

DECLASSIFIED

Composite Exhibit No. _____
Docket No. 940003-GU
Peoples Gas System, Inc.
===FLEX DOWN===
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COMPANY: PEOPLES GAS SYSTEM, INC.

SCHEDULE A-1/MF-AO

ESTIMATE FOR THE PERIOD: OCTOBER 93 THROUGH MARCH 94
CURRENT MONTH: MARCH 1994

	(A)	(B)	(C)	(D)
	COST OF GAS PURCHASED	REVISED PROJECTION	FLEX DOWN ESTIMATE	DIFFERENCE AMOUNT
PIPELINE				
1 OTHER PIPELINE SERVICES		\$43,028	\$43,028	\$0
2 G-DEMAND		\$0	\$0	\$0
3		\$0	\$0	\$0
4 OVERRUN		\$0	\$0	\$0
5 OTHER PURCHASES(FGT & DIRECT) LESS END-USE CONTRACT		\$0	\$0	\$0
6 G-DEMAND		\$0	\$0	\$0
7 TOTAL COST OF GAS PURCH (1+2+3+4+5)		\$43,028	\$43,028	\$0
TRANSPORTATION SYSTEM SUPPLY				
8 a. COMMODITY Pipeline(FGT)		\$559,736	\$499,526	(\$60,210)
8 b. COMMODITY Pipeline(SONAT)		\$25,080	\$17,604	(\$7,476)
8 c. COMMODITY Pipeline(SO. GA.)		\$16,043	\$8,070	(\$7,973)
8 d. COMMODITY Other(THIRD PARTY)		\$7,356,835	\$7,988,970	\$632,135
9 a. DEMAND (FGT)		\$3,067,359	\$3,099,388	\$32,029
9 b. DEMAND (SONAT)		\$143,001	\$139,419	(\$3,582)
9 c. DEMAND (SO. GA.)		\$58,962	\$57,040	(\$1,922)
10 SCHEDULING PENALTIES		\$0	\$0	\$0
11 OVERRUN		\$0	\$0	\$0
LESS END-USE CONTRACT				
12 COMMODITY Pipeline(FGT)		\$229,462	\$146,571	(\$82,891)
13 DEMAND (FGT)		\$70,035	\$639,276	\$569,242
14 SCHEDULING PENALTIES		\$0	\$0	\$0
15 TOTAL TRANS. COST (8+9+10+11)-(12+13+14)		\$10,927,520	\$11,024,170	\$96,650
16 TOTAL PIPELINE AND TRANS. (7+15)		\$10,970,548	\$11,067,198	\$96,650
17 SECOND PRIOR MONTH PURCH ADJ.		\$0	\$0	\$0
18 TOTAL COST (16)		\$10,970,548	\$11,067,198	\$96,650
19 NET UNBILLED		\$0	\$0	\$0
20 COMPANY USE		\$0	\$0	\$0
21 TOTAL SALES (18)		\$9,482,804	\$11,067,198	\$96,650

DOCUMENT NUMBER-DATE

01985 FEB 28 1994

FPSC-RECORDS/REPORTING

COMPANY: PEOPLES GAS SYSTEM, INC.

SCHEDULE A-1/MF-AO

ESTIMATE FOR THE PERIOD: OCTOBER 93 THROUGH MARCH 94
CURRENT MONTH: MARCH 1994

(A) THERMS PURCHASED	(B) REVISED PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE
<u>PIPELINE</u>			
22 OTHER PIPELINE SERVICES	6,200,000	6,200,000	0
23 G-DEMAND	0	0	0
24 OVERRUN	0	0	0
25 OTHER PURCHASES(FGT & DIRECT) LESS END-USE CONTRACT	0	0	0
26 G-DEMAND	0	0	0
27 TOTAL PURCHASED	0	0	0
<u>TRANSPORTATION SYSTEM SUPPLY</u>			
28 a. COMMODITY Pipeline(FGT)	53,055,590	50,304,710	(2,750,880)
28 b. COMMODITY Pipeline(SONAT)	7,788,750	3,385,395	(4,403,355)
28 c. COMMODITY Pipeline(SO. GA.)	7,750,000	3,307,531	(4,442,469)
28 d. COMMODITY Other(THIRD PARTY)	31,305,680	38,706,250	7,400,570
29 a. DEMAND (FGT)	71,583,650	71,562,880	(20,770)
29 b. DEMAND (SONAT)	3,115,500	3,115,500	0
29 c. DEMAND (SO. GA.)	3,100,000	3,100,000	0
30 SCHEDULING PENALTIES	0	0	0
31 OVERRUN	0	0	0
LESS END-USE CONTRACT			
32 COMMODITY Pipeline(FGT)	21,749,910	14,760,460	(6,989,450)
33 DEMAND (FGT)	21,749,910	14,760,460	(6,989,450)
34 SCHEDULING PENALTIES	0	0	0
35 TOTAL TRANS.(28d)	31,305,680	38,706,250	7,400,570
36 TOTAL PIPELINE AND TRANS. (35)	31,305,680	38,706,250	7,400,570
37 NET UNBILLED	0	0	0
38 COMPANY USE	0	0	0
39 TOTAL THERM SALES (36)	31,305,680	38,706,250	7,400,570

COMPANY: PEOPLES GAS SYSTEM, INC.

SCHEDULE A-1/MF-AO

ESTIMATE FOR THE PERIOD: OCTOBER 93 THROUGH MARCH 94
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(A) CENTS PER THERM	(B) REVISED PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE
PIPELINE			
40 OTHER PIPELINE SERVICES(1/22)	0.00694	0.00694	0.00000
41 G-DEMAND	0.00000	0.00000	0.00000
42 OVERRUN (4/24)	0.00000	0.00000	0.00000
43 OTHER PURCHASES(FGT & DIRECT) (5/25)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT			
44 G-DEMAND	0.00000	0.00000	0.00000
45 TOTAL PURCHASED (7/27)	0.00000	0.00000	0.00000
TRANSPORTATION SYSTEM SUPPLY			
46 a. COMMODITY Pipeline(FGT) (8a/28a)	0.01055	0.00993	(0.00062)
46 b. COMMODITY Pipeline(SONAT) (8b/28b)	0.00322	0.00520	0.00198
46 c. COMMODITY Pipeline(SO. GA.) (8c/28c)	0.00207	0.00244	0.00037
46 d. COMM. Other(THIRD PARTY) (8d/28d)	0.23500	0.20640	(0.02860)
47 a. DEMAND (FGT) (9a/29a)	0.04285	0.04331	0.00046
47 b. DEMAND (SONAT) (9b/29b)	0.04590	0.04475	(0.00115)
47 c. DEMAND (SO. GA.) (9c/29c)	0.01902	0.01840	(0.00062)
48 SCHEDULING PENALTIES (10/30)	0.00000	0.00000	0.00000
49 OVERRUN (11/31)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT			
50 COMMODITY Pipeline(FGT) (12/32)	0.01055	0.00993	(0.00062)
51 DEMAND (FGT) (13/33)	0.00322	0.04331	0.04009
52 SCHEDULING PENALTIES (14/34)	0.00000	0.00000	0.00000
53 TOTAL TRANSPORTATION COST (15/35)	0.34906	0.31342	0.01306
54 TOTAL PIPELINE AND TRANS. (16/36)	0.35043	0.28593	0.01306
55 NET UNBILLED	0.00000	0.00000	0.00000
56 COMPANY USE (E-2)	0.00000	0.00000	0.00000
57 TOTAL THERM SALES (54)	0.35043	0.28593	0.01306
58 TRUE-UP (E-2)	(0.00296)	(0.00296)	0.00000
59 TOTAL COST OF GAS (57+58)	0.34747	0.28297	0.01306
60 REVENUE TAX FACTOR	1.00376	1.00376	0.00000
61 PGA FACTOR ADJ. FOR TAXES (59*60)	0.34878	0.28403	0.00000
62 PGA FACTOR ROUNDED TO NEAREST .001 CENTS PER THERM	34.878	28.403	0.000