

Florida Power Corporation Docket No. 940001-El

Request for Specified Confidential Treatment



990001

423 Forms for November, 1993

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DOCUMENT NUMBER-DATE
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FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH:

Nov-93

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: N. L. HOLDSTEIN, SUPERVISOR (818) 866-4822

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

5. DATE COMPLETED: 01/10/94

SOUN SCARDINO, JR., VICE PRESIDENT AND CONTROLLER

EFFECTIVE TRANSPORT ADDITIONAL

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE OIL (f)	VOLUME (Bbls) (g)	INVOICE PRICE (\$/BbL) (h)	INVOICE AMOUNT (\$) (i)	DISCOUNT (\$)	NET AMOUNT (\$) (k)	PRICE		PURCHASE PRICE (\$/Bbi) 	TO TERMINAL (\$/Bbi) (0)	TRANSPORT	OTHER CHARGES (\$/Bbi) (q)	DELIVERED PRICE (\$/Bbl)
1	ANCLOTE	BP OIL COMPANY	FOB PLANT	11/93	F02	3,287	\$22.1816	\$72,910.97	\$0.0000	\$72,910.97	\$22.1816	\$0,0000	\$22.1816	\$0.0000	\$0.6722	\$0.8701	\$23.7238
2	AVON PARK PEAKERS	NO DELIVERIES															
3-	BARTOW	NO DELIVERIES															
4	BARTOW NORTH FUEL TERMINAL	ENJET INC.	FOB TERMINAL	11/93	F06	130,233	\$9.8780	\$1,286,441.97	\$0.0000	\$1,286,441.97	\$9.8780	\$0.0000	\$9.8780	\$0.0000	\$0.0000	\$0.0700	\$9.9480
5	BARTOW NORTH FUEL TERMINAL	ENJET INC.	FOB TERMINAL	11/93	F06	133,339	\$10.8350	\$1,444,722.00	\$0.0000	\$1,444,722.00	\$10.8350	\$0.0000	\$10.8350	\$0.0000	\$0.0000	\$0.0700	\$10.9050
6	BARTOW NORTH FUEL TERMINAL	ENJET INC.	FOB TERMINAL	11/93	F06	131,653	\$10.1850	\$1,340,881.22	\$0.0000	\$1,340,881.22	\$10.1850	\$0,0000	\$10.1850	\$0.0000	\$0.0000	\$0.0700	\$10.2550
7_	BARTOW PEAKERS	NO DELIVERIES															
8	BARTOW SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOB TERMINAL	11/93	F06	90	\$11.9380	\$1,074.42	\$0.0000	\$1,074.42	\$11.9380	\$0.0000	\$11.9380	\$0.0000	\$0.0000	\$0.0700	\$12.0080
9	BARTOW SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOB TERMINAL	11/93	F06	180,529	\$11.9380	\$2,155,152.18	\$0.0000	\$2,155,152.18	\$11.9380	\$0.0000	\$11.9380	\$0.0000	\$0.0000	\$0.0700	\$12.0080
10	BARTOW SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOB TERMINAL	11/93	F06	76,625	\$13,6701	\$1,047,467.99	\$0.0000	\$1,047,467.99	\$13.6701	\$0.0000	\$13.6701	\$0.0000	\$0.0000	\$0.0700	\$13.7401
11	BARTOW SOUTH FUEL TERMINAL	ENJET INC.	FOB TERMINAL	11/93	F06	134,516	\$12.1470	\$1,633,965.97	\$0.0000	\$1,633,965.97	\$12.1470	\$0.0000	\$12.1470	\$0.0000	\$0.0000	\$0.0700	\$12.2170
12	BARTOW SOUTH FUEL TERMINAL	PHIBRO ENERGY INC	FOB TERMINAL	11/93	F06	119,778	\$12.5100	\$1,498,421.65	\$0.0000	\$1,498,421.65	\$12.5100	\$0.0000	\$12.5100	\$0.0000	\$0.0000	\$0.0700	\$12.5800
13	BAYBORO PEAKERS	NO DELIVERIES															
14	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	11/93	F02	3,427	\$22.0998	\$75,736.08	\$0.0000	\$75,736.08	\$22.0998	\$0.0000	\$22.0998	\$0.0000	\$1.1709	\$0.8692	\$24.1399
15	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	11/93	F02	171	\$22.3503	\$3,821.90	\$0.0000	\$3,821.90	\$22.3503	\$0.0000	\$22.3503	\$0.0000	\$1.1710	\$0.8692	\$24.3905
16	DEBARY PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	11/93	F02	11,684	\$23.1917	\$270,972.05	\$0.0000	\$270,972.05	\$23.1917	\$0,0000	\$23.1917	\$0.0000	\$0.0000	\$0.8713	\$24.0630
17	DEBARY PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	11/93	F02	9,328	\$24.4693	\$228,249.98	\$0.0000	\$228,249.98	\$24.4693	\$0.0000	\$24.4693	\$0.0000	\$0.0000	\$0.8701	\$25.3394
18	HIGGINS STEAM PLANT	COASTAL FUELS MARKETING	FOB PLANT	11/93	F06	12,032	\$12.6508	\$152,214.55	\$0.0000	\$152,214.55	\$12.6508	\$0.0000	\$12.6508	\$0.0000	\$0.5015	\$0.0700	\$13.2223

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH:

Nov-93

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: N. L. HOLDSTEIN, SUPERVISOR (813) 866-4822

2. REPORTING COMPANY:

29 TURNER PEAKERS

30 UNIVERSITY OF FLORIDA NO DELIVERIES

FLORIDA POWER CORPORATION

NO DELIVERIES

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: JOHN SCARDINO, JR., VICE PRESIDENT AND CONTROLLER 5. DATE COMPLETED: 01/10/94

							J. DATE CON	IFLE IED.	01/10/54								
LIN NG (a	D. PLANT NAME	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE OIL (f)	VOLUME (Bbls) (g)	INVOICE PRICE (\$/BbL) (h)	INVOICE AMOUNT (\$) (i)	DISCOUNT(\$)(j)	NET AMOUNT (\$) (k)	NET PRICE (\$/Bbl) (I)	QUALITY ADJUST (\$/Bbl) (m)	PURCHASE PRICE (\$/Bbl) (n)		TRANSPORT	OTHER (CHARGES (\$/Bbl) (q)	DELIVERED PRICE (\$/Bbi) (r)
1	HIGGINS PEAKERS	NO DELIVERIES															
2	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	11/93	F02	29,931	\$21.7183	\$650,050.03	\$0.0000	\$650,050.03	\$21.7183	\$0.0000	\$21.7183	\$0.0000	\$0.8022	\$0.8698	\$23.3903
2	CRYSTAL RIVER NUCLEAR PLANT	BP OIL COMPANY	FOB PLANT	11/93	F02	171	\$24.3230	\$4,159.23	\$0.0000	\$4,159.23	\$24.3230	\$0.0000	\$24.3230	\$0.0000	\$1.1074	\$0.8680	\$26.2984
-2	PORT SAINT JOE PEAKERS	NO DELIVERIES															
2	RIO PINAR PEAKERS	NO DELIVERIES															
2	SUWANNEE STEAM PLANT	NO DELIVERIES															
25	SUWANNEE PEAKERS	BP OIL COMPANY	FOB PLANT	11/93	F02	5,064	\$21.8049	\$110,420.00	\$0.0000	\$110,420.00	\$21.8049	\$0.0000	\$21.8049	\$0.0000	\$1.2047	\$0.8697	\$23.8793
20	S STEUART FUEL TERMINAL	ENJET INC.	FOB TERMINAL	11/93	F06	37,843	\$12.9749	\$491,009.03	\$0.0000	\$491,009.03	\$12.9749	\$0.0000	\$12.9749	\$0.0000	\$0.0000	\$0.0700	\$13.0449
2	TURNER STEAM PLANT	STEUART PETROLEUM CO.	FOB PLANT	11/93	F06	3,165	\$9.9155	\$31,382.57	\$0.0000	\$31,382.57	\$9.9155	\$0.0000	\$9.9155	\$0.0000	\$0.0000	\$0.0700	\$9.9855
25	TURNER STEAM PLANT	STEUART PETROLEUM CO.	FOB PLANT	11/93	F06	2,478	\$10.5335	\$26,102.04	\$0.0000	\$26,102.04	\$10.5335	\$0.0000	\$10.5335	\$0.0000	\$0.0000	\$0.0000	\$10.5335

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November Yr. 1993

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

SPECIFIED CONTINUES

Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst – Regulatory
(813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

							Total					
						Effective	Transpor-	F.O.B.	Α	s Received	Coal Quali	ty
			٦	Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	TR&B	19,694	\$26.95	\$15.65	\$42,60	0.63	12,596	9.42	5.75
2.	A. T. Massey Coal Co.	08, Wv, 011	LTC	В	21,055	\$26.95	\$15.65	\$42,60	0.70	12,482	10.02	6.45
3.	A. T. Massey Coal Co.	08, Ky, 159	LTC	TR&B	3,351	\$26.95	\$15.65	\$42,60	0.70	12,235	7.75	9.63
4.	Diamond May Coal Co.	08, Ky, 019	LTC	В	12,737	\$31.54	\$15.65	\$47.19	1.05	12,347	9.63	6.98
5.	Diamond May Coal Co.	08, Ky, 019	LTC	В	8,350	\$31.23	\$15.65	\$46,88	0.67	12,225	9.72	7.68
6.	Consolidation Coal Sales	08, Ky, 119	LTC	TR&B	10,197	\$24.13	\$15.65	\$39.78	0.94	12,340	8.53	7.44
7.	Franklin Coal Sales	08, Ky, 195	LTC	RB	8,634	\$26.42	\$15.65	\$42.07	0.60	12,692	8.73	7.65
8.	Pen Coal Co.	08, Ky, 019	LTC	В	13,456	\$27.55	\$15.65	\$43.20	0.96	12,430	10.63	6.03
9.	Kentucky May River Division	08, Ky, 019	S	В	8,112	\$29.50	\$15.65	\$45.15	0.71	12,806	8.13	6.25

FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November Yr. 1993

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst – Regulatory
(813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

						Effective	Total Transpor-	F.O.B.	А	s Received	Coal Qualit	tv
				Franspor -		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1.	New Horizons Coal, Inc.	08,Ky,095	LTC	UR	77,574	\$28.39	\$16.10	\$44.49	1.08	12,387	9.99	6.74
2.	Consolidation Coal Sales	08,Ky,025	LTC	UR	19,596	\$24.13	\$16.30	\$40.43	0.94	12,340	8.53	7.44
3.	Kentucky May Coal Co.	08,Ky,025	LTC	UR	8,961	\$25.55	\$17.27	\$42.82	0.95	11,975	11.33	7.10
4.	Franklin Coal Sales	08,Ky,195	LTC	UR	9,580	\$26.42	\$16.30	\$42.72	0.82	12,696	10.09	6.28
5.	Transfer Facility	N/A	LTC	OB	0	\$0.00	\$0.00	\$0.00	0.00	0	0.00	0.00

FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November Yr. 1993

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst – Regulatory
 (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

							Total					
						Effective	Transpor-	F.O.B.	A	s Received	Coal Quali	ty
			1	Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	UR	68,369	\$37.87	\$16.18	\$54.05	0.72	12,320	9.76	7.56
2.	Golden Oak Mining Co.	08,Ky,133	LTC	UR	122,986	\$27.99	\$17.25	\$45.24	0.72	12,866	7.70	6.59
3.	Franklin Coal Sales	08,Ky,195	LTC	UR	9,584	\$26.42	\$16.28	\$42.70	0.70	13,001	8.58	6.05
4.	Transfer Facility	N/A	LTC	ОВ	43,020	\$42.41	\$7.50	\$49.91	0.67	12,583	9.23	6.86

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November Yr. 1993

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

								Retro-			
					F.O.B.	Short Haul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine F	Purchase		Price	Charges	Price	Increases	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	19,694	\$26.95	\$0.00	\$26.95	\$0.00	\$26.95	\$0.00	\$26.95
2.	A. T. Massey Coal Co.	08, Wv, 011	LTC	21,055	\$26.95	\$0.00	\$26.95	\$0.00	\$26.95	\$0.00	\$26.95
3.	A. T. Massey Coal Co.	08, Ky, 159	LTC	3,351	\$26.95	\$0.00	\$26.95	\$0.00	\$26.95	\$0.00	\$26.95
4.	Diamond May Coal Co.	08, Ky, 019	LTC	12,737	\$32.70	\$0.00	\$32.70	\$0.00	\$32.70	(\$1.16)	\$31.54
5.	Diamond May Coal Co.	08, Ky, 019	LTC	8,350	\$32.70	\$0.00	\$32.70	\$0.00	\$32.70	(\$1.47)	\$31.23
6.	Consolidation Coal Sales	08, Ky, 119	LTC	10,197	\$24.13	\$0.00	\$24.13	\$0.00	\$24.13	\$0.00	\$24.13
7.	Franklin Coal Sales	08,Ky,195	LTC	8,634	\$26.42	\$0.00	\$26.42	\$0.00	\$26.42	\$0.00	\$26.42
8.	Pen Coal Co.	08,Ky,019	LTC	13,456	\$27.55	\$0.00	\$27.55	\$0.00	\$27.55	\$0.00	\$27.55
9.	Kentucky May River Division	08,Ky,019	S	8,112	\$29.50	\$0.00	\$29,50	\$0.00	\$29.50	\$0.00	\$29.50

FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November Yr. 1993

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust – ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1. 2. 3. 4. 5.	New Horizons Coal, Inc. Consolidation Coal Sales Kentucky May Coal Co. Franklin Coal Sales Transfer Facility	08,Ky,095 08,Ky,025 08,Ky,025 08,Ky,195 N/A	LTC LTC	77,574 19,596 8,961 9,580	\$27.92 \$24.13 \$25.55 \$26.42 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$27.92 \$24.13 \$25.55 \$26.42 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 N/A	\$27.92 \$24.13 \$25.55 \$26.42 \$0.00	\$0.47 \$0.00 \$0.00 \$0.00 N/A	\$28.39 \$24.13 \$25.55 \$26.42 \$0.00

FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November Yr. 1993

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst – Regulatory
(813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

								Retro-			
					F.O.B.	Short Haul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine I	Purchase		Price	Charges	Price	Increases	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
		_				10					
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	68,369	\$37.87	\$0.00	\$37.87	\$0.00	\$37.87	\$0.00	\$37.87
2.	Golden Oak Mining Co.	08,Ky,133	LTC	122,986	\$27.99	\$0.00	\$27.99	\$0.00	\$27.99	\$0.00	\$27.99
3.	Franklin Coal Sales	08,Ky,195	LTC	9,584	\$26.42	\$0.00	\$26.42	\$0.00	\$26,42	\$0.00	\$26.42
4.	Transfer Facility	N/A	LTC	43,020	\$42.41	\$0.00	\$42.41	N/A	\$42.41	N/A	\$42.41

FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. November Yr. 1993

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1.	A. T. Massey Coal Co.	08, Wv, 005	Boone, Wv	TR&B	19,694	\$26.95	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.65	\$42.60
2.	A. T. Massey Coal Co.	08, Wv, 011	Cabell, Wv	В	21,055	\$26.95	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.65	\$42.60
3.	A. T. Massey Coal Co.	08, Ky, 159	Martin, Ky	TR&B	3,351	\$26.95	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15,65	\$42.60
4.	Diamond May Coal Co.	08, Ky, 019	Boyd, Ky	В	12,737	\$31.54	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.65	\$47.19
5.	Diamond May Coal Co.	08, Ky, 019	Boyd, Ky	В	8,350	\$31.23	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.65	\$46.88
6.	Consolidation Coal Sales	08, Ky, 119	Knott, Ky	TR&B	10,197	\$24.13	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.65	\$39.78
7.	Franklin Coal Sales	08,Ky,195	Pike, Ky	RB	8,634	\$26.42	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.65	\$42.07
8.	Pen Coal Co.	08,Ky,019	Boyd, Ky	В	13,456	\$27.55	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.65	\$43.20
9.	Kentucky May River Division	08,Ky,019	Boyd, Ky	В	8,112	\$29.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.65	\$45.15

FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. November Yr. 1993

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
			Tr	anspor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
							·									
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1.	New Horizons Coal, Inc.	08,Ky,095	Harlan, Ky	UR	77,574	\$28.39	\$0.00	\$14.97	\$1.13	N/A	N/A	N/A	\$0.00	\$0.00	\$16.10	\$44.49
2.	Consolidation Coal Sales	08,Ky,025	Breathitt, Ky	UR	19,596	\$24.13	\$0.00	\$15.17	\$1.13	N/A	N/A	N/A	\$0.00	\$0.00	\$16,30	\$40.43
3.	Kentucky May Coal Co.	08,Ky,025	Breathitt, Ky	UR	8,961	\$25.55	\$0.00	\$16.14	\$1.13	N/A	N/A	N/A	\$0.00	\$0.00	\$17.27	\$42.82
4.	Franklin Coal Sales	08,Ky,195	Pike, Ky	UR	9,580	\$26.42	\$0.00	\$15.17	\$1.13	N/A	N/A	N/A	\$0.00	\$0.00	\$16.30	\$42.72
5.	Transfer Facility	N/A	Plaquemines	ОВ	0	\$0.00	\$0.00	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
			Parrish, La													

FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. November Yr. 1993

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
			Tr	anspor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1.	Powell Mtn. Joint Venture	08,Va,105	Lee, Va	UR	68,369	\$37.87	\$0.00	\$15.07	\$1.11	N/A	N/A	N/A	\$0.00	\$0.00	\$16.18	\$54.05
2.	Golden Oak Mining Co.	08,Ky,133	Letcher, Ky	UR	122,986	\$27.99	\$0.00	\$16.14	\$1.11	N/A	N/A	N/A	\$0.00	\$0.00	\$17.25	\$45.24
3.	Franklin Coal Sales	08,Ky,195	Pike, Ky	UR	9,584	\$26.42	\$0.00	\$15.17	\$1.11	N/A	N/A	N/A	\$0.00	\$0.00	\$16.28	\$42.70
4.	Transfer Facility	N/A	Plaquemines	ОВ	43,020	\$42.41	\$0.00	N/A	N/A	N/A	N/A	\$7.50	\$0.00	\$0.00	\$7.50	\$49.91
			Parrish La													

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. November Yr. 1993

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

											New		
		Form	Intended		Original	Old					F.O.B.		
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for	
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	
1.	09/93	Crystal River 1 &2	Crystal River 1 &2	Diamond May Coal Co.	4	6,512	2A	(k) Quality Adjustment	\$0.00	(\$0.90)	\$41.75	Quality Adjustment	
2.	09/93	Crystal River 4&5	Crystal River 4&5	Diamond May Coal Co.	5	17,657	2A	(k) Quality Adjustment	\$0.00	(\$1.53)	\$41.12	Quality Adjustment	
3.	10/93	Crystal River 1 &2	Crystal River 1 &2	Diamond May Coal Co.	4	14,502	2A	(k) Quality Adjustment	\$0.00	(\$0.90)	\$47.40	Quality Adjustment	
4.	10/93	Crystal River 4&5	Crystal River 4&5	Diamond May Coal Co.	5	17,557	2A	(k) Quality Adjustment	\$0.00	(\$1.53)	\$46.77	Quality Adjustment	
5.	07/93	Crystal River 4&5	Crystal River 4&5	A. T. Massey Coal Co.	1	18,642	2A	(k) Quality Adjustment	\$0.00	\$0.30	\$43.01	Quality Adjustment	
6.	07/93	Crystal River 4&5	Crystal River 4&5	A. T. Massey Coal Co.	2	20,180	2A	(k) Quality Adjustment	\$0.00	\$0,30	\$42.77	Quality Adjustment	
7.	07/93	Crystal River 4&5	Crystal River 4&5	A. T. Massey Coal Co.	3	15,727	2A	(k) Quality Adjustment	\$0.00	\$0,30	\$42.75	Quality Adjustment	

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. November Yr. 1993

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility TTI Systems, Inc.

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: January 10, 1994

Line	Month	Form Plant	Intended Generating		Original Line	Old Volume	Form	Column	011		New F.O.B.	
	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Old Value	New Value	Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

== NONE ==

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. November Yr. 1993

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

											New	
		Form	intended		Original	Old					F.O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
								· ·	h			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1.	09/93	Crystal River 1 &2	Crystal River 1 &2	Golden Oak Mining Co.	3	9,532	2A	(k) Quality Adjustment	\$0,00	(\$0.08)	\$44.98	Quality Adjustment

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. November Yr. 1993

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

											New		
		Form	Intended		Original	Old					F.O.B.		
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for	
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision	
	1								-				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	
1.	09/93	Crystal River 4&5	Crystal River 4&5	Golden Oak Mining Co.	2	135,102	2A	(k) Quality Adjustment	\$0.00	(\$0.08)	\$45.00	Quality Adjustment	
2.	10/93	Crystal River 4&5	Crystal River 4&5	Golden Oak Mining Co.	2	125,784	2A	(k) Quality Adjustment	\$0,00	(\$0.17)	\$45.01	Quality Adjustment	