

COMPANY: INDIANTOWN GAS COMPANY
 COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF: APRIL 1993 - SEPTEMBER 1993

REVISED

FIRM	CURRENT MONTH:	AUGUST 1993		PERIOD TO DATE:					
		-A- ACTUAL	-B- REVISED ESTIMATE	-C- DIFFERENCE AMOUNT	-D- %	-E- ACTUAL	-F- REVISED ESTIMATE	-G- DIFFERENCE AMOUNT	-H- %
COST OF GAS PURCHASED									
PIPELINE									
1 COMMODITY	3,788	5,070	1,282	25.3	80,091	43,457	(36,634)	(84.3)	
2 DEMAND	0	930	930	100.0	24,143	24,942	799	3.2	
3 LESS: CAULKINS	0	0	0	0.0	(37,526)	(42,901)	(5,375)	12.5	
4 OVERRUN	0	0	0	0.0	0	0	0	0.0	
5 OTHER PURCHASES	1,539	0	(1,539)	0.0	6,958	(40,677)	(47,635)	117.1	
6 TOTAL COST OF GAS PURCHASED	5,327	6,000	673	11.2	73,666	(15,179)	(88,845)	585.3	
TRANSPORTATION SYSTEM SUPPLY									
7 COMMODITY Pipeline	266	385	119	30.9	12,230	14,698	2,468	16.8	
8 COMMODITY Other	4,220	0	(4,220)	0.0	421,963	446,665	24,702	5.5	
9 DEMAND	940	5,125	4,185	81.7	30,112	34,297	4,185	12.2	
10	0	0	0	0.0	0	0	0	0.0	
11 OVERRUN	0	0	0	0.0	0	0	0	0.0	
LESS END-USE CONTRACT (ON BEHALF OF)									
12 COMMODITY Pipeline	266	385	119	30.9	12,230	14,698	2,468	16.8	
13 DEMAND	0	5,125	5,125	100.0	34,679	34,297	(382)	(1.1)	
14 LESS: CAULKINS	29,860	0	(29,860)	0.0	488,172	430,500	(57,672)	(13.4)	
15 TOTAL TRANSPORTATION COST	(24,700)	0	24,700	0.0	(70,776)	16,165	86,941	537.8	
16 TOTAL PIPELINE AND TRANSPORTATION	(19,373)	6,000	25,373	422.9	2,890	986	(1,904)	(193.1)	
17 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.0	0	0	0	0.0	
18 TOTAL COST	(19,373)	6,000	25,373	422.9	2,890	986	(1,904)	(193.1)	
19 NET UNBILLED	0	0	0	0.0	0	0	0	0.0	
20 COMPANY USE	0	0	0	0.0	0	0	0	0.0	
21 TOTAL THERM SALES	4,372	5,500	1,128	20.5	26,869	29,410	2,541	8.6	
THERMS PURCHASED									
PIPELINE									
22 COMMODITY	12,010	15,600	3,590	23.0	238,850	142,600	(96,250)	(67.5)	
23 DEMAND	0	31,000	31,000	100.0	792,000	823,000	31,000	3.8	
24 LESS: CAULKINS	0	0	0	0.0	(90,306)	(99,706)	(9,400)	9.4	
25 OVERRUN	0	0	0	0.0	0	0	0	0.0	
26 OTHER PURCHASES	4,550	0	(4,550)	0.0	121,130	0	(121,130)	0.0	
27 TOTAL PURCHASED	16,560	15,600	(960)	(6.2)	269,674	42,894	(226,780)	(528.7)	
TRANSPORTATION SYSTEM SUPPLY									
28 COMMODITY Pipeline	17,250	201,500	184,250	91.4	794,360	1,132,160	337,800	29.8	
29 COMMODITY Other	17,250	0	(17,250)	0.0	1,527,000	1,719,620	192,620	11.2	
30 DEMAND	31,000	201,500	170,500	84.6	993,500	1,164,000	170,500	14.6	
31	0	0	0	0.0	0	0	0	0.0	
32 OVERRUN	0	0	0	0.0	0	0	0	0.0	
LESS END-USE CONTRACT (ON BEHALF OF)									
33 COMMODITY Pipeline	17,250	201,500	184,250	91.4	794,360	1,132,160	337,800	29.8	
34 DEMAND	0	201,500	201,500	100.0	1,142,500	1,164,000	21,500	1.8	
35 LESS: CAULKINS	110,821	0	(110,821)	0.0	1,706,862	1,668,553	(38,309)	(2.3)	
36 TOTAL TRANSPORTATION	(33,571)	0	93,571	0.0	(179,862)	51,067	230,929	452.2	
37 TOTAL PIPELINE AND TRANSPORTATION	(77,011)	15,600	92,611	593.7	89,812	93,961	4,149	4.4	
38 NET UNBILLED	0	0	0	0.0	0	0	0	0.0	
39 COMPANY USE	0	0	0	0.0	0	0	0	0.0	
40 TOTAL THERM SALES	12,538	15,774	3,236	20.5	27,059	84,347	7,288	8.6	

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FIRM	CENTS PER THERM -----	CURRENT MONTH:				AUGUST 1993				PERIOD TO DATE:			
		-A- ACTUAL	-B- REVISED ESTIMATE	-C- DIFFERENCE AMOUNT	-D- %	-E- ACTUAL	-F- REVISED ESTIMATE	-G- DIFFERENCE AMOUNT	-H- %				
PIPELINE													
41 COMMODITY		31.540	32.500	0.960	3.0	33.532	30.475	(3.057)	(10.0)				
42 DEMAND		0.000	3.000	3.000	100.0	3.048	3.031	(0.017)	(0.6)				
43 LESS CAULKINS		0.000	0.000	0.000	0.0	41.554	43.028	1.474	3.4				
44 OVERRUN		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0				
45 OTHER PURCHASES		33.824	0.000	(33.824)	0.0	5.744	0.000	(5.744)	0.0				
46 TOTAL COST OF GAS PURCHASED		32.168	38.462	6.294	16.4	27.317	(35.387)	(62.704)	177.2				
TRANSPORTATION SYSTEM SUPPLY													
47 COMMODITY Pipeline		1.542	0.191	(1.351)	(707.3)	1.540	1.298	(0.242)	(18.6)				
48 COMMODITY Other		24.464	0.000	(24.464)	0.0	27.633	25.975	(1.658)	(6.4)				
49 DEMAND		3.032	2.543	(0.489)	(19.2)	3.031	2.946	(0.085)	(2.9)				
50		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0				
51 OVERRUN		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0				
LESS END-USE CONTRACT (ON BEHALF OF)													
52 COMMODITY Pipeline		1.542	0.191	(1.351)	(707.3)	1.540	1.298	(0.242)	(18.6)				
53 DEMAND		0.000	2.543	2.543	100.0	3.035	2.946	(0.089)	(3.0)				
54 LESS: CAULKINS		26.944	0.000	(26.944)	0.0	28.601	25.801	(2.800)	(10.9)				
55 TOTAL TRANSPORTATION COST		26.397	0.000	(26.397)	0.0	39.350	31.654	(7.696)	(24.3)				
56 TOTAL PIPELINE AND TRANSPORTATION		25.156	38.462	13.306	34.6	3.218	1.049	(2.169)	(206.8)				
57 NET UNBILLED													
58 COMPANY USE		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0				
59 TOTAL THERM SALES		25.156	38.462	13.306	34.6	3.218	1.049	(2.169)	(206.8)				
60 TRUE-UP (E-2)		0.087	0.087	0.000	0.0	0.087	0.087	0.000	0.0				
61 TOTAL COST OF GAS		25.243	38.549	13.306	34.5	3.305	1.136	(2.169)	(190.9)				
62 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0				
63 TOTAL		25.243	38.549	13.306	34.5	3.305	1.136	(2.169)	(190.9)				
64 REVENUE TAX FACTOR		1.01911	1.01911	0.000	0.0	1.01911	1.01911	0.000	0.0				
65 PGA FACTOR ADJUSTED FOR TAXES		25.72539	39.28567	13.560	34.5	3.36816	1.15771	(2.210)	(190.9)				
66 PGA FACTOR ROUNDED TO NEAREST .001		25.725	39.286	13.560	34.5	3.368	1.158	(2.210)	(190.9)				