

COST RECOVERY CLAUSE CALCULATION

(REVISED 8/19/93)

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

APRIL 94 Through MARCH 95

1 of 3

COST OF GAS PURCHASED	PROJECTION												TOTAL
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
1 COMMODITY Pipeline (FGT)	\$238,171	\$149,184	\$138,643	\$117,582	\$209,324	\$110,223	\$169,307	\$277,247	\$250,534	\$301,972	\$299,988	\$286,082	\$2,548,253
1a COMMODITY Pipeline (SONAT)	\$16,380	\$59,241	\$43,407	\$44,854	\$44,854	\$43,407	\$44,854	\$43,407	\$44,854	\$44,854	\$40,513	\$44,854	\$515,479
1b COMMODITY Pipeline (SO. GA.)	\$7,320	\$26,474	\$19,398	\$20,045	\$20,045	\$19,398	\$20,045	\$19,398	\$20,045	\$20,045	\$18,105	\$20,045	\$230,360
2 NO NOTICE SERVICE	\$41,640	\$43,028	\$41,640	\$43,028	\$43,028	\$41,640	\$43,028	\$41,640	\$43,028	\$43,028	\$38,864	\$43,028	\$506,620
3 SWING SERVICE-DEMAND	\$696,000	\$539,400	\$522,000	\$539,400	\$539,400	\$522,000	\$539,400	\$696,000	\$719,200	\$719,200	\$649,600	\$719,200	\$7,400,800
4 COMMODITY Other (THIRD PARTY)	\$6,565,738	\$5,490,366	\$5,106,223	\$4,661,695	\$6,898,543	\$4,511,413	\$6,400,908	\$9,548,422	\$9,210,292	\$10,584,572	\$9,537,408	\$9,446,711	\$87,962,293
5 DEMAND (FGT)	\$2,158,085	\$817,676	\$412,086	\$275,651	\$301,765	\$289,397	\$1,481,181	\$1,769,036	\$1,817,934	\$1,817,934	\$1,642,005	\$1,817,934	\$14,580,685
5a DEMAND (SONAT)	\$140,963	\$509,814	\$373,551	\$386,002	\$386,002	\$373,551	\$386,002	\$373,551	\$386,002	\$386,002	\$348,647	\$386,002	\$4,436,090
5b DEMAND (SO. GA.)	\$55,200	\$199,840	\$146,280	\$151,156	\$151,156	\$146,280	\$151,156	\$146,280	\$151,156	\$151,156	\$138,528	\$151,156	\$1,737,144
6 OTHER	\$100,000	\$100,000	\$100,000	\$200,000	\$200,000	\$100,000	\$80,000	\$80,000	\$80,000	\$100,000	\$100,000	\$100,000	\$1,340,000
LESS END-USE CONTRACT													
7 COMMODITY Pipeline (FGT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND (FGT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL COST (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$10,019,497	\$7,934,823	\$6,903,228	\$6,439,413	\$8,794,118	\$6,137,309	\$9,315,880	\$12,994,981	\$12,723,045	\$14,168,763	\$12,811,657	\$13,015,011	\$121,257,724
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 TOTAL THERM SALES	\$10,019,497	\$7,934,823	\$6,903,228	\$6,439,413	\$8,794,118	\$6,137,309	\$9,315,880	\$12,994,981	\$12,723,045	\$14,168,763	\$12,811,657	\$13,015,011	\$121,257,724

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DOCUMENT NUMBER-DATE

00535 JAN 18 95

FPSC-RECORDS/REPORTING

COST RECOVERY CLAUSE CALCULATION

(REVISED 8/19/93)

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

APRIL 94 Through MARCH 95

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THERMS PURCHASED	PROJECTION												
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
15 COMMODITY Pipeline (FGT)	23,985,000	15,023,530	13,962,000	11,841,070	21,080,000	11,100,000	17,050,000	27,920,100	25,229,970	30,410,070	30,210,040	28,809,850	256,621,830
15a COMMODITY Pipeline (SONAT)	3,150,000	11,392,500	8,347,500	8,625,750	8,625,750	8,347,500	8,625,750	8,347,500	8,625,750	8,625,750	7,791,000	8,625,750	99,130,500
15b COMMODITY Pipeline (SO. GA.)	3,000,000	10,850,000	7,950,000	8,215,000	8,215,000	7,950,000	8,215,000	7,950,000	8,215,000	8,215,000	7,420,000	8,215,000	84,410,000
16 NO NOTICE SERVICE	6,000,000	6,200,000	6,000,000	6,200,000	6,200,000	6,000,000	6,200,000	6,000,000	6,200,000	6,200,000	5,600,000	6,200,000	73,000,000
17 SWING SERVICE-DEMAND	24,000,000	18,600,000	18,000,000	18,600,000	18,600,000	18,000,000	18,600,000	24,000,000	24,800,000	24,800,000	22,400,000	24,800,000	255,200,000
18 COMMODITY Other (THIRD PARTY)	26,798,931	22,687,461	21,275,931	19,505,001	28,743,931	18,413,931	24,713,931	35,234,031	32,893,901	38,074,001	36,823,971	36,473,786	341,638,807
19 DEMAND (FGT)	49,828,800	18,879,620	9,514,800	6,364,610	6,967,560	6,220,200	34,199,510	40,845,900	41,974,930	41,974,930	37,912,840	41,974,930	336,658,630
19a DEMAND (SONAT)	3,150,000	11,392,500	8,347,500	8,625,750	8,625,750	8,347,500	8,625,750	8,347,500	8,625,750	8,625,750	7,791,000	8,625,750	99,130,500
19b DEMAND (SO. GA.)	3,000,000	10,850,000	7,950,000	8,215,000	8,215,000	7,950,000	8,215,000	7,950,000	8,215,000	8,215,000	7,420,000	8,215,000	84,410,000
20 OTHER	200,000	200,000	200,000	400,000	400,000	200,000	200,000	200,000	200,000	250,000	250,000	250,000	2,950,000
LESS END-USE CONTRACT													
21 COMMODITY Pipeline (FGT)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND (FGT)	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (18)	26,798,931	22,687,461	21,275,931	19,505,001	28,743,931	18,413,931	24,713,931	35,234,031	32,893,901	38,074,001	36,823,971	36,473,786	341,638,807
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
27 TOTAL THERM SALES (24-26)	26,798,931	22,687,461	21,275,931	19,505,001	28,743,931	18,413,931	24,713,931	35,234,031	32,893,901	38,074,001	36,823,971	36,473,786	341,638,807

COST RECOVERY CLAUSE CALCULATION

(REVISED 8/19/93)

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

APRIL 94 Through MARCH 95

3 of 3

CENTS PER THERM	PROJECTION												TOTAL		
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR			
28 COMM. Pipeline (FGT) (1/15)	0.00993	0.00993	0.00993	0.00993	0.00993	0.00993	0.00993	0.00993	0.00993	0.00993	0.00993	0.00993	0.00993	0.00993	0.00993
28a COMM. Pipeline (SONAT) (1a/15a)	0.00520	0.00520	0.00520	0.00520	0.00520	0.00520	0.00520	0.00520	0.00520	0.00520	0.00520	0.00520	0.00520	0.00520	0.00520
28b COMM. Pipeline (SO. GA.) (1b/15b)	0.00244	0.00244	0.00244	0.00244	0.00244	0.00244	0.00244	0.00244	0.00244	0.00244	0.00244	0.00244	0.00244	0.00244	0.00244
29 NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694
30 SWING SERVICE-DEMAND (3/17)	0.02900	0.02900	0.02900	0.02900	0.02900	0.02900	0.02900	0.02900	0.02900	0.02900	0.02900	0.02900	0.02900	0.02900	0.02900
31 COMM. Other (THIRD PARTY) (4/18)	0.24500	0.24200	0.24000	0.23900	0.24000	0.24500	0.25900	0.27100	0.28000	0.27600	0.25900	0.25900	0.25747		
32 DEMAND (FGT) (5/19)	0.04331	0.04331	0.04331	0.04331	0.04331	0.04331	0.04331	0.04331	0.04331	0.04331	0.04331	0.04331	0.04331	0.04331	0.04331
32a DEMAND (SONAT) (5a/19a)	0.04475	0.04475	0.04475	0.04475	0.04475	0.04475	0.04475	0.04475	0.04475	0.04475	0.04475	0.04475	0.04475	0.04475	0.04475
32b DEMAND (SO. GA.) (5b/19b)	0.01840	0.01840	0.01840	0.01840	0.01840	0.01840	0.01840	0.01840	0.01840	0.01840	0.01840	0.01840	0.01840	0.01840	0.01840
33 OTHER (6/20)	0.50000	0.50000	0.50000	0.50000	0.50000	0.50000	0.50000	0.40000	0.40000	0.40000	0.40000	0.40000	0.40000	0.40000	0.45424
LESS END-USE CONTRACT															
34 COMMODITY Pipeline (FGT) (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (FGT) (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST (11/24)	0.37388	0.34974	0.32446	0.33014	0.30595	0.33330	0.37695	0.36882	0.38679	0.37214	0.34792	0.35683	0.35493		
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40 TOTAL THERM SALES (37)	0.37388	0.34974	0.32446	0.33014	0.30595	0.33330	0.37695	0.36882	0.38679	0.37214	0.34792	0.35683	0.35493		
41 TRUE-UP (E-4)	(0.00095)	(0.00095)	(0.00095)	(0.00095)	(0.00095)	(0.00095)	(0.00095)	(0.00095)	(0.00095)	(0.00095)	(0.00095)	(0.00095)	(0.00095)	(0.00095)	(0.00095)
42 TOTAL COST OF GAS (40+41)	0.37293	0.34880	0.32351	0.32919	0.30500	0.33235	0.37600	0.36787	0.38584	0.37119	0.34697	0.35588	0.35398		
43 REVENUE TAX FACTOR	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.37433	0.35011	0.32473	0.33043	0.30615	0.33360	0.37741	0.36925	0.38729	0.37259	0.34827	0.35722	0.35531		
45 PGA FACTOR ROUNDED TO NEAREST .001	37.433	35.011	32.473	33.043	30.615	33.360	37.741	36.925	38.729	37.259	34.827	35.722	35.531		

REVISED ESTIMATE FOR THE CURRENT PERIOD:

OCTOBER 93 Through MARCH 94

1 of 3

COST OF GAS PURCHASED	ACTUAL		REVISED PROJECTION				TOTAL
	OCT	NOV	DEC	JAN	FEB	MAR	
<b>PIPELINE</b>							
1 OTHER PIPELINE SERVICES	\$278,992	\$41,640	\$43,028	\$43,028	\$38,864	\$43,028	\$488,580
2 DEMAND	\$503,243	\$0	\$0	\$0	\$0	\$0	\$503,243
3	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 OVERRUN	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5 OTHER PURCHASES	\$68,719	\$88,175	\$0	\$0	\$0	\$0	\$156,894
LESS END-USE CONTRACT							
6 DEMAND	\$58,988	\$761	\$0	\$0	\$0	\$0	\$59,749
7 TOTAL COST OF GAS PURCH (1+2+3+4+5-6)	\$791,965	\$129,053	\$43,028	\$43,028	\$38,864	\$43,028	\$1,088,966
<b>TRANSPORTATION SYSTEM SUPPLY</b>							
8a COMMODITY Pipeline (FGT only Jan thru Mar)	\$905,211	\$592,247	\$564,718	\$601,241	\$570,316	\$559,736	\$3,793,469
8b COMMODITY Pipeline (SONAT)	\$0	\$0	\$0	\$12,038	\$16,310	\$25,080	\$53,428
8c COMMODITY Pipeline (SO. GA.)	\$0	\$0	\$0	\$7,700	\$10,433	\$16,043	\$34,176
8d COMMODITY Other (THIRD PARTY)	\$5,360,475	\$6,370,940	\$9,453,589	\$7,928,948	\$7,430,960	\$7,358,835	\$43,901,746
9a DEMAND (FGT only Jan thru Mar)	\$2,055,170	\$3,200,909	\$3,304,244	\$3,067,359	\$2,770,518	\$3,067,359	\$17,465,559
9b DEMAND (SONAT)	\$0	\$0	\$0	\$143,001	\$129,163	\$143,001	\$415,165
9c DEMAND (SO. GA.)	\$0	\$0	\$0	\$58,962	\$53,256	\$58,962	\$171,180
10 SCHEDULING PENALTIES	\$16,349	(\$14,541)	\$0	\$0	\$0	\$0	\$1,808
11 OVERRUN	\$0	\$0	\$0	\$0	\$0	\$0	\$0
LESS END-USE CONTRACT							
12 COMMODITY Pipeline (FGT)	\$468,454	\$173,712	\$197,259	\$229,462	\$229,462	\$229,462	\$1,527,811
13 DEMAND (FGT)	\$959,800	\$800,592	\$834,125	\$931,984	\$931,984	\$70,035	\$4,528,520
14 SCHEDULING PENALTIES	\$0	\$1,808	\$0	\$0	\$0	\$0	\$1,808
15 TOTAL TRANS. COST (8+9+10+11)-(12+13+14)	\$6,908,951	\$9,173,442	\$12,291,166	\$10,657,806	\$9,819,511	\$10,927,520	\$59,778,395
16 TOTAL PIPELINE AND TRANS. (7+15)	\$7,700,916	\$9,302,496	\$12,334,194	\$10,700,834	\$9,858,375	\$10,970,548	\$60,867,362
17 SECOND PRIOR MONTH PURCH. ADJ.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 TOTAL COST (16)	\$7,700,916	\$9,302,496	\$12,334,194	\$10,700,834	\$9,858,375	\$10,970,548	\$60,867,362
19 NET UNBILLED	\$145,835	\$286,790	\$0	\$0	\$0	\$0	\$432,625
20 COMPANY USE	\$9,972	\$10,965	\$0	\$0	\$0	\$0	\$20,937
21 TOTAL SALES (18)	\$7,670,919	\$8,469,362	\$9,766,403	\$9,793,484	\$9,463,489	\$9,482,804	\$54,646,461

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION

REVISED ESTIMATE FOR THE CURRENT PERIOD:

OCTOBER 93 Through MARCH 94

THERMS PURCHASED	ACTUAL		REVISED PROJECTION				TOTAL
	OCT	NOV	DEC	JAN	FEB	MAR	
PIPELINE							
22 OTHER PIPELINE SERVICES	835,930	6,000,000	6,200,000	6,200,000	5,600,000	6,200,000	31,035,930
23 DEMAND	16,456,606	0	0	0	0	0	16,456,606
24 OVERRUN	0	0	0	0	0	0	0
25 OTHER PURCHASES	1,787	8,158	0	0	0	0	9,945
LESS END-USE CONTRACT							
26 DEMAND	1,928,975	25,513	0	0	0	0	1,954,488
27 TOTAL COST OF GAS PURCH	837,717	8,158	0	0	0	0	845,875
TRANSPORTATION SYSTEM SUPPLY							
28a COMMODITY Pipeline (FGT only Jan thru Mar)	53,214,540	47,837,350	58,290,290	56,989,680	54,058,430	63,055,690	323,445,880
28b COMMODITY Pipeline (SONAT)	0	0	0	3,738,600	5,065,200	7,788,750	16,592,550
28c COMMODITY Pipeline (SO. GA.)	0	0	0	3,720,000	5,040,000	7,750,000	16,510,000
28d COMMODITY Other (THIRD PARTY)	25,357,640	29,425,700	39,364,530	35,239,770	32,308,520	31,305,680	193,001,840
29a DEMAND (FGT only Jan thru Mar)	66,439,830	72,488,850	79,134,880	71,583,850	64,856,200	71,583,650	425,887,060
29b DEMAND (SONAT)	0	0	0	3,115,500	2,814,000	3,115,500	9,045,000
29c DEMAND (SO. GA.)	0	0	0	3,100,000	2,800,000	3,100,000	9,000,000
30 SCHEDULING PENALTIES	0	0	0	0	0	0	0
31 OVERRUN	0	0	0	0	0	0	0
LESS END-USE CONTRACT							
32 COMMODITY Pipeline (FGT)	30,315,740	18,465,620	18,697,570	21,749,910	21,749,910	21,749,910	130,728,660
33 DEMAND (FGT)	31,866,429	19,047,356	19,466,159	21,749,910	21,749,910	21,749,910	135,429,674
34 SCHEDULING PENALTIES	0	0	0	0	0	0	0
35 TOTAL TRANS. COST (28d)	25,357,640	29,425,700	39,364,530	35,239,770	32,308,520	31,305,680	193,001,840
36 TOTAL PIPELINE AND TRANS. (27+35)	26,195,357	29,433,858	39,364,530	35,239,770	32,308,520	31,305,680	193,847,715
37 NET UNBILLED	458,552	1,233,005	0	0	0	0	1,691,557
38 COMPANY USE	31,083	35,273	0	0	0	0	66,356
39 TOTAL THERM SALES	23,733,537	26,578,011	31,332,940	35,239,770	32,308,520	31,305,680	180,498,458

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION

REVISED ESTIMATE FOR THE CURRENT PERIOD:

OCTOBER 93 Through MARCH 94

CENTS PER THERM	ACTUAL		REVISED PROJECTION										TOTAL
	OCT	NOV	DEC	JAN	FEB	MAR							
PIPELINE													
40 OTHER PIPELINE SERVICES (1/22)	0.33375	0.00694	0.00694	0.00694	0.00694	0.00694							0.01574
41 DEMAND (2/23)	0.03058	0.00000	0.00000	0.00000	0.00000	0.00000							0.00000
42 OVERRUN (4/24)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000							0.00000
43 OTHER PURCHASES (5/25)	38.45473	10.80835	0.00000	0.00000	0.00000	0.00000							0.00000
LESS END-USE CONTRACT													
44 DEMAND (6/26)	0.03058	0.02984	0.00000	0.00000	0.00000	0.00000							0.00000
45 TOTAL COST OF GAS PURCH (7/27)	0.94539	15.81924	0.00000	0.00000	0.00000	0.00000							0.00000
TRANSPORTATION SYSTEM SUPPLY													
46a COMMODITY Pipeline (FGT only Jan thru Mar) (8a/28a)	0.01701	0.01238	0.00969	0.01055	0.01055	0.01055							0.01173
46b COMMODITY Pipeline (SONAT) (8b/28b)	0.00000	0.00000	0.00000	0.00322	0.00322	0.00322							0.00322
46c COMMODITY Pipeline (SO. GA.) (8c/28c)	0.00000	0.00000	0.00000	0.00207	0.00207	0.00207							0.00207
46d COMMODITY Other (THIRD PARTY) (8d/28d)	0.21139	0.21651	0.24016	0.22500	0.23000	0.23500							0.22747
47a DEMAND (FGT only Jan thru Mar) (9a/29a)	0.03093	0.04416	0.04175	0.04285	0.04285	0.04285							0.04101
47b DEMAND (SONAT) (9b/29b)	0.00000	0.00000	0.00000	0.04590	0.04590	0.04590							0.04590
47c DEMAND (SO. GA.) (9c/29c)	0.00000	0.00000	0.00000	0.01902	0.01902	0.01902							0.01902
48 OVERRUN (11/31)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000							0.00000
LESS END-USE CONTRACT													
49 COMMODITY Pipeline (FGT) (12/32)	0.01545	0.01055	0.01055	0.01055	0.01055	0.01055							0.01169
50 DEMAND (FGT) (13/33)	0.03031	0.04203	0.04285	0.04285	0.04285	0.00322							0.03344
51 TOTAL TRANS. COST (15/35)	0.27246	0.31175	0.31224	0.30244	0.30393	0.34906							0.30973
52 TOTAL PIPELINE AND TRANS. (16/36)	0.29398	0.31605	0.31333	0.30366	0.30513	0.35043							0.31400
53 NET UNBILLED (19/37)	0.31803	0.23259	0.00000	0.00000	0.00000	0.00000							0.00000
54 COMPANY USE (20/38)	0.32082	0.31086	0.00000	0.00000	0.00000	0.00000							0.00000
55 TOTAL THERM SALES (52)	0.29398	0.31605	0.31333	0.30366	0.30513	0.35043							0.31400
56 TRUE-UP (0.00296)	(0.00296)	(0.00296)	(0.00296)	(0.00296)	(0.00296)	(0.00296)							(0.00296)
57 TOTAL COST OF GAS (55+56)	0.29102	0.31309	0.31037	0.30070	0.30217	0.34747							0.31104
58 REVENUE TAX FACTOR	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376							1.00376
59 PGA FACTOR ADJUSTED FOR TAXES (57*58)	0.29211	0.31426	0.31154	0.30183	0.30331	0.34878							0.31221
60 PGA FACTOR ROUNDED TO NEAREST .001	29.211	31.426	31.154	30.183	30.331	34.878							31.221

FOR THE CURRENT PERIOD: OCTOBER 93 Through MARCH 94

	ACTUAL		PROJECTED				TOTAL PERIOD
	OCT	NOV	DEC	JAN	FEB	MAR	
<b>TRUE-UP CALCULATION</b>							
1 PURCHASED GAS COST	781,993	118,088	43,028	43,028	38,864	43,028	1,068,029
2 TRANSPORTATION COST	6,908,951	9,173,442	12,291,166	10,657,806	9,819,511	10,927,520	59,778,396
3 TOTAL	7,690,944	9,291,531	12,334,194	10,700,834	9,858,375	10,970,548	60,846,426
4 FUEL REVENUES (NET OF REVENUE TAX)	7,670,919	8,469,362	9,766,403	9,793,484	9,463,489	9,482,804	54,646,461
5 TRUE-UP (COLLECTED) OR REFUNDED	73,925	73,925	73,925	73,925	73,925	73,925	443,550
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 + LINE 5)	7,744,844	8,543,287	9,840,328	9,867,409	9,537,414	9,556,729	55,090,011
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	53,900	(748,243)	(2,493,866)	(833,425)	(320,961)	(1,413,819)	(5,756,415)
8 INTEREST PROVISION-THIS PERIOD (21)	17,036	15,848	11,799	7,351	5,561	2,960	60,555
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	6,463,115	6,460,126	5,653,806	3,097,813	2,197,814	1,808,489	6,463,115
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(73,925)	(73,925)	(73,925)	(73,925)	(73,925)	(73,925)	(443,550)
10a FLEX RATE REFUND (if applicable)	0	0	0	0	0	0	0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	6,460,126	5,653,806	3,097,813	2,197,814	1,808,489	323,708	323,708
<b>INTEREST PROVISION</b>							
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	6,463,115	6,460,126	5,653,806	3,097,813	2,197,814	1,808,489	
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	6,443,090	5,637,958	3,086,015	2,190,463	1,802,928	320,745	
14 TOTAL (12+13)	12,906,205	12,098,084	8,739,821	5,288,277	4,000,742	2,129,234	
15 AVERAGE (50% OF 14)	6,453,102	6,049,042	4,369,910	2,644,138	2,000,371	1,064,617	
16 INTEREST RATE - FIRST DAY OF MONTH	3.19	3.14	3.15	3.34	3.34	3.34	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.14	3.15	3.34	3.34	3.34	3.34	
18 TOTAL (16+17)	6.33	6.29	6.49	6.68	6.68	6.68	
19 AVERAGE (50% OF 18)	3.165	3.145	3.245	3.34	3.34	3.34	
20 MONTHLY AVERAGE (19/12 Months)	0.264	0.262	0.270	0.278	0.278	0.278	
21 INTEREST PROVISION (15x20)	17,036	15,848	11,799	7,351	5,561	2,960	

COMPANY: PEOPLES GAS SYSTEM, INC.

TRANSPORTATION PURCHASES

SCHEDULE E-3

SYSTEM SUPPLY AND END USE

(REVISED 8/19/93)

ESTIMATED FOR THE PROJECTED PERIOD OF:

APRIL 94 Through MARCH 95

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST		(I) PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE				
1 APR 1994	FGT	PGS	FTS-1 COMM	23,985,000		23,985,000		\$238,171				\$0.993
2	FGT	PGS	FTS-1 DEMAND	49,828,800		49,828,800				\$2,158,085		\$4.331
3	FGT	PGS	NO NOTICE	6,000,000		6,000,000				\$41,640		\$0.694
4	THIRD PARTY	PGS	SWING SV DEMAND	24,000,000		24,000,000				\$696,000		\$2.900
5	SEMINOLE	PGS	SONAT TRANS COMM	3,150,000		3,150,000		\$16,380				\$0.520
6	SEMINOLE	PGS	SO GA TRANS COMM	3,000,000		3,000,000		\$7,320				\$0.244
7	SEMINOLE	PGS	SONAT DEMAND	3,150,000		3,150,000				\$140,963		\$4.475
8	SEMINOLE	PGS	SO GA DEMAND	3,000,000		3,000,000				\$55,200		\$1.840
9	THIRD PARTY	PGS	COMMODITY	26,798,931		26,798,931	\$6,565,738					\$24.500
10	FGT	PGS	BALANCING CHGS.	200,000		200,000					\$100,000	\$50.000
11 APRIL TOTAL				143,112,731		143,112,731	\$6,565,738	\$261,871	\$3,091,888	\$100,000		\$7.001



COMPANY: PEOPLES GAS SYSTEM, INC.

TRANSPORTATION PURCHASES

SCHEDULE E-3

SYSTEM SUPPLY AND END USE

(REVISED 8/19/93)

ESTIMATED FOR THE PROJECTED PERIOD OF:

APRIL 94 Through MARCH 95

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST		(I) PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES ACA/GRI/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY					
1	MAY 1994 FGT	PGS	FTS-1 COMM	15,023,530		15,023,530		\$149,184				\$0.993
2	FGT	PGS	FTS-1 DEMAND	18,879,620		18,879,620				\$817,676		\$4.331
3	FGT	PGS	NO NOTICE	6,200,000		6,200,000				\$43,028		\$0.694
4	THIRD PARTY	PGS	SWING SV DEMAND	18,600,000		18,600,000				\$539,400		\$2.900
5	SEMINOLE	PGS	SONAT TRANS COMM	11,392,500		11,392,500		\$59,241				\$0.520
6	SEMINOLE	PGS	SO GA TRANS COMM	10,850,000		10,850,000		\$26,474				\$0.244
7	SEMINOLE	PGS	SONAT DEMAND	11,392,500		11,392,500				\$509,814		\$4.475
8	SEMINOLE	PGS	SO GA DEMAND	10,850,000		10,850,000				\$199,640		\$1.840
9	THIRD PARTY	PGS	COMMODITY	22,687,461		22,687,461	\$5,490,366					\$24.200
10	FGT	PGS	BALANCING CHGS.	200,000		200,000					\$100,000	\$50.000
11	MAY TOTAL			126,075,611		126,075,611	\$5,490,366	\$234,899	\$2,109,558	\$100,000		\$6.294

COMPANY: PEOPLES GAS SYSTEM, INC.

TRANSPORTATION PURCHASES

SCHEDULE E-3

SYSTEM SUPPLY AND END USE

(REVISED 8/19/93)

ESTIMATED FOR THE PROJECTED PERIOD OF:

APRIL 94 Through MARCH 95

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/GRI/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 JUN 1994	FGT	PGS	FTS-1 COMM	13,962,000		13,962,000		\$138,643			\$0.993
2	FGT	PGS	FTS-1 DEMAND	9,514,800		9,514,800			\$412,086		\$4.331
3	FGT	PGS	NO NOTICE	6,000,000		6,000,000			\$41,640		\$0.694
4	THIRD PARTY	PGS	SWING SV DEMAND	18,000,000		18,000,000			\$522,000		\$2.900
5	SEMINOLE	PGS	SONAT TRANS COMM	8,347,500		8,347,500		\$43,407			\$0.520
6	SEMINOLE	PGS	SO GA TRANS COMM	7,950,000		7,950,000		\$19,398			\$0.244
7	SEMINOLE	PGS	SONAT DEMAND	8,347,500		8,347,500			\$373,551		\$4.475
8	SEMINOLE	PGS	SO GA DEMAND	7,950,000		7,950,000			\$146,280		\$1.840
9	THIRD PARTY	PGS	COMMODITY	21,275,931		21,275,931	\$5,106,223				\$24.000
10	FGT	PGS	BALANCING CHGS.	200,000		200,000				\$100,000	\$50.000
11 JUNE TOTAL				101,547,731		101,547,731	\$5,106,223	\$201,448	\$1,495,557	\$100,000	\$6.798

ESTIMATED FOR THE PROJECTED PERIOD OF:

APRIL 94 Through MARCH 95

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/GR/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 JUL 1994	FGT	PGS	FTS-1 COMM	11,841,070		11,841,070		\$117,582			\$0.993
2	FGT	PGS	FTS-1 DEMAND	6,364,610		6,364,610			\$275,651		\$4.331
3	FGT	PGS	NO NOTICE	6,200,000		6,200,000			\$43,028		\$0.694
4	THIRD PARTY	PGS	SWING SV DEMAND	18,600,000		18,600,000			\$539,400		\$2.900
5	SEMINOLE	PGS	SONAT TRANS COMM	8,625,750		8,625,750		\$44,854			\$0.520
6	SEMINOLE	PGS	SO GA TRANS COMM	8,215,000		8,215,000		\$20,045			\$0.244
7	SEMINOLE	PGS	SONAT DEMAND	8,625,750		8,625,750			\$386,002		\$4.475
8	SEMINOLE	PGS	SO GA DEMAND	8,215,000		8,215,000			\$151,156		\$1.840
9	THIRD PARTY	PGS	COMMODITY	19,505,001		19,505,001	\$4,661,695				\$23.900
10	FGT	PGS	BALANCING CHGS.	400,000		400,000				\$200,000	\$50.000
11 JULY TOTAL				96,592,181		96,592,181	\$4,661,695	\$182,481	\$1,395,237	\$200,000	\$6.667

ESTIMATED FOR THE PROJECTED PERIOD OF:

APRIL 94 Through MARCH 95

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/GRI/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1	AUG 1994	FGT	PGS	FTS-1 COMM		21,080,000		\$209,324			\$0.993
2		FGT	PGS	FTS-1 DEMAND		6,967,560			\$301,765		\$4.331
3		FGT	PGS	NO NOTICE		6,200,000			\$43,028		\$0.694
4		THIRD PARTY	PGS	SWING SV DEMAND		18,600,000			\$539,400		\$2.900
5		SEMINOLE	PGS	SONAT TRANS COMM		8,625,750		\$44,854			\$0.520
6		SEMINOLE	PGS	SO GA TRANS COMM		8,215,000		\$20,045			\$0.244
7		SEMINOLE	PGS	SONAT DEMAND		8,625,750			\$386,002		\$4.475
8		SEMINOLE	PGS	SO GA DEMAND		8,215,000			\$151,156		\$1.840
9		THIRD PARTY	PGS	COMMODITY		28,743,931	\$6,898,543				\$24.000
10		FGT	PGS	BALANCING CHGS.		400,000				\$200,000	\$50.000
11 AUGUST TOTAL						115,672,991	\$6,898,543	\$274,223	\$1,421,351	\$200,000	\$7.603

COMPANY: PEOPLES GAS SYSTEM, INC.		TRANSPORTATION PURCHASES		SCHEDULE E-3							
		SYSTEM SUPPLY AND END USE		(REVISED 8/19/93)							
ESTIMATED FOR THE PROJECTED PERIOD OF:		APRIL 94	Through	MARCH 95							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	COMMODITY COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	SEP 1994 FGT	PGS	FTS-1 COMM	11,100,000		11,100,000		\$110,223			\$0.993
2	FGT	PGS	FTS-1 DEMAND	6,220,200		6,220,200			\$269,397		\$4.331
3	FGT	PGS	NO NOTICE	6,000,000		6,000,000			\$41,640		\$0.694
4	THIRD PARTY	PGS	SWING SV DEMAND	18,000,000		18,000,000			\$522,000		\$2.900
5	SEMINOLE	PGS	SONAT TRANS COMM	8,347,500		8,347,500		\$43,407			\$0.520
6	SEMINOLE	PGS	SO GA TRANS COMM	7,950,000		7,950,000		\$19,398			\$0.244
7	SEMINOLE	PGS	SONAT DEMAND	8,347,500		8,347,500			\$373,551		\$4.475
8	SEMINOLE	PGS	SO GA DEMAND	7,950,000		7,950,000			\$146,280		\$1.840
9	THIRD PARTY	PGS	COMMODITY	18,413,931		18,413,931	\$4,511,413				\$24.500
10	FGT	PGS	BALANCING CHGS.	200,000		200,000				\$100,000	\$50.000
11	SEPTEMBER TOTAL			92,529,131		92,529,131	\$4,511,413	\$173,028	\$1,352,868	\$100,000	\$6.633

COMPANY: PEOPLES GAS SYSTEM, INC.		TRANSPORTATION PURCHASES				SYSTEM SUPPLY AND END USE				SCHEDULE E-3 (REVISED 8/19/93)	
ESTIMATED FOR THE PROJECTED PERIOD OF:											
APRIL 94 Through MARCH 95											
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	OCT 1994 FGT	PGS	FTS-1 COMM	17,050,000		17,050,000		\$169,307			\$0.993
2	FGT	PGS	FTS-1 DEMAND	34,199,510		34,199,510			\$1,481,181		\$4.331
3	FGT	PGS	NO NOTICE	6,200,000		6,200,000			\$43,028		\$0.694
4	THIRD PARTY	PGS	SWING SV DEMAND	18,600,000		18,600,000			\$539,400		\$2.900
5	SEMINOLE	PGS	SONAT TRANS COMM	8,625,750		8,625,750		\$44,854			\$0.520
6	SEMINOLE	PGS	SO GA TRANS COMM	8,215,000		8,215,000		\$20,045			\$0.244
7	SEMINOLE	PGS	SONAT DEMAND	8,625,750		8,625,750			\$386,002		\$4.475
8	SEMINOLE	PGS	SO GA DEMAND	8,215,000		8,215,000			\$151,156		\$1.840
9	THIRD PARTY	PGS	COMMODITY	24,713,931		24,713,931	\$6,400,908				\$25.900
10	FGT	PGS	BALANCING CHGS.	200,000		200,000				\$80,000	\$40.000
11	OCTOBER TOTAL			134,644,941		134,644,941	\$6,400,908	\$234,206	\$2,600,767	\$80,000	\$6.919

ESTIMATED FOR THE PROJECTED PERIOD OF:

APRIL 94 Through MARCH 95

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/GRI/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 NOV 1994	FGT	PGS	FTS-1 COMM	27,920,100		27,920,100		\$277,247			\$0.993
2	FGT	PGS	FTS-1 DEMAND	40,845,900		40,845,900			\$1,769,036		\$4.331
3	FGT	PGS	NO NOTICE	6,000,000		6,000,000			\$41,640		\$0.694
4	THIRD PARTY	PGS	SWING SV DEMAND	24,000,000		24,000,000			\$696,000		\$2.900
5	SEMINOLE	PGS	SONAT TRANS COMM	8,347,500		8,347,500		\$43,407			\$0.520
6	SEMINOLE	PGS	SO GA TRANS COMM	7,950,000		7,950,000		\$19,398			\$0.244
7	SEMINOLE	PGS	SONAT DEMAND	8,347,500		8,347,500			\$373,551		\$4.475
8	SEMINOLE	PGS	SO GA DEMAND	7,950,000		7,950,000			\$146,280		\$1.840
9	THIRD PARTY	PGS	COMMODITY	35,234,031		35,234,031	\$9,548,422				\$27.100
10	FGT	PGS	BALANCING CHGS.	200,000		200,000				\$80,000	\$40.000
11 NOVEMBER TOTAL				166,795,031		166,795,031	\$9,548,422	\$340,052	\$3,026,507	\$80,000	\$7.791

COMPANY: PEOPLES GAS SYSTEM, INC.  
 SCHEDULE E-3  
 (REVISED 8/19/93)

TRANSPORTATION PURCHASES  
 SYSTEM SUPPLY AND END USE

		ESTIMATED FOR THE PROJECTED PERIOD OF:										
		APRIL 94					MARCH 95					
(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST		(I) PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE				
1	DEC 1994 FGT	PGS	FTS-1 COMM	25,229,970		25,229,970		\$250,534				\$0.993
2	FGT	PGS	FTS-1 DEMAND	41,974,930		41,974,930				\$1,817,934		\$4.331
3	FGT	PGS	NO NOTICE	6,200,000		6,200,000				\$43,028		\$0.694
4	THIRD PARTY	PGS	SWING SV DEMAND	24,800,000		24,800,000				\$719,200		\$2.900
5	SEMINOLE	PGS	SONAT TRANS COMM	8,625,750		8,625,750		\$44,854				\$0.520
6	SEMINOLE	PGS	SO GA TRANS COMM	8,215,000		8,215,000		\$20,045				\$0.244
7	SEMINOLE	PGS	SONAT DEMAND	8,625,750		8,625,750				\$386,002		\$4.475
8	SEMINOLE	PGS	SO GA DEMAND	8,215,000		8,215,000				\$151,156		\$1.840
9	THIRD PARTY	PGS	COMMODITY	32,893,901		32,893,901	\$9,210,292					\$28.000
10	FGT	PGS	BALANCING CHGS.	200,000		200,000					\$80,000	\$40.000
11 DECEMBER TOTAL				164,980,301		164,980,301	\$9,210,292	\$315,433	\$3,117,320	\$80,000		\$7.712



COMPANY: PEOPLES GAS SYSTEM, INC.

TRANSPORTATION PURCHASES

SCHEDULE E-3

SYSTEM SUPPLY AND END USE

(REVISED 8/19/93)

ESTIMATED FOR THE PROJECTED PERIOD OF:

APRIL 94 Through MARCH 95

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/GR/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JAN 1995	FGT	PGS	FTS-1 COMM	30,410,070		30,410,070		\$301,972			\$0.993
2	FGT	PGS	FTS-1 DEMAND	41,974,930		41,974,930			\$1,817,934		\$4.331
3	FGT	PGS	NO NOTICE	6,200,000		6,200,000			\$43,028		\$0.694
4	THIRD PARTY	PGS	SWING SV DEMAND	24,800,000		24,800,000			\$719,200		\$2.900
5	SEMINOLE	PGS	SONAT TRANS COMM	8,625,750		8,625,750		\$44,854			\$0.520
6	SEMINOLE	PGS	SO GA TRANS COMM	8,215,000		8,215,000		\$20,045			\$0.244
7	SEMINOLE	PGS	SONAT DEMAND	8,625,750		8,625,750			\$386,002		\$4.475
8	SEMINOLE	PGS	SO GA DEMAND	8,215,000		8,215,000			\$151,156		\$1.840
9	THIRD PARTY	PGS	COMMODITY	38,074,001		38,074,001	\$10,584,572				\$27.800
10	FGT	PGS	BALANCING CHGS.	250,000		250,000				\$100,000	\$40.000
11 JANUARY TOTAL				175,390,501		175,390,501	\$10,584,572	\$366,871	\$3,117,320	\$100,000	\$8.078

COMPANY: PEOPLES GAS SYSTEM, INC.

TRANSPORTATION PURCHASES

SCHEDULE E-3

SYSTEM SUPPLY AND END USE

(REVISED 8/19/93)

ESTIMATED FOR THE PROJECTED PERIOD OF:

APRIL 94 Through MARCH 95

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/GRI/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 FEB 1995	FGT			
2	FGT	PGS	FTS-1 DEMAND	37,912,840		37,912,840		\$1,642,005		\$4.331	
3	FGT	PGS	NO NOTICE	5,600,000		5,600,000		\$38,864		\$0.694	
4	THIRD PARTY	PGS	SWING SV DEMAND	22,400,000		22,400,000		\$649,600		\$2.900	
5	SEMINOLE	PGS	SONAT TRANS COMM	7,791,000		7,791,000		\$40,513		\$0.520	
6	SEMINOLE	PGS	SO GA TRANS COMM	7,420,000		7,420,000		\$18,105		\$0.244	
7	SEMINOLE	PGS	SONAT DEMAND	7,791,000		7,791,000		\$348,647		\$4.475	
8	SEMINOLE	PGS	SO GA DEMAND	7,420,000		7,420,000		\$136,528		\$1.840	
9	THIRD PARTY	PGS	COMMODITY	36,823,971		36,823,971	\$9,537,408			\$25.900	
10	FGT	PGS	BALANCING CHGS.	250,000		250,000			\$100,000	\$40.000	
11 FEBRUARY TOTAL				163,618,851		163,618,851	\$9,537,408	\$358,604	\$2,815,644	\$100,000	\$7.830

COMPANY: PEOPLES GAS SYSTEM, INC.

TRANSPORTATION PURCHASES

SCHEDULE E-3

SYSTEM SUPPLY AND END USE

(REVISED 8/19/93)

ESTIMATED FOR THE PROJECTED PERIOD OF:

APRIL 94 Through MARCH 95

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST		(I) PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES ACA/GRI/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY					
1	MAR 1995 FGT	PGS	FTS-1 COMM	28,809,850		28,809,850		\$286,082				\$0.993
2	FGT	PGS	FTS-1 DEMAND	41,974,930		41,974,930				\$1,817,934		\$4.331
3	FGT	PGS	NO NOTICE	6,200,000		6,200,000				\$43,028		\$0.694
4	THIRD PARTY	PGS	SWING SV DEMAND	24,800,000		24,800,000				\$719,200		\$2.900
5	SEMINOLE	PGS	SONAT TRANS COMM	8,625,750		8,625,750		\$44,854				\$0.520
6	SEMINOLE	PGS	SO GA TRANS COMM	8,215,000		8,215,000		\$20,045				\$0.244
7	SEMINOLE	PGS	SONAT DEMAND	8,625,750		8,625,750				\$386,002		\$4.475
8	SEMINOLE	PGS	SO GA DEMAND	8,215,000		8,215,000				\$151,156		\$1.840
9	THIRD PARTY	PGS	COMMODITY	36,473,786		36,473,786	\$9,446,711					\$25.900
10	FGT	PGS	BALANCING CHGS.	250,000		250,000					\$100,000	\$40.000
11	MARCH TOTAL			172,190,066		172,190,066	\$9,446,711	\$350,981	\$3,117,320	\$100,000		\$7.559

CALCULATION OF TRUE-UP AMOUNT  
PROJECTED PERIOD

ESTIMATED FOR THE PROJECTED PERIOD: APRIL 94 through MARCH 95

	PRIOR PERIOD: APRIL - SEPTEMBER		(3) (2)-(1) DIFFERENCE	CURRENT PERIOD: OCT - MAR (4) 2 MOS. ACT. + 4 MOS. REVISED EST.	(5) (3)+(4) TOTAL TRUE-UP
	(1) 2 MOS. ACT. + 4 MOS. REVISED EST.	(2) ACTUAL			
1 TOTAL THERM SALES \$	\$53,951,113	\$51,612,225	(\$2,338,888)	\$53,822,741	\$51,483,853
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	(\$4,521,991)	\$1,483,376	\$6,005,367	(\$5,756,415)	\$248,952
2a MISCELLANEOUS ADJUSTMENTS	\$2,612,066	\$2,612,066	\$0	\$0	\$0
3 INTEREST PROVISION FOR THIS PERIOD	\$17,757	\$31,958	\$14,201	\$60,555	\$74,756
4 END OF PERIOD TOTAL NET TRUE-UP	(\$1,892,168)	\$4,127,400	\$6,019,568	(\$5,695,860)	\$323,708

NOTE: TWO MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1) DATA OBTAINED FROM SCHEDULE (E-2)	TOTAL TRUE-UP \$	equals	CENTS PER THERM TRUE-UP
COLUMN (2) DATA OBTAINED FROM SCHEDULE (A-2)	PROJ. TH. SALES		
LINE 4 COLUMN (3) SAME AS LINE 7 SCHEDULE (A-8)			
LINE 4 COLUMN (1) SAME AS LINE 8 SCHEDULE (A-8)	\$323,708	equals	0.00095
LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)	341,638,807		
LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)			

ESTIMATED FOR THE PROJECTED PERIOD:

APRIL 94 Through MARCH 95

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
<b>THERM SALES (FIRM)</b>													
1 RESIDENTIAL	3,423,689	2,332,154	2,161,530	2,033,132	2,099,436	2,182,147	2,230,546	3,350,769	5,867,270	5,509,707	5,842,250	5,174,604	42,207,234
2 SMALL GENERAL SERVICE	234,413	184,320	176,636	177,148	169,711	172,435	214,710	213,908	305,591	288,768	302,492	312,745	2,752,877
3 GENERAL SERVICE COMMERCIAL	8,084,880	6,914,050	6,440,870	6,135,503	6,197,674	5,962,872	6,090,306	7,895,536	9,035,524	9,000,011	9,426,439	9,163,008	90,346,673
4 COMMERCIAL LARGE VOL. 1	9,981,449	8,640,444	7,970,698	7,168,531	7,433,484	7,282,378	7,605,396	9,713,744	10,700,640	11,129,164	11,322,479	10,819,060	109,767,467
5 COMMERCIAL LARGE VOL. 2	2,481,929	2,388,519	2,094,483	2,232,621	2,295,777	2,264,817	2,584,858	2,446,205	2,590,907	2,570,876	2,683,906	2,587,504	29,222,402
6 COMMERCIAL STREET LIGHTING	10,570	10,554	10,650	10,750	10,850	10,950	9,020	9,185	9,244	10,553	10,846	11,371	124,543
7 WHOLESALE	12,420	11,000	11,000	11,000	11,000	11,000	9,278	11,462	14,500	13,960	10,060	16,950	143,630
8 TOTAL FIRM SALES	24,229,350	20,481,041	18,865,867	17,768,685	18,217,932	17,886,599	18,744,114	23,640,809	28,523,676	28,523,039	29,598,472	28,085,242	274,564,826
<b>THERM SALES (INTERRUPTIBLE)</b>													
9 SMALL INTERRUPTIBLE	3,970,536	3,835,584	3,597,638	3,480,010	3,482,908	3,431,727	3,320,376	3,494,221	3,985,359	4,234,883	4,121,240	4,178,179	45,132,661
10 INTERRUPTIBLE	2,298,370	2,253,359	1,572,030	1,183,755	1,180,650	1,190,686	1,157,216	1,906,892	2,342,386	2,567,717	2,065,716	2,222,543	21,941,320
11 LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
12 TOTAL INTERRUPTIBLE	6,268,906	6,088,943	5,169,668	4,663,765	4,663,558	4,622,413	4,477,592	5,401,113	6,327,745	6,802,600	6,186,956	6,400,722	67,073,981
13 TOTAL SALES	30,498,256	26,569,984	24,035,535	22,432,450	22,881,490	22,509,012	23,221,706	29,041,922	34,851,421	35,325,639	35,785,428	34,485,964	341,638,807
<b>THERM SALES (TRANSPORTATION)</b>													
14 SMALL INTERRUPTIBLE	1,095,167	1,095,166	944,166	944,166	982,166	983,167	1,010,167	1,080,167	1,240,167	1,240,167	1,240,167	1,095,167	12,950,000
15 INTERRUPTIBLE	10,700,358	10,902,975	13,372,841	13,517,600	13,554,900	13,556,700	11,162,551	11,597,613	11,575,766	11,227,410	11,764,092	11,761,182	144,693,988
16 LARGE INTERRUPTIBLE	24,555,667	24,741,967	27,955,667	28,141,967	28,141,967	27,955,663	21,541,967	24,555,667	24,741,967	24,741,967	24,183,567	24,741,967	306,000,000
17 TOTAL TRANSPORTATION SALES	36,351,192	36,740,108	42,272,674	42,603,733	42,679,033	42,495,530	33,714,685	37,233,447	37,557,900	37,209,544	37,187,826	37,598,316	463,643,988
18 TOTAL THROUGHPUT	66,849,448	63,310,092	66,308,209	65,036,183	65,560,523	65,004,542	56,936,391	66,275,369	72,409,321	72,535,183	72,973,254	72,084,280	805,282,795
<b>NUMBER OF CUSTOMERS (FIRM)</b>													
19 RESIDENTIAL	175,568	171,221	169,738	170,046	170,574	170,995	169,136	172,239	173,852	175,138	175,465	176,811	172,565
20 SMALL GENERAL SERVICE	5,135	5,062	5,091	5,065	5,076	5,043	4,818	5,250	5,292	5,288	5,289	5,285	5,141
21 GENERAL SERVICE COMMERCIAL	14,319	14,353	14,289	14,317	14,343	14,359	14,873	14,413	14,478	14,496	14,539	14,577	14,446
22 COMMERCIAL LARGE VOL. 1	1,677	1,690	1,691	1,689	1,698	1,704	1,730	1,684	1,694	1,700	1,705	1,705	1,697
23 COMMERCIAL LARGE VOL. 2	49	47	44	45	47	46	50	45	44	44	44	44	46
24 COMMERCIAL STREET LIGHTING	20	20	20	20	20	20	19	19	19	21	22	22	20
25 WHOLESALE	2	2	2	2	2	2	2	2	2	2	2	2	2
26 TOTAL FIRM	196,770	192,395	190,875	191,184	191,760	192,169	190,628	193,652	195,381	196,689	197,066	198,446	193,918
<b>NUMBER OF CUSTOMERS (INT.)</b>													
27 SMALL INTERRUPTIBLE	67	67	67	67	67	67	67	67	67	67	67	67	67
28 INTERRUPTIBLE	8	8	8	8	8	8	8	8	8	8	8	8	8
29 LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
30 TOTAL INTERRUPTIBLE	75	75	75	75	75	75	75	75	75	75	75	75	75
31 TOTAL CUSTOMERS	196,845	192,470	190,950	191,259	191,835	192,244	190,703	193,727	195,456	196,764	197,141	198,521	193,993
<b>NUMBER OF CUSTOMERS (TRANS.)</b>													
32 SMALL INTERRUPTIBLE	8	8	8	8	8	8	8	8	8	8	8	8	8
33 INTERRUPTIBLE	17	17	18	18	18	18	17	17	17	17	17	17	17
34 LARGE INTERRUPTIBLE	7	7	7	7	7	7	7	7	7	7	7	7	7
35 TOTAL INTERRUPTIBLE	32	32	33	33	33	33	32	32	32	32	32	32	32
36 TOTAL CUSTOMERS	196,877	192,502	190,983	191,292	191,868	192,277	190,735	193,759	195,488	196,796	197,173	198,553	194,025
<b>THERM USE PER CUSTOMER</b>													
37 RESIDENTIAL	20	14	13	12	12	13	13	19	34	31	33	29	20
38 SMALL GENERAL SERVICE	46	36	35	35	33	34	45	41	58	55	57	59	45
39 GENERAL SERVICE COMMERCIAL	565	482	451	429	432	415	409	548	624	621	648	629	521
40 COMMERCIAL LARGE VOL. 1	5,952	5,113	4,714	4,244	4,378	4,274	4,396	5,768	6,317	6,547	6,641	6,345	5,389
41 COMMERCIAL LARGE VOL. 2	50,652	50,820	47,602	49,614	48,846	49,235	51,697	54,360	58,884	58,429	60,998	58,807	53,228
42 COMMERCIAL STREET LIGHTING	529	528	533	538	543	548	475	483	487	503	493	517	515
43 WHOLESALE	6,210	5,500	5,500	5,500	5,500	5,500	4,639	5,731	7,250	6,980	5,030	8,475	5,985
44 SMALL INTERRUPTIBLE	59,262	57,248	53,696	51,940	51,984	51,220	49,558	52,153	59,483	63,207	61,511	62,361	56,135
45 INTERRUPTIBLE	287,296	281,670	196,504	147,969	147,581	148,836	144,652	238,362	292,798	320,965	258,215	277,818	228,555
46 LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
47 SMALL INTERRUPTIBLE (TRANS.)	136,896	136,896	118,021	118,021	122,771	122,896	126,271	135,021	155,021	155,021	155,021	136,896	134,896
48 INTERRUPTIBLE (TRANS.)	629,433	641,351	742,936	750,978	753,050	753,150	656,621	682,213	680,927	660,436	692,005	691,834	695,644
49 LARGE INTERRUPTIBLE (TRANS.)	3,507,952	3,534,567	3,993,667	4,020,281	4,020,281	3,993,666	3,077,424	3,507,952	3,534,567	3,534,567	3,454,795	3,534,567	3,642,857