

DEPOSITED

Composite Exhibit No. _____
 Docket No. 930003 - GU
 Peoples Gas System, Inc.
 (HMG-1)
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990003

COMPANY: PEOPLES GAS SYSTEM, INC. COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE SCHEDULE A-1/MF-AO

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

REVISED

ESTIMATED FOR THE PERIOD OF: APRIL 1993 THROUGH SEPTEMBER 1993

FIRM

CURRENT MONTH: SEPTEMBER 1993 PERIOD TO DATE:

PIPELINE	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	2/4 REVISED	DIFFERENCE
1 COMMODITY	357,961	488,430	130,469	26.71	3,486,990	4,144,127	657,137	15.86		
2 DEMAND	259,270	253,371	(5,899)	(2.33)	3,323,373	3,314,322	(9,051)	(0.27)		
3	0	0	0	0.00	0	0	0	0.00		
4 OVERRUN	0	0	0	0.00	0	0	0	0.00		
5 OTHER PURCHASES	19,986	0	(19,986)	0.00	362,862	223,458	(139,404)	(62.38)		
LESS END-USE CONTRACT	57,085	57,085	(0)	(0.00)	468,872	468,871	(1)	(0.00)		
6 DEMAND	580,131	684,716	104,585	15.27	6,704,353	7,213,036	508,683	7.05		
TRANSPORTATION SYSTEM SUPPLY										
8 a. COMMODITY Pipeline	715,049	813,304	98,255	12.08	4,343,157	4,438,994	95,837	2.16		
8 b. COMMODITY Other	4,914,952	5,969,335	1,054,383	17.66	36,006,307	37,289,770	1,283,463	3.44		
9 DEMAND	1,801,811	1,857,300	55,489	2.99	9,321,725	9,516,340	194,615	2.05		
10 SCHEDULING PENALTIES	0	0	0	0.00	2,421	2,421	0	0.00		
11 OVERRUN	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT	359,383	386,358	26,975	8.98	1,893,314	1,856,352	(36,962)	(1.99)		
12 COMMODITY Pipeline	971,339	803,705	(167,634)	(20.86)	4,302,384	4,137,441	(164,943)	(3.99)		
13 DEMAND	0	0	0	0.00	0	0	0	0.00		
14 SCHEDULING PENALTIES	6,101,091	7,449,876	1,348,785	18.10	43,477,911	45,253,732	1,775,821	3.92		
15 TOTAL TRANS. COST(8a+8b+9+10+11)-(12+13+14)	6,681,222	8,134,592	1,453,369	17.87	50,182,265	52,466,768	2,284,503	4.35		
16 TOTAL PIPELINE AND TRANS.(7+15)	6,681,222	8,134,592	1,453,369	17.87	50,182,265	52,466,768	2,284,503	4.35		
17 SECOND PRIOR MONTH PURCH. ADJ.(OPTIONAL)	0	0	0	0.00	0	0	0	0.00		
18 TOTAL COST (16+17)	6,681,222	8,134,592	1,453,369	17.87	50,182,265	52,466,768	2,284,503	4.35		
19 NET UNBILLED	6,318	0	(6,318)	0.00	(2,239,512)	(1,188,726)	1,050,786	(88.40)		
20 COMPANY USE	8,205	0	(8,205)	0.00	53,413	15,535	(37,878)	(71.32)		
21 TOTAL SALES(16+17 FOR EST. ONLY)	8,007,780	9,235,247	1,227,467	13.29	58,237,040	60,575,929	2,338,889	3.86		

DOCUMENT NUMBER-DATE

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COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1993 THROUGH SEPTEMBER 1993

SCHEDULE A-1/MF-AO
REVISED

FIRM

PIPELINE	<u>THERMS PURCHASED</u>	CURRENT MONTH: SEPTEMBER 1993				PERIOD TO DATE:			
		2/4 REVISED		DIFFERENCE	%	2/4 REVISED		DIFFERENCE	%
		ACTUAL	ESTIMATE			ACTUAL	ESTIMATE		
22 COMMODITY	1,072,640	1,500,000	427,360	28.49	10,777,470	12,822,650	2,045,180	15.95	
23 DEMAND	8,478,402	8,286,520	(191,882)	(2.32)	108,955,332	108,660,323	(295,009)	(0.27)	
24 OVERRUN	0	0	0	0.00	0	0	0	0.00	
25 OTHER PURCHASES	8,714	0	(8,714)	0.00	70,739	35,364	(35,375)	(100.03)	
LESS END-USE CONTRACT									
26 DEMAND	1,866,750	1,866,750	0	0.00	15,355,001	15,355,001	0	0.00	
27 TOTAL PURCHASED (22+24+25)	1,081,354	1,500,000	418,646	27.91	10,848,209	12,858,014	2,009,805	15.63	
TRANSPORTATION SYSTEM SUPPLY									
28 a. COMMODITY Pipeline	44,675,570	56,849,916	12,174,346	21.41	263,254,800	282,543,291	19,288,491	6.83	
28 b. COMMODITY Other	20,029,550	28,042,161	8,012,611	28.57	157,606,490	164,686,838	7,080,348	4.30	
29 DEMAND	56,689,050	62,871,930	6,182,880	9.83	293,463,400	314,310,451	20,847,051	6.63	
30 OVERRUN	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
31 COMMODITY Pipeline	23,276,440	25,039,380	1,762,940	7.04	113,727,852	111,346,698	(2,381,154)	(2.14)	
32 DEMAND	32,046,805	29,000,000	(3,046,805)	(10.51)	141,946,046	138,988,005	(2,958,041)	(2.13)	
33 TOTAL TRANSPORTATION	20,029,550	28,042,161	8,012,611	28.57	157,606,490	164,686,838	7,080,348	4.30	
34 TOTAL PIPELINE AND TRANS.(27+33)	21,110,904	29,542,161	8,431,257	28.54	168,454,699	177,544,852	9,090,153	5.12	
35 NET UNBILLED	19,881	0	(19,881)	0.00	(5,062,524)	(3,183,096)	1,879,428	(59.04)	
36 COMPANY USE	29,802	0	(29,802)	0.00	178,660	49,814	(128,846)	(258.65)	
37 TOTAL THERM SALES	25,294,744	29,542,161	4,247,417	14.38	176,441,169	183,961,400	7,520,231	4.09	

COMPANY: PEOPLES GAS SYSTEM, INC.

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

REVISED

FOR THE MONTH OF: SEPTEMBER 1993

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	2/4 REVISED ESTIMATE	DIFF.	%	ACTUAL	2/4 REVISED ESTIMATE	DIFF.	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST – PIPELINE (less company used gas)	571,926	684,716	112,790	0.19721	6,650,939	7,197,501	546,562	0.08218
2 PURCHASED GAS COST – TRANSPORT	6,101,091	7,449,875	1,348,784	0.22107	43,477,910	45,253,727	1,775,817	0.04084
3 PURCHASED GAS COST – TOTAL (1+2)	6,673,017	8,134,591	1,461,573	0.22107	50,128,850	52,451,228	2,322,378	0.04633
4 FUEL REVENUES (NET OF REV. TAX)	8,007,780	9,235,247	1,227,467	0.21903	58,237,040	60,575,929	2,338,889	0.04016
5 TRUE-UP PROVISION (1/6 OF PRIOR REFUND)/(COLLECTION)	(1,104,135)	(1,104,135)	(0)	0.00000	(6,624,815)	(6,624,815)	(1)	0.00000
6 TOTAL FUEL REVENUE APPLICABLE TO CURRENT PERIOD (4+5)	6,903,646	8,131,112	1,227,466	0.17780	51,612,225	53,951,114	2,338,889	0.04532
7 TRUE-UP PROVISION FOR PERIOD OVER/(UNDER) COLLECTION (6-3)	230,628	(3,479)	(234,107)	(1.01508)	1,483,376	1,499,886	16,510	0.01113
8 INTEREST PROVISION	15,260	15,613	353	0.02313	31,958	32,471	513	0.01605
9 TRUE-UP AND INTEREST – BEG. OF MONTH	5,113,091	5,363,869	250,778	0.04905	(4,289,099)	(4,289,099)	0	0.00000
10 PRIOR TRUE-UP COLLECTED/ (REFUNDED) REVERSE OF (5)	1,104,135	1,104,135	(0)	0.00000	6,624,815	6,624,815	1	0.00000
10a FLEX RATE REFUND	0	0	0	0.00000	0	0	0	0.00000
11 TOTAL NET TRUE-UP (7+8+9+10+10a)	6,463,115	6,480,139	17,025	0.00263	3,851,050	3,868,073	17,024	0.00442
11a TOTAL FGT REFUND					4,254,394	4,254,394		
11b AMOUNT REFUNDED TO T – GAS CUSTOMERS					(1,642,328)	(1,642,328)		
12 ADJUSTED TOTAL NET TRUE-UP (11+11a)	6,463,115	6,480,139			6,463,115	6,480,139		
INTEREST PROVISION								
13 BEGINING TRUE-UP AND INTEREST PROVISION (9)	5,113,091	5,363,869	250,778	0.04905	(4,289,099)	(4,289,099)	0	0.0000
14 ENDING TRUE-UP BEFORE INTEREST (7+9+10)	6,447,854	6,464,525	16,671	0.00259	3,819,091	3,835,602	16,511	0.0043
15 TOTAL (13+14)	11,560,945	11,828,394	267,449	0.02313	(470,008)	(453,497)	16,511	(0.0351)
16 AVERAGE (50% OF 15)	5,780,473	5,914,197	133,724	0.02313	(235,004)	(226,749)	8,255	(0.0351)
17 INTEREST RATE – FIRST DAY OF MONTH	3.140	3.140	0.000	0.00000				
18 INTEREST RATE – FIRST DAY OF SUBSEQUENT MONTH	3.190	3.190	0.000	0.00000				
19 TOTAL (17+18)	6.330	6.33	0.000	0.00000				
20 AVERAGE (50% OF 19)	3.165	3.165						
21 MONTHLY AVERAGE (20/12 Months)	0.264	0.264	0.000	0.00000				
22 INTEREST PROVISION (16x21)	\$15,260	\$15,613	\$353	0.02313				

COMPANY: PEOPLES GAS SYSTEM, INC.

RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 30 THERMS

SCHEDULE A-3
revised

COMPARISON OF ESTIMATED TO ACTUAL PERIOD OF: APRIL 1993 THROUGH SEPTEMBER 1993

ESTIMATED	APRIL	MAY	JUNE	JULY	AUG	SEPT	AVERAGE PERIOD TO DATE
BASE RATE REVENUE	19.335	19.335	19.335	19.335	19.335	19.335	19.335
PGA FACTOR cents per therm	31.946	33.756	34.424	31.214	31.903	31.903	32.524
FUEL RECOVERY REVENUE	9.584	10.127	10.327	9.364	9.571	9.571	9.757
ENERGY CONSERVATION	2.155	2.155	2.155	2.155	2.155	2.155	2.155
TOTAL REVENUE	31.074	31.617	31.817	30.854	31.061	31.061	31.247
ACTUAL							
BASE RATE REVENUE	19.335	19.335	19.335	19.335	19.335	19.335	19.335
PGA FACTOR cents per therm	35.566	35.566	35.566	35.566	31.903	31.903	34.345
FUEL RECOVERY REVENUE	10.670	10.670	10.670	10.670	9.571	9.571	10.304
ENERGY CONSERVATION	2.155	2.155	2.155	2.155	2.155	2.155	2.155
TOTAL REVENUE	32.160	32.160	32.160	32.160	31.061	31.061	31.793
DIFFERENCE							
BASE RATE REVENUE	(0.000)	0.000	0.000	(0.000)	0.000	0.000	(0.000)
PGA FACTOR cents per therm	3.620	1.810	1.142	4.352	0.000	0.000	1.821
PGA REVENUE	1.086	0.543	0.343	1.306	0.000	0.000	0.546
ENERGY CONSERVATION	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL REVENUE	1.086	0.543	0.343	1.306	0.000	0.000	0.546
DIFFERENCE (percent)							
BASE RATE REVENUE	(0.000)	0.000	0.000	0.000	0.000	0.000	(0.000)
PGA FACTOR cents per therm	0.113	0.054	0.033	0.000	0.000	0.000	0.056
PGA REVENUE	0.113	0.054	0.033	0.000	0.000	0.000	0.056
ENERGY CONSERVATION	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL REVENUE	0.035	0.017	0.000	0.000	0.000	0.000	0.017

COMPANY: PEOPLES GAS SYSTEM, INC.

THERM SALES AND CUSTOMER DATA

SCHEDULE A-4

FOR THE MONTH OF: SEPTEMBER 1993

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,927,601	2,080,818	153,217	0.07949	14,772,049	15,236,837	464,788	0.03146
2 SMALL COMM. SERVICE	155,488	49,721	(105,767)	(0.68023)	1,110,317	1,009,448	(100,869)	(0.09085)
3 COMMERCIAL SERVICE	6,091,160	6,340,386	249,226	0.04092	39,918,338	40,736,061	817,723	0.02048
4 COMMERCIAL LV-1	7,231,497	8,059,487	827,990	0.11450	49,045,431	50,327,891	1,282,460	0.02615
5 COMMERCIAL LV-2	2,256,519	1,576,416	(680,103)	(0.30139)	14,941,459	12,593,768	(2,347,691)	(0.15713)
6 COMM. ST. LIGHTING	10,270	5,319	(4,951)	(0.48207)	57,148	43,456	(13,692)	(0.23958)
7 WHOLESALE	20,711	11,000	(9,711)	(0.46888)	70,169	65,095	(5,074)	(0.07231)
8 NATURAL GAS VEH. SALES	29,359	0	(29,359)	0.00000	29,359	0	(29,359)	0.00000
9 TOTAL FIRM SALES	17,722,605	18,123,147	400,542	0.02260	119,944,269	120,012,556	68,287	0.00057
THERM SALES (INTERRUPTIBLE)								
10 INTERRUPTIBLE SMALL	3,508,961	4,330,518	821,557	0.23413	23,167,776	26,022,703	2,854,927	0.12323
11 INTERRUPTIBLE LV-1	1,798,380	1,880,496	82,116	0.04566	13,343,439	13,991,786	648,347	0.04859
12 INTERRUPTIBLE LV-2	2,264,798	5,208,000	2,943,202	1.29954	19,985,686	23,934,357	3,948,671	0.19757
13 TOTAL INT. SALES	7,572,140	11,419,014	3,846,874	0.50803	56,496,901	63,948,846	7,451,945	0.13190
14 TOTAL SALES	25,294,744	29,542,161	4,247,417	0.16792	176,441,170	183,961,402	7,520,232	0.04262
THERMS SALES (TRANSPORTATION)								
15 INTERRUPTIBLE SMALL	937,879	1,104,450	166,571	0.17760	4,924,299	5,648,447	724,148	0.14706
16 INTERRUPTIBLE LV-1	9,326,395	8,339,010	(987,385)	(0.10587)	59,929,432	55,818,043	(4,111,389)	(0.06860)
17 INTERRUPTIBLE LV-2	17,546,240	21,886,230	4,339,990	0.24735	91,166,405	90,385,218	(781,187)	(0.00857)
18 TOTAL TRANSPORTATION	27,810,514	31,329,690	3,519,176	0.12654	156,020,136	151,851,708	(4,168,428)	(0.02672)
19 TOTAL THROUGHPUT	53,105,258	60,871,851	7,766,593	0.14625	332,461,306	335,813,110	3,351,804	0.01008
NUMBER OF CUSTOMERS (FIRM)								
20 RESIDENTIAL	163,358	163,127	(231)	(0.00141)	993,363	990,140	(3,223)	(0.00324)
21 SMALL COMMERCIAL	4,717	4,816	99	0.02099	29,080	31,329	2,249	0.07734
22 COMMERCIAL SERVICE	14,029	13,098	(931)	(0.06636)	84,325	81,531	(2,794)	(0.03313)
23 COMMERCIAL LV-1	1,638	1,527	(111)	(0.06777)	9,811	9,493	(318)	(0.03241)
24 COMMERCIAL LV-2	52	29	(23)	(0.44231)	363	275	(88)	(0.24242)
25 COMM. ST. LIGHTING	16	12	(4)	(0.25000)	96	84	(12)	(0.12500)
26 WHOLESALE	2	2	0	0.00000	12	12	0	0.00000
27 NATURAL GAS VEH. SALES	11	0	(11)	0.00000	11	0	(11)	0.00000
28 TOTAL FIRM	183,823	182,611	(1,212)	(0.00659)	1,117,061	1,112,864	(4,197)	(0.00376)
NUMBER OF CUSTOMERS (INT.)								
29 INTERRUPTIBLE SMALL	63	74	11	0.17460	364	402	38	0.10440
30 INTERRUPTIBLE LV-1	22	17	(5)	(0.22727)	132	117	(15)	(0.11364)
31 INTERRUPTIBLE LV-2	4	0	(4)	(1.00000)	17	11	(6)	(0.35294)
32 TOTAL INT.	89	91	2	0.02247	513	530	17	0.03314
NUMBER OF CUSTOMERS (TRANSP)								
33 INTERRUPTIBLE SMALL	9	5	(4)	(0.44444)	47	39	(8)	(0.17021)
34 INTERRUPTIBLE LV-1	17	11	(6)	(0.35294)	101	84	(17)	(0.16832)
35 INTERRUPTIBLE LV-2	7	4	(3)	(0.42857)	35	26	(9)	(0.25714)
36 TOTAL TRANSPORTATION	33	20	(13)	(0.39394)	183	149	(34)	(0.18579)
37 TOTAL CUSTOMERS	183,945	182,722	(1,223)	(0.00665)	1,117,757	1,113,543	(4,214)	(0.00377)
THERM USE PER CUSTOMER								
38 RESIDENTIAL	12	13	1	0	15	15	1	0
39 SMALL COMMERCIAL	33	10	(23)	(1)	38	32	(6)	(0)
40 COMMERCIAL SERVICE	434	484	50	0	473	500	26	0
41 COMMERCIAL LV-1	4,415	5,278	863	0	4,999	5,302	303	0
42 COMMERCIAL LV-2	43,395	54,359	10,965	0	41,161	45,796	4,634	0
43 COMM. ST. LIGHTING	642	443	(199)	(0)	595	517	(78)	(0)
44 WHOLESALE	10,356	5,500	(4,856)	(0)	5,847	5,425	(423)	(0)
45 NATURAL GAS VEH. SALES	2,669	ERR	ERR	ERR	2,669	ERR	ERR	ERR
46 INTERRUPTIBLE SMALL	55,698	58,521	2,823	0	63,648	64,733	1,085	0
47 INTERRUPTIBLE LV-1	81,745	110,617	28,873	0	101,087	119,588	18,501	0
48 INTERRUPTIBLE LV-2	566,200	ERR	ERR	ERR	1,175,629	2,175,851	1,000,222	1
49 INTERRUPTIBLE SMALL (TRANS)	104,209	220,890	116,681	1	104,772	144,832	40,060	0
50 INTERRUPTIBLE LV-1 (TRANS)	548,611	758,092	209,480	0	593,361	664,501	71,140	0
51 INTERRUPTIBLE LV-2 (TRANS)	2,506,606	5,471,558	2,964,952	1	2,604,754	3,476,355	871,600	0

COMPANY: PEOPLES GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-5

ACTUAL FOR THE PERIOD OF:

APRIL 1993 THROUGH SEPTEMBER 1993

	APRIL	MAY	JUNE	JULY	AUGUST	SEPT
1 AVERAGE BTU CONTENT OF GAS PURCHASED						
<u>THERMS PURCHASED = AVERAGE BTU CONTENT</u>	1.0218	1.0208	1.0240	1.0271	1.0269	1.0207
CCF PURCHASED						
2 PRESSURE CORRECTION FACTOR						
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR						
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.038	1.041	1.045	1.044	1.038

COMPANY: PEOPLES GAS SYSTEM, INC.

THERM SALES AND CUSTOMER DATA

SCHEDULE A-6

CURRENT PERIOD: APRIL 1993 THROUGH SEPTEMBER 1993

	ACTUAL		PRIOR YEAR		DIFFERENCE		PERCENT	
	APRIL - SEPT 93	OCT - MARCH 93	APRIL - SEPT 92	OCT - MARCH 92	APRIL - SEPT	OCTOBER - MARCH	APRIL - SEPT	OCTOBER - MARCH
THERM SALES (FIRM)								
1 RESIDENTIAL	14,772,049	24,976,228	14,545,991	26,569,994	226,058	(1,593,766)	0.01554	(0.05998)
2 SMALL COMMERCIAL	1,110,317	1,475,242	88,463	0	1,021,854	1,475,242	11.55120	ERR
3 COMMERCIAL SERVICE	39,918,338	46,890,838	22,369,189	27,104,224	17,549,149	19,786,614	0.78452	0.73002
4 COMMERCIAL LV-1	49,045,431	58,560,289	63,665,520	77,045,841	(14,620,089)	(18,485,552)	(0.22964)	(0.23993)
5 COMMERCIAL LV-2	14,941,459	17,003,522	21,889,330	23,989,291	(6,947,871)	(6,985,769)	(0.31741)	(0.29120)
6 COMM. ST. LIGHTING	57,148	47,587	3,962	0	53,186	47,587	13.42393	ERR
7 WHOLESALE	70,169	76,206	66,348	81,707	3,821	(5,501)	0.05759	(0.06733)
8 NATURAL GAS VEH. SALES	29,359	0	0	0	29,359	0	0.00000	0.00000
9 TOTAL FIRM SALES	119,944,269	149,029,912	122,628,803	154,791,057	(2,684,534)	(5,761,145)	(0.02189)	(0.03722)
THERM SALES (INTERRUPTIBLE)								
10 INTERRUPTIBLE SMALL	23,167,776	23,804,114	18,032,739	18,943,617	5,135,037	4,860,497	0.28476	0.25658
11 INTERRUPTIBLE LV-1	13,343,439	25,057,014	26,804,127	36,997,447	(13,460,688)	(11,340,433)	(0.50219)	(0.31157)
12 INTERRUPTIBLE LV-2	19,985,686	3,333,165	7,727,697	2,049,753	12,257,989	1,283,413	1.58624	0.62613
13 TOTAL INT. SALES	56,496,901	52,194,294	52,564,563	57,390,817	3,932,338	(5,196,523)	0.07481	(0.09055)
14 TOTAL SALES	176,441,170	201,224,206	175,193,366	212,181,874	1,247,804	(10,957,668)	0.00712	(0.05164)
THERM SALES (TRANSPORTATION)								
15 INTERRUPTIBLE SMALL	4,924,299	4,979,697	2,831,690	2,998,470	2,092,609	1,981,228	0.73900	0.66075
16 INTERRUPTIBLE LV-1	59,929,432	62,216,344	43,189,822	45,891,156	16,739,610	16,325,188	0.38758	0.35574
17 INTERRUPTIBLE LV-2	91,166,405	38,816,363	126,506,517	75,477,191	(35,340,112)	(36,660,828)	(0.27935)	(0.48572)
18 TOTAL TRANSPORTATION	156,020,136	106,012,404	172,528,029	124,366,816	(16,507,893)	(18,354,412)	(0.09568)	(0.14758)
19 TOTAL THROUGHPUT	332,461,306	307,236,609	347,721,395	336,548,690	(15,260,089)	(29,312,080)	(0.04389)	(0.08710)
NUMBER OF CUSTOMERS (FIRM)								
20 RESIDENTIAL	993,363	998,224	967,385	975,497	25,978	22,727	0.02685	0.02330
21 SMALL COMMERCIAL	29,080	30,261	2,889	0	26,191	30,261	9.06577	ERR
22 COMM. SERVICE	84,325	83,378	94,592	96,674	(10,267)	(13,296)	(0.10854)	(0.13753)
23 COMMERCIAL LV-1	9,811	9,970	24,703	26,244	(14,892)	(16,274)	(0.60284)	(0.62010)
24 COMMERCIAL LV-2	363	324	488	527	(125)	(203)	(0.25615)	(0.38520)
25 COMM. ST. LIGHTING	96	92	7	0	89	92	12.71429	ERR
26 WHOLESALE	12	12	12	12	0	0	0.00000	0.00000
27 NATURAL GAS VEH. SALES	11	0	0	0	11	0	0.00000	0.00000
28 TOTAL FIRM	1,117,061	1,122,261	1,090,076	1,098,954				
NUMBER OF CUSTOMERS (INT.)								
29 INTERRUPTIBLE SMALL	364	316	241	234	123	82	0.51037	0.35043
30 INTERRUPTIBLE LV-1	132	134	120	138	12	(4)	0.10000	(0.02899)
31 INTERRUPTIBLE LV-2	17	8	5	0	12	8	2.40000	ERR
32 TOTAL INT.	513	458	366	372	147	86	0.40164	0.23118
NUMBER OF CUSTOMERS (TRANS)								
33 INTERRUPTIBLE SMALL	47	45	28	0	19	45	0.67857	ERR
34 INTERRUPTIBLE LV-1	101	102	68	0	33	102	0.48529	ERR
35 INTERRUPTIBLE LV-2	35	24	19	24	16	0	0.84211	0.00000
36 TOTAL TRANS CUSTOMERS	183	171	115	24	68	147	0.59130	6.12500
37 TOTAL CUSTOMERS	1,117,757	1,122,890	1,090,557	1,099,350	27,200	23,540	0.02494	0.02141
THERM USE PER CUSTOMER								
38 RESIDENTIAL	14.9	25.0	15.0	27.2	(0.2)	(2.2)	(0.0)	(0.1)
39 SMALL COMMERCIAL	38.2	48.8	0.0	0.0	38.2	48.8	ERR	ERR
40 COMMERCIAL SERVICE	473.4	562.4	236.5	280.4	236.9	282.0	1.0	1.0
41 COMMERCIAL LV-1	4,999.0	5,873.6	2,577.2	2,935.8	2,421.8	2,937.9	0.9	1.0
42 COMMERCIAL LV-2	41,161.0	52,480.0	44,855.2	45,520.5	(3,694.1)	6,959.5	(0.1)	0.2
43 COMM. ST. LIGHTING	595.3	517.3	0.0	0.0	595.3	517.3	ERR	ERR
44 WHOLESALE	5,847.4	6,350.5	5,529.0	6,808.9	318.4	(458.4)	0.1	(0.1)
45 NATURAL GAS VEH. SALES	2,669.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
46 INTERRUPTIBLE SMALL	63,647.7	75,329.5	74,824.6	80,955.6	(11,176.9)	(5,626.2)	(0.1)	(0.1)
47 INTERRUPTIBLE LV-1	101,086.7	186,992.6	223,367.7	263,749.6	(122,281.1)	(76,757.0)	(0.5)	(0.3)
48 INTERRUPTIBLE LV-2	1,175,628.6	416,645.6	1,545,539.4	ERR	(369,910.8)	ERR	(0.2)	ERR
49 INTERRUPTIBLE SMALL (TRANS)	104,772.3	110,659.9	101,131.8	ERR	3,640.5	ERR	0.0	ERR
50 INTERRUPTIBLE LV-1 (TRANS)	593,360.7	609,964.2	635,144.4	ERR	(41,783.7)	ERR	(0.1)	ERR
51 INTERRUPTIBLE LV-2 (TRANS)	2,604,754.4	1,617,348.4	6,658,237.7	3,144,882.9	(4,053,483.3)	(1,527,534.5)	(0.6)	(0.5)

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF:

APRIL 1993 THROUGH SEPTEMBER 1993

(A) MONTH	(B) PURCHASED FROM	(C) PURCH. FOR	(D) TYPE SCHEDULE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) DIRECT SUPPLIER COMMODITY	(I) DEMAND COST	(J) PIPELINE COMM. CHARGES	(K) CENTS PER THERM
1 SEPT 1993	FGT	PGS	FTS-1 - COMM.	40,455,940	0	40,455,940	\$0.00	\$0.00	\$624,235.15	\$1.54
2 SEPT 1993	FGT	PGS	FTS-1 - COMM.	0	23,268,500	23,268,500	0.00	0.00	359,032.96	1.54
3 SEPT 1993	FGT	PGS	PTS-1 - COMM.	0	0	0	0.00	0.00	0.00	ERR
4 SEPT 1993	FGT	PGS	PTS-1 - COMM.	0	0	0	0.00	0.00	0.00	ERR
5 SEPT 1993	FGT	PGS	FTS-1 DEMAND	52,685,460	0	52,685,460	0.00	1,596,896.29	0.00	3.03
6 SEPT 1993	FGT	PGS	FTS-1 DEMAND	0	32,046,805	32,046,805	0.00	971,338.66	0.00	3.03
7 SEPT 1993	GATOR	PGS	TRANS. COMM.	0	0	0	0.00	0.00	0.00	ERR
8 SEPT 1993	SEMINOLE	PGS	COMMODITY	4,766,230	0	4,766,230	1,232,593.84	0.00	0.00	25.86
9 SEPT 1993	SEMINOLE	PGS	TRANS/COMM.	4,219,630	0	4,219,630	72,059.76	0.00	0.00	1.71
10 SEPT 1993	SEMINOLE	PGS	TRANS/DEMAND	3,015,000	0	3,015,000	0.00	138,110.00	0.00	4.58
11 SEPT 1993	AQUILA	PGS	COMMODITY	100,000	0	100,000	21,500.00	0.00	0.00	21.50
12 SEPT 1993	ARCO NATURAL GAS	PGS	COMMODITY	7,200,000	0	7,200,000	1,700,136.00	0.00	0.00	23.61
13 SEPT 1993	CALCASIEU GATHERING	PGS	COMMODITY	3,743,470	0	3,743,470	958,370.94	0.00	0.00	25.60
14 SEPT 1993	CITRUS	PGS	COMMODITY	300,000	0	300,000	65,700.00	0.00	0.00	21.90
15 SEPT 1993	EXXON	PGS	COMMODITY	450,000	0	450,000	108,000.00	0.00	0.00	24.00
16 SEPT 1993	HADSON	PGS	COMMODITY	50,000	0	50,000	11,500.00	0.00	0.00	23.00
17 SEPT 1993	MG NATURAL GAS	PGS	COMMODITY	751,200	0	751,200	177,283.20	0.00	0.00	23.60
18 SEPT 1993	MIDCON MARKETING	PGS	COMMODITY	1,350,000	0	1,350,000	330,750.00	0.00	0.00	24.50
19 SEPT 1993	NATURAL GAS CLEARINGHOUSE	PGS	COMMODITY	1,367,080	0	1,367,080	321,309.64	0.00	0.00	23.50
20 TOTAL				120,454,010	55,315,305	175,769,315	\$4,999,203.38	\$2,706,344.95	\$983,268.11	\$4.94

COMPANY: PEOPLES GAS SYSTEM, INC.

TRANSPORTATION PURCHASES

SCHEDULE A-9

G DEMAND END USE

ACTUAL FOR THE PERIOD OF:

APRIL 1993 THROUGH SEPTEMBER 1993

(A) MONTH	(B) PURCH. FROM	(C) PURCHASED FOR	(D) TYPE SCHEDULE	(E) SYSTEM SUPPLY	(F) END USE MDCQ X DAYS	(G) TOTAL PURCHASED	(H) DIRECT SUPPLIER COMMODITY	(I) DEMAND COST	(J) PIPELINE COMM. CHARGES	(K) TOTAL CENTS PER THERM
1 SEPT 1993	FGT	FLA STEEL	G DEMAND	0	331,800	331,800	\$0.00	\$10,146.44	\$0.00	0.03058
2 SEPT 1993	FGT	IMC AGRICO	G DEMAND	0	120,000	120,000	\$0.00	\$3,669.60	\$0.00	0.03058
3 SEPT 1993	FGT	NAVAL TRAINING	G DEMAND	0	93,660	93,660	\$0.00	\$2,864.12	\$0.00	0.03058
4 SEPT 1993	FGT	FLA STEEL	G DEMAND	0	262,200	262,200	\$0.00	\$8,018.08	\$0.00	0.03058
5 SEPT 1993	FGT	REICHOLD CHEM.	G DEMAND	0	86,730	86,730	\$0.00	\$2,652.20	\$0.00	0.03058
6 SEPT 1993	FGT	ADCOM WIRE CO.	G DEMAND	0	46,110	46,110	\$0.00	\$1,410.04	\$0.00	0.03058
7 SEPT 1993	FGT	CELOTEX CORP.	G DEMAND	0	173,340	173,340	\$0.00	\$5,300.74	\$0.00	0.03058
8 SEPT 1993	FGT	NAS JAX	G DEMAND	0	436,230	436,230	\$0.00	\$13,339.91	\$0.00	0.03058
9 SEPT 1993	FGT	NAS CECIL	G DEMAND	0	153,180	153,180	\$0.00	\$4,684.24	\$0.00	0.03058
10 SEPT 1993	FGT	OWENS-CORNING	G DEMAND	0	132,300	132,300	\$0.00	\$4,045.73	\$0.00	0.03058
11 SEPT 1993	FGT	FLORIDA JUICE	G DEMAND	0	31,200	31,200	\$0.00	\$954.10	\$0.00	0.03058
12	TOTAL			0	1,866,750	1,866,750	\$0.00	\$57,085.20	\$0.00	0.03058

**FLORIDA GAS TRANSMISSION TRANSPORTATION
SYSTEM SUPPLY**

**SCHEDULE A10
1 OF 1**

COMPANY: PEOPLES GAS SYSTEM, INC.
MONTH: SEPTEMBER 1993

(A) PRODUCER NAME	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE	(H) CITYGATE PRICE	
1	AQUILA ENERGY MARKETING	POI# 23062	323	313	10,000	9,709	2.15000	2.60740
2	ARCO NATURAL GAS MARKETING	POI# 10258	4,877	4,735	151,200	146,796	2.38000	2.83740
3	ARCO NATURAL GAS MARKETING	POI# 23062	9,987	9,696	309,600	300,583	2.37000	2.82740
4	ARCO NATURAL GAS MARKETING	POI# 611	8,361	8,118	259,200	251,650	2.34000	2.79740
5	CALCASIEU GATHERING SYSTEM	POI# 23062	2,775	2,694	86,014	83,509	2.60700	3.06440
6	CALCASIEU GATHERING SYSTEM	POI# 23062	1,838	1,785	56,986	55,326	2.29900	2.75640
7	CALCASIEU GATHERING SYSTEM	POI# 58130	7,463	7,245	231,347	224,609	2.60700	3.06440
8	CITRUS MARKETING COMPANIES	POI# 23062	968	940	30,000	29,126	2.19000	2.64740
9	EXXON	POI# 611	1,452	1,409	45,000	43,689	2.40000	2.85740
10	HADSON GAS SYSTEM	POI# 611	161	157	5,000	4,854	2.30000	2.75740
11	MG NATURAL GAS CORPORATION	POI# 23060	2,423	2,353	75,120	72,932	2.36000	2.81740
12	MIDCON MARKETING CORP.	POI# 10109	4,355	4,228	135,000	131,068	2.45000	2.90740
13	NGCH	POI# 23062	294	285	9,106	8,841	2.32000	2.77740
14	NGCH	POI# 23062	2,607	2,531	80,814	78,460	2.33000	2.78740
15	NGCH	POI# 57391	384	373	11,894	11,548	2.33000	2.78740
16	NGCH	POI# 57391	384	373	11,894	11,548	2.32000	2.77740
17	NGCH	POI# 23062	742	720	23,000	22,330	2.46000	2.91740
18	TOTAL		49,393	47,954	1,531,175	1,486,578		
19	WEIGHTED AVERAGE					2.36989	2.82729	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The volumes listed above represent gas moved on Florida Gas Transmission.
- (3) The prices listed above represent gas moved on Florida Gas Transmission.
- (4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component + other associated pipeline charges.

COMPANY: PEOPLES GAS SYSTEM, INC. FINAL FUEL OVER/(UNDER) RECOVERY SCHEDULE A-8

FOR THE PERIOD: APRIL 1993 THROUGH SEPTEMBER 1993

1. TOTAL ACTUAL FUEL COST FOR THE PERIOD	50,128,850
2. TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	51,612,225
3. ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (2-1)	1,483,376
4. INTEREST PROVISION	31,958
5. ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (3+4)	1,515,334
6. ADJUSTMENT	2,612,065
7. NET ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (5+6)	4,127,400
8. LESS: ESTIMATED OVER/(UNDER) RECOVERY FOR THE PERIOD APRIL 93 THROUGH SEPTEMBER 1993 WHICH WAS INCLUDED IN THE CURRENT PERIOD OCTOBER 93 THROUGH MARCH 94	(1,892,168)
9. FINAL FUEL OVER/(UNDER) RECOVERY TO BE INCLUDED IN THE PROJECTED APRIL 94 THROUGH SEPTEMBER 94 PERIOD (7-8)	6,019,568



COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1993 THROUGH SEPTEMBER 1993

SCHEDULE A-1/MF-AO
REVISED

PIPELINE	CURRENT MONTH: APRIL 1993				PERIOD TO DATE:			
	COST OF GAS PURCHASED		DIFFERENCE		COST OF GAS PURCHASED		DIFFERENCE	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
1 COMMODITY	1,693,080	563,455	(1,129,625)	(200.48)	1,693,080	563,455	(1,129,625)	(200.48)
2 DEMAND	1,226,418	1,289,819	63,401	4.92	1,226,418	1,289,819	63,401	4.92
3	0	0	0	0.00	0	0	0	0.00
4 OVERRUN	0	0	0	0.00	0	0	0	0.00
5 OTHER PURCHASES	105,759	0	(105,759)	0.00	105,759	0	(105,759)	0.00
LESS END-USE CONTRACT								
6 DEMAND	98,991	75,681	(23,310)	(30.80)	98,991	75,681	(23,310)	(30.80)
7 TOTAL COST OF GAS PURCH. (1+2+3+4+5-6)	2,926,266	1,777,593	(1,148,673)	(64.62)	2,926,266	1,777,593	(1,148,673)	(64.62)
TRANSPORTATION SYSTEM SUPPLY								
8 a. COMMODITY Pipeline	546,260	917,397	371,137	40.48	546,260	917,397	371,137	40.48
8 b. COMMODITY Other	4,881,154	5,382,539	501,385	9.32	4,881,154	5,382,539	501,385	9.32
9 DEMAND	1,522,239	1,537,444	15,205	0.99	1,522,239	1,537,444	15,205	0.99
10 SCHEDULING PENALTIES	202	0	(202)	0.00	202	0	(202)	0.00
11 OVERRUN	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
12 COMMODITY Pipeline	182,704	243,123	60,419	24.85	182,704	243,123	60,419	24.85
13 DEMAND	385,308	408,477	23,169	5.87	385,308	408,477	23,169	5.87
14 SCHEDULING PENALTIES	0	0	0	0.00	0	0	0	0.00
15 TOTAL TRANS. COST(8a+8b+9+10+11)-(12+13+14)	6,381,843	7,185,780	803,937	11.19	6,381,843	7,185,780	803,937	11.19
16 TOTAL PIPELINE AND TRANS.(7+15)	9,308,109	8,963,373	(344,736)	(3.85)	9,308,109	8,963,373	(344,736)	(3.85)
17 SECOND PRIOR MONTH PURCH. ADJ.(OPTIONAL)	0	0	0	0.00	0	0	0	0.00
18 TOTAL COST (16+17)	9,308,109	8,963,373	(344,736)	(3.85)	9,308,109	8,963,373	(344,736)	(3.85)
19 NET UNBILLED	(533,133)	0	533,133	0.00	(533,133)	0	533,133	0.00
20 COMPANY USE	5,733	0	(5,733)	0.00	5,733	0	(5,733)	0.00
21 TOTAL SALES(16+17 FOR EST. ONLY)	11,457,212	8,963,373	(2,493,839)	(27.82)	11,457,212	8,963,373	(2,493,839)	(27.82)
<u>THERMS PURCHASED</u>								
22 COMMODITY	5,779,220	1,743,795	(4,035,425)	(231.42)	5,779,220	1,743,795	(4,035,425)	(231.42)
23 DEMAND	40,382,535	40,382,550	15	0.00	40,382,535	40,382,550	15	0.00
24 OVERRUN	0	0	0	0.00	0	0	0	0.00
25 OTHER PURCHASES	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
26 DEMAND	3,259,498	2,369,462	(890,036)	(37.56)	3,259,498	2,369,462	(890,036)	(37.56)
27 TOTAL PURCHASED (22+24+25)	5,779,220	1,743,795	(4,035,425)	(231.42)	5,779,220	1,743,795	(4,035,425)	(231.42)
TRANSPORTATION SYSTEM SUPPLY								
28 a. COMMODITY Pipeline	33,888,220	53,751,030	19,862,810	36.95	33,888,220	53,751,030	19,862,810	36.95
28 b. COMMODITY Other	21,633,446	30,757,364	9,123,918	29.68	21,633,446	30,757,364	9,123,918	29.68
29 DEMAND	47,973,900	50,563,080	2,589,180	5.12	47,973,900	50,563,080	2,589,180	5.12
30 OVERRUN	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
31 COMMODITY Pipeline	11,879,304	12,918,322	1,039,018	8.04	11,879,304	12,918,322	1,039,018	8.04
32 DEMAND	12,712,230	12,918,322	206,092	1.60	12,712,230	12,918,322	206,092	1.60
33 TOTAL TRANSPORTATION	21,633,446	30,757,364	9,123,918	29.68	21,633,446	30,757,364	9,123,918	29.68
34 TOTAL PIPELINE AND TRANS.(27+33)	27,412,666	32,501,159	5,088,493	15.66	27,412,666	32,501,159	5,088,493	15.66
35 NET UNBILLED	(1,332,864)	0	1,332,864	0.00	(1,332,864)	0	1,332,864	0.00
36 COMPANY USE	24,217	0	(24,217)	0.00	24,217	0	(24,217)	0.00
37 TOTAL THERM SALES	33,898,170	32,501,159	(1,397,011)	(4.30)	33,898,170	32,501,159	(1,397,011)	(4.30)
<u>CENTS PER THERM</u>								
38 COMMODITY (1/22)	0.29296	0.32312	(0.03016)	(9.33)	0.29296	0.32312	(0.03016)	(9.33)
39 DEMAND (2/23)	0.03037	0.03194	(0.00157)	(4.92)	0.03037	0.03194	(0.00157)	(4.92)
40 OVERRUN (4/24)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
41 OTHER PURCHASES (5/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT								
42 DEMAND (6/26)	0.03037	0.03194	(0.00157)	(4.92)	0.03037	0.03194	(0.00157)	(4.92)
43 TOTAL COST OF GAS PURCHASED (7/27)	0.50634	1.01938	(0.51304)	(50.33)	0.50634	1.01938	(0.51304)	(50.33)
TRANSPORTATION SYSTEM SUPPLY								
44 a. COMMODITY Pipeline (8a/28a)	0.01612	0.01707	(0.00095)	(5.55)	0.01612	0.01707	(0.00095)	(5.55)
44 b. COMMODITY Other (8b/28b)	0.22563	0.17500	0.05063	28.93	0.22563	0.17500	0.05063	28.93
45 DEMAND (9/29)	0.03173	0.03041	0.00132	4.35	0.03173	0.03041	0.00132	4.35
46 OVERRUN (11/30)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT								
47 COMMODITY Pipeline (12/31)	0.01538	0.01882	(0.00344)	(18.28)	0.01538	0.01882	(0.00344)	(18.28)
48 DEMAND (13/32)	0.03031	0.03162	(0.00131)	(4.14)	0.03031	0.03162	(0.00131)	(4.14)
49 TOTAL TRANSPORTATION COST (15/33)	0.29500	0.23363	0.06137	26.27	0.29500	0.23363	0.06137	26.27
50 TOTAL PIPELINE AND TRANS. (16/34)	0.33956	0.27579	0.06377	23.12	0.33956	0.27579	0.06377	23.12
51 NET UNBILLED (19/35)	0.39999	0.00000	0.39999	0.00	0.39999	0.00000	0.39999	0.00
52 COMPANY USE (20/36)	0.23673	0.00000	0.23673	0.00	0.23673	0.00000	0.23673	0.00
53 TOTAL THERM SALES (50)	0.33956	0.27579	0.06377	23.12	0.33956	0.27579	0.06377	23.12
54 TRUE-UP (E-2)	0.04248	0.04248	0.00000	0.00	0.04248	0.04248	0.00000	0.00
55 TOTAL COST OF GAS (53+54)	0.38204	0.31827	0.06377	20.04	0.38204	0.31827	0.06377	20.04
56 REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
57 PGA FACTOR ADJUSTED FOR TAXES (55*56)	0.38347	0.31946	0.06401	20.04	0.38347	0.31946	0.06401	20.04
58 PGA FACTOR ROUNDED TO NEAREST	38.347	31.946	6.401	20.04	38.347	31.946	6.401	20.04
.001 CENTS PER THERM								

COMPANY: PEOPLES GAS SYSTEM, INC.

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
revised

FOR THE MONTH OF: APRIL 1993
CURRENT MONTH

PERIOD TO DATE

	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST - PIPELINE (LESS COMPANY USED GAS)	2,920,533	1,777,593	(1,142,940)	(0.39135)	2,920,533	1,777,593	(1,142,940)	(0.39135)
2 PURCHASED GAS COST - TRANSPORT	6,381,843	7,185,780	803,937	0.12597	6,381,843	7,185,780	803,937	0.12597
3 PURCHASED GAS COST - TOTAL(1+2)	9,302,376	8,963,373	(339,003)	(0.03644)	9,302,376	8,963,373	(339,003)	0.12597
4 FUEL REVENUES(NET OF REV. TAX)	11,457,212	8,963,373	(2,493,839)	(0.21767)	11,457,212	8,963,373	(2,493,839)	(0.03644)
5 TRUE-UP PROVISION(1/6 OF PRIOR) REFUND/(COLLECTION)	(1,104,136)	(1,104,136)	(0)	0.00000	(1,104,136)	(1,104,136)	(0)	0.00000
6 TOTAL FUEL REVENUE APPLICABLE TO CURRENT PERIOD(4+5)	10,353,076	7,859,237	(2,493,839)	(0.24088)	10,353,076	7,859,237	(2,493,839)	(0.24088)
7 TRUE-UP PROVISION FOR PERIOD OVER/(UNDER) COLLECTION(6-3)	1,050,700	(1,104,136)	(2,154,836)	(2.05086)	1,050,700	(1,104,136)	(2,154,836)	(2.05086)
8 INTEREST PROVISION	(8,415)	(17,357)	(8,942)	1.06273	(8,415)	(17,357)	(8,942)	0.00000
9 TRUE-UP AND INTEREST - BEG. OF MONTH	(4,289,099)	(6,624,815)	(2,335,716)	0.54457	(4,289,099)	(6,624,815)	(2,335,716)	0.54457
10 PRIOR TRUE-UP COLLECTED/ (RERUNDED) REVERSE OF (5)	1,104,136	1,104,136	(0)	0.00000	1,104,136	1,104,136	0	0.00000
10a FLEX RATE REFUND	0	0	0	0.00000	0	0	0	0.00000
11 TOTAL NET TRUE-UP (7+8+9+10+10a)	(2,142,677)	(6,642,172)	(4,499,495)	2.09994	(2,142,677)	(6,642,172)	(4,499,495)	2.09994
11a F.G.T. REFUND	0	0	0	0.00000	0	0	0	0.00000
12 ADJUSTED TOTAL NET TRUE-UP (11+11a)	(2,142,677)	(6,642,172)			(2,142,677)	(6,642,172)		
INTEREST PROVISION								
13 BEGINING TRUE-UP AND INTEREST PROVISION (9)	(4,289,099)	(6,624,815)	(2,335,716)	0.54457	(4,289,099)	(6,624,815)	(2,335,716)	0.5446
14 ENDING TRUE-UP BEFORE INTEREST (7+9+10)	(2,134,263)	(6,624,815)	(4,490,552)	2.10403	(2,134,263)	(6,624,815)	(4,490,552)	2.1040
15 TOTAL (13+14)	(6,423,362)	(13,249,630)	(6,826,268)	1.06273	(6,423,362)	(13,249,630)	(6,826,268)	1.0627
16 AVERAGE (50% OF 15)	(3,211,681)	(6,624,815)	(3,413,134)	1.06273	(3,211,681)	(6,624,815)	(3,413,134)	1.0627
17 INTEREST RATE - FIRST DAY OF MONTH	3.19	3.19	0.000	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.09	3.09	0.000	0.00000				
19 TOTAL (17+18)	6.280	6.280	0.000	0.00000				
20 AVERAGE (50% OF 19)	3.14	3.140						
21 MONTHLY AVERAGE (20/12 Months)	0.262	0.262	0.000	0.00000				
22 INTEREST PROVISION (16x21)	(\$8,415)	(\$17,357)	(\$8,942)	1.06273				

COMPANY: PEOPLES GAS SYSTEM, INC.

THERM SALES AND CUSTOMER DATA

SCHEDULE A-4

FOR THE MONTH OF: APRIL 1993

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	4,044,997	3,205,634	(839,363)	(0.20751)	4,044,997	3,205,634	(839,363)	(0.20751)
2 SMALL COMM. SERVICE	252,561	182,305	(70,256)	(0.27817)	252,561	182,305	(70,256)	(0.27817)
3 COMMERCIAL SERVICE	8,333,994	7,614,956	(719,038)	(0.08628)	8,333,994	7,614,956	(719,038)	(0.08628)
4 COMMERCIAL LV-1	10,058,177	9,893,436	(164,741)	(0.01638)	10,058,177	9,893,436	(164,741)	(0.01638)
5 COMMERCIAL LV-2	2,811,058	1,864,718	(946,340)	(0.33665)	2,811,058	1,864,718	(946,340)	(0.33665)
6 COMM. ST. LIGHTING	9,189	5,319	(3,870)	(0.42117)	9,189	5,319	(3,870)	(0.42117)
7 WHOLESALE	12,422	11,587	(835)	(0.06723)	12,422	11,587	(835)	(0.06723)
8	0	0	0	0.00000	0	0	0	0.00000
9 TOTAL FIRM SALES	25,522,398	22,777,955	(2,744,443)	(0.10753)	25,522,398	22,777,955	(2,744,443)	(0.10753)
THERM SALES (INTERRUPTIBLE)								
10 INTERRUPTIBLE SMALL	4,140,264	4,903,084	762,820	0.18424	4,140,264	4,903,084	762,820	0.18424
11 INTERRUPTIBLE LV-1	3,028,302	3,616,520	588,219	0.19424	3,028,302	3,616,520	588,219	0.19424
12 INTERRUPTIBLE LV-2	1,207,207	1,203,600	(3,607)	(0.00299)	1,207,207	1,203,600	(3,607)	(0.00299)
13 TOTAL INT. SALES	8,375,773	9,723,204	1,347,432	0.16087	8,375,773	9,723,204	1,347,432	0.16087
14 TOTAL SALES	33,898,170	32,501,159	(1,397,011)	(0.04121)	33,898,170	32,501,159	(1,397,011)	(0.04121)
THERMS SALES (TRANSPORTATION)								
15 INTERRUPTIBLE SMALL	982,366	687,558	(294,808)	(0.30010)	982,366	687,558	(294,808)	(0.30010)
16 INTERRUPTIBLE LV-1	9,676,820	9,141,850	(534,970)	(0.05528)	9,676,820	9,141,850	(534,970)	(0.05528)
17 INTERRUPTIBLE LV-2	7,557,488	8,963,066	1,405,579	0.18598	7,557,488	8,963,066	1,405,579	0.18598
18 TOTAL TRANSPORTATION	18,216,673	18,792,474	575,801	0.03161	18,216,673	18,792,474	575,801	0.03161
19 TOTAL THROUGHPUT	52,114,843	51,293,633	(821,210)	(0.01576)	52,114,843	51,293,633	(821,210)	(0.01576)
NUMBER OF CUSTOMERS (FIRM)								
20 RESIDENTIAL	170,734	169,409	(1,325)	(0.00776)	170,734	169,409	(1,325)	(0.00776)
21 SMALL COMMERCIAL	5,082	5,903	821	0.16155	5,082	5,903	821	0.16155
22 COMMERCIAL SERVICE	14,126	13,077	(1,049)	(0.07426)	14,126	13,077	(1,049)	(0.07426)
23 COMMERCIAL LV-1	1,634	1,523	(111)	(0.06793)	1,634	1,523	(111)	(0.06793)
24 COMMERCIAL LV-2	61	29	(32)	(0.52459)	61	29	(32)	(0.52459)
25 COMM. ST. LIGHTING	16	11	(5)	(0.31250)	16	11	(5)	(0.31250)
26 WHOLESALE	2	2	0	0.00000	2	2	0	0.00000
27	0	0	0	0.00000	0	0	0	0.00000
28 TOTAL FIRM	191,655	189,954	(1,701)	(0.00888)	191,655	189,954	(1,701)	(0.00888)
NUMBER OF CUSTOMERS (INT.)								
29 INTERRUPTIBLE SMALL	59	74	15	0.25424	59	74	15	0.25424
30 INTERRUPTIBLE LV-1	22	17	(5)	(0.22727)	22	17	(5)	(0.22727)
31 INTERRUPTIBLE LV-2	3	1	(2)	(0.66667)	3	1	(2)	(0.66667)
32 TOTAL INT.	84	92	8	0.09524	84	92	8	0.09524
NUMBER OF CUSTOMERS (TRANSP)								
33 INTERRUPTIBLE SMALL	8	7	(1)	(0.12500)	8	7	(1)	(0.12500)
34 INTERRUPTIBLE LV-1	17	17	0	0.00000	17	17	0	0.00000
35 INTERRUPTIBLE LV-2	4	5	1	0.25000	4	5	1	0.25000
36 TOTAL TRANSPORTATION	29	29	0	0.00000	29	29	0	0.00000
37 TOTAL CUSTOMERS	191,768	190,075	(1,693)	(0.00883)	191,768	190,075	(1,693)	(0.00883)
THERM USE PER CUSTOMER								
38 RESIDENTIAL	24	19	(5)	(0)	24	19	(5)	(0)
39 SMALL COMMERCIAL	50	31	(19)	(0)	50	31	(19)	(0)
40 COMMERCIAL SERVICE	590	582	(8)	(0)	590	582	(8)	(0)
41 COMMERCIAL LV-1	6,156	6,496	340	0	6,156	6,496	340	0
42 COMMERCIAL LV-2	46,083	64,301	18,218	0	46,083	64,301	18,218	0
43 COMM. ST. LIGHTING	574	484	(91)	(0)	574	484	(91)	(0)
44 WHOLESALE	6,211	5,794	(418)	(0)	6,211	5,794	(418)	(0)
45	0	0	0	0	0	0	0	0
46 INTERRUPTIBLE SMALL	70,174	66,258	(3,916)	(0)	70,174	66,258	(3,916)	(0)
47 INTERRUPTIBLE LV-1	137,650	212,736	75,086	1	137,650	212,736	75,086	1
48 INTERRUPTIBLE LV-2	402,402	1,203,600	801,198	2	402,402	1,203,600	801,198	2
49 INTERRUPTIBLE SMALL (TRANS)	122,796	98,223	(24,573)	(0)	122,796	98,223	(24,573)	(0)
50 INTERRUPTIBLE LV-1 (TRANS)	569,225	537,756	(31,469)	(0)	569,225	537,756	(31,469)	(0)
51 INTERRUPTIBLE LV-2 (TRANS)	1,889,372	1,792,613	(96,759)	(0)	1,889,372	1,792,613	(96,759)	(0)

COMPANY: PEOPLES GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-5

ACTUAL FOR THE PERIOD OF: APRIL 1993 THROUGH SEPTEMBER 1993

	APRIL	MAY	JUNE	JULY	AUGUST	SEPT
1 AVERAGE BTU CONTENT OF GAS PURCHASED						
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0218	0.0000	0.0000	0.0000	0.0000	0.0000

CCF PURCHASED						
2 PRESSURE CORRECTION FACTOR						
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	0	0	0	0	0
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	0	0	0	0	0
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	0.00000	0.00000	0.00000	0.00000	0.00000
3 BILLING FACTOR						
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	0.000	0.000	0.000	0.000	0.000

COMPANY: PEOPLES GAS SYSTEM, INC.

THERM SALES AND CUSTOMER DATA

SCHEDULE A-6

CURRENT PERIOD: APRIL 1993 THROUGH SEPTEMBER 1993

	ACTUAL		PRIOR YEAR		DIFFERENCE		PERCENT	
	APRIL - SEPT 93	OCT - MARCH 93	APRIL - SEPT 92	OCT - MARCH 92	APRIL - SEPT	OCTOBER - MARCH	APRIL - SEPT	OCTOBER - MARCH
THERM SALES (FIRM)								
1 RESIDENTIAL	4,044,997	24,976,228	14,545,991	26,569,994	(10,500,994)	(1,593,766)	(0.72192)	(0.05998)
2 SMALL COMMERCIAL	252,561	1,475,242	88,463	0	164,098	1,475,242	1.85499	ERR
3 COMMERCIAL SERVICE	8,333,994	46,890,838	22,369,189	27,104,224	(14,035,196)	19,786,614	(0.62743)	0.73002
4 COMMERCIAL LV-1	10,058,177	58,560,289	63,665,520	77,045,841	(53,607,343)	(18,485,552)	(0.84202)	(0.23993)
5 COMMERCIAL LV-2	2,811,058	17,003,522	21,889,330	23,989,291	(19,078,272)	(6,985,769)	(0.87158)	(0.29120)
6 COMM. ST. LIGHTING	9,189	47,587	3,962	0	5,227	47,587	1.31933	ERR
7 WHOLESALE	12,422	76,206	66,348	81,707	(53,926)	(5,501)	(0.81277)	(0.06733)
8	0	0	0	0	0	0	0.00000	0.00000
9 TOTAL FIRM SALES	25,522,398	149,029,912	122,628,803	154,791,057	(97,106,405)	(5,761,145)	(0.79187)	(0.03722)
THERM SALES (INTERRUPTIBLE)								
10 INTERRUPTIBLE SMALL	4,140,264	23,804,114	18,032,739	18,943,617	(13,892,475)	4,860,497	(0.77040)	0.25658
11 INTERRUPTIBLE LV-1	3,028,302	25,057,014	26,804,127	36,397,447	(23,775,826)	(11,340,433)	(0.88702)	(0.31157)
12 INTERRUPTIBLE LV-2	1,207,207	3,333,165	7,727,697	2,049,753	(6,520,490)	1,283,413	(0.84378)	0.62613
13 TOTAL INT. SALES	8,375,773	52,194,294	52,564,563	57,390,817	(44,188,791)	(5,196,523)	(0.84066)	(0.09055)
14 TOTAL SALES	33,898,170	201,224,206	175,193,366	212,181,874	(141,295,196)	(10,957,668)	(0.80651)	(0.05164)
THERM SALES (TRANSPORTATION)								
15 INTERRUPTIBLE SMALL	982,366	4,979,697	2,831,690	2,998,470	(1,849,325)	1,981,228	(0.65308)	0.66075
16 INTERRUPTIBLE LV-1	9,676,820	62,216,344	43,189,822	45,891,156	(33,513,002)	16,325,188	(0.77595)	0.35574
17 INTERRUPTIBLE LV-2	7,557,488	38,816,363	126,506,517	75,477,191	(118,949,030)	(36,660,828)	(0.94026)	(0.48572)
18 TOTAL TRANSPORTATION	18,216,673	106,012,404	172,528,029	124,366,816	(154,311,356)	(18,354,412)	(0.89441)	(0.14758)
19 TOTAL THROUGHPUT	52,114,843	307,236,609	347,721,395	336,548,690	(295,606,552)	(29,312,080)	(0.85012)	(0.08710)
NUMBER OF CUSTOMERS (FIRM)								
20 RESIDENTIAL	170,734	998,224	967,385	975,497	(796,651)	22,727	(0.82351)	0.02330
21 SMALL COMMERCIAL	5,082	30,261	2,889	0	2,193	30,261	0.75909	ERR
22 COMM. SERVICE	14,126	83,378	94,592	96,674	(80,466)	(13,296)	(0.85066)	(0.13753)
23 COMMERCIAL LV-1	1,634	9,970	24,703	26,244	(23,069)	(16,274)	(0.93385)	(0.62010)
24 COMMERCIAL LV-2	61	324	488	527	(427)	(203)	(0.87500)	(0.38520)
25 COMM. ST. LIGHTING	16	92	7	0	9	92	1.28571	ERR
26 WHOLESALE	2	12	12	12	(10)	0	(0.83333)	0.00000
27	0	0	0	0	0	0	0.00000	0.00000
28 TOTAL FIRM	191,655	1,122,261	1,090,076	1,098,954				
NUMBER OF CUSTOMERS (INT.)								
29 INTERRUPTIBLE SMALL	67	316	241	234	(174)	82	(0.72199)	0.35043
30 INTERRUPTIBLE LV-1	39	134	120	138	(81)	(4)	(0.67500)	(0.02899)
31 INTERRUPTIBLE LV-2	7	8	5	0	2	8	0.40000	ERR
32 TOTAL INT.	113	458	366	372	(253)	86	(0.69126)	0.23118
NUMBER OF CUSTOMERS (TRANS)								
33 INTERRUPTIBLE SMALL	8	45	28	0	(20)	45	(0.71429)	ERR
34 INTERRUPTIBLE LV-1	17	102	68	0	(51)	102	(0.75000)	ERR
35 INTERRUPTIBLE LV-2	4	24	19	24	(15)	0	(0.78947)	0.00000
36 TOTAL TRANS CUSTOMERS	29	171	115	24	(86)	147	(0.74783)	6.12500
37 TOTAL CUSTOMERS	191,768	1,122,890	1,090,557	1,099,350	(899,789)	23,540	(0.82416)	0.02141
THERM USE PER CUSTOMER								
38 RESIDENTIAL	23.7	25.0	15.0	27.2	8.7	(2.2)	0.6	(0.1)
39 SMALL COMMERCIAL	49.7	48.8	0.0	0.0	49.7	48.8	ERR	ERR
40 COMMERCIAL SERVICE	590.0	562.4	236.5	280.4	353.5	282.0	1.5	1.0
41 COMMERCIAL LV-1	6,155.6	5,873.6	2,577.2	2,935.8	3,578.3	2,937.9	1.4	1.0
42 COMMERCIAL LV-2	46,082.9	52,480.0	44,855.2	45,520.5	1,227.7	6,959.5	0.0	0.2
43 COMM. ST. LIGHTING	574.3	517.3	0.0	0.0	574.3	517.3	ERR	ERR
44 WHOLESALE	6,211.1	6,350.5	5,529.0	6,808.9	682.1	(458.4)	0.1	(0.1)
45	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
46 INTERRUPTIBLE SMALL	61,795.0	75,329.5	74,824.6	80,955.6	(13,029.7)	(5,626.2)	(0.2)	(0.1)
47 INTERRUPTIBLE LV-1	77,648.8	186,992.6	223,367.7	263,749.6	(145,719.0)	(76,757.0)	(0.7)	(0.3)
48 INTERRUPTIBLE LV-2	172,458.2	416,645.6	1,545,539.4	ERR	(1,373,081.2)	ERR	(0.9)	ERR
49 INTERRUPTIBLE SMALL (TRANS)	122,795.7	110,659.9	101,131.8	ERR	21,663.9	ERR	0.2	ERR
50 INTERRUPTIBLE LV-1 (TRANS)	569,224.7	609,964.2	635,144.4	ERR	(65,919.7)	ERR	(0.1)	ERR
51 INTERRUPTIBLE LV-2 (TRANS)	1,889,371.9	1,617,348.4	6,658,237.7	3,144,882.9	(4,768,865.9)	(1,527,534.5)	(0.7)	(0.5)

COMPANY: PEOPLES GAS SYSTEM, INC.

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-7P

ACTUAL FOR THE PERIOD OF:				APRIL 1993 THROUGH SEPTEMBER 1993							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
MONTH	PURCHASED FROM	PURCH. FOR	TYPE SCHEDULE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	DIRECT SUPPLIER COMM.	DEMAND COST	PIPELINE COMM. CHARGES	TOTAL CENTS PER THERM	
1 APRIL 1993	FGT	PGS	FTS-1 - COMM.	29,098,320	0	29,098,320	\$0.00	\$0.00	\$447,532.16	\$1.54	
2 APRIL 1993	FGT	PGS	FTS-1 - COMM.	0	11,879,304	11,879,304	0.00	0.00	182,703.71	1.54	
3 APRIL 1993	FGT	PGS	ITS-1 - COMM.	255,330	0	255,330	0.00	0.00	10,320.44	4.04	
4 APRIL 1993	FGT	PGS	PTS - COMM.	220	0	220	0.00	0.00	9.68	4.40	
5 APRIL 1993	FGT	PGS	FTS-1 DEMAND	44,958,900	0	44,958,900	0.00	1,362,704.26	0.00	3.03	
6 APRIL 1993	FGT	PGS	FTS-1 DEMAND	0	12,712,230	12,712,230	0.00	385,307.69	0.00	3.03	
7 APRIL 1993	GATOR	PGS	COMMODITY	1,349,136	0	1,349,136	297,038.70	0.00	0.00	22.02	
8 APRIL 1993	SEMINOLE	PGS	COMMODITY	4,569,160	0	4,569,160	1,021,199.49	0.00	0.00	22.35	
9 APRIL 1993	SEMINOLE	PGS	TRANS/COMM	4,534,350	0	4,534,350	74,664.95	0.00	0.00	1.65	
10 APRIL 1993	SEMINOLE	PGS	TRANS/DEMAND	3,015,000	0	3,015,000	0.00	129,467.00	0.00	4.29	
11 APRIL 1993	CALCASIEU	PGS	COMMODITY	3,150,000	0	3,150,000	770,962.50	0.00	0.00	24.48	
12 APRIL 1993	CITIZENS	PGS	COMMODITY	750,000	0	750,000	168,000.00	0.00	0.00	22.40	
13 APRIL 1993	CITRUS	PGS	COMMODITY	9,400,000	0	9,400,000	1,999,550.00	0.00	0.00	21.27	
14 APRIL 1993	MIDCON	PGS	COMMODITY	620,000	0	620,000	138,500.00	0.00	0.00	22.34	
15 APRIL 1993	NAT. GAS CLEARINGHOUSE	PGS	COMMODITY	1,450,000	0	1,450,000	339,100.00	0.00	0.00	23.39	
16 APRIL 1993	OLYMPIC	PGS	COMMODITY	1,650,000	0	1,650,000	380,100.00	0.00	0.00	23.04	
17 APRIL 1993	AQUILA	PGS	COMMODITY	76,260	0	76,260	14,546.60	0.00	0.00	19.08	
18 APRIL 1993	UNION PACIFIC FUELS	PGS	COMMODITY	52,460	0	52,460	11,331.36	0.00	0.00	21.60	
19 TOTAL				104,929,136	24,591,534	129,520,670	\$5,214,993.60	\$1,877,478.95	\$640,565.99	\$5.97	

Composite Exhibit No. _____
Docket No. 930003-GU
Peoples Gas System, Inc.
(HMG-1)
Page 19 of 61

SCHEDULE A-9

TRANSPORTATION PURCHASES
G DEMAND END USE

APRIL 1993 THROUGH SEPTEMBER 1993

ACTUAL FOR THE PERIOD OF:

MONTH	(B) PURCH. FROM	(C) PURCHASED FOR	(D) TYPE SCHEDULE	(E) SYSTEM SUPPLY	(F) END USE MDCQ X DAYS	(G) TOTAL PURCHASED	(H) DIRECT SUPPLIER COMMODITY	(I) DEMAND COST	(J) PIPELINE COMM. CHARGES	(K) TOTAL CENTS PER THERM
1 APRIL 1993	FGT	FLA STEEL	G DEMAND	0	233,400	233,400	\$0.00	\$7,068.36	\$0.00	0.03037
2 APRIL 1993	FGT	ANHEUSER BUSCH	G DEMAND	0	0	0	0.00	0.00	0.00	0.00000
3 APRIL 1993	FGT	IMC FERTILIZER	G DEMAND	0	120,000	120,000	0.00	3,644.40	0.00	0.03037
4 APRIL 1993	FGT	FRITO LAY	G DEMAND	0	67,380	67,380	0.00	2,046.33	0.00	0.03037
5 APRIL 1993	FGT	METAL CONTAINER	G DEMAND	0	0	0	0.00	0.00	0.00	0.00000
6 APRIL 1993	FGT	NAVAL TRAINING CTR	G DEMAND	0	90,538	90,538	0.00	2,749.64	0.00	0.03037
7 APRIL 1993	FGT	FLA STEEL	G DEMAND	0	360,600	360,600	0.00	10,951.42	0.00	0.03037
8 APRIL 1993	FGT	ANCHOR GLASS	G DEMAND	0	0	0	0.00	0.00	0.00	0.00000
9 APRIL 1993	FGT	ANHEUSER BUSCH	G DEMAND	0	0	0	0.00	0.00	0.00	0.00000
10 APRIL 1993	FGT	US GYPSUM	G DEMAND	0	0	0	0.00	0.00	0.00	0.00000
11 APRIL 1993	FGT	SCM GLIDCO	G DEMAND	0	0	0	0.00	0.00	0.00	0.00000
12 APRIL 1993	FGT	UNION CAMP	G DEMAND	0	0	0	0.00	0.00	0.00	0.00000
13 APRIL 1993	FGT	OWENS-CORNING	G DEMAND	0	132,300	132,300	0.00	4,017.95	0.00	0.03037
14 APRIL 1993	FGT	BAPTIST MED.	G DEMAND	0	0	0	0.00	0.00	0.00	0.00000
15 APRIL 1993	FGT	REICHOLD CHEM.	G DEMAND	0	86,730	86,730	0.00	2,633.99	0.00	0.03037
16 APRIL 1993	FGT	ADCOM WIRE CO.	G DEMAND	0	46,110	46,110	0.00	1,400.36	0.00	0.03037
17 APRIL 1993	FGT	CELOTEX CORP.	G DEMAND	0	173,340	173,340	0.00	5,264.34	0.00	0.03037
18 APRIL 1993	FGT	NAS JAX	G DEMAND	0	436,230	436,230	0.00	13,248.31	0.00	0.03037
19 APRIL 1993	FGT	NAS CECIL	G DEMAND	0	177,270	177,270	0.00	5,383.69	0.00	0.03037
20 APRIL 1993	FGT	FLORIDA TILE	G DEMAND	0	0	0	0.00	0.00	0.00	0.00000
21 APRIL 1993	FGT	OWENS-ILLINOIS	G DEMAND	0	0	0	0.00	0.00	0.00	0.00000
22 APRIL 1993	FGT	ERLY JUICE INC.	G DEMAND	0	132,000	132,000	0.00	4,006.84	0.00	0.03037
23 APRIL 1993	FGT	LYKES PASCO	G DEMAND	0	0	0	0.00	0.00	0.00	0.00000
24 APRIL 1993	FGT	TROPICANA	G DEMAND	0	1,203,600	1,203,600	0.00	36,553.33	0.00	0.03037
25	TOTAL			0	3,259,498	3,259,498	\$0.00	\$98,990.96	\$0.00	0.03037

**FLORIDA GAS TRANSMISSION TRANSPORTATION
SYSTEM SUPPLY**

**SCHEDULE A10
1 OF 2**

COMPANY: PEOPLES GAS SYSTEM, INC.
MONTH: APRIL 1993

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER NAME	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE	
1	CALCASIEU GATHERING	POI# 23062	2,590	2,514	80,285	77,946	2.44750	2.90440
2	CALCASIEU GATHERING	POI# 59130	7,910	7,680	245,215	238,073	2.44750	2.90440
3	CITIZENS NATIONAL GAS	POI# 10109	2,500	2,427	77,500	75,243	2.24000	2.69690
4	CITRUS MARKETING	POI# 23059	20,000	19,417	620,000	601,942	1.98000	2.43690
5	CITRUS MARKETING	POI# 49008	2,667	2,539	82,667	80,259	2.43000	2.68690
6	CITRUS MARKETING	POI# 6534	3,000	2,913	93,000	90,291	2.27000	2.72690
7	CITRUS MARKETING	POI# 6534	4,667	4,531	144,667	140,453	2.47000	2.92690
8	CITRUS MARKETING	POI# 6534	1,000	971	31,000	30,097	2.23500	2.69190
9	MIDCON	POI# 57391	1,667	1,618	51,667	50,162	2.23000	2.68690
10	MIDCON	POI# 57391	400	388	12,400	12,039	2.25000	2.70690
11	NGCH	POI# 57391	667	647	20,667	20,065	2.23000	2.68690
12	NGCH	POI# 57391	2,500	2,427	77,500	75,243	2.30000	2.75690
13	NGCH	POI# 57391	1,667	1,618	51,667	50,162	2.44000	2.89690
14	OLYMPIC	POI# 23062	167	162	5,167	5,016	2.26000	2.71690
15	OLYMPIC	POI# 57391	2,000	1,942	62,000	60,194	2.34000	2.79690
16	OLYMPIC	POI# 57391	1,000	971	31,000	30,097	2.26000	2.71690
17	OLYMPIC	POI# 57391	333	324	10,333	10,032	2.40000	2.85690
18	TOTAL		54,733	53,139	1,696,733	1,647,314	2.19959	2.70109

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The volumes listed above represent gas moved on Florida Gas Transmission.
- (3) The prices listed above represent gas moved on Florida Gas Transmission.
- (4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component + Other associated pipeline charges.

**FLORIDA GAS TRANSMISSION TRANSPORTATION
SYSTEM SUPPLY**

**SCHEDULE A10
2 OF 2**

COMPANY: PEOPLES GAS SYSTEM, INC.
MONTH: APRIL 1993

	(A) PRODUCER NAME	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE	(H) CITYGATE PRICE
19	OLYMPIC	POI# 57391	333	324	10,333	10,032	2.26000	2.71690
20	OLYMPIC	POI# 57391	1,667	1,618	51,667	50,162	2.28000	2.73690
21			0	0	0	0	0.00000	0.00000
22			0	0	0	0	0.00000	0.00000
23			0	0	0	0	0.00000	0.00000
24			0	0	0	0	0.00000	0.00000
25			0	0	0	0	0.00000	0.00000
26			0	0	0	0	0.00000	0.00000
27			0	0	0	0	0.00000	0.00000
28			0	0	0	0	0.00000	0.00000
29			0	0	0	0	0.00000	0.00000
30			0	0	0	0	0.00000	0.00000
31			0	0	0	0	0.00000	0.00000
32	TOTAL		56,733	55,081	1,758,733	1,707,508		
33	WEIGHTED AVERAGE						2.19959	2.70109

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The volumes listed above represent gas moved on Florida Gas Transmission.
- (3) The prices listed above represent gas moved on Florida Gas Transmission.
- (4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component + other associated pipeline charges.

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1993 THROUGH SEPTEMBER 1993

SCHEDULE A-1/MF-AO

FIRM PIPELINE	CURRENT MONTH: MAY 1993				PERIOD TO DATE:			
	COST OF GAS PURCHASED		DIFFERENCE		COST OF GAS PURCHASED		DIFFERENCE	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
1 COMMODITY	44,590	1,834,172	1,789,582	97.57	1,737,670	2,397,627	659,957	27.53
2 DEMAND	529,937	553,505	23,568	4.28	1,756,355	1,843,324	86,969	4.72
3	0	0	0	0.00	0	0	0	0.00
4 OVERRUN	0	0	0	0.00	0	0	0	0.00
5 OTHER PURCHASES	70,861	0	(70,861)	0.00	176,620	0	(176,620)	0.00
LESS END-USE CONTRACT								
6 DEMAND	89,048	37,699	(51,347)	(136.20)	188,037	113,380	(74,657)	(65.85)
7 TOTAL COST OF GAS PURCH. (1+2+3+4+5-6)	556,342	2,349,978	1,793,636	76.33	3,482,608	4,127,571	644,963	15.63
TRANSPORTATION SYSTEM SUPPLY								
8 a. COMMODITY Pipeline	858,413	1,090,191	231,778	21.28	1,404,673	2,007,568	602,915	30.03
8 b. COMMODITY Other	8,834,421	3,689,997	(5,144,424)	(139.42)	13,715,575	9,072,536	(4,643,039)	(51.18)
9 DEMAND	1,406,467	1,407,479	1,012	0.07	2,928,706	2,944,923	16,217	0.55
10 SCHEDULING PENALTIES	2,219	0	(2,219)	0.00	2,421	0	(2,421)	0.00
11 OVERRUN	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
12 COMMODITY Pipeline	183,750	251,701	67,951	27.00	366,454	494,824	128,370	25.94
13 DEMAND	585,381	422,890	(162,491)	(38.42)	970,688	831,367	(139,321)	(16.78)
14 SCHEDULING PENALTIES	0	0	0	0.00	0	0	0	0.00
15 TOTAL TRANS. COST(8a+8b+9+10+11)-(12+13+14)	10,332,389	5,513,076	(4,819,313)	(87.42)	16,714,232	12,698,856	(4,015,376)	(31.62)
16 TOTAL PIPELINE AND TRANS.(7+15)	10,888,731	7,863,054	(3,025,677)	(38.48)	20,196,840	16,826,427	(3,370,413)	(20.03)
17 SECOND PRIOR MONTH PURCH. ADJ.(OPTIONAL)	0	0	0	0.00	0	0	0	0.00
18 TOTAL COST (16+17)	10,888,731	7,863,054	(3,025,677)	(38)	20,196,840	16,826,427	(3,370,413)	(20.03)
19 NET UNBILLED	(655,593)	0	655,593	0.00	(1,188,726)	0	1,188,726	0.00
20 COMPANY USE	9,802	0	(9,802)	0.00	15,535	0	(15,535)	0.00
21 TOTAL SALES(16+17 FOR EST. ONLY)	11,398,491	7,863,054	(3,535,437)	(44.96)	22,855,703	16,826,427	(6,029,276)	(35.83)
	<u>THERMS PURCHASED</u>							
22 COMMODITY	(80,270)	5,676,443	5,756,713	101.41	5,698,950	7,420,238	1,721,288	23.20
23 DEMAND	17,329,527	17,329,527	0	0.00	57,712,062	57,712,077	15	0.00
24 OVERRUN	0	0	0	0.00	0	0	0	0.00
25 OTHER PURCHASES	35,364	0	(35,364)	0.00	35,364	0	(35,364)	0.00
LESS END-USE CONTRACT								
26 DEMAND	2,911,892	1,180,293	(1,731,599)	(146.71)	6,171,390	3,549,755	(2,621,635)	(73.85)
27 TOTAL PURCHASED (22+24+25)	(44,906)	5,676,443	5,721,349	100.79	5,734,314	7,420,238	1,685,924	22.72
TRANSPORTATION SYSTEM SUPPLY								
28 a. COMMODITY Pipeline	45,437,640	62,802,156	17,364,516	27.65	79,325,860	116,553,186	37,227,326	31.94
28 b. COMMODITY Other	35,733,881	21,085,697	(14,648,184)	(69.47)	57,367,327	51,843,061	(5,524,266)	(10.66)
29 DEMAND	43,954,280	46,517,546	2,563,266	5.51	91,928,180	97,080,626	5,152,446	5.31
30 OVERRUN	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
31 COMMODITY Pipeline	11,947,364	13,374,131	1,426,767	10.67	23,826,668	26,292,453	2,465,785	9.38
32 DEMAND	19,313,124	13,374,131	(5,938,993)	(44.41)	32,025,354	29,292,453	(2,732,901)	(21.80)
33 TOTAL TRANSPORTATION	35,733,881	21,085,697	(14,648,184)	(69.47)	57,367,327	51,843,061	(5,524,266)	(10.66)
34 TOTAL PIPELINE AND TRANS.(27+33)	35,688,975	26,762,140	(8,926,835)	(33.36)	63,101,641	59,263,299	(3,838,342)	(6.48)
35 NET UNBILLED	(1,850,232)	0	1,850,232	0.00	(3,183,096)	0	3,183,096	0.00
36 COMPANY USE	25,597	0	(25,597)	0.00	49,814	0	(49,814)	0.00
37 TOTAL THERM SALES	34,167,533	26,762,140	(7,405,393)	(27.67)	68,065,703	59,263,299	(8,802,404)	(14.85)
	<u>CENTS PER THERM</u>							
38 COMMODITY (1/22)	(0.55550)	0.32312	(0.87862)	(271.92)	0.30491	0.32312	(0.01821)	(5.64)
39 DEMAND (2/23)	0.03058	0.03194	(0.00136)	0.00	0.03043	0.03194	(0.00151)	(4.72)
40 OVERRUN (4/24)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
41 OTHER PURCHASES (5/25)	2.00376	0.00000	2.00376	0.00	4.99434	0.00000	4.99434	0.00
LESS END-USE CONTRACT								
42 DEMAND (6/26)	0.03058	0.03194	(0.00136)	0.00	0.03047	0.03194	(0.00147)	(4.61)
43 TOTAL COST OF GAS PURCHASED (7/27)	(12.38904)	0.41399	(12.80302)	(3,092.61)	0.60733	0.55626	0.05107	9.18
TRANSPORTATION SYSTEM SUPPLY								
44 a. COMMODITY Pipeline (8a/28a)	0.01889	0.01736	0.00153	8.83	0.01771	0.01722	0.00048	2.80
44 b. COMMODITY Other (8b/28b)	0.24723	0.17500	0.07223	41.27	0.23908	0.17500	0.06408	36.62
45 DEMAND (9/29)	0.03200	0.03026	0.00174	0.00	0.03186	0.03033	0.00152	5.02
46 OVERRUN (11/30)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT								
47 COMMODITY Pipeline (12/31)	0.01538	0.01882	(0.00344)	(18.28)	0.01538	0.01882	(0.00344)	(18.28)
48 DEMAND (13/32)	0.03031	0.03162	(0.00131)	0.00	0.03031	0.03162	(0.00131)	(4.14)
49 TOTAL TRANSPORTATION COST (15/33)	0.28915	0.26146	0.02769	10.59	0.29135	0.24495	0.04641	18.95
50 TOTAL PIPELINE AND TRANS. (16/34)	0.30510	0.29381	0.01129	3.84	0.32007	0.28393	0.03614	12.73
51 NET UNBILLED (19/35)	0.35433	0.00000	0.35433	0.00	0.37345	0.00000	0.37345	0.00
52 COMPANY USE (20/36)	0.38294	0.00000	0.00000	0.00	0.31186	0.00000	0.31186	0.00
53 TOTAL THERM SALES (50)	0.30510	0.29381	0.01129	3.84	0.32007	0.28393	0.03614	12.73
54 TRUE-UP (E-2)	0.04248	0.04248	0.00000	0.00	0.04248	0.04248	0.00000	0.00
55 TOTAL COST OF GAS (53+54)	0.34758	0.33629	0.01129	3.36	0.36255	0.32641	0.03614	11.07
56 REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
57 PGA FACTOR ADJUSTED FOR TAXES (55*56)	0.34889	0.33756	0.01133	3.36	0.36391	0.32763	0.03628	11.07
58 PGA FACTOR ROUNDED TO NEAREST .001 CENTS PER THERM	34.889	33.756	1.133	3.36	36.391	32.763	3.628	11.07

COMPANY: PEOPLES GAS SYSTEM, INC.

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

FOR THE MONTH OF: MAY 1993

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST - PIPELINE (LESS COMPANY USED GAS)	546,540	2,349,978	1,803,438	3.29974	3,467,073	4,127,571	660,498	0.19051
2 PURCHASED GAS COST - TRANSPORT	10,332,389	5,513,076	(4,819,313)	(0.46643)	16,714,232	12,698,856	(4,015,376)	(0.24024)
3 PURCHASED GAS COST - TOTAL(1+2)	10,878,929	7,863,054	(3,015,875)	(0.46643)	20,181,305	16,826,427	(3,354,878)	(0.24024)
4 FUEL REVENUES(NET OF REV. TAX)	11,398,491	7,863,054	(3,535,437)	(0.27722)	22,855,703	16,826,427	(6,029,276)	(0.16624)
5 TRUE-UP PROVISION(1/6 OF PRIOR REFUND)/(COLLECTION)	(1,104,136)	(1,104,136)	(0)	0.00000	(2,208,272)	(2,208,272)	(0)	0.00000
6 TOTAL FUEL REVENUE APPLICABLE TO CURRENT PERIOD(4+5)	10,294,355	6,758,918	(3,535,437)	(0.34343)	20,647,431	14,618,155	(6,029,276)	(0.29201)
7 TRUE-UP PROVISION FOR PERIOD OVER/(UNDER) COLLECTION(6-3)	(584,574)	(1,104,136)	(519,562)	0.88879	466,127	(2,208,272)	(2,674,399)	(5.73749)
8 INTEREST PROVISION	(1,500)	(17,270)	(15,770)	10.51429	(9,914)	(34,627)	(24,712)	0.00000
9 TRUE-UP AND INTEREST - BEG. OF MONTH	(2,142,677)	(6,642,172)	(4,499,495)	2.09994	(4,289,099)	(6,624,815)	(2,335,716)	0.54457
10 PRIOR TRUE-UP COLLECTED/ (REFUNDED) REVERSE OF (5)	1,104,136	1,104,136	(0)	0.00000	2,208,272	2,208,272	0	0.00000
10a FLEX RATE REFUND	0	0	0	0.00000	0	0	0	0.00000
11 TOTAL NET TRUE-UP (7+8+9+10+10a)	(1,624,615)	(6,659,442)	(5,034,827)	3.09909	(1,624,615)	(6,659,442)	(5,034,827)	3.09909
* 11a AMOUNT FGT REFUND	4,254,394	0			4,254,394	0		
* 11b AMOUNT REFUNDED TO T-GAS CUSTOMERS	(1,642,328)	0			(1,642,328)	0		
12 ADJUSTED TOTAL NET TRUE-UP (11+11a+11b)	987,451	(6,659,442)			987,451	(6,659,442)		
INTEREST PROVISION								
13 BEGINING TRUE-UP AND INTEREST PROVISION (9)	(2,142,677)	(6,642,172)	(4,499,495)	2.09994	(4,289,099)	(6,624,815)	(2,335,716)	0.5446
14 ENDING TRUE-UP BEFORE INTEREST (7+9+10+11a+11b)	988,950	(6,642,172)	(7,631,122)	(7.71639)	997,365	(6,624,815)	(7,622,180)	(7.6423)
15 TOTAL (13+14)	(1,153,727)	(13,284,344)	(12,130,617)	10.51429	(3,291,734)	(13,249,630)	(9,957,896)	3.0251
16 AVERAGE (50% OF 15)	(576,863)	(6,642,172)	(6,065,309)	10.51429	(1,645,867)	(6,624,815)	(4,978,948)	3.0251
17 INTEREST RATE - FIRST DAY OF MONTH	3.090	3.090	0.000	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.160	3.160	0.000	0.00000				
19 TOTAL (17+18)	6.250	6.25	0.000	0.00000				
20 AVERAGE (50% OF 19)	3.125	3.125						
21 MONTHLY AVERAGE (20/12 Months)	0.260	0.260	0.000	0.00000				
22 INTEREST PROVISION (16x21)	(\$1,500)	(\$17,270)	(\$15,770)	10.51429				

* In the month of May 1993, Peoples Gas System received a refund from FGT in the amount of \$4,254,393.96. \$1,642,328.47 of this amount was refunded directly to the Transport customers, and the difference of \$2,612,065.49 was applied to the PGA balance. The PGA portion, \$2,612,065.49, was included in the interest calculation as a current month item.

COMPANY: PEOPLES GAS SYSTEM, INC.

RESIDENTIAL BILL COMPARISON SCHEDULE A-3
FOR MONTHLY USAGE OF 30 THERMS

COMPARISON OF ESTIMATED TO ACTUAL PERIOD OF: APRIL 1993 THROUGH SEPTEMBER 1993

ESTIMATED	APRIL	MAY	JUNE	JULY	AUG	SEPT	AVERAGE
							PERIOD TO DATE
BASE RATE REVENUE	19.335	19.335	0.000	0.000	0.000	0.000	19.335
PGA FACTOR cents per therm	31.946	33.756	0.000	0.000	0.000	0.000	32.851
FUEL RECOVERY REVENUE	9.584	10.127	0.000	0.000	0.000	0.000	9.855
ENERGY CONSERVATION	2.155	2.155	0.000	0.000	0.000	0.000	2.155
TOTAL REVENUE	31.074	31.617	0.000	0.000	0.000	0.000	31.345
ACTUAL							
BASE RATE REVENUE	19.335	19.335	0.000	0.000	0.000	0.000	19.335
PGA FACTOR cents per therm	35.566	35.566	0.000	0.000	0.000	0.000	35.566
FUEL RECOVERY REVENUE	10.670	10.670	0.000	0.000	0.000	0.000	10.670
ENERGY CONSERVATION	2.155	2.155	0.000	0.000	0.000	0.000	2.155
TOTAL REVENUE	32.160	32.160	0.000	0.000	0.000	0.000	32.160
DIFFERENCE							
BASE RATE REVENUE	(0.000)	0.000	0.000	0.000	0.000	0.000	(0.000)
PGA FACTOR cents per therm	3.620	1.810	0.000	0.000	0.000	0.000	2.715
PGA REVENUE	1.086	0.543	0.000	0.000	0.000	0.000	0.815
ENERGY CONSERVATION	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL REVENUE	1.086	0.543	0.000	0.000	0.000	0.000	0.814
DIFFERENCE (percent)							
BASE RATE REVENUE	(0.000)	0.000	0.000	0.000	0.000	0.000	(0.000)
PGA FACTOR cents per therm	0.113	0.054	0.000	0.000	0.000	0.000	0.083
PGA REVENUE	0.113	0.054	0.000	0.000	0.000	0.000	0.083
ENERGY CONSERVATION	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL REVENUE	0.035	0.017	0.000	0.000	0.000	0.000	0.026

COMPANY: PEOPLES GAS SYSTEM, INC.

THERM SALES AND CUSTOMER DATA

SCHEDULE A-4

FOR THE MONTH OF: MAY 1993

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	2,828,083	2,374,235	(453,848)	(0.16048)	6,873,080	5,579,869	(1,293,211)	(0.18816)
2 SMALL COMM. SERVICE	201,561	168,289	(33,272)	(0.16507)	454,122	350,594	(103,528)	(0.22797)
3 COMMERCIAL SERVICE	7,249,059	6,301,125	(947,934)	(0.13077)	15,583,053	13,916,081	(1,666,972)	(0.10697)
4 COMMERCIAL LV-1	8,871,664	8,043,098	(828,566)	(0.09339)	18,929,840	17,936,534	(993,306)	(0.05247)
5 COMMERCIAL LV-2	2,650,144	1,708,821	(941,323)	(0.35520)	5,461,202	3,573,539	(1,887,663)	(0.34565)
6 COMM. ST. LIGHTING	9,000	5,319	(3,681)	(0.40898)	18,189	10,638	(7,551)	(0.41514)
7 WHOLESALE	11,009	11,731	723	0.06563	23,431	23,318	(113)	(0.00481)
8	0	0	0	0.00000	0	0	0	0.00000
9 TOTAL FIRM SALES	21,820,519	18,612,618	(3,207,901)	(0.14701)	47,342,916	41,390,573	(5,952,343)	(0.12573)
THERM SALES (INTERRUPTIBLE)								
10 INTERRUPTIBLE SMALL	4,290,358	4,907,668	617,310	0.14388	8,430,822	9,810,752	1,380,131	0.16370
11 INTERRUPTIBLE LV-1	2,698,012	3,241,854	543,842	0.20157	5,726,313	6,858,374	1,132,061	0.19769
12 INTERRUPTIBLE LV-2	5,358,645	0	(5,358,645)	(1.00000)	6,565,852	1,203,600	(5,362,252)	(0.81669)
13 TOTAL INT. SALES	12,347,014	8,149,522	(4,197,492)	(0.33996)	20,722,787	17,872,726	(2,850,061)	(0.13753)
14 TOTAL SALES	34,167,533	26,762,140	(7,405,393)	(0.21674)	68,065,703	59,263,299	(8,802,404)	(0.12932)
THERMS SALES (TRANSPORTATION)								
15 INTERRUPTIBLE SMALL	777,256	417,558	(359,698)	(0.46278)	1,759,821	1,105,116	(654,505)	(0.37196)
16 INTERRUPTIBLE LV-1	10,206,053	10,246,260	40,208	0.00394	19,882,873	19,388,110	(494,763)	(0.02488)
17 INTERRUPTIBLE LV-2	7,016,571	14,918,316	7,901,745	1.12615	14,574,058	23,881,382	9,307,324	0.63862
18 TOTAL TRANSPORTATION	17,999,879	25,582,134	7,582,255	0.42124	36,216,552	44,374,608	8,158,056	0.22526
19 TOTAL THROUGHPUT	52,167,412	52,344,274	176,862	0.00339	104,282,255	103,637,907	(644,348)	(0.00618)
NUMBER OF CUSTOMERS (FIRM)								
20 RESIDENTIAL	167,728	183,471	(4,257)	(0.02538)	338,462	332,880	(5,582)	(0.01649)
21 SMALL COMMERCIAL	4,962	5,853	891	0.17956	10,044	11,756	1,712	0.17045
22 COMMERCIAL SERVICE	14,121	13,032	(1,089)	(0.07570)	28,247	26,129	(2,118)	(0.07498)
23 COMMERCIAL LV-1	1,636	1,523	(113)	(0.06907)	3,270	3,046	(224)	(0.06850)
24 COMMERCIAL LV-2	64	29	(35)	(0.54688)	125	58	(67)	(0.53600)
25 COMM. ST. LIGHTING	16	12	(4)	(0.25000)	32	23	(9)	(0.28125)
26 WHOLESALE	2	2	0	0.00000	4	4	0	0.00000
27	0	0	0	0.00000	0	0	0	0.00000
28 TOTAL FIRM	188,529	183,942	(4,587)	(0.02433)	380,184	373,896	(6,288)	(0.01654)
NUMBER OF CUSTOMERS (INT.)								
29 INTERRUPTIBLE SMALL	60	75	15	0.25000	119	149	30	0.25210
30 INTERRUPTIBLE LV-1	22	17	(5)	(0.22727)	44	34	(10)	(0.22727)
31 INTERRUPTIBLE LV-2	3	0	(3)	(1.00000)	6	1	(5)	(0.83333)
32 TOTAL INT.	85	92	7	0.08235	169	184	15	0.08876
NUMBER OF CUSTOMERS (TRANSP)								
33 INTERRUPTIBLE SMALL	8	7	(1)	(0.12500)	16	14	(2)	(0.12500)
34 INTERRUPTIBLE LV-1	17	17	0	0.00000	34	34	0	0.00000
35 INTERRUPTIBLE LV-2	6	5	(1)	(0.16667)	10	10	0	0.00000
36 TOTAL TRANSPORTATION	31	29	(2)	(0.06452)	60	58	(2)	(0.03333)
37 TOTAL CUSTOMERS	188,645	184,063	(4,582)	(0.02429)	380,413	374,138	(6,275)	(0.01650)
THERM USE PER CUSTOMER								
38 RESIDENTIAL	17	15	(2)	(0)	20	17	(4)	(0)
39 SMALL COMMERCIAL	41	29	(12)	(0)	45	30	(15)	(0)
40 COMMERCIAL SERVICE	513	483	(31)	(0)	552	533	(19)	(0)
41 COMMERCIAL LV-1	5,423	5,281	(142)	(0)	5,789	5,889	100	0
42 COMMERCIAL LV-2	41,408	58,925	17,516	0	43,690	61,613	17,923	0
43 COMM. ST. LIGHTING	562	443	(119)	(0)	568	463	(106)	(0)
44 WHOLESALE	5,504	5,866	361	0	5,858	5,830	(28)	(0)
45	0	0	0	0	0	0	0	0
46 INTERRUPTIBLE SMALL	71,506	65,436	(6,070)	(0)	70,846	65,844	(5,002)	(0)
47 INTERRUPTIBLE LV-1	122,637	190,697	68,060	1	130,143	201,717	71,573	1
48 INTERRUPTIBLE LV-2	1,786,215	0	(1,786,215)	(1)	1,094,309	1,203,600	109,291	0
49 INTERRUPTIBLE SMALL (TRANS)	97,157	59,651	(37,506)	(0)	109,976	78,937	(31,039)	(0)
50 INTERRUPTIBLE LV-1 (TRANS)	600,356	602,721	2,365	0	584,790	570,239	(14,552)	(0)
51 INTERRUPTIBLE LV-2 (TRANS)	1,169,428	2,983,663	1,814,235	2	1,457,406	2,388,138	930,732	1

COMPANY: PEOPLES GAS SYSTEM, INC. SCHEDULE A--5
 revised

CONVERSION FACTOR CALCULATION

ACTUAL FOR THE PERIOD OF: APRIL 1993 THROUGH SEPTEMBER 1993

	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER
1 AVERAGE BTU CONTENT OF GAS PURCHASED						
<u>THERMS PURCHASED = AVERAGE BTU CONTENT</u>	1.0218	1.0208	0.0000	0.0000	0.0000	0.0000
CCF PURCHASED						
2 PRESSURE CORRECTION FACTOR						
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	0	0	0	0
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	0	0	0	0
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	0.00000	0.00000	0.00000	0.00000
3 BILLING FACTOR						
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.038	0.000	0.000	0.000	0.000

COMPANY: PEOPLES GAS SYSTEM, INC.

THERM SALES AND CUSTOMER DATA

SCHEDULE A-6

CURRENT PERIOD: APRIL 1993 THROUGH SEPTEMBER 1993

	ACTUAL		PRIOR YEAR		DIFFERENCE		PERCENT	
	APRIL - SEPT 93	OCT - MARCH 93	APRIL - SEPT 92	OCT - MARCH 92	APRIL - SEPT	OCTOBER - MARCH	APRIL - SEPT	OCTOBER - MARCH
THERM SALES (FIRM)								
1 RESIDENTIAL	6,873,080	24,976,228	14,545,991	26,569,994	(7,672,912)	(1,593,766)	(0.52749)	(0.05998)
2 SMALL COMMERCIAL	454,122	1,475,242	88,463	0	365,659	1,475,242	4.13347	ERR
3 COMMERCIAL SERVICE	15,583,053	46,890,838	22,369,189	27,104,224	(6,786,136)	19,786,614	(0.30337)	0.73002
4 COMMERCIAL LV-1	18,929,840	58,560,289	63,665,520	77,045,841	(44,735,680)	(18,485,552)	(0.70267)	(0.23993)
5 COMMERCIAL LV-2	5,461,202	17,003,522	21,889,330	23,989,291	(16,428,128)	(6,985,769)	(0.75051)	(0.29120)
6 COMM. ST. LIGHTING	18,189	47,587	3,962	0	14,227	47,587	3.59084	ERR
7 WHOLESALE	23,431	76,206	66,348	81,707	(42,917)	(5,501)	(0.64685)	(0.06733)
8	0	0	0	0	0	0	0.00000	0.00000
9 TOTAL FIRM SALES	47,342,916	149,029,912	122,628,803	154,791,057	(75,285,887)	(5,761,145)	(0.61393)	(0.03722)
THERM SALES (INTERRUPTIBLE)								
10 INTERRUPTIBLE SMALL	8,430,622	23,804,114	18,032,739	18,943,617	(9,602,118)	4,860,497	(0.53248)	0.25658
11 INTERRUPTIBLE LV-1	5,726,313	25,057,014	26,804,127	36,397,447	(21,077,814)	(11,340,433)	(0.78636)	(0.31157)
12 INTERRUPTIBLE LV-2	6,565,852	3,333,165	7,727,697	2,049,753	(1,161,845)	1,283,413	(0.15035)	0.62613
13 TOTAL INT. SALES	20,722,787	52,194,294	52,564,563	57,390,817	(31,841,776)	(5,196,523)	(0.60577)	(0.09055)
14 TOTAL SALES	68,065,703	201,224,206	175,193,366	212,181,874	(107,127,663)	(10,957,668)	(0.61148)	(0.05164)
THERM SALES (TRANSPORTATION)								
15 INTERRUPTIBLE SMALL	1,759,621	4,979,697	2,831,690	2,998,470	(1,072,069)	1,981,228	(0.37860)	0.66075
16 INTERRUPTIBLE LV-1	19,882,873	62,216,344	43,189,822	45,891,156	(23,306,949)	16,325,188	(0.53964)	0.35574
17 INTERRUPTIBLE LV-2	14,574,058	38,816,363	126,506,517	75,477,191	(111,932,459)	(36,660,828)	(0.88480)	(0.48572)
18 TOTAL TRANSPORTATION	36,216,552	106,012,404	172,528,029	124,366,816	(136,311,477)	(18,354,412)	(0.79008)	(0.14758)
19 TOTAL THROUGHPUT	104,282,255	307,236,609	347,721,395	336,548,690	(243,439,140)	(29,312,080)	(0.70010)	(0.08710)
NUMBER OF CUSTOMERS (FIRM)								
20 RESIDENTIAL	338,462	998,224	967,385	975,497	(628,923)	22,727	(0.65013)	0.02330
21 SMALL COMMERCIAL	10,044	30,261	2,889	0	7,155	30,261	2.47664	ERR
22 COMM. SERVICE	28,247	83,378	94,592	96,674	(66,345)	(13,296)	(0.70138)	(0.13753)
23 COMMERCIAL LV-1	3,270	9,970	24,703	26,244	(21,433)	(16,274)	(0.86763)	(0.62010)
24 COMMERCIAL LV-2	125	324	488	527	(363)	(203)	(0.74385)	(0.38520)
25 COMM. ST. LIGHTING	32	92	7	0	25	92	3.57143	ERR
26 WHOLESALE	4	12	12	12	(8)	0	(0.68667)	0.00000
27	0	0	0	0	0	0	0.00000	0.00000
28 TOTAL FIRM	380,184	1,122,261	1,090,076	1,098,954				
NUMBER OF CUSTOMERS (INT.)								
29 INTERRUPTIBLE SMALL	119	316	241	234	(122)	82	(0.50622)	0.35043
30 INTERRUPTIBLE LV-1	44	134	120	138	(76)	(4)	(0.63333)	(0.02899)
31 INTERRUPTIBLE LV-2	6	8	5	0	1	8	0.20000	ERR
32 TOTAL INT.	169	458	366	372	(197)	86	(0.53825)	0.23118
NUMBER OF CUSTOMERS (TRANS)								
33 INTERRUPTIBLE SMALL	16	45	28	0	(12)	45	(0.42857)	ERR
34 INTERRUPTIBLE LV-1	34	102	68	0	(34)	102	(0.50000)	ERR
35 INTERRUPTIBLE LV-2	10	24	19	24	(9)	0	(0.47368)	0.00000
36 TOTAL TRANS CUSTOMERS	60	171	115	24	(55)	147	(0.47826)	6.12500
37 TOTAL CUSTOMERS	380,353	1,122,890	1,090,557	1,099,350	(710,204)	23,540	(0.65123)	0.02141
THERM USE PER CUSTOMER								
38 RESIDENTIAL	20.3	25.0	15.0	27.2	5.3	(2.2)	0.4	(0.1)
39 SMALL COMMERCIAL	45.2	48.8	0.0	0.0	45.2	48.8	ERR	ERR
40 COMMERCIAL SERVICE	551.7	562.4	236.5	280.4	315.2	282.0	1.3	1.0
41 COMMERCIAL LV-1	5,788.9	5,873.6	2,577.2	2,935.8	3,211.7	2,937.9	1.2	1.0
42 COMMERCIAL LV-2	43,689.6	52,480.0	44,855.2	45,520.5	(1,165.6)	6,959.5	(0.0)	0.2
43 COMM. ST. LIGHTING	568.4	517.3	0.0	0.0	568.4	517.3	ERR	ERR
44 WHOLESALE	5,857.7	6,350.5	5,529.0	6,808.9	328.7	(458.4)	0.1	(0.1)
45	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
46 INTERRUPTIBLE SMALL	70,845.6	75,329.5	74,824.6	80,955.6	(3,979.1)	(5,626.2)	(0.1)	(0.1)
47 INTERRUPTIBLE LV-1	130,143.5	186,992.6	223,367.7	263,749.6	(93,224.2)	(76,757.0)	(0.4)	(0.3)
48 INTERRUPTIBLE LV-2	1,094,308.7	416,645.6	1,545,539.4	ERR	(451,230.7)	ERR	(0.3)	ERR
49 INTERRUPTIBLE SMALL (TRANS)	109,976.3	110,659.9	101,131.8	ERR	8,844.5	ERR	0.1	ERR
50 INTERRUPTIBLE LV-1 (TRANS)	584,790.4	609,964.2	635,144.4	ERR	(50,354.1)	ERR	(0.1)	ERR
51 INTERRUPTIBLE LV-2 (TRANS)	1,457,405.8	1,617,348.4	6,658,237.7	3,144,882.9	(5,200,831.9)	(1,527,534.5)	(0.8)	(0.5)

SCHEDULE A-7P

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

COMPANY: PEOPLES GAS SYSTEM, INC.

ACTUAL FOR THE PERIOD OF:

APRIL 1993 THROUGH SEPTEMBER 1993

(A) MONTH	(B) PURCHASED FROM	(C) PURCH. TYPE FOR SCHEDULE	(D)	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) DIRECT SUPPLIER COMM.	(I) DEMAND COST	(J) PIPELINE COMM. CHARGES	(K) CENTS PER THERM
1 MAY 1993	FGT	PGS	FTS-1 - COMM.	36,189,800	0	36,189,800	\$0.00	\$0.00	\$556,599.12	\$1.54
2 MAY 1993	FGT	PGS	FTS-1 - COMM.	0	11,946,464	11,946,464	\$0.00	\$0.00	\$183,736.60	\$1.54
3 MAY 1993	FGT	PGS	PTS	3,579,560	0	3,579,560	\$0.00	\$0.00	\$157,501.52	\$4.40
4 MAY 1993	FGT	PGS	PTS	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00
5 MAY 1993	FGT	PGS	FTS-1 DEMAND	40,838,780	0	40,838,780	\$0.00	\$1,237,823.42	\$0.00	\$3.03
6 MAY 1993	FGT	PGS	FTS-1 DEMAND	0	19,313,124	19,313,124	\$0.00	\$585,380.80	\$0.00	\$3.03
7 MAY 1993	GATOR	PGS	TRANS. COMM.	1,037,801	0	1,037,601	\$288,310.85	\$0.00	\$0.00	\$27.79
8 MAY 1993	SEMINOLE	PGS	COMMODITY	5,801,620	0	5,801,620	\$1,449,766.82	\$0.00	\$0.00	\$24.99
9 MAY 1993	SEMINOLE	PGS	TRANS/COMM.	5,668,260	0	5,668,260	\$130,730.91	\$0.00	\$0.00	\$2.31
10 MAY 1993	SEMINOLE	PGS	TRANS/DEMAND	3,115,500	0	3,115,500	\$0.00	\$138,110.00	\$0.00	\$4.43
11 MAY 1993	CALCASIEU	PGS	COMMODITY	2,974,030	0	2,974,030	\$883,286.91	\$0.00	\$0.00	\$29.70
12 MAY 1993	CHEVRON, USA	PGS	COMMODITY	5,600,000	0	5,600,000	\$1,353,300.00	\$0.00	\$0.00	\$24.17
13 MAY 1993	CITRUS MARKETING	PGS	COMMODITY	9,900,000	0	9,900,000	\$2,327,714.80	\$0.00	\$0.00	\$23.51
14 MAY 1993	CONSOLIDATED NATURAL	PGS	COMMODITY	1,550,000	0	1,550,000	\$378,200.00	\$0.00	\$0.00	\$24.40
15 MAY 1993	MIDCON MARKETING	PGS	COMMODITY	801,500	0	801,500	\$177,807.00	\$0.00	\$0.00	\$22.18
16 MAY 1993	OLYMPIC PIPELINE	PGS	COMMODITY	1,700,000	0	1,700,000	\$368,900.00	\$0.00	\$0.00	\$21.70
17 MAY 1993	ORYX ENERGY	PGS	COMMODITY	620,000	0	620,000	\$149,110.00	\$0.00	\$0.00	\$24.05
18 MAY 1993	TEXACO MARKETING	PGS	COMMODITY	3,100,000	0	3,100,000	\$864,900.00	\$0.00	\$0.00	\$27.90
19 MAY 1993	YUMA GAS CORP.	PGS	COMMODITY	1,550,000	0	1,550,000	\$379,750.00	\$0.00	\$0.00	\$24.50
20 TOTAL				124,026,671	31,259,588	155,286,259	\$8,751,777.29	\$1,961,314.22	\$897,837.24	\$7.48

SCHEDULE A-9

TRANSPORTATION PURCHASES
G DEMAND END USE

APRIL 1993 THROUGH SEPTEMBER 1993

COMPANY: PEOPLES GAS SYSTEM, INC.

ACTUAL FOR THE PERIOD OF:

(A) MONTH	(B) PURCH. FROM	(C) PURCHASED FOR	(D) TYPE SCHEDULE	(E) SYSTEM SUPPLY	(F) END USE MDCQX DAYS	(G) TOTAL PURCHASED	(H) DIRECT SUPPLIER COMMODITY	(I) DEMAND COST	(J) PIPELINE COMM. CHARGES	(K) TOTAL CENTS PER THERM
1 MAY 1993	FGT	FLA STEEL	G DEMAND	0	342,860	342,860	\$0.00	\$10,484.66	\$0.00	0.03058
2 MAY 1993	FGT	ANHEUSERBUSCH	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
3 MAY 1993	FGT	IMC FERTILIZER	G DEMAND	0	124,000	124,000	\$0.00	\$3,791.92	\$0.00	0.03058
4 MAY 1993	FGT	FRITO LAY	G DEMAND	0	69,626	69,626	\$0.00	\$2,129.16	\$0.00	0.03058
5 MAY 1993	FGT	METAL CONTAINER	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
6 MAY 1993	FGT	NAVAL TRAINING	G DEMAND	0	96,782	96,782	\$0.00	\$2,959.59	\$0.00	0.03058
7 MAY 1993	FGT	FLA STEEL	G DEMAND	0	270,940	270,940	\$0.00	\$8,285.35	\$0.00	0.03058
8 MAY 1993	FGT	ANCHOR GLASS	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
9 MAY 1993	FGT	ANHEUSERBUSCH	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
10 MAY 1993	FGT	US GYPSUM	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
11 MAY 1993	FGT	SCM GLIDCO	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
12 MAY 1993	FGT	UNION CAMP	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
13 MAY 1993	FGT	BAPTIST MED	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
14 MAY 1993	FGT	REICHHOLD CHEM	G DEMAND	0	89,621	89,621	\$0.00	\$2,740.61	\$0.00	0.03058
15 MAY 1993	FGT	ADCOM WIRE CO	G DEMAND	0	47,647	47,647	\$0.00	\$1,457.05	\$0.00	0.03058
16 MAY 1993	FGT	CELOTEX CORP	G DEMAND	0	179,118	179,118	\$0.00	\$5,477.43	\$0.00	0.03058
17 MAY 1993	FGT	NAS JAX	G DEMAND	0	450,771	450,771	\$0.00	\$13,784.58	\$0.00	0.03058
18 MAY 1993	FGT	NAS CECIL	G DEMAND	0	158,286	158,286	\$0.00	\$4,840.39	\$0.00	0.03058
19 MAY 1993	FGT	OWENS CORNING	G DEMAND	0	136,710	136,710	\$0.00	\$4,180.59	\$0.00	0.03058
20 MAY 1993	FGT	OWENS-ILLINOIS	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
21 MAY 1993	FGT	ERLY JUICE INC	G DEMAND	0	136,400	136,400	\$0.00	\$4,171.11	\$0.00	0.03058
22 MAY 1993	FGT	LYKES PASCO	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
23 MAY 1993	FGT	TROPICANA	G DEMAND	0	809,131	809,131	\$0.00	\$24,743.23	\$0.00	0.03058
24	TOTAL			0	2,911,892	2,911,892	\$0.00	\$89,045.67	\$0.00	0.03058

FLORIDA GAS TRANSMISSION TRANSPORTATION
SYSTEM SUPPLY

SCHEDULE A10
1 OF 2

COMPANY: PEOPLES GAS SYSTEM, INC.
MONTH: MAY 1993

	(A) PRODUCER NAME	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE	(H) CITYGATE PRICE
1	CALCASIEU GATHERING	POI# 10117	9,149	8,882	283,610	275,349	2.97000	3.42740
2	CALCASIEU GATHERING	POI# 58130	765	742	23,707	23,016	2.97000	3.42740
3	CHEVRON	POI# 23062	2,500	2,427	77,500	75,243	2.00000	2.45740
4	CHEVRON	POI# 23062	2,500	2,427	77,500	75,243	2.15000	2.60740
5	CHEVRON	POI# 23062	2,500	2,427	77,500	75,243	2.10000	2.55740
6	CHEVRON	POI# 49008	10,333	10,032	320,333	311,003	2.68000	3.13740
7	CHEVRON	POI# 49008	833	809	25,833	25,081	2.15000	2.60740
8	CITRUS	POI# 10102	1,531	1,487	47,471	46,089	2.37000	2.82740
9	CITRUS	POI# 10109	704	683	21,814	21,178	2.37000	2.82740
10	CITRUS	POI# 10147	412	400	12,772	12,400	2.37000	2.82740
11	CITRUS	POI# 10240	667	647	20,667	20,065	2.37000	2.82740
12	CITRUS	POI# 10258	7,333	7,120	227,333	220,712	2.18000	2.63740
13	CITRUS	POI# 10258	409	397	12,679	12,310	2.37000	2.82740
14	CITRUS	POI# 15976	393	381	12,168	11,813	2.37000	2.82740
15	CITRUS	POI# 16072	52	50	1,597	1,550	2.97000	2.82740
16	CITRUS	POI# 23060	11,739	11,397	363,899	353,300	2.42000	2.87740
17	CITRUS	POI# 611	8,928	8,668	276,768	268,707	2.39000	2.84740
18	TOTAL		60,747	58,977	1,883,150	1,828,301	2.33630	2.79970

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The volumes listed above represent gas moved on Florida Gas Transmission.
- (3) The prices listed above represent gas moved on Florida Gas Transmission.
- (4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component + Other associated pipeline charges.

FLORIDA GAS TRANSMISSION TRANSPORTATION
SYSTEM SUPPLY

SCHEDULE A10
2 OF 2

COMPANY: PEOPLES GAS SYSTEM, INC.
MONTH: MAY 1993

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER NAME	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE	
19	CITRUS	POI# 8576	833	809	25,833	25,081	2.38000	2.83740
20	CONSOLIDATED	POI# 23062	5,167	5,016	160,167	155,502	2.44000	2.89740
21	MIDCON	POI# 25405	1,167	1,133	36,167	35,113	2.01000	2.46740
22	MIDCON	POI# 57391	1,505	1,461	46,655	45,296	2.38000	2.83740
23	ORYX	POI# 811	2,067	2,006	64,067	62,201	2.40500	2.86240
24	TEXACO	POI# 23062	10,333	10,032	320,333	311,003	2.79000	3.24740
25	YUMA	POI# 23062	5,167	5,016	160,167	155,502	2.45000	2.90740
26			0	0	0	0	0.00000	0.00000
27			0	0	0	0	0.00000	0.00000
28			0	0	0	0	0.00000	0.00000
29			0	0	0	0	0.00000	0.00000
30			0	0	0	0	0.00000	0.00000
31			0	0	0	0	0.00000	0.00000
32	TOTAL		86,985	84,452	2,696,538	2,617,998		
33	WEIGHTED AVERAGE						2.33630	2.83780

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The volumes listed above represent gas moved on Florida Gas Transmission.
- (3) The prices listed above represent gas moved on Florida Gas Transmission.
- (4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component + other associated pipeline charges.

COMPANY: PEOPLES GAS SYSTEM, INC.

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

FOR THE MONTH OF: JUNE 1993

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	2/4 REVISED ESTIMATE	DIFF.	%	ACTUAL	2/4 REVISED ESTIMATE	DIFF.	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST - PIPELINE (less company used gas)	1,247,445	1,257,007	9,562	0.00767	4,714,518	4,724,080	9,562	0.00203
2 PURCHASED GAS COST - TRANSPORT	9,793,404	9,793,406	2	0.00000	26,507,635	26,507,637	1	0.00000
3 PURCHASED GAS COST - TOTAL(1+2)	11,040,849	11,050,413	9,564	0.00000	31,222,153	31,231,717	9,563	0.00031
4 FUEL REVENUES(NET OF REV. TAX)	12,597,948	12,597,948	0	0.00087	35,453,651	35,453,651	0	0.00000
5 TRUE-UP PROVISION(1/6 OF PRIOR REFUND/(COLLECTION))	(1,104,136)	(1,104,136)	(0)	0.00000	(3,312,408)	(3,312,408)	(0)	0.00000
6 TOTAL FUEL REVENUE APPLICABLE TO CURRENT PERIOD(4+5)	11,493,812	11,493,812	0	0.00000	32,141,243	32,141,243	0	0.00000
7 TRUE-UP PROVISION FOR PERIOD OVER/(UNDER) COLLECTION(6-3)	452,963	443,399	(9,564)	(0.02111)	919,099	909,527	(9,563)	(0.01040)
8 INTEREST PROVISION	4,680	4,667	(13)	(0.00271)	(5,235)	(5,247)	(13)	0.00242
9 TRUE-UP AND INTEREST - BEG. OF MONTH	987,451	987,451	0	0.00000	(4,289,099)	(4,289,099)	0	0.00000
10 PRIOR TRUE-UP COLLECTED/ (REFUNDED) REVERSE OF (5)	1,104,136	1,104,136	(0)	0.00000	3,312,408	3,312,408	0	0.00000
10a FLEX RATE REFUND	0	0	0	0.00000	0	0	0	0.00000
11 TOTAL NET TRUE-UP (7+8+9+10+10a)	2,549,229	2,539,654	(9,575)	(0.00376)	(62,836)	(72,412)	(9,576)	0.15239
11a TOTAL FGT REFUND					4,254,394	4,254,394		
11b AMOUNT REFUNDED TO T-GAS CUSTOMERS					(1,642,328)	(1,642,328)		
12 ADJUSTED TOTAL NET TRUE-UP (11+11a)	2,549,229	2,539,654			2,549,229	2,539,654		
INTEREST PROVISION								
13 BEGINING TRUE-UP AND INTEREST PROVISION (9)	987,451	987,451	0	0.00000	(4,289,099)	(4,289,099)	0	0.0000
14 ENDING TRUE-UP BEFORE INTEREST (7+9+10)	2,544,549	2,534,986	(9,563)	(0.00376)	(57,602)	(67,164)	(9,563)	0.1660
15 TOTAL (13+14)	3,532,000	3,522,437	(9,563)	(0.00271)	(4,346,701)	(4,356,263)	(9,563)	0.0022
16 AVERAGE (50% OF 15)	1,766,000	1,761,219	(4,782)	(0.00271)	(2,173,350)	(2,178,132)	(4,781)	0.0022
17 INTEREST RATE - FIRST DAY OF MONTH	3.160	3.160	0.000	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.200	3.200	0.000	0.00000				
19 TOTAL (17+18)	6.360	6.36	0.000	0.00000				
20 AVERAGE (50% OF 19)	3.18	3.18						
21 MONTHLY AVERAGE (20/12 Months)	0.265	0.265	0.000	0.00000				
22 INTEREST PROVISION (16x21)	\$4,680	\$4,667	(\$13)	(0.00271)				

COMPANY: PEOPLES GAS SYSTEM, INC.

RESIDENTIAL BILL COMPARISON SCHEDULE A-3
FOR MONTHLY USAGE OF 30 THERMS

COMPARISON OF ESTIMATED TO ACTUAL PERIOD OF: APRIL 1993 THROUGH SEPTEMBER 1993

ESTIMATED	APRIL	MAY	JUNE	JULY	AUG	SEPT	AVERAGE
							PERIOD TO DATE
BASE RATE REVENUE	19.335	19.335	19.335	0.000	0.000	0.000	19.335
PGA FACTOR cents per therm	31.946	33.756	34.424	0.000	0.000	0.000	33.375
FUEL RECOVERY REVENUE	9.584	10.127	10.327	0.000	0.000	0.000	10.013
ENERGY CONSERVATION	2.155	2.155	2.155	0.000	0.000	0.000	2.155
TOTAL REVENUE	31.074	31.617	31.817	0.000	0.000	0.000	31.503
ACTUAL							
BASE RATE REVENUE	19.335	19.335	19.335	0.000	0.000	0.000	19.335
PGA FACTOR cents per therm	35.566	35.566	35.566	0.000	0.000	0.000	35.566
FUEL RECOVERY REVENUE	10.670	10.670	10.670	0.000	0.000	0.000	10.670
ENERGY CONSERVATION	2.155	2.155	2.155	0.000	0.000	0.000	2.155
TOTAL REVENUE	32.160	32.160	32.160	0.000	0.000	0.000	32.160
DIFFERENCE							
BASE RATE REVENUE	(0.000)	0.000	0.000	0.000	0.000	0.000	(0.000)
PGA FACTOR cents per therm	3.620	1.810	1.142	0.000	0.000	0.000	2.191
PGA REVENUE	1.086	0.543	0.343	0.000	0.000	0.000	0.657
ENERGY CONSERVATION	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL REVENUE	1.086	0.543	0.343	0.000	0.000	0.000	0.657
DIFFERENCE (percent)							
BASE RATE REVENUE	(0.000)	0.000	0.000	0.000	0.000	0.000	(0.000)
PGA FACTOR cents per therm	0.113	0.054	0.033	0.000	0.000	0.000	0.066
PGA REVENUE	0.113	0.054	0.033	0.000	0.000	0.000	0.066
ENERGY CONSERVATION	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL REVENUE	0.035	0.017	0.000	0.000	0.000	0.000	0.021

COMPANY: PEOPLES GAS SYSTEM, INC.

THERM SALES AND CUSTOMER DATA

SCHEDULE A-4

FOR THE MONTH OF: JUNE 1993

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	2,247,048	2,247,048	0	0.00000	9,120,127	9,120,128	0	0.00000
2 SMALL COMM. SERVICE	180,187	180,187	0	0.00000	634,308	634,309	0	0.00000
3 COMMERCIAL SERVICE	6,465,090	6,465,090	0	0.00000	22,048,143	22,048,143	0	0.00000
4 COMMERCIAL LV-1	7,950,657	7,950,657	(0)	(0.00000)	26,880,497	26,880,497	(0)	(0.00000)
5 COMMERCIAL LV-2	2,501,785	2,501,785	(0)	(0.00000)	7,962,988	7,962,987	(0)	(0.00000)
6 COMM. ST. LIGHTING	9,310	9,310	(0)	(0.00002)	27,499	27,499	(0)	(0.00001)
7 WHOLESALE	8,664	8,664	0	0.00002	32,095	32,095	0	0.00001
8	0	0	0	0.00000	0	0	0	0.00000
9 TOTAL FIRM SALES	19,362,741	19,362,741	0	0.00000	66,705,657	66,705,657	0	0.00000
THERM SALES (INTERRUPTIBLE)								
10 INTERRUPTIBLE SMALL	4,178,526	4,178,526	(0)	(0.00000)	12,609,148	12,609,148	(0)	(0.00000)
11 INTERRUPTIBLE LV-1	2,528,165	2,528,165	0	0.00000	8,254,478	8,254,478	0	0.00000
12 INTERRUPTIBLE LV-2	10,924,670	12,160,505	1,235,835	0.11312	17,490,522	18,726,357	1,235,835	0.07066
13 TOTAL INT. SALES	17,631,361	18,867,196	1,235,835	0.07009	38,354,147	39,589,983	1,235,835	0.03222
14 TOTAL SALES	36,994,102	38,229,937	1,235,836	0.03341	105,059,804	106,295,640	1,235,836	0.01178
THERMS SALES (TRANSPORTATION)								
15 INTERRUPTIBLE SMALL	501,846	501,846	0	0.00000	2,261,467	2,261,467	0	0.00000
16 INTERRUPTIBLE LV-1	10,456,198	10,456,198	0	0.00000	30,339,071	30,339,071	0	0.00000
17 INTERRUPTIBLE LV-2	10,738,354	9,502,519	(1,235,835)	(0.11509)	25,312,413	24,076,577	(1,235,835)	(0.04882)
18 TOTAL TRANSPORTATION	21,696,398	20,460,563	(1,235,835)	(0.05696)	57,912,950	56,677,115	(1,235,835)	(0.02134)
19 TOTAL THROUGHPUT	58,690,500	58,690,500	1	0.00000	162,972,755	162,972,755	1	0.00000
NUMBER OF CUSTOMERS (FIRM)								
20 RESIDENTIAL	164,637	164,637	0	0.00000	503,099	503,099	0	0.00000
21 SMALL COMMERCIAL	4,844	4,844	0	0.00000	14,888	14,888	0	0.00000
22 COMMERCIAL SERVICE	14,064	14,064	0	0.00000	42,311	42,311	0	0.00000
23 COMMERCIAL LV-1	1,632	1,632	0	0.00000	4,902	4,902	0	0.00000
24 COMMERCIAL LV-2	63	63	0	0.00000	188	188	0	0.00000
25 COMM. ST. LIGHTING	16	16	0	0.00000	48	48	0	0.00000
26 WHOLESALE	2	2	0	0.00000	6	6	0	0.00000
27	0	0	0	0.00000	0	0	0	0.00000
28 TOTAL FIRM	185,258	185,258	0	0.00000	565,442	565,442	0	0.00000
NUMBER OF CUSTOMERS (INT.)								
29 INTERRUPTIBLE SMALL	61	61	0	0.00000	180	180	0	0.00000
30 INTERRUPTIBLE LV-1	22	22	0	0.00000	66	66	0	0.00000
31 INTERRUPTIBLE LV-2	3	3	0	0.00000	9	9	0	0.00000
32 TOTAL INT.	86	86	0	0.00000	255	255	0	0.00000
NUMBER OF CUSTOMERS (TRANSP)								
33 INTERRUPTIBLE SMALL	8	8	0	0.00000	24	24	0	0.00000
34 INTERRUPTIBLE LV-1	17	17	0	0.00000	51	51	0	0.00000
35 INTERRUPTIBLE LV-2	6	6	0	0.00000	16	16	0	0.00000
36 TOTAL TRANSPORTATION	31	31	0	0.00000	91	91	0	0.00000
37 TOTAL CUSTOMERS	185,375	185,375	0	0.00000	565,788	565,788	0	0.00000
THERM USE PER CUSTOMER								
38 RESIDENTIAL	14	14	0	0	18	18	0	0
39 SMALL COMMERCIAL	37	37	0	0	43	43	0	0
40 COMMERCIAL SERVICE	460	460	0	0	521	521	0	0
41 COMMERCIAL LV-1	4,872	4,872	(0)	(0)	5,484	5,484	(0)	(0)
42 COMMERCIAL LV-2	39,711	39,711	(0)	(0)	42,356	42,356	(0)	(0)
43 COMM. ST. LIGHTING	582	582	(0)	(0)	573	573	(0)	(0)
44 WHOLESALE	4,332	4,332	0	0	5,349	5,349	0	0
45	0	0	0	0	0	0	0	0
46 INTERRUPTIBLE SMALL	68,500	68,500	(0)	(0)	70,051	70,051	(0)	(0)
47 INTERRUPTIBLE LV-1	114,917	114,917	0	0	125,068	125,068	0	0
48 INTERRUPTIBLE LV-2	3,641,557	4,053,502	411,945	0	1,943,391	2,080,706	137,315	0
49 INTERRUPTIBLE SMALL (TRANS)	62,731	62,731	0	0	94,228	94,228	0	0
50 INTERRUPTIBLE LV-1 (TRANS)	615,070	615,070	0	0	594,884	594,884	0	0
51 INTERRUPTIBLE LV-2 (TRANS)	1,789,726	1,583,753	(205,973)	(0)	1,582,026	1,504,786	(77,240)	(0)

COMPANY: PEOPLES GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-5

ACTUAL FOR THE PERIOD OF:

APRIL 1993 THROUGH SEPTEMBER 1993

	APRIL	MAY	JUNE	JULY	AUGUST	SEPT
1 AVERAGE BTU CONTENT OF GAS PURCHASED						
<u>THERMS PURCHASED = AVERAGE BTU CONTENT</u>	1.0218	1.0208	1.0240	0.0000	0.0000	0.0000
CCF PURCHASED						
2 PRESSURE CORRECTION FACTOR						
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	0	0	0
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	0	0	0
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	ERR	ERR	ERR
3 BILLING FACTOR						
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.038	1.041	ERR	ERR	ERR

COMPANY: PEOPLES GAS SYSTEM, INC.

THERM SALES AND CUSTOMER DATA

SCHEDULE A-6

CURRENT PERIOD: APRIL 1993 THROUGH SEPTEMBER 1993

	ACTUAL		PRIOR YEAR		DIFFERENCE		PERCENT	
	APRIL - SEPT 93	OCT - MARCH 93	APRIL - SEPT 92	OCT - MARCH 92	APRIL - SEPT	OCTOBER - MARCH	APRIL - SEPT	OCTOBER - MARCH
THERM SALES (FIRM)								
1 RESIDENTIAL	9,120,127	24,976,228	14,545,991	26,569,994	(5,425,864)	(1,593,766)	(0.37301)	(0.05998)
2 SMALL COMMERCIAL	634,308	1,475,242	88,463	0	545,845	1,475,242	6.17032	ERR
3 COMMERCIAL SERVICE	22,048,143	46,890,838	22,369,189	27,104,224	(321,046)	19,786,614	(0.01435)	0.73002
4 COMMERCIAL LV-1	26,880,497	58,560,289	63,665,520	77,045,841	(36,785,023)	(18,485,552)	(0.57779)	(0.23993)
5 COMMERCIAL LV-2	7,962,988	17,003,522	21,889,330	23,989,291	(13,926,343)	(6,985,769)	(0.63622)	(0.29120)
6 COMM. ST. LIGHTING	27,499	47,587	3,962	0	23,537	47,587	5.94071	ERR
7 WHOLESALE	32,095	76,206	66,348	81,707	(34,254)	(5,501)	(0.51627)	(0.06733)
8	0	0	0	0	0	0	0.00000	0.00000
9 TOTAL FIRM SALES	66,705,657	149,029,912	122,628,803	154,791,057	(55,923,146)	(5,761,145)	(0.45604)	(0.03722)
THERM SALES (INTERRUPTIBLE)								
10 INTERRUPTIBLE SMALL	12,609,148	23,804,114	18,032,739	18,943,617	(5,423,591)	4,860,497	(0.30076)	0.25658
11 INTERRUPTIBLE LV-1	8,254,478	25,057,014	26,804,127	36,397,447	(18,549,649)	(11,340,433)	(0.69204)	(0.31157)
12 INTERRUPTIBLE LV-2	17,490,522	3,333,165	7,727,697	2,049,753	9,762,825	1,283,413	1.26335	0.62613
13 TOTAL INT. SALES	38,354,147	52,194,294	52,564,563	57,390,817	(14,210,416)	(5,196,523)	(0.27034)	(0.09055)
14 TOTAL SALES	105,059,804	201,224,206	175,193,366	212,181,874	(70,133,562)	(10,957,668)	(0.40032)	(0.05164)
THERM SALES (TRANSPORTATION)								
15 INTERRUPTIBLE SMALL	2,261,467	4,979,697	2,831,690	2,998,470	(570,223)	1,981,228	(0.20137)	0.66075
16 INTERRUPTIBLE LV-1	30,339,071	62,216,344	43,189,822	45,891,156	(12,850,751)	16,325,188	(0.29754)	0.35574
17 INTERRUPTIBLE LV-2	25,312,413	38,816,363	126,506,517	75,477,191	(101,194,105)	(36,660,828)	(0.79991)	(0.48572)
18 TOTAL TRANSPORTATION	57,912,950	106,012,404	172,528,029	124,366,816	(114,615,079)	(18,354,412)	(0.66433)	(0.14758)
19 TOTAL THROUGHPUT	162,972,755	307,236,609	347,721,395	336,548,690	(184,748,640)	(29,312,080)	(0.53131)	(0.08710)
NUMBER OF CUSTOMERS (FIRM)								
20 RESIDENTIAL	503,099	998,224	967,385	975,497	(464,286)	22,727	(0.47994)	0.02330
21 SMALL COMMERCIAL	14,888	30,261	2,889	0	11,999	30,261	4.15334	ERR
22 COMM. SERVICE	42,311	83,378	94,592	96,674	(52,281)	(13,296)	(0.55270)	(0.13753)
23 COMMERCIAL LV-1	4,902	9,970	24,703	26,244	(19,801)	(16,274)	(0.80156)	(0.62010)
24 COMMERCIAL LV-2	188	324	488	527	(300)	(203)	(0.61475)	(0.38520)
25 COMM. ST. LIGHTING	48	92	7	0	41	92	5.85714	ERR
26 WHOLESALE	6	12	12	12	(6)	0	(0.50000)	0.00000
27	0	0	0	0	0	0	0.00000	0.00000
28 TOTAL FIRM	565,442	1,122,261	1,090,076	1,098,954				
NUMBER OF CUSTOMERS (INT.)								
29 INTERRUPTIBLE SMALL	180	316	241	234	(61)	82	(0.25311)	0.35043
30 INTERRUPTIBLE LV-1	66	134	120	138	(54)	(4)	(0.45000)	(0.02899)
31 INTERRUPTIBLE LV-2	9	8	5	0	4	8	0.80000	ERR
32 TOTAL INT.	255	458	366	372	(111)	86	(0.30328)	0.23118
NUMBER OF CUSTOMERS (TRANS)								
33 INTERRUPTIBLE SMALL	24	45	28	0	(4)	45	(0.14286)	ERR
34 INTERRUPTIBLE LV-1	51	102	68	0	(17)	102	(0.25000)	ERR
35 INTERRUPTIBLE LV-2	16	24	19	24	(3)	0	(0.15789)	0.00000
36 TOTAL TRANS CUSTOMERS	91	171	115	24	(24)	147	(0.20870)	6.12500
37 TOTAL CUSTOMERS	565,788	1,122,890	1,090,557	1,099,350	(524,769)	23,540	(0.48119)	0.02141
THERM USE PER CUSTOMER								
38 RESIDENTIAL	18.1	25.0	15.0	27.2	3.1	(2.2)	0.2	(0.1)
39 SMALL COMMERCIAL	42.6	48.8	0.0	0.0	42.6	48.8	ERR	ERR
40 COMMERCIAL SERVICE	521.1	562.4	236.5	280.4	284.6	282.0	1.2	1.0
41 COMMERCIAL LV-1	5,483.6	5,873.6	2,577.2	2,935.8	2,906.3	2,937.9	1.1	1.0
42 COMMERCIAL LV-2	42,356.3	52,480.0	44,855.2	45,520.5	(2,498.9)	6,959.5	(0.1)	0.2
43 COMM. ST. LIGHTING	572.9	517.3	0.0	0.0	572.9	517.3	ERR	ERR
44 WHOLESALE	5,349.1	6,350.5	5,529.0	6,808.9	(179.9)	(458.4)	(0.0)	(0.1)
45	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
46 INTERRUPTIBLE SMALL	70,050.8	75,329.5	74,824.6	80,955.6	(4,773.8)	(5,626.2)	(0.1)	(0.1)
47 INTERRUPTIBLE LV-1	125,067.8	186,992.6	223,367.7	263,749.6	(98,299.9)	(76,757.0)	(0.4)	(0.3)
48 INTERRUPTIBLE LV-2	1,943,391.3	416,645.6	1,545,539.4	ERR	397,851.9	ERR	0.3	ERR
49 INTERRUPTIBLE SMALL (TRANS)	94,227.8	110,659.9	101,131.8	ERR	(6,904.0)	ERR	(0.1)	ERR
50 INTERRUPTIBLE LV-1 (TRANS)	594,883.7	609,964.2	635,144.4	ERR	(40,260.7)	ERR	(0.1)	ERR
51 INTERRUPTIBLE LV-2 (TRANS)	1,582,025.8	1,617,348.4	6,658,237.7	3,144,882.9	(5,076,212.0)	(1,527,534.5)	(0.8)	(0.5)

SCHEDULE A-7P

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

APRIL 1993 THROUGH SEPTEMBER 1993

COMPANY: PEOPLES GAS SYSTEM, INC.
ACTUAL FOR THE PERIOD OF:

(A) MONTH	(B) PURCHASED FROM	(C) PURCH. FOR SCHEDULE	(D) TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) DIRECT SUPPLIER COMMODITY	(I) DEMAND COST	(J) PIPELINE COMM. CHARGES	(K) CENTS PER THERM
1 JUNE 1993	FGT	PGS	FTS-1 - COMM.	39,080,560	0	39,080,560	\$0.00	\$0.00	\$603,013.04	\$1.54
2 JUNE 1993	FGT	PGS	FTS-1 - COMM.	0	11,500,770	11,500,770	0.00	0.00	177,456.91	1.54
3 JUNE 1993	FGT	PGS	PTS-1 - COMM.	4,092,840	0	4,092,840	0.00	0.00	180,289.61	4.41
4 JUNE 1993	FGT	PGS	PTS-1 - COMM.	0	1,775,110	1,775,110	0.00	0.00	78,193.60	4.41
5 JUNE 1993	FGT	PGS	FTS-1 DEMAND	39,521,400	0	39,521,400	0.00	1,197,893.63	0.00	3.03
6 JUNE 1993	FGT	PGS	FTS-1 DEMAND	0	18,606,300	18,606,300	0.00	563,956.96	0.00	3.03
7 JUNE 1993	GATOR	PGS	TRANS. COMM.	857,670	0	857,670	185,848.51	0.00	0.00	21.67
8 JUNE 1993	SEMINOLE	PGS	COMMODITY	2,466,400	0	2,466,400	513,948.41	0.00	0.00	20.84
9 JUNE 1993	SEMINOLE	PGS	TRANS.COMM.	2,391,530	0	2,391,530	(13,020.43)	0.00	0.00	-0.54
10 JUNE 1993	SEMINOLE	PGS	TRANS/DEMAND	3,015,000	0	3,015,000	0.00	198,110.00	0.00	4.58
11 JUNE 1993	AGUILA	PGS	COMMODITY	478,000	0	478,000	104,204.00	0.00	0.00	21.80
12 JUNE 1993	ARCO NATURAL GAS	PGS	COMMODITY	6,141,800	0	6,141,800	1,428,457.40	0.00	0.00	23.28
13 JUNE 1993	CALCASEU GATHERING	PGS	COMMODITY	6,698,820	0	6,698,820	1,727,922.42	0.00	0.00	25.78
14 JUNE 1993	CHEVRON	PGS	COMMODITY	5,098,800	0	5,098,800	1,172,724.00	0.00	0.00	23.00
15 JUNE 1993	CITIZENS	PGS	COMMODITY	198,000	0	198,000	42,570.00	0.00	0.00	21.50
16 JUNE 1993	CITRUS MARKETING	PGS	COMMODITY	4,398,100	0	4,398,100	1,016,675.40	0.00	0.00	23.12
17 JUNE 1993	MG NATURAL GAS	PGS	COMMODITY	3,466,630	0	3,466,630	782,516.31	0.00	0.00	22.57
18 JUNE 1993	MIDCON MARKETING	PGS	COMMODITY	66,000	0	66,000	14,190.00	0.00	0.00	21.50
19 JUNE 1993	NATURAL GAS CLEARINGHOUSE	PGS	COMMODITY	3,070,800	0	3,070,800	716,284.10	0.00	0.00	23.33
20 JUNE 1993	O&R ENERGY	PGS	COMMODITY	500,000	0	500,000	100,200.00	0.00	0.00	20.04
21 JUNE 1993	TEXACO GAS MARKETING	PGS	COMMODITY	1,100,000	0	1,100,000	258,500.00	0.00	0.00	23.50
22 TOTAL				122,642,150	31,882,180	154,524,330	\$8,052,002.12	\$1,899,960.59	\$1,038,953.16	\$7.11

COMPANY: PEOPLES GAS SYSTEM, INC.

TRANSPORTATION PURCHASES
G DEMAND END USE
APRIL 1993 THROUGH SEPTEMBER 1993

SCHEDULE A-9

ACTUAL FOR THE PERIOD OF:

(A) MONTH	(B) PURCH. FROM	(C) PURCHASED FOR	(D) TYPE SCHEDULE	(E) SYSTEM SUPPLY	(F) END USE MDCQ X DAYS	(G) TOTAL PURCHASED	(H) DIRECT SUPPLIER COMMODITY	(I) DEMAND COST	(J) PIPELINE COMM. CHARGES	(K) TOTAL CENTS PER THERM
1 JUNE 1993	FGT	FLA STEEL	G DEMAND	0	331,800	331,800	\$0.00	\$10,146.44	\$0.00	0.03058
2 JUNE 1993	FGT	ANHEUSER BUSCH	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
3 JUNE 1993	FGT	IMC FERTILIZER	G DEMAND	0	120,000	120,000	\$0.00	\$3,669.60	\$0.00	0.03058
4 JUNE 1993	FGT	FRITO LAY	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
5 JUNE 1993	FGT	METAL CONTAINER	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
6 JUNE 1993	FGT	NAVAL TRAINING	G DEMAND	0	93,660	93,660	\$0.00	\$2,864.12	\$0.00	0.03058
7 JUNE 1993	FGT	FLA STEEL	G DEMAND	0	262,200	262,200	\$0.00	\$8,018.08	\$0.00	0.03058
8 JUNE 1993	FGT	ANCHOR GLASS	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
9 JUNE 1993	FGT	ANHEUSER BUSCH	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
10 JUNE 1993	FGT	US GYPSUM	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
11 JUNE 1993	FGT	SCM GLIDCO	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
12 JUNE 1993	FGT	UNION CAMP	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
13 JUNE 1993	FGT	BAPTIST MED.	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
14 JUNE 1993	FGT	REICHOLD CHEM.	G DEMAND	0	86,730	86,730	\$0.00	\$2,652.20	\$0.00	0.03058
15 JUNE 1993	FGT	ADCOM WIRE CO.	G DEMAND	0	46,110	46,110	\$0.00	\$1,410.04	\$0.00	0.03058
16 JUNE 1993	FGT	CELOTEX CORP.	G DEMAND	0	173,340	173,340	\$0.00	\$5,300.74	\$0.00	0.03058
17 JUNE 1993	FGT	NAS JAX	G DEMAND	0	436,230	436,230	\$0.00	\$13,339.91	\$0.00	0.03058
18 JUNE 1993	FGT	NAS CECIL	G DEMAND	0	153,180	153,180	\$0.00	\$4,684.24	\$0.00	0.03058
19 JUNE 1993	FGT	FLORIDA TILE	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
20 JUNE 1993	FGT	OWENS-CORNING	G DEMAND	0	132,300	132,300	\$0.00	\$4,045.73	\$0.00	0.03058
21 JUNE 1993	FGT	ERLY JUICE INC.	G DEMAND	0	31,200	31,200	\$0.00	\$954.10	\$0.00	0.03058
22 JUNE 1993	FGT	LYKES PASCO	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
23 JUNE 1993	FGT	TROPICANA	G DEMAND	0	783,030	783,030	\$0.00	\$23,945.06	\$0.00	0.03058
24	TOTAL			0	2,649,780	2,649,780	\$0.00	\$81,030.26	\$0.00	0.03058

**FLORIDA GAS TRANSMISSION TRANSPORTATION
SYSTEM SUPPLY**

**SCHEDULE A10
1 OF 2**

COMPANY: PEOPLES GAS SYSTEM, INC.
MONTH: JUNE 1993

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER NAME	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE	
1	AQUILA	POI# 25405	1,593	1,547	47,600	46,408	2.18000	2.63740
2	ARCO	POI# 10109	5,118	4,969	153,540	149,068	2.37000	2.82740
3	ARCO	POI# 57391	5,118	4,969	153,540	149,068	2.34000	2.79740
4	ARCO	POI# 611	10,236	9,938	307,080	298,136	2.30000	2.75740
5	CALCASIEU GATHERING	POI# 29062	2,856	2,772	85,669	83,174	2.57950	3.03690
6	CALCASIEU GATHERING	POI# 23062	2,294	2,227	68,823	66,818	2.57950	3.03690
7	CALCASIEU GATHERING	POI# 58130	14,633	14,207	438,981	426,195	2.57950	3.03690
8	CALCASIEU GATHERING	POI# 58130	2,547	2,475	76,409	74,183	2.57000	3.02740
9	CHEVRON	POI# 49008	16,996	16,501	509,860	495,029	2.30000	2.75740
10	CITIZENS	POI# 10258	660	641	19,800	19,223	2.15000	2.60740
11	CITRUS	POI# 16509	1,733	1,683	52,000	50,485	2.10000	2.55740
12	CITRUS	POI# 57391	12,927	12,550	387,810	376,515	2.34000	2.79740
13	MG	POI# 10102	931	904	27,820	27,107	2.21000	2.66740
14	MG	POI# 10109	4,841	4,700	145,218	140,968	2.27000	2.72740
15	MG	POI# 10128	1,600	1,553	48,000	46,802	2.37000	2.82740
16	MG	POI# 57391	4,184	4,062	125,525	121,869	2.21000	2.68740
17	MIDCON	POI# 57391	220	214	6,600	6,408	2.15000	2.60740
18	TOTAL		88,487	85,909	2,654,595	2,577,277	2.35089	2.80829

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The volumes listed above represent gas moved on Florida Gas Transmission.
- (3) The prices listed above represent gas moved on Florida Gas Transmission.
- (4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component + Other associated pipeline charges.

**FLORIDA GAS TRANSMISSION TRANSPORTATION
SYSTEM SUPPLY**

**SCHEDULE A10
2 OF 2**

COMPANY: PEOPLES GAS SYSTEM, INC.
MONTH: JUNE 1993

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER NAME	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE	
19	NGCH	POI# 10240	2,559	2,484	76,770	74,534	2.36000	2.81740
20	NGCH	POI# 57391	2,559	2,484	76,770	74,534	2.36000	2.81740
21	NGCH	POI# 611	5,118	4,969	153,540	149,068	2.30500	2.76240
22	O&R ENERGY	POI# 10258	667	647	20,000	19,417	2.04000	2.49740
23	O&R ENERGY	POI# 57391	1,000	971	30,000	29,126	1.88000	2.43740
24	TEXACO GAS MARKETING	POI# 23062	3,667	3,560	110,000	106,796	2.35000	2.80740
25			0	0	0	0	0.00000	0.00000
26			0	0	0	0	0.00000	0.00000
27			0	0	0	0	0.00000	0.00000
28			0	0	0	0	0.00000	0.00000
29			0	0	0	0	0.00000	0.00000
30			0	0	0	0	0.00000	0.00000
31			0	0	0	0	0.00000	0.00000
32	TOTAL		104,056	101,025	3,121,675	3,030,752		
33	WEIGHTED AVERAGE						2.35089	2.85239

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The volumes listed above represent gas moved on Florida Gas Transmission.
- (3) The prices listed above represent gas moved on Florida Gas Transmission.
- (4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component + other associated pipeline charges.

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1993 THROUGH SEPTEMBER 1993

SCHEDULE A-1/MF-AO

PIPELINE	CURRENT MONTH: JULY 1993				PERIOD TO DATE:			
	COST OF GAS PURCHASED		2/4 REVISED	DIFFERENCE	2/4 REVISED		DIFFERENCE	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
1 COMMODITY	249,881	488,430	238,549	48.84	2,765,317	3,004,457	239,140	7.96
2 DEMAND	529,937	529,937	0	0.00	2,799,136	2,799,134	(2)	(0.00)
3	0	0	0	0.00	0	0	0	0.00
4 OVERRUN	0	0	0	0.00	0	0	0	0.00
5 OTHER PURCHASES	53,162	0	(53,162)	0.00	276,620	223,458	(53,162)	(23.79)
LESS END-USE CONTRACT								
6 DEMAND	83,731	83,731	(0)	(0.00)	352,798	352,798	(0)	(0.00)
7 TOTAL COST OF GAS PURCH. (1+2+3+4+5-6)	749,229	934,636	185,407	19.84	5,488,275	5,674,251	185,976	3.28
TRANSPORTATION SYSTEM SUPPLY								
8 a. COMMODITY Pipeline	702,829	699,303	(3,526)	(0.50)	2,910,778	2,907,252	(3,526)	(0.12)
8 b. COMMODITY Other	4,183,814	4,803,362	619,548	12.90	26,392,981	27,012,532	619,551	2.29
9 DEMAND	1,403,852	1,406,322	2,470	0.18	5,737,361	5,736,831	2,470	0.04
10 SCHEDULING PENALTIES	0	0	0	0.00	2,421	2,421	0	0.00
11 OVERRUN	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
12 COMMODITY Pipeline	399,508	372,872	(26,636)	(7.14)	1,110,272	1,083,636	(26,636)	(2.49)
13 DEMAND	746,468	968,596	222,128	22.73	2,283,113	2,503,241	220,128	8.79
14 SCHEDULING PENALTIES	0	0	0	0.00	0	0	0	0.00
15 TOTAL TRANS. COST(8a+8b+9+10+11)-(12+13+14)	5,142,518	5,567,519	425,001	7.63	31,650,156	32,075,159	425,004	1.33
16 TOTAL PIPELINE AND TRANS. (7+15)	5,891,747	6,502,155	610,408	9.39	37,138,430	37,749,410	610,980	1.62
17 SECOND PRIOR MONTH PURCH. ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
18 TOTAL COST (16+17)	5,891,747	6,502,155	610,408	9.39	37,138,430	37,749,410	610,980	1.62
19 NET UNBILLED	(268,850)	0	268,850	0.00	(1,892,602)	(1,188,726)	703,876	(59.21)
20 COMPANY USE	11,532	0	(11,532)	0.00	36,050	15,535	(20,515)	(132.12)
21 TOTAL SALES (16+17 FOR EST. ONLY)	7,832,432	8,409,540	577,108	6.86	43,266,083	43,663,191	577,108	1.32
	<u>THERMS PURCHASED</u>							
PIPELINE								
22 COMMODITY	767,340	1,500,000	732,660	48.84	8,589,990	9,322,650	732,660	7.86
23 DEMAND	17,329,527	17,329,527	0	0.00	91,812,199	91,812,099	(99)	(0.00)
24 OVERRUN	0	0	0	0.00	0	0	0	0.00
25 OTHER PURCHASES	10,500	0	(10,500)	0.00	53,794	35,364	(18,430)	(52.12)
LESS END-USE CONTRACT								
26 DEMAND	2,738,106	2,738,106	0	0.00	11,559,276	11,559,276	0	0.00
27 TOTAL PURCHASED (22+24+25)	777,840	1,500,000	722,160	48.14	8,643,784	9,358,014	714,230	7.63
TRANSPORTATION SYSTEM SUPPLY								
28 a. COMMODITY Pipeline	45,413,840	49,599,768	4,185,928	8.44	170,304,630	174,853,558	4,548,928	2.60
28 b. COMMODITY Other	22,267,486	22,717,151	449,664	1.99	115,667,572	114,738,228	(929,344)	(0.81)
29 DEMAND	44,940,140	48,048,280	3,108,140	6.45	179,404,720	186,470,860	7,066,140	3.79
30 OVERRUN	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
31 COMMODITY Pipeline	24,028,312	24,165,390	137,078	0.57	63,145,850	61,267,936	(1,877,912)	(3.07)
32 DEMAND	24,993,763	31,956,319	7,262,556	22.73	75,325,417	82,567,973	7,262,556	8.79
33 TOTAL TRANSPORTATION	22,287,486	22,717,151	429,666	1.89	115,667,572	114,738,228	(929,344)	(0.81)
34 TOTAL PIPELINE AND TRANS. (27+33)	23,065,325	24,217,151	1,151,826	4.76	124,311,356	124,096,242	(215,114)	(0.17)
35 NET UNBILLED	(758,756)	0	758,756	0.00	(5,169,595)	(3,183,096)	1,986,499	(62.41)
36 COMPANY USE	36,981	0	(36,981)	0.00	115,630	49,814	(65,816)	(132.12)
37 TOTAL THERM SALES	22,998,421	24,217,151	1,218,730	5.03	128,058,225	130,512,700	2,454,565	1.88
	<u>CENTS PER THERM</u>							
PIPELINE								
38 COMMODITY (1/22)	0.32562	0.32562	(0.00000)	(0.00)	0.32192	0.32227	(0.00035)	(0.11)
39 DEMAND (2/23)	0.03058	0.03058	(0.00000)	(0.00)	0.03049	0.03049	(0.00000)	(0.00)
40 OVERRUN (4/24)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
41 OTHER PURCHASES (5/25)	5.06308	0.00000	5.06308	0.00	5.14222	0.00000	5.14222	0.00
LESS END-USE CONTRACT								
42 DEMAND (6/26)	0.03058	0.03058	0.00000	0.00	0.03052	0.03052	0.00000	0.00
43 TOTAL COST OF GAS PURCHASED (7/27)	0.96322	0.62309	0.34013	54.59	0.63494	0.60635	0.02859	4.71
TRANSPORTATION SYSTEM SUPPLY								
44 a. COMMODITY Pipeline (8a/28a)	0.01548	0.01410	0.00138	9.77	0.01709	0.01663	0.00046	2.80
44 b. COMMODITY Other (8b/28b)	0.18772	0.21144	(0.02372)	(11.22)	0.22618	0.23543	(0.00925)	(3.08)
45 DEMAND (9/29)	0.03124	0.02927	0.00197	6.72	0.03198	0.03078	0.00120	3.89
46 OVERRUN (11/30)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT								
47 COMMODITY Pipeline (12/31)	0.01663	0.01543	0.00120	7.75	0.01758	0.01769	(0.00010)	(0.59)
48 DEMAND (13/32)	0.03031	0.03031	0.00000	0.00	0.03031	0.03031	(0.00000)	(0.00)
49 TOTAL TRANSPORTATION COST (15/33)	0.23074	0.24508	(0.01434)	(5.85)	0.27363	0.27955	(0.00592)	(2.12)
50 TOTAL PIPELINE AND TRANS. (16/34)	0.25544	0.26849	(0.01306)	(4.86)	0.29675	0.30419	(0.00544)	(1.79)
51 NET UNBILLED (19/35)	0.35433	0.00000	0.35433	0.00	0.36510	0.00000	0.36510	0.00
52 COMPANY USE (20/36)	0.31184	0.00000	0.31184	0.00	0.31186	0.31186	(0.00000)	(0.00)
53 TOTAL THERM SALES (50)	0.25544	0.26849	(0.01306)	(4.86)	0.29675	0.30419	(0.00544)	(1.79)
54 TRUE-UP (E-2)	0.04248	0.04248	0.00000	0.00	0.04248	0.04248	0.00000	0.00
55 TOTAL COST OF GAS (53+54)	0.29792	0.31097	(0.01306)	(4.20)	0.34123	0.34667	(0.00544)	(1.57)
56 REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
57 PGA FACTOR ADJUSTED FOR TAXES (55*56)	0.29904	0.31214	(0.01311)	(4.20)	0.34252	0.34798	(0.00546)	(1.57)
58 PGA FACTOR ROUNDED TO NEAREST	29.904	31.214	(1.311)	(4.20)	34.252	34.798	(0.546)	(1.57)
	.001 CENTS PER THERM							

COMPANY: PEOPLES GAS SYSTEM, INC.

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

FOR THE MONTH OF: JULY 1993

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	2/4 REVISSED ESTIMATE	DIFFERENCE	%	ACTUAL	2/4 REVISSED ESTIMATE	DIFFERENCE	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST - PIPELINE (LESS COMPANY USED GAS)	737,697	934,636	196,939	0.26696	5,452,215	5,658,716	206,501	0.03787
2 PURCHASED GAS COST - TRANSPORT	5,142,518	5,567,519	425,001	0.08264	31,650,154	32,075,156	425,002	0.01343
3 PURCHASED GAS COST - TOTAL(1+2)	5,880,215	6,502,155	621,940	0.10577	37,102,369	37,733,872	631,503	0.01343
4 FUEL REVENUES(NET OF REV. TAX)	7,832,432	8,409,540	577,108	0.07368	43,286,083	43,863,191	577,108	0.01702
5 TRUE-UP PROVISION(1/6 OF PRIOR REFUND/(COLLECTION))	(1,104,136)	(1,104,136)	(0)	0.00000	(4,416,544)	(4,416,544)	(0)	0.00000
6 TOTAL FUEL REVENUE APPLICABLE TO CURRENT PERIOD(4+5)	6,728,296	7,305,404	577,108	0.08577	38,869,539	39,446,647	577,108	0.01485
7 TRUE-UP PROVISION FOR PERIOD OVER/(UNDER) COLLECTION(6-3)	848,080	803,249	(44,831)	(0.05286)	1,767,169	1,712,775	(54,394)	(0.03078)
8 INTEREST PROVISION	9,342	9,257	(85)	(0.00907)	4,107	4,010	(97)	0.00000
9 TRUE-UP AND INTEREST - BEG. OF MONTH	2,549,229	2,539,654	(9,575)	(0.00376)	(4,289,099)	(4,289,099)	0	0.00000
10 PRIOR TRUE-UP COLLECTED/ (RERUNDED) REVERSE OF (5)	1,104,136	1,104,136	(0)	0.00000	4,416,544	4,416,544	0	0.00000
10a FLEX RATE REFUND	0	0	0	0.00000	0	0	0	0.00000
11 TOTAL NET TRUE-UP (7+8+9+10+10a)	4,510,787	4,456,296	(54,491)	(0.01208)	1,898,721	1,844,230	(54,491)	(0.02870)
11a F.G.T. REFUND					4,254,394	4,254,394		
11b AMOUNT REFUNDED TO T-GAS CUSTOMERS					(1,642,328)	(1,642,328)		
12 ADJUSTED TOTAL NET TRUE-UP (11+11a+11b)	4,510,787	4,456,296			4,510,787	4,456,296		
INTEREST PROVISION								
13 BEGINING TRUE-UP AND INTEREST PROVISION (9)	2,549,229	2,539,654	(9,575)	(0.00376)	(4,289,099)	(4,289,099)	0	0.0000
14 ENDING TRUE-UP BEFORE INTEREST (7+9+10)	4,501,445	4,447,039	(54,406)	(0.01209)	1,894,614	1,840,220	(54,394)	(0.0287)
15 TOTAL (13+14)	7,050,674	6,986,693	(63,981)	(0.00907)	(2,394,485)	(2,448,879)	(54,394)	0.0227
16 AVERAGE (50% OF 15)	3,525,337	3,493,347	(31,991)	(0.00907)	(1,197,242)	(1,224,440)	(27,197)	0.0227
17 INTEREST RATE - FIRST DAY OF MONTH	3.20	3.20	0.000	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.15	3.15	0.000	0.00000				
19 TOTAL (17+18)	6.350	6.350	0.000	0.00000				
20 AVERAGE (50% OF 19)	3.175	3.175						
21 MONTHLY AVERAGE (20/12 Months)	0.265	0.265	0.000	0.00000				
22 INTEREST PROVISION (16x21)	\$9,342	\$9,257	(\$85)	(0.00907)				

COMPANY: PEOPLES GAS SYSTEM, INC.

RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 30 THERMS

SCHEDULE A-3

COMPARISON OF ESTIMATED TO ACTUAL PERIOD OF:

APRIL 1993 THROUGH SEPTEMBER 1993

ESTIMATED	APRIL	MAY	JUNE	JULY	AUG	SEPT	AVERAGE
							PERIOD
							TO DATE
BASE RATE REVENUE	19.335	19.335	19.335	19.335	0.000	0.000	19.335
PGA FACTOR cents per therm	31.946	33.756	34.424	31.214	0.000	0.000	32.835
FUEL RECOVERY REVENUE	9.584	10.127	10.327	9.364	0.000	0.000	9.851
ENERGY CONSERVATION	2.155	2.155	2.155	2.155	0.000	0.000	2.155
TOTAL REVENUE	31.074	31.617	31.817	30.854	0.000	0.000	31.341
ACTUAL							
BASE RATE REVENUE	19.335	19.335	19.335	19.335	0.000	0.000	19.335
PGA FACTOR cents per therm	35.566	35.566	35.566	35.566	0.000	0.000	35.566
FUEL RECOVERY REVENUE	10.670	10.670	10.670	10.670	0.000	0.000	10.670
ENERGY CONSERVATION	2.155	2.155	2.155	2.155	0.000	0.000	2.155
TOTAL REVENUE	32.160	32.160	32.160	32.160	0.000	0.000	32.160
DIFFERENCE							
BASE RATE REVENUE	(0.000)	(0.000)	(0.000)	(0.000)	0.000	0.000	(0.000)
PGA FACTOR cents per therm	3.620	1.810	1.142	4.352	0.000	0.000	2.731
PGA REVENUE	1.086	0.543	0.343	1.306	0.000	0.000	0.819
ENERGY CONSERVATION	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL REVENUE	1.086	0.543	0.343	1.306	0.000	0.000	0.819
DIFFERENCE (percent)							
BASE RATE REVENUE	(0.000)	(0.000)	(0.000)	(0.000)	0.000	0.000	(0.000)
PGA FACTOR cents per therm	0.113	0.054	0.033	0.139	0.000	0.000	0.083
PGA REVENUE	0.113	0.054	0.033	0.139	0.000	0.000	0.083
ENERGY CONSERVATION	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL REVENUE	0.035	0.017	0.011	0.042	0.000	0.000	0.026

COMPANY: PEOPLES GAS SYSTEM, INC.

THERM SALES AND CUSTOMER DATA

SCHEDULE A-4

	FOR THE MONTH OF: JULY 1993							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	2/4 REVISED ESTIMATE	DIFFERENCE	%	ACTUAL	2/4 REVISED ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,937,696	2,016,906	79,210	0.04088	11,057,823	11,137,034	79,211	0.00716
2 SMALL COMM. SERVICE	158,726	166,617	7,891	0.04971	793,034	800,926	7,892	0.00995
3 COMMERCIAL SERVICE	5,989,712	6,308,711	318,999	0.05326	28,037,855	28,356,854	318,999	0.01138
4 COMMERCIAL LV-1	7,408,562	7,763,416	354,854	0.04790	34,289,059	34,643,913	354,854	0.01035
5 COMMERCIAL LV-2	2,331,884	1,512,403	(819,481)	(0.35142)	10,294,872	9,475,390	(819,482)	(0.07960)
6 COMM. ST. LIGHTING	9,933	5,319	(4,614)	(0.46450)	37,432	32,818	(4,614)	(0.12326)
7 WHOLESALE	8,758	11,000	2,242	0.25599	40,853	43,095	2,242	0.05488
8	0	0	0	0.00000	0	0	0	0.00000
9 TOTAL FIRM SALES	17,845,270	17,784,372	(60,898)	(0.00341)	84,550,927	84,490,030	(60,897)	(0.00072)
THERM SALES (INTERRUPTIBLE)								
10 INTERRUPTIBLE SMALL	3,416,471	4,501,873	1,085,402	0.31770	16,025,619	17,111,021	1,085,402	0.06773
11 INTERRUPTIBLE LV-1	1,581,175	1,930,906	349,731	0.22118	9,835,653	10,185,384	349,731	0.03556
12 INTERRUPTIBLE LV-2	155,505	0	(155,505)	(1.00000)	17,646,027	18,726,357	1,080,330	0.06122
13 TOTAL INT. SALES	5,153,151	6,432,779	1,279,628	0.24832	43,507,299	46,022,762	2,515,463	0.05782
14 TOTAL SALES	22,998,421	24,217,151	1,218,730	0.05299	128,058,226	130,512,792	2,454,566	0.01917
THERMS SALES (TRANSPORTATION)								
15 INTERRUPTIBLE SMALL	856,626	1,141,265	284,639	0.33228	3,118,093	3,402,732	284,639	0.09129
16 INTERRUPTIBLE LV-1	10,310,317	8,522,985	(1,787,332)	(0.17335)	40,649,388	38,862,056	(1,787,332)	(0.04397)
17 INTERRUPTIBLE LV-2	23,392,439	21,806,640	(1,585,799)	(0.06779)	48,704,852	45,883,217	(2,821,635)	(0.05793)
18 TOTAL TRANSPORTATION	34,559,382	31,470,890	(3,088,492)	(0.08937)	92,472,333	88,148,005	(4,324,328)	(0.04676)
19 TOTAL THROUGHPUT	57,557,803	55,688,041	(1,869,762)	(0.03248)	220,530,559	218,660,797	(1,869,762)	(0.00848)
NUMBER OF CUSTOMERS (FIRM)								
20 RESIDENTIAL	163,633	162,170	(1,463)	(0.00894)	666,732	665,269	(1,463)	(0.00219)
21 SMALL COMMERCIAL	4,774	5,807	1,033	0.21638	19,662	20,695	1,033	0.05254
22 COMMERCIAL SERVICE	13,998	13,045	(953)	(0.06808)	56,309	55,356	(953)	(0.01692)
23 COMMERCIAL LV-1	1,633	1,530	(103)	(0.06307)	6,535	6,432	(103)	(0.01576)
24 COMMERCIAL LV-2	63	29	(34)	(0.53968)	251	217	(34)	(0.13546)
25 COMM. ST. LIGHTING	16	12	(4)	(0.25000)	64	60	(4)	(0.06250)
26 WHOLESALE	2	2	0	0.00000	8	8	0	0.00000
27	0	0	0	0.00000	0	0	0	0.00000
28 TOTAL FIRM	184,119	182,595	(1,524)	(0.00828)	749,561	748,037	(1,524)	(0.00203)
NUMBER OF CUSTOMERS (INT.)								
29 INTERRUPTIBLE SMALL	62	74	12	0.19355	242	254	12	0.04959
30 INTERRUPTIBLE LV-1	22	17	(5)	(0.22727)	88	83	(5)	(0.05682)
31 INTERRUPTIBLE LV-2	3	1	(2)	(0.66667)	12	10	(2)	(0.16667)
32 TOTAL INT.	87	92	5	0.05747	342	347	5	0.01462
NUMBER OF CUSTOMERS (TRANSP)								
33 INTERRUPTIBLE SMALL	7	5	(2)	(0.28571)	31	29	(2)	(0.06452)
34 INTERRUPTIBLE LV-1	17	11	(6)	(0.35294)	68	62	(6)	(0.08824)
35 INTERRUPTIBLE LV-2	6	3	(3)	(0.50000)	22	19	(3)	(0.13636)
36 TOTAL TRANSPORTATION	30	19	(11)	(0.36667)	121	110	(11)	(0.09091)
37 TOTAL CUSTOMERS	184,236	182,706	(1,530)	(0.00830)	750,024	748,494	(1,530)	(0.00204)
THERM USE PER CUSTOMER								
38 RESIDENTIAL	12	12	1	0	17	17	0	0
39 SMALL COMMERCIAL	33	29	(5)	(0)	40	39	(2)	(0)
40 COMMERCIAL SERVICE	428	484	56	0	498	512	14	0
41 COMMERCIAL LV-1	4,537	5,074	537	0	5,247	5,386	139	0
42 COMMERCIAL LV-2	37,014	52,152	15,138	0	41,015	43,665	2,650	0
43 COMM. ST. LIGHTING	621	443	(178)	(0)	585	547	(38)	(0)
44 WHOLESALE	4,379	5,500	1,121	0	5,107	5,387	280	0
45	0	0	0	0	0	0	0	0
46 INTERRUPTIBLE SMALL	55,104	60,836	5,732	0	66,222	67,366	1,145	0
47 INTERRUPTIBLE LV-1	71,872	113,583	41,711	1	111,769	122,715	10,947	0
48 INTERRUPTIBLE LV-2	51,835	0	(51,835)	(1)	1,470,502	1,872,636	402,133	0
49 INTERRUPTIBLE SMALL (TRANS)	122,375	228,253	105,878	1	100,584	117,336	16,752	0
50 INTERRUPTIBLE LV-1 (TRANS)	606,489	774,817	168,328	0	597,785	626,807	29,022	0
51 INTERRUPTIBLE LV-2 (TRANS)	3,898,740	7,268,880	3,370,140	1	2,213,857	2,414,906	201,049	0

COMPANY: PEOPLES GAS SYSTEM, INC. CONVERSION FACTOR CALCULATION SCHEDULE A--5

ACTUAL FOR THE PERIOD OF: APRIL 1993 THROUGH SEPTEMBER 1993

	APRIL	MAY	JUNE	JULY	AUGUST	SEPT
1 AVERAGE BTU CONTENT OF GAS PURCHASED						
<u>THERMS PURCHASED = AVERAGE BTU CONTENT</u>	1.0218	1.0208	1.0240	1.0271	0.0000	0.0000
CCF PURCHASED						
2 PRESSURE CORRECTION FACTOR						
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	0	0
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	0	0
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	0.00000	0.00000
3 BILLING FACTOR						
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.038	1.041	1.045	0.000	0.000

COMPANY: PEOPLES GAS SYSTEM, INC.

THERM SALES AND CUSTOMER DATA

SCHEDULE A-6

CURRENT PERIOD: APRIL 1993 THROUGH SEPTEMBER 1993

	ACTUAL		PRIOR YEAR		DIFFERENCE		PERCENT	
	APRIL - SEPT 93	OCT - MARCH 93	APRIL - SEPT 92	OCT - MARCH 92	APRIL - SEPT	OCTOBER - MARCH	APRIL - SEPT	OCTOBER - MARCH
THERM SALES (FIRM)								
1 RESIDENTIAL	11,057,823	24,976,228	14,545,991	26,569,994	(3,488,168)	(1,593,766)	(0.23980)	(0.05998)
2 SMALL COMMERCIAL	793,034	1,475,242	88,463	0	704,571	1,475,242	7.96459	0.00000
3 COMMERCIAL SERVICE	28,037,855	46,890,838	22,369,189	27,104,224	5,668,666	19,786,614	0.25341	0.73002
4 COMMERCIAL LV-1	34,289,059	58,560,289	63,665,520	77,045,841	(29,376,461)	(18,485,552)	(0.46142)	(0.23993)
5 COMMERCIAL LV-2	10,294,872	17,003,522	21,889,330	23,989,291	(11,594,458)	(6,985,769)	(0.52969)	(0.29120)
6 COMM. ST. LIGHTING	37,432	47,587	3,962	0	33,470	47,587	8.44770	0.00000
7 WHOLESALE	40,853	76,206	66,348	81,707	(25,495)	(5,501)	(0.38426)	(0.06733)
8	0	0	0	0	0	0	0.00000	0.00000
9 TOTAL FIRM SALES	84,550,927	149,029,912	122,628,803	154,791,057	(38,077,876)	(5,761,145)	(0.31051)	(0.03722)
THERM SALES (INTERRUPTIBLE)								
10 INTERRUPTIBLE SMALL	16,025,619	23,804,114	18,032,739	18,943,617	(2,007,120)	4,860,497	(0.11130)	0.25658
11 INTERRUPTIBLE LV-1	9,835,653	25,057,014	26,804,127	36,397,447	(16,968,474)	(11,340,433)	(0.63305)	(0.31157)
12 INTERRUPTIBLE LV-2	17,646,027	3,333,165	7,727,697	2,049,753	9,918,330	1,283,413	1.28348	0.62613
13 TOTAL INT. SALES	43,507,299	52,194,294	52,564,563	57,390,817	(9,057,264)	(5,196,523)	(0.17231)	(0.09055)
14 TOTAL SALES	128,058,226	201,224,206	175,193,366	212,181,874	(47,135,140)	(10,957,668)	(0.26905)	(0.05164)
THERM SALES (TRANSPORTATION)								
15 INTERRUPTIBLE SMALL	3,118,093	4,979,697	2,831,690	2,998,470	286,403	1,981,228	0.10114	0.66075
16 INTERRUPTIBLE LV-1	40,649,388	62,216,344	43,189,822	45,891,156	(2,540,434)	16,325,188	(0.05882)	0.35574
17 INTERRUPTIBLE LV-2	48,704,852	38,816,363	126,506,517	75,477,191	(77,801,665)	(36,660,828)	(0.61500)	(0.48572)
18 TOTAL TRANSPORTATION	92,472,333	106,012,404	172,528,029	124,366,816	(80,055,696)	(18,354,412)	(0.46402)	(0.14758)
19 TOTAL THROUGHPUT	220,530,559	307,236,609	347,721,395	336,548,690	(127,190,836)	(29,312,080)	(0.36578)	(0.08710)
NUMBER OF CUSTOMERS (FIRM)								
20 RESIDENTIAL	666,732	998,224	967,385	975,497	(300,653)	22,727	(0.31079)	0.02330
21 SMALL COMMERCIAL	19,662	30,261	2,889	0	16,773	30,261	5.80582	0.00000
22 COMM. SERVICE	56,309	83,378	94,592	96,674	(38,283)	(13,296)	(0.40472)	(0.13753)
23 COMMERCIAL LV-1	6,535	9,970	24,703	26,244	(18,168)	(16,274)	(0.73546)	(0.62010)
24 COMMERCIAL LV-2	251	324	488	527	(237)	(203)	(0.48566)	(0.38520)
25 COMM. ST. LIGHTING	64	92	7	0	57	92	8.14286	0.00000
26 WHOLESALE	8	12	12	12	(4)	0	(0.33333)	0.00000
27	0	0	0	0	0	0	0.00000	0.00000
28 TOTAL FIRM	749,561	1,122,261	1,090,076	1,098,954				
NUMBER OF CUSTOMERS (INT.)								
29 INTERRUPTIBLE SMALL	273	316	241	234	32	82	0.13278	0.35043
30 INTERRUPTIBLE LV-1	156	134	120	138	36	(4)	0.30000	(0.02899)
31 INTERRUPTIBLE LV-2	34	8	5	0	29	8	5.80000	0.00000
32 TOTAL INT.	463	458	366	372	97	86	0.26503	0.23118
NUMBER OF CUSTOMERS (TRANS)								
33 INTERRUPTIBLE SMALL	31	45	28	0	3	45	0.10714	0.00000
34 INTERRUPTIBLE LV-1	68	102	68	0	0	102	0.00000	0.00000
35 INTERRUPTIBLE LV-2	22	24	19	24	3	0	0.15789	0.00000
36 TOTAL TRANS CUSTOMERS	121	171	115	24	6	147	0.05217	6.12500
37 TOTAL CUSTOMERS	750,024	1,122,890	1,090,557	1,099,350	(340,533)	23,540	(0.31226)	0.02141
THERM USE PER CUSTOMER								
38 RESIDENTIAL	16.6	25.0	15.0	27.2	1.5	(2.2)	0.1	(0.1)
39 SMALL COMMERCIAL	40.3	48.8	0.0	0.0	40.3	48.8	0.0	0.0
40 COMMERCIAL SERVICE	497.9	562.4	236.5	280.4	261.4	282.0	1.1	1.0
41 COMMERCIAL LV-1	5,247.0	5,873.6	2,577.2	2,935.8	2,669.7	2,937.9	1.0	1.0
42 COMMERCIAL LV-2	41,015.4	52,480.0	44,855.2	45,520.5	(3,839.8)	6,959.5	(0.1)	0.2
43 COMM. ST. LIGHTING	584.9	517.3	0.0	0.0	584.9	517.3	0.0	0.0
44 WHOLESALE	5,106.6	6,350.5	5,529.0	6,808.9	(422.4)	(458.4)	(0.1)	(0.1)
45	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
46 INTERRUPTIBLE SMALL	58,701.9	75,329.5	74,824.6	80,955.6	(16,122.7)	(5,626.2)	(0.2)	(0.1)
47 INTERRUPTIBLE LV-1	63,049.1	186,992.6	223,367.7	263,749.6	(160,318.7)	(76,757.0)	(0.7)	(0.3)
48 INTERRUPTIBLE LV-2	519,000.8	416,645.6	1,545,539.4	0.0	(1,026,538.6)	0.0	(0.7)	0.0
49 INTERRUPTIBLE SMALL (TRANS)	100,583.7	110,659.9	101,131.8	0.0	(548.1)	0.0	(0.0)	0.0
50 INTERRUPTIBLE LV-1 (TRANS)	597,785.1	609,964.2	635,144.4	0.0	(37,359.3)	0.0	(0.1)	0.0
51 INTERRUPTIBLE LV-2 (TRANS)	2,213,856.9	1,617,348.4	6,658,237.7	3,144,882.9	(4,444,380.8)	(1,527,534.5)	(0.7)	(0.5)

COMPANY: PEOPLES GAS SYSTEM, INC.

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-7P

ACTUAL FOR THE PERIOD OF:

APRIL 1993 THROUGH SEPTEMBER 1993

(A) MONTH	(B) PURCHASED FROM	(C) PURCH. FOR	(D) TYPE SCHEDULE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) DIRECT SUPPLIER COMM.	(I) DEMAND COST	(J) PIPELINE COMM. CHARGES	(K) TOTAL CENTS PER THERM
1 JULY 1993	FGT	PGS	FTS-1 - COMM.	38,669,030	0	38,669,030	\$0.00	\$0.00	\$596,663.13	1.54
2 JULY 1993	FGT	PGS	FTS-1 - COMM.	0	24,028,312	24,028,312	0.00	0.00	370,756.86	1.54
3 JULY 1993	FGT	PGS	PTS - COMM.	3,218,040	0	3,218,040	0.00	0.00	141,754.66	4.41
4 JULY 1993	FGT	PGS	PTS - COMM.	0	651,960	651,960	0.00	0.00	28,751.44	4.41
5 JULY 1993	FGT	PGS	FTS-1 DEMAND	40,836,050	0	40,836,050	0.00	1,237,740.68	0.00	3.03
6 JULY 1993	FGT	PGS	FTS-1 DEMAND	0	24,693,763	24,693,763	0.00	748,467.95	0.00	3.03
7 JULY 1993	GATOR	PGS	COMMODITY	472,595	0	472,595	92,452.23	0.00	0.00	19.56
8 JULY 1993	SEMINOLE	PGS	COMMODITY	3,587,810	0	3,587,810	744,506.45	0.00	0.00	20.75
9 JULY 1993	SEMINOLE	PGS	TRANS/COMM	3,523,470	0	3,523,470	37,844.12	0.00	0.00	1.07
10 JULY 1993	SEMINOLE	PGS	TRANS/DEMAND	3,115,500	0	3,115,500	0.00	138,110.00	0.00	4.43
11 JULY 1993	AMOCO PRODUCTION CO.	PGS	COMMODITY	2,760,000	0	2,760,000	571,320.00	0.00	0.00	20.70
12 JULY 1993	CALCASIEU	PGS	COMMODITY	3,089,700	0	3,089,700	657,642.65	0.00	0.00	21.29
13 JULY 1993	CHEVRON, USA	PGS	COMMODITY	2,715,740	0	2,715,740	532,285.04	0.00	0.00	19.60
14 JULY 1993	CITRUS	PGS	COMMODITY	325,300	0	325,300	70,264.80	0.00	0.00	21.60
15 JULY 1993	ENRON	PGS	COMMODITY	740,000	0	740,000	147,540.00	0.00	0.00	19.94
16 JULY 1993	FINA	PGS	COMMODITY	1,195,600	0	1,195,600	238,123.40	0.00	0.00	19.90
17 JULY 1993	FLORIDA GAS UTILITY	PGS	COMMODITY	1,800,000	0	1,800,000	347,400.00	0.00	0.00	19.30
18 JULY 1993	MG NATURAL GAS	PGS	COMMODITY	1,593,400	0	1,593,400	306,292.40	0.00	0.00	19.22
19 JULY 1993	MIDCON	PGS	COMMODITY	250,000	0	250,000	53,500.00	0.00	0.00	21.40
20 JULY 1993	NAT. GAS CLEARINGHOUSE	PGS	COMMODITY	3,100,000	0	3,100,000	610,700.00	0.00	0.00	19.70
21 JULY 1993	TEXACO GAS MARKETING	PGS	COMMODITY	1,000,000	0	1,000,000	204,000.00	0.00	0.00	20.40
22 TOTAL				107,643,235	49,374,035	157,017,270	\$3,745,671.09	\$2,124,318.63	\$1,137,926.09	\$4.46

ACTUAL FOR THE PERIOD OF:

APRIL 1993 THROUGH SEPTEMBER 1993

(B) PURCH. MONTH	(C) PURCHASED FOR	(D) TYPE SCHEDULE	(E) SYSTEM SUPPLY	(F) END USE MDCQX DAYS	(G) TOTAL PURCHASED	(H) DIRECT SUPPLIER COMMODITY	(I) DEMAND COST	(J) PIPELINE COMM. CHARGES	(K) TOTAL CENTS PER THERM
1 JULY 1993	FGT	FLA STEEL	0	342,860	342,860	\$0.00	\$10,484.66	\$0.00	0.03058
2 JULY 1993	FGT	ANHEUSERBUSCH	0	0	0	0.00	0.00	0.00	0.00000
3 JULY 1993	FGT	IMC FERTILIZER	0	124,000	124,000	0.00	3,791.92	0.00	0.03058
4 JULY 1993	FGT	FRITO LAY	0	0	0	0.00	0.00	0.00	0.00000
5 JULY 1993	FGT	METAL CONTAINER	0	0	0	0.00	0.00	0.00	0.00000
6 JULY 1993	FGT	NAVAL TRAINING CTR	0	96,782	96,782	0.00	2,959.59	0.00	0.03058
7 JULY 1993	FGT	FLA STEEL	0	270,940	270,940	0.00	8,285.35	0.00	0.03058
8 JULY 1993	FGT	ANCHOR GLASS	0	0	0	0.00	0.00	0.00	0.00000
9 JULY 1993	FGT	ANHEUSERBUSCH	0	0	0	0.00	0.00	0.00	0.00000
10 JULY 1993	FGT	US GYPSUM	0	0	0	0.00	0.00	0.00	0.00000
11 JULY 1993	FGT	SCM GLIDCO	0	0	0	0.00	0.00	0.00	0.00000
12 JULY 1993	FGT	UNION CAMP	0	0	0	0.00	0.00	0.00	0.00000
13 JULY 1993	FGT	OWENS-CORNING	0	136,710	136,710	0.00	4,180.59	0.00	0.03058
14 JULY 1993	FGT	BAPTIST MED.	0	0	0	0.00	0.00	0.00	0.00000
15 JULY 1993	FGT	REICHHOLD CHEM.	0	89,621	89,621	0.00	2,740.61	0.00	0.03058
16 JULY 1993	FGT	ADCOM WIRE CO.	0	47,647	47,647	0.00	1,457.05	0.00	0.03058
17 JULY 1993	FGT	CELOTEX CORP.	0	179,118	179,118	0.00	5,477.43	0.00	0.03058
18 JULY 1993	FGT	NAS JAX	0	450,771	450,771	0.00	13,784.58	0.00	0.03058
19 JULY 1993	FGT	NAS CECIL	0	158,286	158,286	0.00	4,840.39	0.00	0.03058
20 JULY 1993	FGT	FLORIDA TILE	0	0	0	0.00	0.00	0.00	0.00000
21 JULY 1993	FGT	OWENS-ILLINOIS	0	0	0	0.00	0.00	0.00	0.00000
22 JULY 1993	FGT	ERLY JUICE INC.	0	32,240	32,240	0.00	985.90	0.00	0.03058
23 JULY 1993	FGT	LYKES PASCO	0	0	0	0.00	0.00	0.00	0.00000
24 JULY 1993	FGT	TROPICANA	0	809,131	809,131	0.00	24,743.23	0.00	0.03058
25	TOTAL		0	2,738,106	2,738,106	\$0.00	\$83,731.30	\$0.00	0.03058

**FLORIDA GAS TRANSMISSION TRANSPORTATION
SYSTEM SUPPLY**

**SCHEDULE A10
1 OF 2**

COMPANY: PEOPLES GAS SYSTEM, INC.
MONTH: JULY 1993

(A) PRODUCER NAME	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE	(H) CITYGATE PRICE
1 AMOCO	POI# 10109	8,903	8,644	276,000	267,961	2.07000	2.52740
2 CALCASIEU GATHERING	POI# 23062	680	660	21,069	20,455	2.12850	2.58590
3 CALCASIEU GATHERING	POI# 23062	87	85	2,689	2,620	2.12850	2.58590
4 CALCASIEU GATHERING	POI# 58130	4,028	3,911	124,879	121,242	2.12850	2.58590
5 CALCASIEU GATHERING	POI# 58130	5,172	5,021	160,323	155,653	2.12850	2.58590
6 CHEVRON	POI# 10102	8,760	8,505	271,574	263,864	1.96000	2.41740
7 CITRUS	POI# 10095	1,049	1,019	32,530	31,583	2.16000	2.61740
8 ENRON	POI# 10258	2,000	1,942	62,000	60,194	1.98000	2.43740
9 ENRON	POI# 16509	387	376	12,000	11,650	2.06500	2.52240
10 FINA	POI# 10109	3,860	3,748	119,660	116,175	1.99000	2.44740
11 FLORIDA GAS UTILITY	POI# 49008	5,806	5,637	180,000	174,757	1.93000	2.38740
12 MG	POI# 10109	97	94	3,000	2,913	1.98000	2.43740
13 MG	POI# 10128	1,403	1,362	43,500	42,233	1.98000	2.43740
14 MG	POI# 15981	2,000	1,942	62,000	60,194	1.93000	2.38740
15 MG	POI# 16393	1,640	1,592	50,840	49,359	1.86000	2.31740
16 MIDCON	POI# 10109	806	783	25,000	24,272	2.14000	2.59740
17 NGCH	POI# 57391	5,000	4,854	155,000	150,485	1.99000	2.44740
18	TOTAL	51,680	50,175	1,602,074	1,555,412	2.05368	2.51108

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The volumes listed above represent gas moved on Florida Gas Transmission.
- (3) The prices listed above represent gas moved on Florida Gas Transmission.
- (4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component + Other associated pipeline charges.

**FLORIDA GAS TRANSMISSION TRANSPORTATION
SYSTEM SUPPLY**

**SCHEDULE A10
2 OF 2**

COMPANY: **PEOPLES GAS SYSTEM, INC.**
MONTH: **JULY 1993**

(A) PRODUCER NAME	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE	(H) CITYGATE PRICE
19 KGSCH	POI# 611	5,000	4,854	150,000	145,531	1.95000	2.40740
20 TEXACO	POI# 23062	3,225	3,132	96,774	93,956	2.04000	2.49740
21		0	0	0	0	0.00000	0.00000
22		0	0	0	0	0.00000	0.00000
23		0	0	0	0	0.00000	0.00000
24		0	0	0	0	0.00000	0.00000
25		0	0	0	0	0.00000	0.00000
26		0	0	0	0	0.00000	0.00000
27		0	0	0	0	0.00000	0.00000
28		0	0	0	0	0.00000	0.00000
29		0	0	0	0	0.00000	0.00000
30		0	0	0	0	0.00000	0.00000
31		0	0	0	0	0.00000	0.00000
TOTAL		59,906	58,161	1,648,848	1,794,995	2.05368	2.55518
WEIGHTED AVERAGE							

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The volumes listed above represent gas moved on Florida Gas Transmission.

(3) The prices listed above represent gas moved on Florida Gas Transmission.

(4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component + other associated pipeline charges.

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1993 THROUGH SEPTEMBER 1993

SCHEDULE A-1/MF-AO
REVISED

FIRM	CURRENT MONTH: AUGUST 1993								PERIOD TO DATE:							
	COST OF GAS PURCHASED				DIFFERENCE				COST OF GAS PURCHASED				DIFFERENCE			
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
PIPELINE																
1 COMMODITY	363,711	651,240	287,529	44.15	3,129,028	3,655,697	526,669	14.41								
2 DEMAND	264,968	281,817	(3,151)	(1.20)	3,064,104	3,060,951	(3,153)	(0.10)								
3	0	0	0	0.00	0	0	0	0.00								
4 OVERRUN	0	0	0	0.00	0	0	0	0.00								
5 OTHER PURCHASES	66,256	0	(66,256)	0.00	342,876	223,458	(119,418)	(53.44)								
LESS END-USE CONTRACT																
6 DEMAND	58,988	58,988	(0)	(0.00)	411,786	411,786	(0)	(0.00)								
7 TOTAL COST OF GAS PURCH. (1+2+3+4+5-6)	635,947	854,069	218,122	25.54	6,124,222	6,528,320	404,098	6.19								
TRANSPORTATION SYSTEM SUPPLY																
8 a. COMMODITY Pipeline	717,330	718,438	1,108	0.15	3,628,108	3,625,690	(2,418)	(0.07)								
8 b. COMMODITY Other	4,698,374	4,307,903	(390,471)	(9.08)	31,091,355	31,320,435	229,080	0.73								
9 DEMAND	1,782,553	1,919,209	136,656	7.12	7,519,914	7,659,040	139,126	1.82								
10 SCHEDULING PENALTIES	0	0	0	0.00	2,421	2,421	0	0.00								
11 OVERRUN	0	0	0	0.00	0	0	0	0.00								
LESS END-USE CONTRACT																
12 COMMODITY Pipeline	423,659	398,358	(37,301)	(9.65)	1,533,932	1,469,994	(63,938)	(4.35)								
13 DEMAND	1,047,933	830,495	(217,438)	(26.16)	3,331,048	3,333,736	2,690	0.08								
14 SCHEDULING PENALTIES	0	0	0	0.00	0	0	0	0.00								
15 TOTAL TRANS. COST(8a+8b+9+10+11)-(12+13+14)	5,726,665	5,728,697	2,032	0.04	37,376,820	37,803,856	427,036	1.13								
16 TOTAL PIPELINE AND TRANS.(7+15)	6,362,612	6,582,766	220,154	3.34	43,501,042	44,332,176	831,134	1.87								
17 SECOND PRIOR MONTH PURCH. ADJ.(OPTIONAL)	0	0	0	0.00	0	0	0	0.00								
18 TOTAL COST (16+17)	6,362,612	6,582,766	220,154	3	43,501,042	44,332,176	831,134	1.87								
19 NET UNBILLED	(353,228)	0	353,228	0.00	(2,245,830)	(1,188,726)	1,057,104	(88.93)								
20 COMPANY USE	9,148	0	(9,148)	0.00	45,208	15,535	(29,673)	(191.01)								
21 TOTAL SALES(16+17 FOR EST. ONLY)	6,943,177	7,477,491	534,314	7.15	50,229,259	51,340,662	1,111,423	2.16								
	<u>THERMS PURCHASED</u>															
PIPELINE																
22 COMMODITY	1,114,840	2,000,000	885,160	44.26	9,704,830	11,322,650	1,617,820	14.29								
23 DEMAND	8,664,741	8,581,704	(103,037)	(1.20)	100,476,930	100,373,803	(103,127)	(0.10)								
24 OVERRUN	0	0	0	0.00	0	0	0	0.00								
25 OTHER PURCHASES	8,231	0	(8,231)	0.00	62,025	35,364	(26,661)	(75.39)								
LESS END-USE CONTRACT																
26 DEMAND	1,928,975	1,928,975	0	0.00	13,488,251	13,488,251	0	0.00								
27 TOTAL PURCHASED (22+24+25)	1,123,071	2,000,000	876,929	43.85	9,766,855	11,358,014	1,591,159	14.01								
TRANSPORTATION SYSTEM SUPPLY																
28 a. COMMODITY Pipeline	48,274,600	50,839,817	2,565,217	5.05	218,579,230	225,693,375	7,114,145	3.15								
28 b. COMMODITY Other	21,908,368	21,906,449	(2,919)	(0.01)	137,576,940	136,644,677	(932,263)	(0.68)								
29 DEMAND	57,369,630	64,967,661	7,598,031	11.70	236,774,350	251,438,521	14,664,171	5.83								
30 OVERRUN	0	0	0	0.00	0	0	0	0.00								
LESS END-USE CONTRACT																
31 COMMODITY Pipeline	27,306,562	25,039,380	(2,266,182)	(9.05)	90,451,412	86,307,318	(4,144,094)	(4.80)								
32 DEMAND	34,573,824	27,400,032	(7,173,792)	(26.16)	109,899,241	109,968,005	68,764	0.08								
33 TOTAL TRANSPORTATION	21,909,368	21,906,449	(2,919)	(0.01)	137,576,940	136,644,677	(932,263)	(0.68)								
34 TOTAL PIPELINE AND TRANS.(27+33)	23,032,439	23,906,449	874,010	3.66	147,343,795	148,002,691	658,896	0.45								
35 NET UNBILLED	87,190	0	(87,190)	0.00	(5,082,405)	(3,183,096)	1,899,309	(59.67)								
36 COMPANY USE	33,228	0	(33,228)	0.00	148,858	49,814	(99,044)	(198.83)								
37 TOTAL THERM SALES	23,088,200	23,906,449	818,249	3.42	151,146,425	154,419,239	3,272,814	2.12								
	<u>CENTS PER THERM</u>															
PIPELINE																
38 COMMODITY (1/22)	0.32625	0.32562	0.00063	0.19	0.32242	0.32287	(0.00045)	(0.14)								
39 DEMAND (2/23)	0.03068	0.03058	(0.00010)	0.00	0.03050	0.03050	0.00000	0.00								
40 OVERRUN (4/24)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00								
41 OTHER PURCHASES (5/25)	8.04955	ERR	ERR	0.00	5.52803	0.00000	5.52803	0.00								
LESS END-USE CONTRACT																
42 DEMAND (6/26)	0.03058	0.03058	0.00000	0.00	0.03053	0.03053	0.00000	0.00								
43 TOTAL COST OF GAS PURCHASED (7/27)	0.56626	0.42703	0.13922	32.60	0.62704	0.57478	0.05226	9.09								
TRANSPORTATION SYSTEM SUPPLY																
44 a. COMMODITY Pipeline (8a/28a)	0.01466	0.01413	0.00073	5.15	0.01660	0.01606	0.00053	3.32								
44 b. COMMODITY Other (8b/28b)	0.21445	0.19665	0.01780	9.05	0.22599	0.22921	(0.00322)	(1.40)								
45 DEMAND (9/29)	0.03107	0.02954	0.00153	0.00	0.03176	0.03046	0.00130	4.26								
46 OVERRUN (11/30)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00								
LESS END-USE CONTRACT																
47 COMMODITY Pipeline (12/31)	0.01552	0.01543	0.00009	0.55	0.01696	0.01703	(0.00007)	(0.43)								
48 DEMAND (13/32)	0.03031	0.03031	(0.00000)	0.00	0.03031	0.03031	0.00000	0.00								
49 TOTAL TRANSPORTATION COST (15/33)	0.26138	0.26151	(0.00013)	(0.05)	0.27168	0.27666	(0.00498)	(1.80)								
50 TOTAL PIPELINE AND TRANS. (16/34)	0.27625	0.27536	0.00089	0.32	0.29523	0.29954	(0.00430)	(1.44)								
51 NET UNBILLED (19/35)	(4.05124)	ERR	ERR	0.00	0.44188	0.00000	0.44188	0.00								
52 COMPANY USE (20/36)	0.27531	ERR	ERR	0.00	0.30370	0.00000	0.30370	0.00								
53 TOTAL THERM SALES (50)	0.27625	0.27536	0.00089	0.32	0.29523	0.29954	(0.00430)	(1.44)								
54 TRUE-UP (E-2)	0.04248	0.04248	0.00000	0.00	0.04248	0.04248	0.00000	0.00								
55 TOTAL COST OF GAS (53+54)	0.31873	0.31784	0.00089	0.28	0.33771	0.34202	(0.00430)	(1.26)								
56 REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00								
57 PGA FACTOR ADJUSTED FOR TAXES (55*56)	0.31992	0.31903	0.00089	0.28	0.33898	0.34330	(0.00432)	(1.26)								
58 PGA FACTOR ROUNDED TO NEAREST	31.992	31.903	0.089	0.28	33.896	34.330	(0.432)	(1.26)								

COMPANY: PEOPLES GAS SYSTEM, INC.

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

REVISED

FOR THE MONTH OF: AUGUST 1993

	CURRENT MONTH				PERIOD TO DATE				
	2/4 REVISED				2/4 REVISED				
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST - PIPELINE (LESS COMPANY USED GAS)	626,799	854,069	227,270	0.36259	6,079,014	6,512,785	433,771	0.07136
2	PURCHASED GAS COST - TRANSPORT	5,726,665	5,728,697	2,032	0.00035	37,376,819	37,803,852	427,033	0.01143
3	PURCHASED GAS COST - TOTAL(1+2)	6,353,464	6,582,766	229,302	0.00035	43,455,833	44,316,637	860,804	0.01143
4	FUEL REVENUES(NET OF REV. TAX)	6,943,177	7,477,491	534,314	0.03609	50,229,259	51,340,682	1,111,423	0.01981
5	TRUE-UP PROVISION(1/6 OF PRIOR REFUND/(COLLECTION)	(1,104,136)	(1,104,136)	(0)	0.00000	(5,520,680)	(5,520,680)	(0)	0.00000
6	TOTAL FUEL REVENUE APPLICABLE TO CURRENT PERIOD(4+5)	5,839,041	6,373,355	534,314	0.09151	44,708,580	45,820,002	1,111,422	0.02486
7	TRUE-UP PROVISION FOR PERIOD OVER/(UNDER) COLLECTION(6-3)	(514,423)	(209,411)	305,012	(0.59292)	1,252,746	1,503,365	250,618	0.20006
8	INTEREST PROVISION	12,591	12,848	257	0.02040	16,698	16,858	160	0.00000
9	TRUE-UP AND INTEREST - BEG. OF MONTH	4,510,787	4,456,296	(54,491)	(0.01208)	(4,289,099)	(4,289,099)	0	0.00000
10	PRIOR TRUE-UP COLLECTED/ (REFUNDED) REVERSE OF (5)	1,104,136	1,104,136	(0)	0.00000	5,520,680	5,520,680	0	0.00000
10a	FLEX RATE REFUND	0	0	0	0.00000	0	0	0	0.00000
11	TOTAL NET TRUE-UP (7+8+9+10+10a)	5,113,091	5,363,869	250,778	0.04905	2,501,025	2,751,804	250,779	0.10027
11a	TOTAL FGT REFUND	0	0			4,254,394	4,254,394		
11b	AMOUNT REFUNDED TO T-GAS CUSTOMERS	0	0			(1,642,328)	(1,642,328)		
12	ADJUSTED TOTAL NET TRUE-UP (11+11a+11b)	5,113,091	5,363,869			5,113,091	5,363,869		
INTEREST PROVISION									
13	BEGINING TRUE-UP AND INTEREST PROVISION (9)	4,510,787	4,456,296	(54,491)	(0.01208)	(4,289,099)	(4,289,099)	0	0.0000
14	ENDING TRUE-UP BEFORE INTEREST (7+9+10+11a+11b)	5,100,500	5,351,021	250,521	0.04912	5,096,393	5,347,011	250,619	0.0492
15	TOTAL (13+14)	9,611,288	9,807,318	196,030	0.02040	807,294	1,057,912	250,619	0.3104
16	AVERAGE (50% OF 15)	4,805,644	4,903,659	98,015	0.02040	403,647	528,956	125,309	0.3104
17	INTEREST RATE - FIRST DAY OF MONTH	3.150	3.150	0.000	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.140	3.140	0.000	0.00000				
19	TOTAL (17+18)	6.290	6.29	0.000	0.00000				
20	AVERAGE (50% OF 19)	3.145	3.145						
21	MONTHLY AVERAGE (20/12 Months)	0.262	0.262	0.000	0.00000				
22	INTEREST PROVISION (16x21)	\$12,591	\$12,848	\$257	0.02040				

COMPANY: PEOPLES GAS SYSTEM, INC.

RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 30 THERMS

SCHEDULE A-3
revised

COMPARISON OF ESTIMATED TO ACTUAL PERIOD OF: APRIL 1993 THROUGH SEPTEMBER 1993

ESTIMATED	AVERAGE PERIOD						TO DATE
	APRIL	MAY	JUNE	JULY	AUG	SEPT	
BASE RATE REVENUE	19.335	19.335	19.335	19.335	19.335	0.000	19.335
PGA FACTOR cents per therm	31.946	33.756	34.424	31.214	31.903	0.000	32.649
FUEL RECOVERY REVENUE	9.584	10.127	10.327	9.364	9.571	0.000	9.795
ENERGY CONSERVATION	2.155	2.155	2.155	2.155	2.155	0.000	2.155
TOTAL REVENUE	31.074	31.617	31.817	30.854	31.061	0.000	31.285
ACTUAL							
BASE RATE REVENUE	19.335	19.335	19.335	19.335	19.335	0.000	19.335
PGA FACTOR cents per therm	35.566	35.566	35.566	35.566	31.903	0.000	34.833
FUEL RECOVERY REVENUE	10.670	10.670	10.670	10.670	9.571	0.000	10.450
ENERGY CONSERVATION	2.155	2.155	2.155	2.155	2.155	0.000	2.155
TOTAL REVENUE	32.160	32.160	32.160	32.160	31.061	0.000	31.940
DIFFERENCE							
BASE RATE REVENUE	(0.000)	0.000	0.000	0.000	0.000	0.000	0.000
PGA FACTOR cents per therm	3.620	1.810	1.142	4.352	0.000	0.000	2.185
PGA REVENUE	1.086	0.543	0.343	1.306	0.000	0.000	0.655
ENERGY CONSERVATION	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL REVENUE	1.086	0.543	0.343	1.306	0.000	0.000	0.655
DIFFERENCE (percent)							
BASE RATE REVENUE	(0.000)	0.000	0.000	0.000	0.000	0.000	0.000
PGA FACTOR cents per therm	0.113	0.054	0.000	0.000	0.000	0.000	0.067
PGA REVENUE	0.113	0.054	0.000	0.000	0.000	0.000	0.067
ENERGY CONSERVATION	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL REVENUE	0.035	0.017	0.000	0.000	0.000	0.000	0.021

COMPANY: PEOPLES GAS SYSTEM, INC.

THERM SALES AND CUSTOMER DATA

SCHEDULE A-4

FOR THE MONTH OF: AUGUST 1993

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	2/4 REVISED ESTIMATE	DIFFERENCE	%	ACTUAL	2/4 REVISED ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,786,625	2,018,985	232,360	0.13006	12,844,448	13,156,019	311,571	0.02426
2 SMALL COMM. SERVICE	161,795	158,801	(2,994)	(0.01850)	954,829	959,727	4,898	0.00513
3 COMMERCIAL SERVICE	5,789,323	6,038,821	249,498	0.04310	33,827,178	34,395,675	568,497	0.01681
4 COMMERCIAL LV-1	7,524,876	7,624,491	99,615	0.01324	41,813,934	42,268,404	454,470	0.01087
5 COMMERCIAL LV-2	2,390,068	1,541,962	(848,106)	(0.35485)	12,684,940	11,017,352	(1,667,588)	(0.13146)
6 COMM. ST. LIGHTING	9,446	5,319	(4,127)	(0.43691)	46,878	38,137	(8,741)	(0.18646)
7 WHOLESALE	8,605	11,000	2,395	0.27831	49,458	54,095	4,637	0.09375
8	0	0	0	0.00000	0	0	0	0.00000
9 TOTAL FIRM SALES	17,670,737	17,399,379	(271,358)	(0.01536)	102,221,665	101,889,409	(332,256)	(0.00325)
THERM SALES (INTERRUPTIBLE)								
10 INTERRUPTIBLE SMALL	3,633,196	4,581,164	947,968	0.26092	19,658,815	21,692,185	2,033,370	0.10343
11 INTERRUPTIBLE LV-1	1,709,406	1,925,906	216,500	0.12665	11,545,059	12,111,290	566,231	0.04905
12 INTERRUPTIBLE LV-2	74,860	0	(74,860)	(1.00000)	17,720,887	18,726,357	1,005,470	0.05674
13 TOTAL INT. SALES	5,417,463	6,507,070	1,089,607	0.20113	48,924,761	52,529,832	3,605,071	0.07369
14 TOTAL SALES	23,088,200	23,906,449	818,249	0.03544	151,146,426	154,419,241	3,272,815	0.02165
THERMS SALES (TRANSPORTATION)								
15 INTERRUPTIBLE SMALL	868,327	1,141,265	272,938	0.31433	3,986,420	4,543,997	557,577	0.13987
16 INTERRUPTIBLE LV-1	9,953,650	8,616,977	(1,336,673)	(0.13429)	50,603,037	47,479,033	(3,124,004)	(0.06174)
17 INTERRUPTIBLE LV-2	24,915,313	22,615,771	(2,299,542)	(0.09229)	73,620,165	68,498,988	(5,121,177)	(0.06956)
18 TOTAL TRANSPORTATION	35,737,290	32,374,013	(3,363,277)	(0.09411)	128,209,623	120,522,018	(7,687,605)	(0.05996)
19 TOTAL THROUGHPUT	58,825,490	56,280,462	(2,545,028)	(0.04326)	279,356,048	274,941,259	(4,414,789)	(0.01580)
NUMBER OF CUSTOMERS (FIRM)								
20 RESIDENTIAL	163,273	161,744	(1,529)	(0.00936)	830,005	827,013	(2,992)	(0.00360)
21 SMALL COMMERCIAL	4,701	5,818	1,117	0.23761	24,363	26,513	2,150	0.08825
22 COMMERCIAL SERVICE	13,987	13,077	(910)	(0.06506)	70,296	68,433	(1,863)	(0.02650)
23 COMMERCIAL LV-1	1,638	1,534	(104)	(0.06349)	8,173	7,966	(207)	(0.02533)
24 COMMERCIAL LV-2	60	29	(31)	(0.51667)	311	246	(65)	(0.20900)
25 COMM. ST. LIGHTING	16	12	(4)	(0.25000)	80	72	(8)	(0.10000)
26 WHOLESALE	2	2	0	0.00000	10	10	0	0.00000
27	0	0	0	0.00000	0	0	0	0.00000
28 TOTAL FIRM	183,677	182,216	(1,461)	(0.00795)	933,238	930,253	(2,985)	(0.00320)
NUMBER OF CUSTOMERS (INT.)								
29 INTERRUPTIBLE SMALL	59	74	15	0.25424	301	328	27	0.08970
30 INTERRUPTIBLE LV-1	22	17	(5)	(0.22727)	110	100	(10)	(0.09091)
31 INTERRUPTIBLE LV-2	1	1	0	0.00000	13	11	(2)	(0.15385)
32 TOTAL INT.	82	92	10	0.12195	424	439	15	0.03538
NUMBER OF CUSTOMERS (TRANSP)								
33 INTERRUPTIBLE SMALL	7	5	(2)	(0.28571)	38	34	(4)	(0.10526)
34 INTERRUPTIBLE LV-1	16	11	(5)	(0.31250)	84	73	(11)	(0.13095)
35 INTERRUPTIBLE LV-2	6	3	(3)	(0.50000)	28	22	(6)	(0.21429)
36 TOTAL TRANSPORTATION	29	19	(10)	(0.34483)	150	129	(21)	(0.14000)
37 TOTAL CUSTOMERS	183,788	182,327	(1,461)	(0.00795)	933,812	930,821	(2,991)	(0.00320)
THERM USE PER CUSTOMER								
38 RESIDENTIAL	11	12	2	0	15	16	0	0
39 SMALL COMMERCIAL	34	27	(7)	(0)	39	36	(3)	(0)
40 COMMERCIAL SERVICE	414	462	48	0	481	503	21	0
41 COMMERCIAL LV-1	4,594	4,970	376	0	5,116	5,306	190	0
42 COMMERCIAL LV-2	39,834	53,171	13,337	0	40,788	44,786	3,998	0
43 COMM. ST. LIGHTING	590	443	(147)	(0)	586	530	(56)	(0)
44 WHOLESALE	4,303	5,500	1,197	0	4,946	5,410	464	0
45	0	0	0	0	0	0	0	0
46 INTERRUPTIBLE SMALL	61,580	61,908	328	0	65,312	66,135	823	0
47 INTERRUPTIBLE LV-1	77,700	113,289	35,588	0	104,955	121,113	16,158	0
48 INTERRUPTIBLE LV-2	74,860	0	(74,860)	(1)	1,363,145	1,702,396	339,251	0
49 INTERRUPTIBLE SMALL (TRANS)	124,047	228,253	104,206	1	104,906	133,647	28,741	0
50 INTERRUPTIBLE LV-1 (TRANS)	622,103	783,362	161,258	0	602,417	650,398	47,981	0
51 INTERRUPTIBLE LV-2 (TRANS)	4,152,552	7,538,590	3,386,038	1	2,629,292	3,113,590	484,299	0

COMPANY: PEOPLES GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-5

ACTUAL FOR THE PERIOD OF: APRIL 1993 THROUGH SEPTEMBER 1993

	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER
1 AVERAGE BTU CONTENT OF GAS PURCHASED						
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0218	1.0208	1.0240	1.0271	1.0269	0.0000
CCF PURCHASED						
2 PRESSURE CORRECTION FACTOR						
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	0
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	0
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	0.00000
3 BILLING FACTOR						
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.038	1.041	1.045	1.044	0.000

COMPANY: PEOPLES GAS SYSTEM, INC.

THERM SALES AND CUSTOMER DATA

SCHEDULE A-6

CURRENT PERIOD: APRIL 1993 THROUGH SEPTEMBER 1993

	ACTUAL		PRIOR YEAR		DIFFERENCE		PERCENT	
	APRIL - SEPT 93	OCT - MARCH 93	APRIL - SEPT 92	OCT - MARCH 92	APRIL - SEPT	OCTOBER - MARCH	APRIL - SEPT	OCTOBER - MARCH
THERM SALES (FIRM)								
1 RESIDENTIAL	12,844,448	24,976,228	14,545,991	26,569,994	(1,701,543)	(1,593,766)	(0.11698)	(0.05998)
2 SMALL COMMERCIAL	954,829	1,475,242	88,463	0	866,366	1,475,242	9.79354	ERR
3 COMMERCIAL SERVICE	33,827,178	46,890,838	22,369,189	27,104,224	11,457,989	19,786,614	0.51222	0.73002
4 COMMERCIAL LV-1	41,813,934	58,560,289	63,665,520	77,045,841	(21,851,586)	(18,485,552)	(0.34322)	(0.23993)
5 COMMERCIAL LV-2	12,684,940	17,003,522	21,889,330	23,989,291	(9,204,391)	(6,985,769)	(0.42050)	(0.29120)
6 COMM. ST. LIGHTING	46,878	47,587	3,962	0	42,916	47,587	10.83188	ERR
7 WHOLESALE	49,458	76,206	66,348	81,707	(16,890)	(5,501)	(0.25457)	(0.06733)
8	0	0	0	0	0	0	0.00000	0.00000
9 TOTAL FIRM SALES	102,221,665	149,029,912	122,628,803	154,791,057	(20,407,138)	(5,761,145)	(0.16641)	(0.03722)
THERM SALES (INTERRUPTIBLE)								
10 INTERRUPTIBLE SMALL	19,658,815	23,804,114	18,032,739	18,943,617	1,626,076	4,860,497	0.09017	0.25658
11 INTERRUPTIBLE LV-1	11,545,059	25,057,014	26,804,127	36,397,447	(15,259,068)	(11,340,433)	(0.56928)	(0.31157)
12 INTERRUPTIBLE LV-2	17,720,887	3,333,165	7,727,697	2,049,753	9,993,190	1,283,413	1.29317	0.62613
13 TOTAL INT. SALES	48,924,761	52,194,294	52,564,563	57,390,817	(3,639,802)	(5,196,523)	(0.06924)	(0.09055)
14 TOTAL SALES	151,146,426	201,224,206	175,193,366	212,181,874	(24,046,940)	(10,957,668)	(0.13726)	(0.05164)
THERM SALES (TRANSPORTATION)								
15 INTERRUPTIBLE SMALL	3,986,420	4,979,697	2,831,690	2,998,470	1,154,730	1,981,228	0.40779	0.66075
16 INTERRUPTIBLE LV-1	50,603,037	62,216,344	43,189,822	45,891,156	7,413,215	16,325,188	0.17164	0.35574
17 INTERRUPTIBLE LV-2	73,620,165	38,816,363	126,506,517	75,477,191	(52,886,352)	(36,660,828)	(0.41805)	(0.48572)
18 TOTAL TRANSPORTATION	128,209,623	106,012,404	172,528,029	124,366,816	(44,318,406)	(18,354,412)	(0.25688)	(0.14758)
19 TOTAL THROUGHPUT	279,356,048	307,236,609	347,721,395	336,548,690	(68,365,347)	(29,312,080)	(0.19661)	(0.08710)
NUMBER OF CUSTOMERS (FIRM)								
20 RESIDENTIAL	830,005	998,224	967,385	975,497	(137,380)	22,727	(0.14201)	0.02330
21 SMALL COMMERCIAL	24,363	30,261	2,889	0	21,474	30,261	7.43302	ERR
22 COMM. SERVICE	70,296	83,378	94,592	96,674	(24,296)	(13,296)	(0.25685)	(0.13753)
23 COMMERCIAL LV-1	8,173	9,970	24,703	26,244	(16,530)	(16,274)	(0.66915)	(0.62010)
24 COMMERCIAL LV-2	311	324	488	527	(177)	(203)	(0.36270)	(0.38520)
25 COMM. ST. LIGHTING	80	92	7	0	73	92	10.42857	ERR
26 WHOLESALE	10	12	12	12	(2)	0	(0.16667)	0.00000
27	0	0	0	0	0	0	0.00000	0.00000
28 TOTAL FIRM	933,238	1,122,261	1,090,076	1,098,954				
NUMBER OF CUSTOMERS (INT.)								
29 INTERRUPTIBLE SMALL	301	316	241	234	60	82	0.24896	0.35043
30 INTERRUPTIBLE LV-1	110	134	120	138	(10)	(4)	(0.08333)	(0.02899)
31 INTERRUPTIBLE LV-2	13	8	5	0	8	8	1.60000	ERR
32 TOTAL INT.	424	458	366	372	58	86	0.15847	0.23118
NUMBER OF CUSTOMERS (TRANS)								
33 INTERRUPTIBLE SMALL	38	45	28	0	10	45	0.35714	ERR
34 INTERRUPTIBLE LV-1	84	102	68	0	16	102	0.23529	ERR
35 INTERRUPTIBLE LV-2	28	24	19	24	9	0	0.47368	0.00000
36 TOTAL TRANS CUSTOMERS	150	171	115	24	35	147	0.30435	6.12500
37 TOTAL CUSTOMERS	933,662	1,122,890	1,090,557	1,099,350	(156,895)	23,540	(0.14387)	0.02141
THERM USE PER CUSTOMER								
38 RESIDENTIAL	15.5	25.0	15.0	27.2	0.4	(2.2)	0.0	(0.1)
39 SMALL COMMERCIAL	39.2	48.8	0.0	0.0	39.2	48.8	ERR	ERR
40 COMMERCIAL SERVICE	481.2	562.4	236.5	280.4	244.7	282.0	1.0	1.0
41 COMMERCIAL LV-1	5,116.1	5,873.6	2,577.2	2,935.8	2,538.9	2,937.9	1.0	1.0
42 COMMERCIAL LV-2	40,787.6	52,480.0	44,855.2	45,520.5	(4,067.6)	6,959.5	(0.1)	0.2
43 COMM. ST. LIGHTING	586.0	517.3	0.0	0.0	586.0	517.3	ERR	ERR
44 WHOLESALE	4,945.8	6,350.5	5,529.0	6,808.9	(583.2)	(458.4)	(0.1)	(0.1)
45	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
46 INTERRUPTIBLE SMALL	65,311.7	75,329.5	74,824.6	80,955.6	(9,513.0)	(5,626.2)	(0.1)	(0.1)
47 INTERRUPTIBLE LV-1	104,955.1	186,992.6	223,367.7	263,749.6	(118,412.6)	(76,757.0)	(0.5)	(0.3)
48 INTERRUPTIBLE LV-2	1,363,145.2	416,645.6	1,545,539.4	ERR	(182,394.2)	ERR	(0.1)	ERR
49 INTERRUPTIBLE SMALL (TRANS)	104,905.8	110,659.9	101,131.8	ERR	3,774.0	ERR	0.0	ERR
50 INTERRUPTIBLE LV-1 (TRANS)	602,417.1	609,964.2	635,144.4	ERR	(32,727.3)	ERR	(0.1)	ERR
51 INTERRUPTIBLE LV-2 (TRANS)	2,629,291.6	1,617,348.4	6,658,237.7	3,144,882.9	(4,028,946.1)	(1,527,534.5)	(0.6)	(0.5)

SCHEDULE A-7P

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

COMPANY: PEOPLES GAS SYSTEM, INC.

ACTUAL FOR THE PERIOD OF:

APRIL 1993 THROUGH SEPTEMBER 1993

(A) MONTH	(B) PURCHASED FROM	(C) PURCH. FOR	(D) TYPE SCHEDULE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) DIRECT SUPPLIER COMM.	(I) DEMAND COST	(J) PIPELINE COMM. CHARGES	(K) CENTS PER THERM
1 AUG. 1993	FGT	PGS	FTS-1 - COMM.	45,108,330	0	45,108,330	\$0.00	\$0.00	\$696,021.53	\$1.54
2 AUG. 1993	FGT	PGS	FTS-1 - COMM.	0	27,218,182	27,218,182	\$0.00	\$0.00	\$419,805.80	\$1.54
3 AUG. 1993	FGT	PGS	PTS	208,630	0	208,630	\$0.00	\$0.00	\$9,190.15	\$4.41
4 AUG. 1993	FGT	PGS	PTS	0	87,380	87,380	\$0.00	\$0.00	\$3,853.46	\$4.41
5 AUG. 1993	FGT	PGS	FTS-1 DEMAND	54,254,130	0	54,254,130	\$0.00	\$0.00	\$1,644,442.68	\$3.03
6 AUG. 1993	FGT	PGS	FTS-1 DEMAND	0	34,573,824	34,573,824	\$0.00	\$0.00	\$1,047,932.62	\$3.03
7 AUG. 1993	GATOR	PGS	TRANS. COMM.	1,069,748	0	1,069,748	\$224,512.85	\$0.00	\$0.00	\$20.99
8 AUG. 1993	SEMINOLE	PGS	COMMODITY	3,027,420	0	3,027,420	\$714,531.67	\$0.00	\$0.00	\$23.60
9 AUG. 1993	SEMINOLE	PGS	TRANS/COMM.	2,957,640	0	2,957,640	\$12,118.38	\$0.00	\$0.00	\$0.41
10 AUG. 1993	SEMINOLE	PGS	TRANS/DEMAND	3,115,500	0	3,115,500	\$0.00	\$138,110.00	\$0.00	\$4.43
11 AUG. 1993	AMOCO PRODUCTION	PGS	COMMODITY	2,671,580	0	2,671,580	\$547,673.90	\$0.00	\$0.00	\$20.50
12 AUG. 1993	ASSOCIATED NAT. GAS	PGS	COMMODITY	2,416,240	0	2,416,240	\$504,994.16	\$0.00	\$0.00	\$20.90
13 AUG. 1993	BRING	PGS	COMMODITY	1,550,000	0	1,550,000	\$320,850.00	\$0.00	\$0.00	\$20.70
14 AUG. 1993	CALCASIEU GATHERING	PGS	COMMODITY	1,986,130	0	1,986,130	\$456,611.29	\$0.00	\$0.00	\$22.99
15 AUG. 1993	CITRUS MARKETING CO.	PGS	COMMODITY	1,085,000	0	1,085,000	\$220,797.50	\$0.00	\$0.00	\$20.35
16 AUG. 1993	COASTAL GAS MKTING	PGS	COMMODITY	3,100,000	0	3,100,000	\$643,250.00	\$0.00	\$0.00	\$20.75
17 AUG. 1993	ENRON	PGS	COMMODITY	3,100,000	0	3,100,000	\$647,900.00	\$0.00	\$0.00	\$20.90
18 AUG. 1993	EXXON	PGS	COMMODITY	465,000	0	465,000	\$95,325.00	\$0.00	\$0.00	\$20.50
19 AUG. 1993	MIDCON MARKETING	PGS	COMMODITY	1,550,000	0	1,550,000	\$317,750.00	\$0.00	\$0.00	\$20.50
20 AUG. 1993	NAT. GAS CLEARINGHOUSE	PGS	COMMODITY	1,129,360	0	1,129,360	\$277,822.56	\$0.00	\$0.00	\$24.60
21 TOTAL				128,794,708	61,879,386	190,674,094	\$4,984,137.31	\$138,110.00	\$3,821,246.24	\$4.69

COMPANY: PEOPLES GAS SYSTEM, INC.

TRANSPORTATION PURCHASES
G DEMAND END USE
APRIL 1993 THROUGH SEPTEMBER 1993

SCHEDULE A-9

ACTUAL FOR THE PERIOD OF:

(A) MONTH	(B) PURCH. FROM	(C) PURCHASED FOR	(D) TYPE SCHEDULE	(E) SYSTEM SUPPLY	(F) END USE MDCQ X DAYS	(G) TOTAL PURCHASED	(H) DIRECT SUPPLIER COMMODITY	(I) DEMAND COST	(J) PIPELINE COMM. CHARGES	(K) TOTAL CENTS PER THERM
1 AUG. 1993	FGT	FLA STEEL	G DEMAND	0	342,860	342,860	\$0.00	\$10,484.66	\$0.00	0.03058
2 AUG. 1993	FGT	ANHEUSER BUSCH	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
3 AUG. 1993	FGT	IMC FERTILIZER	G DEMAND	0	124,000	124,000	\$0.00	\$3,791.92	\$0.00	0.03058
4 AUG. 1993	FGT	FRITO LAY	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
5 AUG. 1993	FGT	METAL CONTAINER	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
6 AUG. 1993	FGT	NAVAL TRAINING	G DEMAND	0	96,782	96,782	\$0.00	\$2,959.59	\$0.00	0.03058
7 AUG. 1993	FGT	FLA STEEL	G DEMAND	0	270,940	270,940	\$0.00	\$8,285.35	\$0.00	0.03058
8 AUG. 1993	FGT	ANCHOR GLASS	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
9 AUG. 1993	FGT	ANHEUSER BUSCH	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
10 AUG. 1993	FGT	US GYPSUM	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
11 AUG. 1993	FGT	SCM GLIDCO	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
12 AUG. 1993	FGT	UNION CAMP	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
13 AUG. 1993	FGT	BAPTIST MED.	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
14 AUG. 1993	FGT	REICHOLD CHEM.	G DEMAND	0	89,621	89,621	\$0.00	\$2,740.61	\$0.00	0.03058
15 AUG. 1993	FGT	ADCOM WIRE CO.	G DEMAND	0	47,647	47,647	\$0.00	\$1,457.05	\$0.00	0.03058
16 AUG. 1993	FGT	CELOTEX CORP.	G DEMAND	0	179,118	179,118	\$0.00	\$5,477.43	\$0.00	0.03058
17 AUG. 1993	FGT	NAS JAX	G DEMAND	0	450,771	450,771	\$0.00	\$13,784.58	\$0.00	0.03058
18 AUG. 1993	FGT	NAS CECIL	G DEMAND	0	158,286	158,286	\$0.00	\$4,840.39	\$0.00	0.03058
19 AUG. 1993	FGT	OWENS CORNING	G DEMAND	0	136,710	136,710	\$0.00	\$4,180.59	\$0.00	0.03058
20 AUG. 1993	FGT	OWENS-ILLINOIS	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
21 AUG. 1993	FGT	FLORIDA JUICE	G DEMAND	0	32,240	32,240	\$0.00	\$985.90	\$0.00	0.03058
22 AUG. 1993	FGT	LYKES PASCO	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
23 AUG. 1993	FGT	TROPICANA	G DEMAND	0	0	0	\$0.00	\$0.00	\$0.00	0.00000
24	TOTAL			0	1,928,975	1,928,975	\$0.00	\$58,988.07	\$0.00	0.03058

**FLORIDA GAS TRANSMISSION TRANSPORTATION
SYSTEM SUPPLY**

**SCHEDULE A10
1 OF 1**

COMPANY: PEOPLES GAS SYSTEM, INC.
MONTH: AUGUST 1993

(A) PRODUCER NAME	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE	(H) CITYGATE PRICE
1 AMOCO PRODUCTION CO.	POI# 10102	8,618	8,387	267,158	259,377	2.05000	2.50740
2 ASSOCIATED NAT. GAS	POI# 10102	7,794	7,567	241,624	234,586	2.09000	2.54740
3 BROOKLYN INTERSTATE N.G. CORP.	POI# 611	5,000	4,854	155,000	150,485	2.07000	2.52740
4 CALCASIEU GATHERING	POI# 23062	677	658	21,000	20,388	2.29900	2.75640
5 CALCASIEU GATHERING	POI# 58130	5,729	5,563	177,613	172,440	2.29900	2.75640
6 CITRUS-MARKETING COMPANES	POI# 282	3,500	3,398	108,500	105,340	2.03500	2.49240
7 COASTAL GAS MARKETING	POI# 611	10,000	9,709	310,000	300,971	2.07500	2.53240
8 ENRON	POI# 16509	10,000	9,709	310,000	300,971	2.09000	2.54740
9 EXXON	POI# 611	1,500	1,456	46,500	45,146	2.05000	2.50740
10 MIDCON MARKETING	POI# 57391	5,000	4,854	155,000	150,485	2.05000	2.50740
11 NAT'L GAS CLEARINGHOUSE	POI# 23062	3,643	3,537	112,936	109,647	2.46000	2.91740
12		0	0	0	0	0.00000	0.00000
13		0	0	0	0	0.00000	0.00000
14		0	0	0	0	0.00000	0.00000
15		0	0	0	0	0.00000	0.00000
16		0	0	0	0	0.00000	0.00000
17		0	0	0	0	0.00000	0.00000
18	TOTAL	61,462	59,672	1,905,331	1,849,836		
19	WEIGHTED AVERAGE					2.16997	2.62737

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The volumes listed above represent gas moved on Florida Gas Transmission.
- (3) The prices listed above represent gas moved on Florida Gas Transmission.
- (4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component + Other associated pipeline charges.