - LINE 3)	(17,180)	0	17,180	-100.00%	(122,874)	(1)	122,873	-100.00%
8 INTEREST PROVISION (21)	(208)	(568)	(360)	173.19%	(376)	(1,260)	(884)	0.00%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(94,300)	(230,859)	(136,559)	144.81%	(34,532)	(276,260)	(241,728)	700.01%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	46,094	46,094	0	0.00%	92,188	92,188	0	0.00%
11 TOTAL ESTIMATED /ACTUAL TRUE-UP (7+8+9+10)	(65,594)	(185,333)	(119,739)	182.55%	(65,594)	(185,333)	(119,739)	182.54%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(94,300)	(230,859)	(136,559)	144.81%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(65,386)	(184,765)	(119,379)	182.58%				
14 TOTAL (12+13)	(159,686)	(415,624)	(255,938)	160.28%				
15 AVERAGE (50% OF 14)	(79,843)	(207,812)	(127,969)	160.28%				
16 INTEREST RATE - FIRST DAY OF MONTH	3.090%	3.280%	0.0019	6.15%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.160%	3.280%	0.0012	3.80%				
18 TOTAL (16+17)	6.250%	6.560%	0.0031	4.96%				
19 AVERAGE (50% OF 18)	3.125%	3.280%						
20 MONTHLY AVERAGE (19/12 Months)	0.260%	0.273%	0.013%	4.96%				
21 INTEREST PROVISION (15x20)	(208)	(568)	(360)	173.19%				



NOTE: INCLUDES TRANSPORTATION VOLUMES

	ACTUAL	CURRENT MONTH ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%	PERIOD TO DATE		DIFFERENCE AMOUNT	%
					ACTUAL	ORIGINAL ESTIMATE		
THERM SALES (FIRM)								
1 RESIDENTIAL	122,478	127,074	(4,596)	-3.75%	327,884	301,290	26,594	8.11%
2 RESIDENTIAL ANNUAL	1,412	0	1,412	100.00%	3,918	0	3,918	100.00%
3 GS COMMERCIAL	322,664	313,422	9,242	2.86%	666,517	676,136	(9,619)	-1.44%
4 GS COMM. LG VOLUME	110,244	107,231	3,013	2.73%	238,010	249,318	(11,308)	-4.75%
5 GS INDUSTRIAL	2,037,602	1,731,895	305,707	15.00%	4,690,785	3,874,027	816,758	17.41%
6 TOTAL FIRM SALES	2,594,400	2,279,622	314,778	12.13%	5,927,114	5,100,771	826,343	13.94%
THERM SALES (INTERRUPTIBLE)								
7 IND. INTERRUPTIBLE	2,370,248	2,890,022	(519,774)	-21.93%	5,031,310	5,320,565	(289,255)	-5.75%
8			0	0.00%	0	0	0	0.00%
9			0	0.00%	0	0	0	0.00%
10 TOTAL INT. SALES	2,370,248	2,890,022	(519,774)	-21.93%	5,031,310	5,320,565	(289,255)	-5.75%
11 TOTAL SALES	4,964,648	5,169,644	(204,996)	-4.13%	10,958,424	10,421,336	537,088	4.90%
NUMBER OF CUSTOMERS (FIRM)								
12 RESIDENTIAL	6,890	7,052	(162)	-2.35%	14,059	14,281	(222)	-1.58%
13 RESIDENTIAL ANNUAL	82	0	82	100.00%	165	0	165	100.00%
14 GS COMMERCIAL	758	763	(5)	-0.66%	1,532	1,541	(9)	-0.59%
15 GS COMM. LG VOLUME	23	26	(3)	-13.04%	48	52	(4)	-13.04%
16 GS INDUSTRIAL	36	37	(1)	-2.78%	74	74	0	0.00%
17 TOTAL FIRM SALES	7,789	7,878	(89)	-1.14%	15,876	15,948	(72)	-0.45%
NUMBER OF CUSTOMERS (INT.)								
18 IND. INTERRUPTIBLE	13	12	1	7.69%	26	24	2	7.69%
19 TOTAL INTERRUPTIBLE	13	12	1	7.69%	26	24	2	7.69%
20			0	0.00%	0	0	0	0.00%
21 TOTAL CUSTOMERS	7,802	7,890	(88)	-1.13%	15,902	15,972	(70)	-0.44%
THERM USE PER CUSTOMER								
22 RESIDENTIAL	18	18	(0)	-1.37%	23	21	2	9.54%
23 RESIDENTIAL ANNUAL	17	0	17	100.00%	24	0	24	100.00%
24 GS COMMERCIAL	426	411	15	3.50%	435	439	(4)	-0.85%
25 GS COMM. LG VOLUME	4,793	4,124	669	13.96%	5,174	4,795	380	7.34%
26 GS INDUSTRIAL	56,600	46,808	9,792	17.30%	83,389	52,352	11,037	17.41%
27 IND. INTERRUPTIBLE	182,327	240,835	(58,508)	-32.09%	193,512	221,690	(28,178)	-14.56%
28	0	0	0	0.00%	0	0	0	0.00%
29	0	0	0	0.00%	0	0	0	0.00%
30 TOTAL	636	655	(19)	-2.97%	689	652	37	5.32%

COMPANY: FL DIV CUC

CONVERSION FACTOR CALCULATION

SCHEDULE A-5

Exhibit No. \_\_\_\_\_  
Docket No. 930003-GU  
Chesapeake Utilities Corp.  
(AMV-1)  
Page \_\_\_\_ of \_\_\_\_

ACTUAL FOR THE PERIOD OF:

APR Through SEPT

	APR	MAY	JUNE	JULY	AUG	SEPT
1 AVERAGE BTU CONTENT OF GAS PURCHASED						
THERMS PURCHASED = AVERAGE BTU CONTENT	1.026	1.028				
-----						
CCF PURCHASED						
2 PRESSURE CORRECTION FACTOR						
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR						
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04341	1.04544	0	0	0	0

COMPANY: FL DIV CUC

## THERM SALES AND CUSTOMER DATA

SCHEDULE A-6

 Exhibit No.  
 Docket No. 930003-GU  
 Chesapeake Utilities Corp.  
 (AMV-1)  
 Page \_\_\_\_ of \_\_\_\_

NOTE: INCLUDES TRANSPORTATION VOLUMES

	ACTUAL		PRIOR YEAR		DIFFERENCE		PERCENT	
	APRIL - SEPTEMBER	OCTOBER - MARCH	APRIL - SEPTEMBER	OCTOBER - MARCH	APRIL - SEPTEMBER	OCTOBER - MARCH	APRIL - SEPTEMBER	OCTOBER - MARCH
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	327,884	1,141,083	675,137	1,254,205	(347,253)	(113,122)	-51.43%	-9.02%
2 RESIDENTIAL ANNUAL	3,918	16,299	10,123	20,632	(6,205)	(4,333)	-61.30%	-21.00%
3 GS COMMERCIAL	666,517	2,237,718	1,823,646	2,209,616	(1,157,129)	28,102	-63.45%	1.27%
4 GS COMM. LG VOLUME	238,010	862,262	558,774	1,028,089	(320,764)	(165,827)	-57.40%	-16.13%
5 GS INDUSTRIAL	4,690,785	13,512,976	8,744,949	10,440,505	(4,054,164)	3,072,471	-46.36%	29.43%
6 TOTAL FIRM SALES	5,927,114	17,770,338	11,812,629	14,953,047	(5,885,515)	2,817,291	-49.82%	18.84%
<b>THERM SALES (INTERRUPTIBLE)</b>								
7 IND. INTERRUPTIBLE	5,031,310	16,420,093	17,248,632	18,248,264	(12,217,322)	(1,828,171)	-70.83%	-10.02%
8	0	0	0	0	0	0	0.00%	0.00%
9	0	0	0	0	0	0	0.00%	0.00%
10 TOTAL INT. SALES	5,031,310	16,420,093	17,248,632	18,248,264	(12,217,322)	(1,828,171)	-70.83%	-10.02%
11 TOTAL SALES	10,958,424	34,190,431	29,061,261	33,201,311	(18,102,837)	989,120	-62.29%	2.98%
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
12 RESIDENTIAL	14,059	42,212	40,022	41,776	(25,963)	436	-64.87%	1.04%
13 RESIDENTIAL ANNUAL	165	507	545	590	(380)	(83)	-69.72%	-14.07%
14 GS COMMERCIAL	1,532	4,640	4,526	4,692	(2,994)	(52)	-66.15%	-1.11%
15 GS COMM. LG VOLUME	46	132	138	157	(92)	(25)	-66.67%	-15.92%
16 GS INDUSTRIAL	74	224	223	212	(149)	12	-66.82%	5.66%
17 TOTAL FIRM	15,876	47,715	45,454	47,427	(29,578)	288	-65.07%	0.61%
<b>NUMBER OF CUSTOMERS (INT.)</b>								
18 IND. INTERRUPTIBLE	26	75	78	87	(52)	(12)	-66.67%	-13.79%
19 TOTAL INTERRUPTIBLE	26	75	78	87	(52)	(12)	-66.67%	-13.79%
20	0	0	0	0	0	0	0.00%	0.00%
21 TOTAL CUSTOMERS	15,902	47,790	45,532	47,514	(29,630)	276	-65.08%	0.58%
<b>THERM USE PER CUSTOMER</b>								
22 RESIDENTIAL	23	27	17	30	6	(3)	38.25%	-9.96%
23 RESIDENTIAL ANNUAL	24	32	19	35	5	(3)	27.84%	-8.07%
24 GS COMMERCIAL	435	482	403	471	32	11	7.98%	2.41%
25 GS COMM. LG VOLUME	5,174	6,532	4,049	6,548	1,125	(16)	27.73%	-0.25%
26 GS INDUSTRIAL	63,389	60,326	39,215	49,248	24,174	11,078	61.64%	22.49%
27 IND. INTERRUPTIBLE	193,512	218,935	221,138	209,750	(27,624)	9,184	-12.49%	4.38%
28 TRANSPORTATION	0	0	0	0	0	0	0.00%	0.00%
29	0	0	0	0	0	0	0.00%	0.00%
30 TOTAL	689	715	638	699	51	17	7.97%	2.38%



G SERVICE	BILLING DETERMINANTS (THERMS)	RATE	TOTAL DOLLARS	FIRM	PREFERRED INTERRUPTIBLE	ACCT	FL DIVISION
1	D-1	1,951,094	59,864.45	59,864.45		80400	59,864.45
2	COMMODITY - FIRM	574,309	193,117.14	193,117.14		80410	193,117.14
3	COMMODITY - FIRM BILLING ADJ		0.00	0.00		80410	0.00
4	COMMODITY - FIRM BILLING ADJ		0.00	0.00		80410	0.00
5	COMMODITY - P.I.S.	12,580	4,593.59	4,593.59		80411	4,593.59
6	COMMODITY - P.I.S. BILLING ADJ		0.00	0.00	0.00	80411	0.00
7	INTEREST CHARGES		0.00	0		431	0.00
8	FGT PIPELINE REFUND		(453,864.94)	(453,864.94)		various	(453,864.94)
9				0.00		80410	0.00
10							
11	SUBTOTAL G SERVICE		(196,489.76)	(196,489.76)	0.00	G SERVICE	(196,489.76)
FTS - 1 SERVICE							
12	D-1	4,259,740	129,112.72	129,112.72		80450	129,112.72
13	COMMODITY	3,819,090	58,737.60	58,737.60		80440	58,737.60
14	CITY-GATE COG	2,814,480	717,692.20	717,692.20		80415	717,692.20
14.1	3/93 PRIOR BILLING ADJ	27,840	5,338.20	5,338.20		80415	5,338.20
15	CURRENT MONTH PENALTIES		7,659.39	7,659.39		80460	7,659.39
16	PRIOR MONTH PENALTIES COLLECTED FROM CUST/SUPPLIER		(524.22)	(524.22)		80460	(524.22)
17	SUBTOTAL FTS - 1 SERVICE		918,415.89	918,415.89	0.00	FTS - 1 SERVICE	918,415.89
ITS - 1 SERVICE							
18	COMMODITY	38,920	1,573.15	0.00	1,573.15	80441	1,573.15
19	CITY-GATE COG	0	0.00	0.00	0.00	80416	0.00
20	DISCOUNTED ITS 4/93	0	0.00	0.00	0.00	80441	0.00
21	SUBTOTAL ITS		1,573.15	0.00	1,573.15	ITS	1,573.15
22	TOTAL COST OF GAS		723,499.28	721,926.13	1,573.15	TOTAL GAS COSTS	723,499.28
PURCHASES AND TRANSPORTATION FOR OTHERS							
23	G SERVICE-FIRM	574,309	52,300.58	52,300.58			
24	G SERVICE-INTERRUPTIBLE	12,580	25,298.90	25,298.90			
25	FIRM TRANSPORTATION PURCHASES	2,842,320	(120,147.91)	(120,147.91)			
26	INTERR. TRANSPORTATION-PURCH	0					
27	SUBTOTAL SYSTEM SUPPLY PURCHASES	3,229,209	(42,548.43)	(42,548.43)	0.00		
28	FIRM TRANSP. FOR OTHERS-ON FGT	1,844,922	766,047.71	764,474.56	1,573.15		
29	INTERR. TRANSP. FOR OTHERS-ON FGT	359,670			0.00		
30	TOTAL PURCH. AND DELIV. TO OTHERS	5,233,801					
G PURCHASES AND ALLOCATED TRANSPORTATION							
31	G SERVICE-FIRM	574,309					
32	G SERVICE-INTERRUPTIBLE	12,580					
33	FIRM TRANSPORTATION - ALLOCATED	3,846,930					
34	INTERR. TRANSPORTATION-ALLOC.	373,450					
35	TOTAL ALLOCATED BY FGT	4,807,269	440,310	440,310			
36	OVER/(UNDER) TENDER	426,532	25,140	25,140			
			2	2			

ck total:

LESS INTEREST	0.00
LESS END USE CREDITS	42,548.43
SUB-TOTAL	766,047.71
ADD PEAK SHAVING	646.00
TOTAL COSTS TO RECOVER	766,693.71

FTS IMBALANCE RESOLUTION  
440,310 FTS CURRENT MONTH IMBALANCE  
25,140 ITS BILLING ERROR-FGT  
ITS BILLING ADJUST CUSTOMERS 5/93  
2 ROUNDING

TRANSPORTATION FOR OTHERS	THERMS	DEMAND CHARGE BILLED	COMMODITY CHARGE BILLED	PIPELINE REFUND	TOTAL
<b>1 FIRM ON FGT:</b>					
2 MASTER CONTAINER	35,480	2,894.00	1,468.48	(6,737.28)	(2,374.80)
3 IMC NEW WALES	902,472	27,353.93	13,880.02	(64,920.44)	(23,886.49)
4 FLORIDA DISTILLERS	170,500	5,167.86	2,622.29	(14,287.59)	(6,497.44)
5 ALUMAX	378,200	13,906.23	5,816.72	(27,312.72)	(7,589.77)
6 ST. JOE PAPER	31,000	939.61	476.78	(2,223.22)	(806.83)
7 FLORIDA BRICK	67,270	2,038.95	1,034.61	(4,666.66)	(1,593.10)
8 SUBTOTAL FIRM TRANSP. ON FGT	1,644,922	52,300.58	25,298.90	(120,147.91)	(42,548.43)
<b>9 INTERRUPTIBLE ON FGT:</b>					
10 WESTVACO	33,170				0.00
11 FLORIDA DISTILLERS	326,500				0.00
12					0.00
13					0.00
14					0.00
15 SUBTOTAL INT. TRANSP. ON FGT	359,670	0.00	0.00	0.00	0.00
16 TOTAL TRANSPORTATION FOR OTHERS	2,004,592	52,300.58	25,298.90	(120,147.91)	(42,548.43)

COMPANY: FL DIV CUC

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-7P (1)

Exhibit No. \_\_\_\_\_  
Docket No. 930003-GU  
Chesapeake Utilities Corp.  
(AMV-1)  
Page \_\_\_\_ of \_\_\_\_

MONTH	ACTUAL FOR THE PERIOD OF:		TYPE SCHEDULE	APRIL SYSTEM SUPPLY	Through END USE	SEPTEMBER TOTAL THERMS PURCHASED	COMMODITY COST/PIPELINE	DEMAND COST	COMMODITY COST/SUPPLIER	TOTAL CENTS PER THERM	
	PURCHASED FROM	PURCHASED FOR									
1 MAY	MG NATURAL GAS		FTS-1	456,940		456,940	7,027.74	13,849.85	129,880.08	32.99288	
2 MAY	NGC		FTS-1	640,150		640,150	9,845.51	19,402.95	178,029.90	32.37965	
3 MAY	ORYX		FTS-1	300,950		300,950	4,628.61	9,121.79	82,150.00	31.86589	
4 MAY	PANHANDLE		FTS-1	562,030		562,030	8,644.02	17,035.13	157,367.56	32.56885	
5 MAY	PENNZOIL		FTS-1	310,000		310,000	4,767.80	9,396.10	87,807.50	32.89400	
6 MAY	TEX OHIO		FTS-1	105,400		105,400	1,621.05	3,194.67	28,752.50	31.84841	
7 MAY	NGPL		FTS-1	239,010		239,010	3,675.97	7,244.39	53,904.66	27.12231	
8						0	0.00	0.00		0.00000	
9						0	0.00	0.00		0.00000	
10						0	0.00	0.00		0.00000	
11						0	0.00	0.00		0.00000	
12											
13	SUB TOTAL TRANSPORTATION			2,614,480	0	2,614,480	40,210.70	79,244.89	717,892.20	32.02732	
14	PLUS/MINUS COMMODITY COST ON IMBALANCE						(6,772.00)				
15	ADD DEMAND CHARGES FOR UNDERUTILIZED CAPACITY BY FL. DIV.								10.24		
16	LESS DEMAND CHARGES COLLECTED FOR UNUSED CAPACITY BY CUST.								(2,442.99)		
17	LESS FGT DISCOUNT ON ITS-1										
18	PLUS COMMODITY ADJUSTMENTS (PRIOR PD CORRECTIONS)										
19											
20	TOTAL TRANSPORTATION COSTS			2,614,480	0	2,614,480	33,438.70	76,812.14	717,892.20	31.67525	

(1) THERE ARE NO DEMAND CHARGES ON ITS-1

COMPANY: FL DIV CUC

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-7P (2)

Exhibit No. \_\_\_\_\_  
Docket No. 930003-GU  
Chesapeake Utilities Corp.  
(AMY-1)  
Page \_\_\_\_ of \_\_\_\_

ACTUAL FOR THE PERIOD OF:

APRIL Through SEPTEMBER  
TOTAL

MONTH	TRANSPORTED FOR	TYPE SCHEDULE	SYSTEM SUPPLY	END USE	THERMS TRANSPORTED	COMMODITY COST/PIPELINE	DEMAND COST	COMMODITY COST/SUPPLIER	TOTAL CENTS PER THERM
1 MAY	MASTER CONTAINER	CUC-FIRM		95,480	95,480	1,468.48	2,894.00		4.56900
2 MAY	IMC NEW WALES	CUC-INTERR		902,472	902,472	13,880.02	27,353.93		4.56900
3 MAY	FLORIDA DISTILLERS	CUC-INTERR		170,500	170,500	2,622.29	5,167.86		4.56900
4 MAY	ALUMAX	CUC-FIRM		378,200	378,200	5,818.72	13,906.23		5.21495 *
5 MAY	ST. JOE PAPER	CUC-FIRM		31,000	31,000	476.78	939.61		4.56900
6 MAY	FLORIDA BRICK	CUC-FIRM		67,270	67,270	1,034.61	2,038.95		4.56899
7 MAY	WESTVACO	FGT - ITS		33,170	33,170				0.00000
8 MAY	FLORIDA DISTILLERS	FGT - ITS		326,500	326,500				0.00000
9									0.00000
10									0.00000
11									0.00000
12	SUB TOTAL TRANSPORTATION			2,004,592	2,004,592	25,298.90	52,300.58	0	3.87109
13									
14									
15	ADD COMMODITY ADJUSTMENT (CORR. TO CUST BILLS)								
16									
17	TOTAL TRANSPORTATION COSTS			2,004,592	2,004,592	25,298.90	52,300.58	0.00	3.87109

\* CUSTOMER DID NOT UTILIZE ALL OF ITS CONTRACTED CAPACITY,  
STILL PAID THE DEMAND CHARGES

FLORIDA DIVISION  
CITY GATE COST OF GAS-FIRM TRANSPORTATION  
MAY 1993

Exhibit No. \_\_\_\_\_  
Docket No. 930003-GU  
Chesapeake Utilities Corp.  
(AMV-1)  
Page \_\_\_\_ of \_\_\_\_

ACCTS - 80440 & 80415

PRODUCER	RECEIPT POINT	GROSS NOMINATED	NET DELIVERED	INVOICE \$ AMOUNT	TRANS. COSTS	TOTAL COSTS	WACOG
1 MG NATURAL GAS	POPLARVL	470,580	456,940	129,880.08	7,027.74	136,907.82	\$0.299619
2 NGC	MOPS	659,370	640,150	178,029.90	9,845.51	187,875.41	\$0.293487
3 ORYX	MOPS	310,000	300,950	82,150.00	4,628.61	86,778.61	\$0.288349
4 PANHANDLE	TETCO	578,770	562,030	157,367.56	8,644.02	166,011.58	\$0.295379
5 PENNZOIL	UGPL ST HEL	319,300	310,000	87,807.50	4,767.80	92,575.30	\$0.298830
6 TEX OHIO	ROWAN	108,500	105,400	28,752.50	1,621.05	30,373.55	\$0.288174
7 NGPL		246,140	239,010	53,904.66	3,675.97	57,580.63	\$0.240913
8					0.00	0.00	\$0.000000
9					0.00	0.00	\$0.000000
10					0.00	0.00	\$0.000000
11					0.00	0.00	\$0.000000
12					0.00	0.00	\$0.000000
13 TOTAL TRANSPORTATION		2,692,660	2,614,480	717,892.20	40,210.70	758,102.90	\$0.289963

TEXAS-OHIO GAS, INC.  
One Memorial City Plaza  
800 Gessner Suite # 900  
Houston, Texas 77024  
(713) 468-4686

Invoice # 06/02/93 /CHE-5

CHESAPEAKE  
P.O. BOX 960  
WINTER HAVEN, FL

Attn: Accounts Payable Supervisor

DATE	DESCRIPTION	BALANCE
------	-------------	---------

02-Jun	Deliveries for <i>LRP</i> May, 1993 10,850 <i>LRP</i> mmbtu x \$2.650 <i>LRP</i>	\$28,752.50 <i>LRP</i>
--------	---	------------------------

AMOUNT DUE NET RECEIPT \$28,752.50

Remit payment to:

TEXAS - OHIO GAS, INC.  
800 Gessner Suite # 900  
Houston, Texas 77024

ATTENTION: Accounts Receivable

*T*  
*RP*



MG NATURAL GAS CORP.  
 1000 LOUISIANA  
 SUITE 6600  
 HOUSTON, TEXAS 77002

(713) 227-9990  
 FAX (713) 227-1322

# GAS UTILITY INVOICE

INVOICE DATE  
 05/30/93

Ref.: 1929

TO: Chesapeake Utilities Corporation  
 ATTN: Sam Sessa  
 P.O. Box 960  
 Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.  
 IN C/O  
 Texas Commerce Bank  
 P.O. Box 200915  
 Houston, TX 77216-0915  
 Acct. No.:

Wire Instructions:  
 Texas Commerce Bank, Houston  
 ABA No.:  
 Acct. No.:

INVOICE NO.  
 00136\*199305  
 PLANT SERVICED

Terms: Net due 15 days after receipt.  
 Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[ Commodity ] MAY 1993	FGT	10126	47,058	2.7600	\$129,880.08

NOTES:

Amount Due: \$129,880.08

*OKSS*

For questions regarding this account please contact: Ron Gaskey

13430 NORTHWEST FREEWAY  
 SUITE 1200  
 HOUSTON, TEXAS 77040  
 PHONE: 713/744-1777  
 FAX: 713/744-5340

INVOICE DATE: 06-07-93  
 CONTRACT NO.: 90-11-425

CLIENT CONTACT: KB

CHESAPEAKE UTILITIES CORPORATION  
 350 S. QUEEN STREET  
 DOVER DE 19901  
 MR. T.J. HOLT  
 302-734-6700

TERMS: Net Due On or Before  
 06-20-93

) FAX

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated May 93 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
BAY PASTURE	30,600 D	2.705000	82,773.00
LIVE OAK	3,900 D	2.705000	10,549.50
MANCHESTER POI 16507	10,330 D	2.705000	27,942.65
TIVOLI-FGT	21,107 D	2.705000	57,094.44

Wire To: NationsBank  
 Dallas, Texas  
 ABA ACCOUNT  
 CREDIT NATURAL GAS CLEARINGHOUSE  
 Lockbox: P.O. BOX 840795  
 DALLAS, TX 75284-0795

Questions regarding this invoice should be directed to  
 GREG HAYES at 713-744-1782.  
 Support for your payment should be Faxed to 713-744-5340.

TOTAL INVOICE

65,937 MMBTUS

178,359.59

OK SS



# PANHANDLE TRADING COMPANY

A Unit of Panhandle Eastern Corporation

Chesapeake Utilities Corp.  
Florida Division  
P.O. Box 960  
Winter Haven, FL 33882-0960

Attn: Sam Sessa

Invoice # SR 9305405  
June 10, 1993  
Production Month: May, 1993  
Customer Reference #: 0686  
Gas Sales Contract #  
G/L Account #

Payment due in accordance with the current effective tariff or contract.

Please Remit to:

Payment by Check:  
Panhandle Trading Company  
Post Office Box 98691  
Chicago, IL 60693

Payment by Wire Transfer:  
Panhandle Trading Company  
Texas Commerce Bank  
Houston, Texas  
Account #  
ABA #

Please return a copy of this invoice with payment

TO INVOICE YOU FOR NATURAL GAS DELIVERED AS FOLLOWS:

<u>CONTRACT METER #</u>	<u>DESCRIPTION</u>	<u>MMBtu</u>	<u>RATE</u>	<u>AMOUNT</u>
10865 1672	Current Month	57,919 <i>MP</i>	2.7190 <i>MP</i>	\$ 157,481.76 <i>MP</i>
	Due PTC / (Customer)	57,919		\$ 157,481.76 ✓

OKSS

Please direct inquiries to Stephen Takach at 713-627-4966

0686

Post-It™ brand fax transmittal memo 7671		# of pages + 1
To <i>SAM SESSA</i>	From <i>STEPHEN TAKACH</i>	
Co. <i>CHESAPEAKE</i>	Co. <i>PTC</i>	
Dept.	Phone # <i>713-627-4966</i>	
Fax #	Fax #	

PENNZOIL GAS MARKETING  
PENNZOIL PLACE  
P.O. BOX 201829  
HOUSTON, TEXAS 77216-1829

TO: CHESAPEAKE UTILITIES CORP.  
P.O. BOX 960  
WINTER HAVEN, FL 33882-0960

DATE: 6/15/93  
INVOICE NO: 9020018-0593  
VOUCHER NO: RV5100-F

TERMS: 10 Days Upon Receipt

We CHARGE your account for gas deliveries at MONTPELIER  
during May-93 per Pennzoil Gas Contract(s) 2047-01

<u>MCF</u>	<u>BTU</u>	<u>MMBTU</u>	<u>PRICE</u>	<u>DOLLARS</u>
<u>@ 14.73</u>	<u>@14.73(dry)</u>	<u>31,930</u>	<u>\$2.7500</u>	<u>\$87,807.50</u>
30,877	1.0341			

TOTAL INVOICE \$87,807.50

Any questions please contact GEORGE DIETRICH @ 713-546-6304

Please remit to:

Pennzoil Gas Marketing  
P.O. Box 201829  
Houston, Texas 77216-1829

or wire transfer to:

Pennzoil Gas Marketing  
Texas Commerce Bank -Houston  
Account #  
AB #

ADDRESS CORRESPONDENCE TO: OXY USA INC.  
GAS ACCOUNTING  
BOX 300, TULSA, OKLAHOMA 74102

PLEASE REMIT PAYMENT SHOWING  
INVOICE NUMBER TO:

OXY USA INC.  
NCNB  
LOCK BOX #845986  
DALLAS, TEXAS 75285-5986

SOLD TO: CENTRAL FLORIDA GAS  
ATTN SAM SESSA  
PO BOX 960  
WINTER HAVEN FL  
338820960

INVOICE NUMBER: 77-405271  
INVOICE DATE: 06/02/93  
PRODUCTION DATE: 04/93  
NET 15 DAYS

-----  
TO INVOICE YOU FOR NATURAL GAS DELIVERED IN THE MONTH OF APRIL, 1993 AS FOLLOWS:  
NET 15 DAYS

SOURCE/ DESCRIPTION/ COMMENT	MMBTU	RATE/ MMBTU	AMOUNT
-----	-----	-----	-----
POOL GAS-MOPS MI 669 MOPS/FGT	28,000 ✓	2.300000	\$ 64,400.00
PAY THIS AMOUNT	28,000		\$ 64,400.00

FOR ADDITIONAL INFORMATION CALL:

KATHERINE HOWARD (918) 561-2394

*AKR*  
*OK SS*



# PRIOR ENERGY CORPORATION

720 Fifth Avenue  
New York, N.Y. 10019

DATE: MAY 28, 1993

INVOICE NO 304224  
REPLACES INVOICE 930397

**SOLD TO:**

CHEASAPEAKE UTILITIES CORPORATION  
ATTN: SAM SESSA  
P.O. BOX 960  
WINTER HAVEN, FLA

**TERMS:** DUE UPON RECEIPT

GAS DELIVERED	MMBTU @ 14.73 DRY	PRICE/MMBTU	AMOUNT
MARCH, 1993 FLA. GAS TRANSMISSION	AS REVISED <del>35,948</del> 35,370 <i>CK</i>	\$1.86	<del>\$65,737.88</del> 65,788.20
	AS PAID (31,661)	1.86	(\$58,889.46)

*See attached*

TOTAL AMOUNT DUE

*3,709*  
~~2,682~~

*6,878.74*  
~~\$6,818.52~~ *SS*

Please wire transfer payment for receipt  
by APRIL 20, 1993  
to: SouthTrust Bank of Mobile  
Routing

For credit to:  
Prior Energy Corporation  
Account #

As revised	35,370	1.86	\$ 65,788.20
As booked	32,500	1.86	60,450.00
Adjust.	<u>2,870</u> gross dts		<u>\$ 5,338.20</u>
	<u>2,784</u> net dts		
	<u>2,784</u> terms		



# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

PLEASE REFERENCE Page: 1  
INVOICE NO: 6778 05-3-00063  
ON YOUR REMITTANCE  
AND WIRE TRANSFER PAYMENT TO:

CHESAPEAKE UTILITIES CORP.  
CENTRAL FLORIDA GAS CO.  
P.O. BOX 960  
WINTERHAVEN, FL 33882

FLORIDA GAS TRANSMISSION CO.  
NCNB ACCT#  
NCNB ROUTING #  
CHARLOTTE, NC 00000

DATE: 06/10/93  
DUE DATE: 06/20/93  
CONTRACT NUMBER: F-03258/3969  
CONTRACT DATED: 11/01/89  
CONTRACT PRESSURE BASE: 14.73  
RATE BASED ON: MMBTU  
BTU: DRY

003969

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
	03/93	A	P	1,881	.32540000	612.08
Subtotal:				1,881		612.08
Net Amount Due:						\$612.08

## RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	O = Overrun	P = Penalty X = FERC Filing	Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.

An **ENRON/SONAT** Affiliate



# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

## CUSTOMER INVOICE

PLEASE REFERENCE Page: 1  
INVOICE NO: 6775 05-3-00063  
ON YOUR REMITTANCE  
AND WIRE TRANSFER PAYMENT TO.

CHESAPEAKE UTILITIES CORP.  
CENTRAL FLORIDA GAS CO.  
P. O. BOX 960  
WINTERHAVEN, FL 33882

FLORIDA GAS TRANSMISSION CO.  
NCNB ACCT#  
NCNB ROUTING #  
CHARLOTTE, NC 00000

DATE: 06/10/93  
DUE DATE: 06/20/93  
CONTRACT NUMBER: I-03460/004098  
CONTRACT DATED: 03/01/91  
CONTRACT PRESSURE BASE: 14.73  
RATE BASED ON: MMBTU  
BTU: DRY

### ITS - MARKET

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
	03/93	A	P	22,272	.32540000	7,247.31
Subtotal:				22,272		7,247.31

Net Amount Due: \$7,247.31

### RATE TYPE

C = Commodity	D = Demand	F = Fuel	O = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	O = Overrun	P = Penalty	X = FERC Filing
			Z = Discount	

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.



# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

## INVOICE

CUSTOMER	CUSTOMER S135
-----	
CHESAPEAKE UTILITIES CORP.	INVOICE NO.: 93050061
ATTN: ACCOUNTS PAYABLE	DATE: JUNE 10, 1993
P. O. BOX 960	DUE DATE: JUNE 20, 1993
WINTER HAVEN, FL 33882	CONTRACT NO.: 004258
	CONTRACT DATE: NOVEMBER 1, 1989

TO INVOICE YOU FOR GAS SALES FOR THE MONTH OF MAY, 1993	110189
	MCF @ THERM
DESCRIPTION	14.73 DRY RATE AMOUNT
-----	-----
FIRM COMMODITY	55,860 574,309 \$.33626 \$193,117.14

PREFERRED INTERRUPTIBLE	1,223 12,580 \$.36515 \$4,593.59
-------------------------	----------------------------------

INVOICE TOTALS:	57,083 586,889 \$197,710.73
-----------------	-----------------------------

SEND REMITTANCE TO: FLORIDA GAS TRANSMISSION CO.  
P. O. BOX 65752  
CHARLOTTE, N. C. 28265

FOR FURTHER INFORMATION CALL: LAURA A. MOSELEY (713) 853-6879



# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

## CUSTOMER INVOICE

CHESAPEAKE UTILITIES CORP.  
CENTRAL FLORIDA GAS CO.  
P. O. BOX 960  
WINTERHAVEN, FL 33882

PLEASE REFERENCE Page: 1  
INVOICE NO: 6771 05-3-00063  
ON YOUR REMITTANCE  
AND WIRE TRANSFER PAYMENT TO.

FLORIDA GAS TRANSMISSION CO.  
NCNB ACCT#  
NCNB ROUTING #  
CHARLOTTE, NC 00000

DATE: 06/10/93  
DUE DATE: 06/20/93  
CONTRACT NUMBER: I-03460/004098  
CONTRACT DATED: 03/01/91  
CONTRACT PRESSURE BASE: 14.73  
RATE BASED ON: MMBTU  
BTU: DRY

## ITS - MARKET

### POINT DESCRIPTION

016192 CFG - BARTOW  
999999 WESTERN DIVISION RECEIPTS

PATH	POINTS	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
999999/016192		05/93	A	C	3,892	.40420000	1,573.15
Subtotal:					3,892		1,573.15

Net Amount Due: \$1,573.15

## RATE TYPE

C = Commodity	D = Demand	F = Fuel	O = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	O = Overrun	P = Penalty	X = FERC Filing
			Z = Discount	

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.

An ENRON/SONAT Affiliate





# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

PLEASE REFERENCE Page. 1  
INVOICE NO: 6760 05-3-00063  
ON YOUR REMITTANCE  
AND WIRE TRANSFER PAYMENT TO.

CHESAPEAKE UTILITIES CORP.  
CENTRAL FLORIDA GAS CO.  
P. O. BOX 960  
WINTERHAVEN, FL 33882

FLORIDA GAS TRANSMISSION CO.  
NCNB ACCT# ( \_\_\_\_\_ )  
NCNB ROUTING # \_\_\_\_\_  
CHARLOTTE, NC 00000

DATE: 06/10/93  
DUE DATE: 06/20/93  
CONTRACT NUMBER: F-03258/3969  
CONTRACT DATED: 11/01/89  
CONTRACT PRESSURE BASE: 14.73  
RATE BASED ON: MMBTU  
BTU: DRY

003969

POINT DESCRIPTION

016192 CFG - BARTOW  
999999 WESTERN DIVISION RECEIPTS

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
999999/016192	05/93	A	C	381,909	.15380000	58,737.60
Subtotal:				381,909		58,737.60

Net Amount Due: \$58,737.60

RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	O = Overrun	P = Penalty X = FERC Filing	Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.

An ENRON/SONAT Affiliate



# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

PLEASE REFERENCE Page: 1  
INVOICE NO: 6632 05-3-00063  
ON YOUR REMITTANCE  
AND WIRE TRANSFER PAYMENT TO

CHESAPEAKE UTILITIES CORP.  
CENTRAL FLORIDA GAS CO.  
P. O. BOX 960  
WINTERHAVEN, FL 33882

FLORIDA GAS TRANSMISSION CO.  
NCNB ACCT# :  
NCNB ROUTING #  
CHARLOTTE, NC 00000

DATE: 05/31/93  
DUE DATE: 06/10/93  
CONTRACT NUMBER: F-03258/3969  
CONTRACT DATED: 11/01/89  
CONTRACT PRESSURE BASE: 14.73  
RATE BASED ON: MMBTU  
BTU: DRY

003969

POINT DESCRIPTION

000000 DEMAND

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
000000/000000	05/93	A	D	425,974	.30310000	129,112.72
Subtotal:				425,974		129,112.72

Net Amount Due: \$129,112.72

RATE TYPE

= Commodity      D = Demand      F = Fuel      G = Production & Gathering      I = Interest  
= Inline Transfer      M = Administration Fee      O = Ovrerrun      P = Penalty      X = FERC Filing      Z = Discount

ng questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.

An ENRON/SONAT Affiliate



# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

## INVOICE

CUSTOMER S135

### CUSTOMER

-----  
CHESAPEAKE UTILITIES CORP.  
ATTN: ACCOUNTS PAYABLE  
P. O. BOX 960  
WINTER HAVEN, FL 33882

INVOICE NO.: 93050003  
DATE: MAY 31, 1993  
DUE DATE: JUNE 10, 1993  
CONTRACT NO.: 004258  
CONTRACT DATE: NOVEMBER 1, 1989

TO INVOICE YOU FOR GAS SALES FOR THE MONTH OF MAY, 1993

110189

DESCRIPTION	MCF @	THERM	RATE	AMOUNT
-----	14.73	DRY		

### FIRM

D-1 DEMAND CHARGE

1,951,094 *HR* \$0.03058 *HR* \$59,664.45 *HR*

### INVOICE TOTALS:

\$59,664.45 *HR*

SEND REMITTANCE TO: FLORIDA GAS TRANSMISSION CO.  
P. O. BOX 65752  
CHARLOTTE, N. C. 28265

FOR FURTHER INFORMATION CALL: LAURA A. MOSELEY (713) 853-6879