

990003

COMPANY: FL DIV CUC  
TOTAL COMPANY

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: OCTOBER Through MARCH

SCHEDULE A-1/MT-AO

Exhibit No. \_\_\_\_\_  
Docket No. 940003-GU  
Cheapeake Utilities Corp.  
(AVW-1)  
Page \_\_\_\_ of \_\_\_\_

**DECLASSIFIED**

CURRENT MONTH:

FEBRUARY 04

PERIOD TO DATE

PIPELINE	COST OF GAS PURCHASED				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
1 COMMODITY	0	0	0	0.00	93,497	93,497	0	0.00
2 DEMAND	0	0	0	0.00	60,619	60,619	0	0.00
3 IMBALANCE CASHOUT	(14,654)	0	(14,654)	0.00	(23,496)	0	(23,496)	0.00
4 NO NOTICE SERVICE	4,273	4,273	0	0.00	15,937	15,937	0	0.00
5 OTHER PURCHASES - PEAK SHAVING /REV SHARING	(875)	646	(1,521)	-235.45	1,621	3,230	(1,609)	-49.81
6 TOTAL COST OF GAS PURCHASED (1+2+3+4+5)	(11,256)	4,919	(16,175)	-328.83	148,178	173,283	(25,105)	-14.49
TRANSPORTATION SYSTEM SUPPLY								
7 COMMODITY (Pipeline)	27,554	28,280	(726)	-2.57	205,902	206,567	(665)	-0.32
8 COMMODITY (Other)	652,779	642,122	10,657	1.66	3,585,739	3,579,946	5,793	0.16
9 DEMAND	197,893	183,153	14,740	8.05	1,071,947	1,056,519	15,428	1.46
10 PENALTY	(3,150)	0	(3,150)	0.00	3,900	0	3,900	0.00
LESS END-USE CONTRACT (ON BEHALF OF)								
11 COMMODITY Pipeline	0	0	0	0.00	28,403	28,403	0	0.00
12 DEMAND	0	0	0	0.00	54,672	54,672	0	0.00
13 TOTAL TRANSPORTATION COST (7+8+9+10)-(11+12)	875,076	853,555	21,521	2.52	4,784,413	4,759,957	24,456	0.51
14 TOTAL PIPELINE AND TRANSPORTATION (6+13)	863,820	858,474	5,346	0.62	4,932,591	4,933,240	(649)	-0.01
15 Second Prior Month Purchase Adj. (OPTIONAL)								
16 TOTAL COST (14+15)	863,820	858,474	5,346	0.62	4,932,591	4,933,240	(649)	-0.01
17 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
18 COMPANY USE	0	0	0	0.00	(459)	(459)	0	0.00
19 TOTAL THERM SALES (16+17 for estimated only)	1,094,899	929,569	165,330	17.79	5,338,666	5,171,700	166,966	3.23

THERMS PURCHASED

PIPELINE	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
20 COMMODITY	0	0	0	0.00	280,140	280,140	0	0.00
21 DEMAND	0	0	0	0.00	1,982,303	1,982,303	0	0.00
22 IMBALANCE CASHOUT	(55,453)	0	(55,453)	0.00	(84,816)	0	(84,816)	0.00
23 NO NOTICE SERVICE	615,720	615,720	0	0.00	2,296,460	2,296,460	0	0.00
24 OTHER PURCHASES	0	0	0	0.00	0	0	0	0.00
25 TOTAL PURCHASED (20+22+23+24)	(55,453)	0	(55,453)	0.00	195,324	280,140	(84,816)	-30.28
TRANSPORTATION SYSTEM SUPPLY								
26 COMMODITY (Pipeline) Billing Determinants	2,774,870	2,847,925	(73,055)	-2.57	17,502,900	17,737,565	(234,665)	-1.32
27 COMMODITY (Other) Billing Determinants	2,620,444	2,847,925	(227,481)	-7.99	15,810,974	15,864,325	(53,351)	-0.34
28 DEMAND Billing Determinants	4,569,230	4,228,884	340,346	8.05	25,885,520	25,448,186	437,334	1.72
29	0	0	0	0.00	0	0	0	0.00
30 OVERRUN	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT (ON BEHALF OF)								
31 COMMODITY Pipeline Billing Determinants	0	0	0	0.00	1,837,222	1,837,222	0	0.00
32 DEMAND Billing Determinants	0	0	0	0.00	1,803,772	1,803,772	0	0.00
33	0	0	0	0.00	0	0	0	0.00
34 TOTAL TRANSPORTATION (27)	2,620,444	2,847,925	(227,481)	-7.99	15,810,974	15,864,325	(53,351)	-0.34
35 TOTAL PIPELINE AND TRANSPORTATION (25+34)	2,564,991	2,847,925	(282,934)	-9.93	16,006,298	16,144,465	(138,167)	-0.86
36 UNACCOUNTED FOR AND IMBALANCE WORKOFF	494,803	0	494,803	0.00	297,730	(180,236)	477,966	-265.19
37 COMPANY USE	(1,243)	(1,200)	(43)	3.58	(5,794)	(6,163)	369	-5.99
38 TOTAL THERM SALES (35+36-37 for estimated only)	3,058,551	2,846,725	211,826	7.44	16,316,101	16,258,066	58,035	0.36

CENTS PER THERM

PIPELINE	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
39 COMMODITY (1/20)	0.000	0.000	0.000	0.00	33.375	33.375	0.000	0.00
40 DEMAND (2/21)	0.000	0.000	0.000	0.00	3.058	3.058	0.000	0.00
41 IMBALANCE CASHOUT	26.426	0.000	26.426	0.00	27.702	0.000	27.702	0.00
42 NO NOTICE SERVICE	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.00
43 OTHER PURCHASES (5/24)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
44 TOTAL COST OF GAS PURCHASED (6/25)	20.298	0.000	20.298	0.00	75.863	61.856	14.007	22.64
TRANSPORTATION SYSTEM SUPPLY								
45 COMMODITY (Pipeline) (7/26)	0.993	0.993	0.000	0.00	1.176	1.165	0.012	1.01
46 COMMODITY (Other) (8/27)	24.911	22.547	2,364	10.48	22.679	22.566	0.113	0.50
47 DEMAND (9/28)	4.331	4.331	0.000	0.00	4.141	4.152	-0.011	-0.25
48	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
49 OVERRUN (10/30)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT (ON BEHALF OF)								
50 COMMODITY Pipeline (11/31)	0.000	0.000	0.000	0.00	1.546	1.546	0.000	0.00
51 DEMAND (12/32)	0.000	0.000	0.000	0.00	3.031	3.031	0.000	0.00
52 TOTAL TRANSPORTATION COST (13/34)	33.394	29.971	3,423	11.42	30.260	30.004	0.256	0.85
53 TOTAL PIPELINE AND TRANSPORTATION ((14/38)	28.243	30.157	(-1,914)	-6.35	30.231	30.341	(-0.109)	-0.36
54 NET UNBILLED (17/36)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
55 COMPANY USE (18/37)	0.000	0.000	0.000	0.00	7.922	7.448	0.474	6.37
56 TOTAL THERM SALES (53)	28.243	30.157	(-1,914)	-6.35	30.231	30.341	(-0.109)	-0.36
57 TRUE-UP (E-2)	2.342	2.342	0.000	0.00	2.342	2.342	0.000	0.00
58 TOTAL COST OF GAS (56+57)	30.585	32.499	(-1,914)	-5.89	32.573	32.683	(-0.109)	-0.33
59 Second Prior Month Purchase Adj. (OPTIONAL) (14/38)								
60 TOTAL (58+59)	30.585	32.499	(-1,914)	-5.89	32.573	32.683	(-0.109)	-0.33
61 REVENUE TAX FACTOR	1.01911	1.01911	0.000	0.00	1.01911	1.01911	0.000	0.00
62 PGA FACTOR ADJUSTED FOR TAXES (60x61)	31.169	33.120	(-1,950)	-5.89	33.196	33.307	(-0.111)	-0.33
63 PGA FACTOR ROUNDED TO NEAREST .001	31.169	33.120	(-1,950)	-5.89	33.196	33.307	(-0.111)	-0.33

DOCUMENT NUMBER - DATE

02648 MAR 21 03

FPSC-RECORDS/REPORTING

COMPANY:  
 PERIOD: OCT 93 THROUGH MAR 94  
 CURRENT MONTH: FEB 94

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

Exhibit No. \_\_\_\_\_  
 Docket No. 940003-GU  
 Chesapeake Utilities Corp  
 (AVW-1)  
 Page \_\_\_\_ of \_\_\_\_

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
<b>COMMODITY (Pipeline)</b> Schedule A-1			
1 FTS-1 Commodity Pipeline-Scheduled	2,699,760	\$26,808.61 ✓	0.00993
2 No Notice Commodity Adjustment	75,330	\$748.02 ✓	0.00993
3 Less usage billed to others	(220)	(\$2.18)	0.00991
4 ITS-1 Commodity-Scheduled	0	\$0.00	0.00000
5			0.00000
6			0.00000
7			0.00000
<b>8 TOTAL COMMODITY (Pipeline)</b>	<b>2,774,870</b>	<b>\$27,554.45 ✓</b>	<b>0.00993</b>
	Line 26, Schedule A-1	Line 7, Schedule A-1	Line 45, Schedule A-1
<b>COMMODITY (Other)</b> Schedule A-1			
9 FTS-1 Commodity Other-Scheduled	2,718,540	\$668,600.45 ✓	0.24594
10 ITS-1 Commodity Other-Scheduled	0	\$0.00	0.00000
11 Less Commod Billed to Others	(19,000)	(\$4,612.13)	0.24274
12 Alert Day Volumes-FGT	35,660	\$15,865.85 ✓	0.44492
13 Less Alert Day Volumes Billed to Others	(17,986)	(\$7,340.99)	0.40815
14 Commodity Adjustments- prior period	(96,770)	(\$19,734.66)	0.20393
15			
<b>16 TOTAL COMMODITY (Pipeline)</b>	<b>2,620,444</b>	<b>\$652,778.52 ✓</b>	<b>0.24911</b>
	Line 27, Schedule A-1	Line 8, Schedule A-1	Line 46, Schedule A-1
<b>DEMAND</b> Schedule A-1			
17 Demand (Pipeline)-Entitlement	7,396,760	\$320,353.68 ✓	0.04331
18 Less Relinquished to End Users	(2,827,310)	(\$122,450.79) ✓	0.04331
19 Less Relinquished Off System	0	\$0.00	0.00000
20 Less Demand Billed to Others	(220)	(\$9.53)	0.04332
21 Other			0.00000
22 Other			0.00000
23			
<b>24 TOTAL OTHER</b>	<b>4,569,230</b>	<b>\$197,893.36 ✓</b>	<b>0.04331</b>
	Line 28, Schedule A-1	Line 9, Schedule A-1	Line 47, Schedule A-1
<b>IMBALANCE CASHOUT</b> Schedule A-1			
25 Imbalance Cashout-FGT	(19,980)	(\$4,355.64) ✓	0.21800
26 Imbalance Cashout- Others	0	\$0.00	0.00000
27 Imbalance Cashout- Customers	(35,473)	(\$10,298.32)	0.29031
28 Other			0.00000
29 Other			0.00000
30 Other			0.00000
31			
<b>32 TOTAL OTHER</b>	<b>(55,453)</b>	<b>(\$14,653.96) ✓</b>	<b>0.26426</b>
	Line 22, Schedule A-1	Line 3, Schedule A-1	Line 41, Schedule A-1

*Refund check FGT*

COST OF GAS PURCHASED -----	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
<b>PIPELINE</b>								
1 COMMODITY	0	0	0	0.00	36,894	36,894	0	0.00
2 DEMAND	0	0	0	0.00	39,402	39,402	0	0.00
3 IMBALANCE CASHOUT	(8,164)	0	(8,164)	0.00	(13,191)	0	(13,191)	0.00
4 NO NOTICE SERVICE	2,381	2,789	(408)	-14.64	8,802	9,298	(495)	-5.33
5 OTHER PURCHASES - PEAK SHAVING	(487)	0	(487)	0.00	734	1,270	(536)	-42.22
6 TOTAL COST OF GAS PURCHASED (1+2+3+4+5)	(6,271)	2,789	(9,060)	-324.85	72,641	86,864	(14,223)	-16.37
<b>TRANSPORTATION SYSTEM SUPPLY</b>								
7 COMMODITY (Pipeline)	15,351	18,458	(3,107)	-16.83	101,316	104,173	(2,856)	-2.74
8 COMMODITY (Other)	363,683	419,113	(55,430)	-13.23	1,857,490	1,909,509	(52,019)	-2.72
9 DEMAND	158,314	146,522	11,792	8.05	830,712	818,369	12,343	1.51
10 PENALTY	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT (ON BEHALF OF)</b>								
11 COMMODITY Pipeline	0	0	0	0.00	11,208	11,208	0	0.00
12 DEMAND	0	0	0	0.00	35,537	35,537	0	0.00
13 TOTAL TRANSPORTATION COST (7+8+9+10)-(11+12)	537,348	584,093	(46,745)	-8.00	2,742,773	2,785,305	(42,532)	-1.53
14 TOTAL PIPELINE AND TRANSPORTATION (6+13)	531,077	586,882	(55,805)	-9.51	2,815,414	2,872,170	(56,755)	-1.98
15 Second Prior Month Purchase Adj. (OPTIONAL)								
16 TOTAL COST (14+15)	531,077	586,882	(55,805)	-9.51	2,815,414	2,872,170	(56,755)	-1.98
17 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
18 COMPANY USE	0	0	0	0.00	(459)	(459)	0	0.00
19 TOTAL THERM SALES (16+17 for estimated only)	652,005	638,554	13,451	2.11	2,997,463	2,817,233	180,230	6.40
<b>THERMS PURCHASED</b>								
<b>PIPELINE</b>								
20 COMMODITY	0	0	0	0.00	110,543	110,543	0	0.00
21 DEMAND Billing Determinants	0	0	0	0.00	1,288,497	1,288,497	0	0.00
22 IMBALANCE CASHOUT	(30,895)	0	(30,895)	0.00	(47,549)	0	(47,549)	0.00
23 NO NOTICE SERVICE Billing Determinants	343,036	401,880	(58,844)	-14.64	1,268,406	1,339,763	(71,357)	-5.33
24 OTHER PURCHASES	0	0	0	0.00	0	0	0	0.00
25 TOTAL PURCHASED (20+22+23+24)	(30,895)	0	(30,895)	0.00	62,994	110,543	(47,549)	-43.01
<b>TRANSPORTATION SYSTEM SUPPLY</b>								
26 COMMODITY (Pipeline) Billing Determinants	1,545,963	1,859,200	(313,237)	-16.85	8,798,657	9,366,865	(568,229)	-6.07
27 COMMODITY (Other)	1,459,928	1,859,200	(399,272)	-21.48	8,158,501	8,626,168	(467,667)	-5.42
28 DEMAND Billing Determinants	3,655,384	3,383,107	272,277	8.05	19,822,702	19,472,835	349,867	1.80
29	0	0	0	0.00	0	0	0	0.00
30 OVERRUN	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT (ON BEHALF OF)</b>								
31 COMMODITY Pipeline Billing Determinants	0	0	0	0.00	724,968	724,968	0	0.00
32 DEMAND Billing Determinants	0	0	0	0.00	1,172,452	1,172,452	0	0.00
33	0	0	0	0.00	0	0	0	0.00
34 TOTAL TRANSPORTATION (27)	1,459,928	1,859,200	(399,272)	-21.48	8,158,501	8,626,168	(467,667)	-5.42
35 TOTAL PIPELINE AND TRANSPORTATION (25+34)	1,429,033	1,859,200	(430,167)	-23.14	8,221,495	8,736,711	(515,216)	-5.90
36 UNACCOUNTED FOR AND IMBALANCE WORKOFF	276,221	0	276,221	0.00	210,323	(68,122)	278,444	-408.75
37 COMPANY USE	(1,243)	(1,200)	(43)	3.58	(5,794)	(6,163)	369	-5.99
38 TOTAL THERM SALES (35+36-37 for estimated only)	1,704,011	1,858,000	(153,989)	-8.29	8,426,023	8,662,426	(236,403)	-2.73
<b>CENTS PER THERM</b>								
<b>PIPELINE</b>								
39 COMMODITY (1/20)	0.000	0.000	0.000	0.00	33.375	33.375	0.000	0.00
40 DEMAND (2/21)	0.000	0.000	0.000	0.00	3.058	3.058	0.000	0.00
41 IMBALANCE CASHOUT	26.426	0.000	26.426	0.00	27.743	0.000	27.743	0.00
42 NO NOTICE SERVICE	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.00
43 OTHER PURCHASES (5/24)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
44 TOTAL COST OF GAS PURCHASED (6/25)	20.296	0.000	20.296	0.00	115.315	78.580	36.735	46.75
<b>TRANSPORTATION SYSTEM SUPPLY</b>								
45 COMMODITY (Pipeline) (7/26)	0.993	0.993	0.000	0.02	1.151	1.112	0.039	3.54
46 COMMODITY (Other) (8/27)	24.911	22.543	2.368	10.51	22.768	22.136	0.631	2.85
47 DEMAND (9/28)	4.331	4.331	0.000	0.00	4.191	4.203	-0.012	-0.28
48	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
49 OVERRUN (10/30)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT (ON BEHALF OF)</b>								
50 COMMODITY Pipeline (11/31)	0.000	0.000	0.000	0.00	1.546	1.546	0.000	0.00
51 DEMAND (12/32)	0.000	0.000	0.000	0.00	3.031	3.031	0.000	0.00
52 TOTAL TRANSPORTATION COST (13/34)	36.808	31.416	5.390	17.16	33.619	32.289	1.330	4.12
53 TOTAL PIPELINE AND TRANSPORTATION ((14/38)	31.166	31.587	(0.420)	-1.33	33.413	33.151	0.262	0.79
54 NET UNBILLED (17/36)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
55 COMPANY USE (18/37)	0.000	0.000	0.000	0.00	7.922	7.448	0.474	6.37
56 TOTAL THERM SALES (53)	31.166	31.587	(0.420)	-1.33	33.413	33.151	0.262	0.79
57 TRUE-UP (E-2)	2.342	2.342	0.000	0.00	2.342	2.342	0.000	0.00
58 TOTAL COST OF GAS (56+57)	33.508	33.929	(0.420)	-1.24	35.755	35.493	0.262	0.74
59 Second Prior Month Purchase Adj.(OPTIONAL) (14/38)								
60 TOTAL (58+59)	33.508	33.929	(0.420)	-1.24	35.755	35.493	0.262	0.74
61 REVENUE TAX FACTOR	1.01911	1.01911	0.000	0.00	1.01911	1.01911	0.000	0.00
62 PGA FACTOR ADJUSTED FOR TAXES (60x61)	34.149	34.577	(0.429)	-1.24	36.439	36.172	0.267	0.74
63 PGA FACTOR ROUNDED TO NEAREST .001	34.149	34.577	(0.429)	-1.24	36.439	36.172	0.267	0.74

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
PIPELINE								
1 COMMODITY	0	0	0	0.00	56,603	56,603	0	0.00
2 DEMAND	0	0	0	0.00	21,217	21,217	0	0.00
3 IMBALANCE CASHOUT	(6,490)	0	(6,490)	0.00	(10,305)	0	(10,305)	0.00
4 NO NOTICE SERVICE	1,892	1,484	408	27.52	7,135	6,639	495	7.46
5 OTHER PURCHASES - PEAK SHAVING	(388)	646	(1,034)	-159.99	887	1,960	(1,073)	-54.74
6 TOTAL COST OF GAS PURCHASED (1+2+3+4+5)	(4,985)	2,130	(7,115)	-334.03	75,537	86,419	(10,882)	-12.59
TRANSPORTATION SYSTEM SUPPLY								
7 COMMODITY (Pipeline)	12,203	9,822	2,381	24.24	104,566	102,394	2,191	2.14
8 COMMODITY (Other)	289,096	223,009	66,087	29.63	1,728,249	1,670,437	57,812	3.46
9 DEMAND	39,579	36,631	2,948	8.05	241,235	238,150	3,085	1.30
10 PENALTY	(3,150)	0	(3,150)	0.00	3,900	0	3,900	0.00
LESS END-USE CONTRACT (ON BEHALF OF)								
11 COMMODITY Pipeline	0	0	0	0.00	17,195	17,195	0	0.00
12 DEMAND	0	0	0	0.00	19,135	19,135	0	0.00
13 TOTAL TRANSPORTATION COST (7+8+9+10)-(11+12)	337,726	269,462	68,266	25.33	2,041,640	1,974,652	66,988	3.39
14 TOTAL PIPELINE AND TRANSPORTATION (6+13)	332,743	271,592	61,151	22.52	2,117,177	2,061,070	56,106	2.72
15 Second Prior Month Purchase Adj. (OPTIONAL)								
16 TOTAL COST (14+15)	332,743	271,592	61,151	22.52	2,117,177	2,061,070	56,106	2.72
17 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
18 COMPANY USE	0	0	0	0.00	0	0	0	0.00
19 TOTAL THERM SALES (16+17 for estimated only)	442,894	291,015	151,879	52.19	2,341,205	2,354,467	(13,262)	-0.56

THERMS PURCHASED		CURRENT MONTH:				PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
PIPELINE									
20 COMMODITY		0	0	0	0.00	169,597	169,597	0	0.00
21 DEMAND	Billing Determinants	0	0	0	0.00	693,806	693,806	0	0.00
22 IMBALANCE CASHOUT		(24,558)	0	(24,558)	0.00	(37,267)	0	(37,267)	0.00
23 NO NOTICE SERVICE	Billing Determinants	272,684	213,840	58,844	27.52	1,028,054	956,697	71,357	7.46
24 OTHER PURCHASES		0	0	0	0.00	0	0	0	0.00
25 TOTAL PURCHASED (20+22+23+24)		(24,558)	0	(24,558)	0.00	132,330	169,597	(37,267)	-21.97
TRANSPORTATION SYSTEM SUPPLY									
26 COMMODITY (Pipeline)	Billing Determinants	1,228,907	988,725	240,182	24.29	8,704,243	8,370,680	333,564	3.98
27 COMMODITY (Other)		1,160,516	988,725	171,791	17.38	7,652,473	7,238,157	414,316	5.72
28 DEMAND	Billing Determinants	913,846	845,777	68,069	8.05	6,062,818	5,975,351	87,467	1.48
29		0	0	0	0.00	0	0	0	0.00
30 OVERRUN		0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT (ON BEHALF OF)									
31 COMMODITY Pipeline	Billing Determinants	0	0	0	0.00	1,112,254	1,112,254	0	0.00
32 DEMAND	Billing Determinants	0	0	0	0.00	631,320	631,320	0	0.00
33		0	0	0	0.00	0	0	0	0.00
34 TOTAL TRANSPORTATION (27)		1,160,516	988,725	171,791	17.38	7,652,473	7,238,157	414,316	5.72
35 TOTAL PIPELINE AND TRANSPORTATION (25+34)		1,135,958	988,725	147,233	14.89	7,784,803	7,407,754	377,049	5.09
36 UNACCOUNTED FOR AND IMBALANCE WORKOFF		218,582	0	218,582	0.00	87,407	(112,114)	199,522	-177.96
37 COMPANY USE		0	0	0	0.00	0	0	0	0.00
38 TOTAL THERM SALES (35+36-37 for estimated only)		1,354,540	988,725	365,815	37.00	7,890,078	7,595,640	294,438	3.88

CENTS PER THERM		CURRENT MONTH:				PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
PIPELINE									
39 COMMODITY	(1/20)	0.000	0.000	0.000	0.00	33.375	33.375	0.000	0.00
40 DEMAND	(2/21)	0.000	0.000	0.000	0.00	3.058	3.058	0.000	0.00
41 IMBALANCE CASHOUT		26.426	0.000	26.426	0.00	27.651	0.000	27.651	0.00
42 NO NOTICE SERVICE		0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.00
43 OTHER PURCHASES	(5/24)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
44 TOTAL COST OF GAS PURCHASED (6/25)		20.298	0.000	20.298	0.00	57.082	50.955	6.127	12.02
TRANSPORTATION SYSTEM SUPPLY									
45 COMMODITY (Pipeline)	(7/26)	0.993	0.993	0.000	-0.04	1.202	1.223	-0.022	-1.77
46 COMMODITY (Other)	(8/27)	24.911	22.555	2.356	10.44	22.584	23.078	-0.494	-2.14
47 DEMAND	(9/28)	4.331	4.331	0.000	0.00	3.979	3.986	-0.007	-0.17
48		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
49 OVERRUN	(10/30)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT (ON BEHALF OF)									
50 COMMODITY Pipeline	(11/31)	0.000	0.000	0.000	0.00	1.546	1.546	0.000	0.00
51 DEMAND	(12/32)	0.000	0.000	0.000	0.00	3.031	3.031	0.000	0.00
52 TOTAL TRANSPORTATION COST (13/34)		29.102	27.253	1.848	6.78	26.679	27.281	-0.602	-2.21
53 TOTAL PIPELINE AND TRANSPORTATION ((14/38)		24.565	27.469	-2.904	-10.57	26.833	27.135	-0.302	-1.11
54 NET UNBILLED	(17/36)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
55 COMPANY USE	(18/37)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
56 TOTAL THERM SALES (53)		24.565	27.469	-2.904	-10.57	26.833	27.135	-0.302	-1.11
57 TRUE-UP (E-2)		2.342	2.342	0.000	0.00	2.342	2.342	0.000	0.00
58 TOTAL COST OF GAS (56+57)		26.907	29.811	-2.904	-9.74	29.175	29.477	-0.302	-1.02
59 Second Prior Month Purchase Adj. (OPTIONAL)	(14/38)								
60 TOTAL (58+59)		26.907	29.811	-2.904	-9.74	29.175	29.477	-0.302	-1.02
61 REVENUE TAX FACTOR		1.01911	1.01911	0.000	0.00	1.01911	1.01911	0.000	0.00
62 PGA FACTOR ADJUSTED FOR TAXES (60x61)		27.421	30.380	-2.958	-9.74	29.733	30.041	-0.308	-1.03
63 PGA FACTOR ROUNDED TO NEAREST .001		27.421	30.380	-2.958	-9.74	29.733	30.041	-0.308	-1.03

TRUE-UP CALCULATION	CURRENT MONTH : FEBRUARY 94				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
1 PURCHASED GAS COST-PIPELINE	0	0	0	ERR	154,303	154,303	0	0.00%
2 PURCHASED GAS COST-TRANSPORTATION	863,820	858,474	(5,346)	-0.62%	4,777,829	4,778,478	649	0.01%
2.5 PIPELINE REFUND	0		0	0.00%	0	0	0	0.00%
3 PURCHASED GAS COST-TOTAL (1+2)	863,820	858,474	(5,346)	-0.62%	4,932,132	4,932,781	649	0.01%
4 FUEL REVENUES (NET OF REVENUE TAX)	1,094,899	929,569	(165,330)	-15.10%	5,338,668	5,171,700	(166,968)	-3.13%
5 TRUE UP PROVISION	(71,095)	(71,095)	0	0.00%	(355,475)	(355,475)	0	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	1,023,804	858,474	(165,330)	-16.15%	4,983,193	4,816,225	(166,968)	-3.35%
7 TRUE-UP PROVISION FOR PERIOD OVER (UNDER) COLLECTION (LINE 6 - LINE 3)	159,984	0	(159,984)	-100.00%	51,061	(116,556)	(167,617)	-328.27%
8 INTEREST PROVISION (21)	188	(54)	(242)	-128.84%	(1,846)	(2,128)	(283)	0.00%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(47,362)	(55,035)	(7,673)	16.20%	(220,785)	(220,785)	(0)	0.00%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	71,095	71,095	0	0.00%	355,475	355,475	0	0.00%
11 TOTAL ESTIMATED /ACTUAL TRUE-UP (7+8+9+10)	183,905	16,006	(167,899)	-91.30%	183,905	16,006	(167,900)	-91.30%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(47,362)	(55,035)	(7,673)	16.20%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	183,717	16,060	(167,657)	-91.26%				
14 TOTAL (12+13)	136,355	(38,975)	(175,330)	-128.58%				
15 AVERAGE (50% OF 14)	68,178	(19,488)	(87,665)	-128.58%				
16 INTEREST RATE - FIRST DAY OF MONTH	3.100%	3.340%	0.0024	7.74%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.520%	3.340%	-0.0018	-5.11%				
18 TOTAL (16+17)	6.620%	6.680%	0.0006	0.91%				
19 AVERAGE (50% OF 18)	3.310%	3.340%						
20 MONTHLY AVERAGE (19/12 Months)	0.276%	0.278%	0.002%	0.91%				
21 INTEREST PROVISION (15x20)	188	(54)	(242)	-128.84%				



NOTE: INCLUDES TRANSPORTATION VOLUMES

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	343,636	292,692	50,944	14.82%	1,168,725	977,522	191,203	16.36%
2 RESIDENTIAL ANNUAL	2,758		2,758	100.00%	14,187	2,820	11,367	80.12%
3 GS COMMERCIAL	396,570	410,599	(14,029)	-3.54%	1,925,999	1,777,767	148,232	7.70%
4 GS COMM. LG VOLUME	147,746	122,633	25,113	17.00%	814,117	745,338	68,779	8.45%
5 GS INDUSTRIAL	2,297,451	2,477,648	(180,197)	-7.84%	9,771,952	10,445,591	(673,639)	-6.89%
6 TOTAL FIRM SALES	3,188,161	3,303,572	(115,411)	-3.62%	13,694,980	13,949,038	(254,058)	-1.86%
<b>THERM SALES (INTERRUPTIBLE)</b>								
7 IND. INTERRUPTIBLE	2,695,756	2,587,167	108,589	4.03%	14,571,770	14,534,434	37,336	0.26%
8			0	0.00%	0	0	0	0.00%
9			0	0.00%	0	0	0	0.00%
10 TOTAL INT. SALES	2,695,756	2,587,167	108,589	4.03%	14,571,770	14,534,434	37,336	0.26%
11 TOTAL SALES	5,883,917	5,890,739	(6,822)	-0.12%	28,266,750	28,483,472	(216,722)	-0.77%
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
12 RESIDENTIAL	7,386	7,519	(133)	-1.80%	35,510	35,901	(391)	-1.10%
13 RESIDENTIAL ANNUAL	70		70	100.00%	375	154	221	58.93%
14 GS COMMERCIAL	786	778	8	1.02%	3,840	3,819	21	0.55%
15 GS COMM. LG VOLUME	22	22	0	0.00%	110	112	(2)	-1.82%
16 GS INDUSTRIAL	33	36	(3)	-9.09%	169	177	(8)	-4.73%
17 TOTAL FIRM SALES	8,297	8,355	(58)	-0.70%	40,004	40,163	(159)	-0.40%
<b>NUMBER OF CUSTOMERS (INT.)</b>								
18 IND. INTERRUPTIBLE	13	13	0	0.00%	65	65	0	0.00%
19 TOTAL INTERRUPTIBLE	13	13	0	0.00%	65	65	0	0.00%
20			0	0.00%	0	0	0	0.00%
21 TOTAL CUSTOMERS	8,310	8,368	(58)	-0.70%	40,069	40,228	(159)	-0.40%
<b>THERM USE PER CUSTOMER</b>								
22 RESIDENTIAL	47	39	8	16.33%	33	27	6	17.27%
23 RESIDENTIAL ANNUAL	39	0	39	100.00%	38	18	20	51.60%
24 GS COMMERCIAL	505	528	(23)	-4.60%	502	466	36	7.19%
25 GS COMM. LG VOLUME	6,716	5,574	1,142	17.00%	7,401	6,655	746	10.08%
26 GS INDUSTRIAL	69,620	68,824	796	1.14%	57,822	59,015	(1,192)	-2.06%
27 IND. INTERRUPTIBLE	207,366	199,013	8,353	4.03%	224,181	223,607	574	0.26%
28	0	0	0	0.00%	0	0	0	0.00%
29	0	0	0	0.00%	0	0	0	0.00%
30 TOTAL	708	704	4	0.58%	705	708	(3)	-0.37%

COMPANY: FLORIDA DIVISION OF CUC TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4 TRANS  
DOCKET NO. 940003-GU  
CHESAPEAKE UTILITIES CORP  
AWW-2  
PAGE \_\_\_ OF \_\_\_

FOR THE PERIOD OF: OCT THROUGH MAR 94  
MONTH: FEBRUARY 94

PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1 HADSON	EUNICE	1,167	1,133	32,668	31,717	\$2.2800	\$2.3484
2 HADSON	ZACHARY	1,041	1,011	29,151	28,302	\$2.3700	\$2.4411
3 HADSON	MT VERNON	1,056	1,025	29,562	28,701	\$2.4200	\$2.4926
4 HADSON	MT VERNON	607	589	16,982	16,487	\$2.3700	\$2.4412
5 HADSON	ARCO PLANT	143	139	4,000	3,883	\$4.0000	\$4.1205
6 MG	EUNICE	2,438	2,367	68,264	66,276	\$2.2800	\$2.3484
7 MG	EUNICE	37	36	1,030	1,000	\$2.8400	\$2.9252
8 MG	ZACHARY	2,698	2,619	75,536	73,336	\$2.3700	\$2.4411
9 MG	MT VERNON	708	687	19,816	19,239	\$2.4200	\$2.4926
10 CALCASIEU	SABINE KAPLAN	107	104	3,000	2,913	\$3.9000	\$4.0165
11		0	0			\$0.0000	\$0.0000
12		0	0			\$0.0000	\$0.0000
13		0	0			\$0.0000	\$0.0000
14		0	0			\$0.0000	\$0.0000
15							
16	TOTAL	10,000	9,709	280,009	271,854	\$2.3878	\$2.4594

NOTES: THE MMBtu/d AMOUNT EQUALS THE MONTHLY MMBtu's DIVIDED BY THE NUMBER OF DAYS IN THE MONTH. WE DO NOT ALWAYS TRANSPORT THE SAME VOLUMES PER DAY AT A GIVEN RECEIPT POINT.



COMPANY: FL DIV CUC

CONVERSION FACTOR CALCULATION

SCHEDULE A-5

Exhibit No. \_\_\_\_\_  
Docket No. 940003-GU  
Chesapeake Utilities Corp.  
(AVW-1)  
Page \_\_\_\_ of \_\_\_\_

ACTUAL FOR THE PERIOD OF: OCT Through MAR

	OCT	NOV	DEC	JAN	FEB	MAR
<hr/>						
1 AVERAGE BTU CONTENT OF GAS PURCHASED						
THERMS PURCHASED = AVERAGE BTU CONTENT	1.027	1.051	1.044	1.047	1.040	
-----						
CCF PURCHASED						
2 PRESSURE CORRECTION FACTOR						
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR						
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04443	1.06883	1.06171	1.06476	1.05765	0

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

SCHEDULE A-6

Exhibit No. \_\_\_\_\_  
 Docket No. 940003-GU  
 Chesapeake Utilities Corp.  
 (AVW-1)

Page \_\_\_\_ of \_\_\_\_

NOTE: INCLUDES TRANSPORTATION VOLUMES

	ACTUAL APRIL - SEPTEMBER	OCTOBER - MARCH	PRIOR YEAR APRIL - SEPTEMBER	OCTOBER - MARCH	DIFFERENCE APRIL - SEPTEMBER	OCTOBER - MARCH	PERCENT APRIL - SEPTEMBER	OCTOBER - MARCH
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	679,914	1,168,725	675,137	1,141,083	4,777	27,642	0.71%	2.42%
2 RESIDENTIAL ANNUAL	8,651	14,187	10,123	16,299	(1,472)	(2,112)	-14.54%	-12.96%
3 GS COMMERCIAL	1,750,112	1,925,999	1,823,646	2,237,718	(73,534)	(311,719)	-4.03%	-13.93%
4 GS COMM. LG VOLUME	575,177	814,117	558,774	862,262	16,403	(48,145)	2.94%	-5.58%
5 GS INDUSTRIAL	10,007,696	9,771,952	8,744,949	13,512,976	1,262,747	(3,741,024)	14.44%	-27.68%
6 TOTAL FIRM SALES	13,021,550	13,694,980	11,812,629	17,770,338	1,208,921	(4,075,358)	10.23%	-22.93%
<b>THERM SALES (INTERRUPTIBLE)</b>								
7 IND. INTERRUPTIBLE	14,275,763	14,571,770	17,248,632	16,420,093	(2,972,869)	(1,848,323)	-17.24%	-11.26%
8	0	0	0	0	0	0	0.00%	0.00%
9	0	0	0	0	0	0	0.00%	0.00%
10 TOTAL INT. SALES	14,275,763	14,571,770	17,248,632	16,420,093	(2,972,869)	(1,848,323)	-17.24%	-11.26%
11 TOTAL SALES	27,297,313	28,266,750	29,061,261	34,190,431	(1,763,948)	(5,923,681)	-6.07%	-17.33%
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
12 RESIDENTIAL	40,986	35,510	40,022	42,212	964	(6,702)	2.41%	-15.88%
13 RESIDENTIAL ANNUAL	483	375	545	507	(62)	(132)	-11.38%	-26.04%
14 GS COMMERCIAL	4,518	3,840	4,526	4,640	(8)	(800)	-0.18%	-17.24%
15 GS COMM. LG VOLUME	132	110	138	132	(6)	(22)	-4.35%	-16.67%
16 GS INDUSTRIAL	208	169	223	224	(15)	(55)	-6.73%	-24.55%
17 TOTAL FIRM	46,327	40,004	45,454	47,715	873	(7,711)	1.92%	-16.16%
<b>NUMBER OF CUSTOMERS (INT.)</b>								
18 IND. INTERRUPTIBLE	78	65	78	75	0	(10)	0.00%	-13.33%
19 TOTAL INTERRUPTIBLE	78	65	78	75	0	(10)	0.00%	-13.33%
20	0	0	0	0	0	0	0.00%	0.00%
21 TOTAL CUSTOMERS	46,405	40,069	45,532	47,790	873	(7,721)	1.92%	-16.16%
<b>THERM USE PER CUSTOMER</b>								
22 RESIDENTIAL	17	33	17	27	(0)	6	-1.66%	21.75%
23 RESIDENTIAL ANNUAL	18	38	19	32	(1)	6	-3.57%	17.68%
24 GS COMMERCIAL	387	502	403	482	(16)	19	-3.86%	4.00%
25 GS COMM. LG VOLUME	4,357	7,401	4,049	6,532	308	869	7.61%	13.30%
26 GS INDUSTRIAL	48,114	57,822	39,215	60,326	8,899	(2,504)	22.69%	-4.15%
27 IND. INTERRUPTIBLE	183,023	224,181	221,136	218,935	(38,114)	5,247	-17.24%	2.40%
28 TRANSPORTATION	0	0	0	0	0	0	0.00%	0.00%
29	0	0	0	0	0	0	0.00%	0.00%
30 TOTAL	588	705	638	715	(50)	(10)	-7.84%	-1.39%

TRANSPORTATION PURCHASES  
 SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF: OCTOBER Through MARCH

MONTH	PURCHASED FROM	PURCHASED FOR	TYPE SCHEDULE	GROSS SYSTEM SUPPLY	NET SYSTEM SUPPLY	TOTAL THERMS PURCHASED	COMMODITY COST/PIPELINE	DEMAND COST	COMMODITY COST/SUPPLIER	TOTAL CENTS PER THERM
1	FEBRUARY	HADSON	FTS-1	326,680	317,170	317,170	3,149.50	13,736.83	74,483.04	28.80763
2	FEBRUARY	HADSON	FTS-1	291,510	283,020	283,020	2,810.39	12,257.60	69,087.87	29.73495
3	FEBRUARY	HADSON	FTS-1	295,620	287,010	287,010	2,850.01	12,430.40	71,540.04	30.24997
4	FEBRUARY	HADSON	FTS-1	169,820	164,870	164,870	1,637.16	7,140.52	40,247.34	29.73556
5	FEBRUARY	HADSON	FTS-1	40,000	38,830	38,830	385.58	1,681.73	16,000.00	46.52925
6	FEBRUARY	MG	FTS-1	682,640	662,760	662,760	6,581.21	28,704.14	155,641.92	28.80790
7	FEBRUARY	MG	FTS-1	10,300	10,000	10,000	99.30	433.10	2,925.20	34.57600
8	FEBRUARY	MG	FTS-1	755,360	733,360	733,360	7,282.26	31,761.82	179,020.32	29.73497
9	FEBRUARY	MG	FTS-1	198,160	192,390	192,390	1,910.43	8,332.41	47,954.72	30.24979
10	FEBRUARY	CALCASIEU	FTS-1	30,000	29,130	29,130	289.26	1,261.62	11,700.00	45.48878
11			FTS-1		0	0	0.00	0.00		0.00000
12			FTS-1		0	0	0.00	0.00		0.00000
13			FTS-1		0	0	0.00	0.00		0.00000
14			ITS-1		0	0	0.00	0.00		0.00000
15										
16	TOTAL TRANSPORTATION COSTS			2,800,090	2,718,540	2,718,540	26,995.10	117,739.97	668,600.45	29.91810

SCHEDULE A-7P (2)  
 COMPANY: FL DIV CUC

TRANSPORTATION PURCHASES  
 SYSTEM SUPPLY AND END USE

Exhibit No. \_\_\_\_\_  
 Docket No. 940003-GU  
 Chesapeake Utilities Corp.  
 (AVW-1)  
 Page \_\_\_\_ of \_\_\_\_

ACTUAL FOR THE PERIOD OF: OCTOBER Through MARCH

MONTH	TRANSPORTED FOR	TYPE SCHEDULE	SYSTEM SUPPLY	END USE	TOTAL THERMS TRANSPORTED	COMMODITY COST/PIPELINE	DEMAND COST	COMMODITY COST/SUPPLIER	TOTAL CENTS PER THERM
1 FEBRUARY	MASTER CONTAINER	CUC-FIRM		107,800	107,800	N/A	N/A	N/A	N/A
2 FEBRUARY	IMC NEW WALES	CUC-INTERR		815,136	815,136	N/A	N/A	N/A	N/A
3 FEBRUARY	FLORIDA DISTILLERS	CUC-INTERR		462,000	462,000	N/A	N/A	N/A	N/A
4 FEBRUARY	ALUMAX	CUC-FIRM		377,160	377,160	N/A	N/A	N/A	N/A
5 FEBRUARY	ST. JOE PAPER	CUC-FIRM		44,800	44,800	N/A	N/A	N/A	N/A
6 FEBRUARY	FLORIDA BRICK	CUC-FIRM		60,760	60,760	N/A	N/A	N/A	N/A
7 FEBRUARY	ORANGE-CO	CUC-FIRM		574,000	574,000	N/A	N/A	N/A	N/A
8 FEBRUARY	WESTVACO	FGT-ITS		0	0	N/A	N/A	N/A	N/A
9 FEBRUARY	SUPERBRAND	CUC-FIRM		15,680	15,680	N/A	N/A	N/A	N/A
10 FEBRUARY	WASHINGTON MILLS	CUC-FIRM		20,160	20,160	N/A	N/A	N/A	N/A
11 FEBRUARY	WINTER HAVEN HOSPITAL	CUC-FIRM		33,750	33,750	N/A	N/A	N/A	N/A
12 FEBRUARY	SUN-PAC	CUC-FIRM		250,040	250,040	N/A	N/A	N/A	N/A
13 FEBRUARY	FLORIDA DISTILLERS	FGT-ITS		64,080	64,080	N/A	N/A	N/A	N/A
14						N/A	N/A	N/A	N/A
15	TOTAL TRANSPORTATION COSTS			2,825,366	2,825,366	N/A	N/A	N/A	N/A



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	02/28/94
DUE	03/10/94
INVOICE NO.	836
TOTAL AMOUNT DUE	\$200,655.22

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION  
 ATTN: SHIRLEY RODEN  
 POST OFFICE BOX 960  
 WINTERHAVEN, FL 33882-0960

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:

Wire Transfer  
 NCNB Charlotte NC  
 Account # 001658806  
 Route # 053000196

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175  
 TYPE FIRM TRANSPORTATION  
 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
DI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
ORARY RELINQUISHMENT CREDIT				02/94	A	TRL	0.4331			0.4331	(46,200)	(\$20,009.22) ✓
ORARY RELINQUISHMENT CREDIT				02/94	A	TRL	0.4331			0.4331	(4,564)	(\$1,976.67) ✓
ORARY RELINQUISHMENT CREDIT				02/94	A	TRL	0.4331			0.4331	(3,375)	(\$1,461.71) ✓
ERN DIVISION REVENUE SHARING CREDIT				02/94	A	TCW						(\$1,520.77)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 02/94.											518,517	\$200,655.22 ✓

\*\*\* END OF INVOICE 836 \*\*\*

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
 X - FERC FILING ADM - ADMINISTRATIVE FEE



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

02/28/94	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
03/10/94		
INVOICE NO. 836		
TOTAL AMOUNT DUE \$200,655.22		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
TYPE FIRM TRANSPORTATION

RECEIPTS NO.	NAME	DELIVERIES		PROD MONTH	RATES			VOLUMES		AMOUNT	
		POI NO.	NAME		TC	RC	BASE	SURCHARGES	DISC		NET
	VARIATION CHARGE			02/94	A	RES	0.3659	0.0672	0.4331	739,676	\$320,353.68 ✓
	DAILY RESERVATION CHARGE			02/94	A	NNR	0.0694		0.0694	61,572	\$4,273.10 ✓
	DAILY RELINQUISHMENT CREDIT			02/94	A	TRL	0.4331		0.4331	(57,400)	(\$24,859.94) ✓
	DAILY RELINQUISHMENT CREDIT			02/94	A	TRL	0.4331		0.4331	(6,160)	(\$2,667.90) ✓
	DAILY RELINQUISHMENT CREDIT			02/94	A	TRL	0.4331		0.4331	(20,440)	(\$8,852.56) ✓
	DAILY RELINQUISHMENT CREDIT			02/94	A	TRL	0.4331		0.4331	(1,568)	(\$679.10) ✓
	DAILY RELINQUISHMENT CREDIT			02/94	A	TRL	0.4331		0.4331	(10,780)	(\$4,668.82) ✓
	DAILY RELINQUISHMENT CREDIT			02/94	A	TRL	0.4331		0.4331	(81,508)	(\$35,301.11) ✓
	DAILY RELINQUISHMENT CREDIT			02/94	A	TRL	0.4331		0.4331	(4,480)	(\$1,940.29) ✓
	DAILY RELINQUISHMENT CREDIT			02/94	A	TRL	0.4331		0.4331	(2,016)	(\$873.13) ✓
	DAILY RELINQUISHMENT CREDIT			02/94	A	TRL	0.4331		0.4331	(44,240)	(\$19,160.34) ✓

TRANSACTION CODE (TC): A - ACTUALS R - REVERSAIS RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
X - FERC FILING ADM - ADMINISTRATIVE FEE



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	03/10/94	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	03/20/94		
INVOICE NO.	934		
TOTAL AMOUNT DUE	\$27,556.63		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	ge Charge - No Notice For PLANT CITY			02/94	A	COM	0.0259	0.0734		0.0993	(931)	(\$92.45)
	ge Charge - No Notice For ST. CLOUD			02/94	A	COM	0.0259	0.0734		0.0993	127	\$12.61
	ge Charge - No Notice For WINTER HAVEN			02/94	A	COM	0.0259	0.0734		0.0993	8,337	\$827.86
	ge Charge	16160	SO. FLA. NATURAL-NEW SMYRNA	02/94	A	COM	0.0259	0.0734		0.0993	1,900	\$188.67
	ge Charge	16176	CFG-ST.CLOUD	02/94	A	COM	0.0259	0.0734		0.0993	4,010	\$398.19
	ge Charge	16183	CFG-LAKE ALFRED	02/94	A	COM	0.0259	0.0734		0.0993	7,765	\$771.06
	ge Charge	16184	CFG-HAINES CITY NORTH	02/94	A	COM	0.0259	0.0734		0.0993	1,400	\$139.02
	ge Charge	16185	CFG-HAINES CITY	02/94	A	COM	0.0259	0.0734		0.0993	11,700	\$1,161.81
	ge Charge	16186	CFG-AUBURNDALE	02/94	A	COM	0.0259	0.0734		0.0993	13,700	\$1,360.41
	ge Charge	16187	CFG-WINTER HAVEN	02/94	A	COM	0.0259	0.0734		0.0993	50,186	\$4,983.47
	ge Charge	16188	CFG-LAKE WALES	02/94	A	COM	0.0259	0.0734		0.0993	10,875	\$1,079.89

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY  
SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST  
X = FERC FILING ADM = ADMINISTRATIVE FEE



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	03/10/94	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DATE	03/20/94		
INVOICE NO.	934		
TOTAL AMOUNT DUE	\$27,556.63		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
TYPE FIRM TRANSPORTATION

RECEIPTS NO.	NAME	DELIVERIES		PROD			RATES			VOLUMES		
		POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Charge		16189	CFG-LAKE WALES EAST	02/94	A	COM	0.0259	0.0734		0.0993	16,125	\$1,601.21
Charge		16192	BARTOW - CFG	02/94	A	COM	0.0259	0.0734		0.0993	120,092	\$11,925.14
Charge		16193	CFG-PIERCE	02/94	A	COM	0.0259	0.0734		0.0993	5,514	\$547.54
Charge		16199	PLANT CITY NATURAL GAS	02/94	A	COM	0.0259	0.0734		0.0993	26,709	\$2,652.20
TOTAL FOR CONTRACT 5057 FOR MONTH OF 02/94.											277,509	\$27,556.63

\*\*\* END OF INVOICE 934 \*\*\*

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
X - FERC FILING ADM - ADMINISTRATIVE FEE



DUE	03/20/94	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: PHILLIP BAREFOOT POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
INVOICE NO.	1039		
TOTAL AMOUNT DUE	\$15,865.85		

CONTRACT 5131 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT LAURA MOSELEY  
TYPE DELIVERY POINT OPERATOR ACCOUNT AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
INO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	AGE ALERT DAY CHARGE IN PLANT CITY DIVISION ON 02/02/94.			02/94		OAD					1,181	\$5,254.51
	AGE ALERT DAY CHARGE IN WINTER HAVEN DIVISION ON 02/02/94.			02/94		OAD					663	\$2,949.82
	AGE ALERT DAY CHARGE IN PLANT CITY DIVISION ON 02/03/94.			02/94		OAD					1,236	\$5,499.21
	AGE ALERT DAY CHARGE IN ST. CLOUD DIVISION ON 02/03/94.			02/94		OAD					486	\$2,162.31
	TOTAL FOR CONTRACT 5131 FOR MONTH OF 02/94.										3,566	\$15,865.85

\*\*\* END OF INVOICE 1039 \*\*\*

ION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
X - FERC FILING ADM - ADMINISTRATIVE FEE

3694 (6/93)

# HADSON

Chesapeake Utilities Corporation  
1015 6th Street N.W.  
Attn: Sam Sessa  
Winter Haven, FL 33881

Owner No.: 7407  
Location-ID: CUC1  
Invoice No.: 17012  
Date: 03/02/1994  
Days Due: 10  
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION  
To invoice for 02/1994 gas purchases:

ZN 1			
MMBTUs purchased	32,668		
Purchase Price		2.28	74,483.04
Sub-Total			<u>74,483.04</u>
ZN 2			
MMBTUs purchased	29,151		
Purchase Price		2.37	69,087.87
Sub-Total			<u>69,087.87</u>
ZN 3			
MMBTUs purchased	29,562		
Purchase Price		2.42	71,540.04
Sub-Total			<u>71,540.04</u>
ZN 3			
MMBTUs purchased	16,982		
Purchase Price		2.37	40,247.34
Sub-Total			<u>40,247.34</u>
SPOT			
MMBTUs purchased	4,000		
Purchase Price		4.00	16,000.00
Sub-Total			<u>16,000.00</u>

# HADSON

Chesapeake Utilities Corporation  
1015 6th Street N.W.  
Attn: Sam Sessa  
Winter Haven, FL 33881

Owner No.: 7407  
Location-ID: CUC1  
Invoice No.: 17012  
Date: 03/02/1994  
Days Due: 10  
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

Total

\$271,358.29

*OKSS*

Please remit payment to:

Hadson Gas Systems, Inc.  
P.O. BOX 651529  
CHARLOTTE, NC 28265-1529

Or wire transfer:

Hadson Gas Systems, Inc.  
NATIONSBANK  
Account # 1290288605  
DALLAS, TX  
ABA # 111000025

For invoicing questions, call ROBERT SMITH at (405)235-9531. [ 2 ]



**MG NATURAL GAS CORP.**

1000 LOUISIANA  
SUITE 6600  
HOUSTON, TEXAS 77002

(713) 650-1200  
FAX (713) 227-4843

**GAS UTILITY  
INVOICE**

INVOICE DATE  
02/01/94

Ref.: 5331

TO: Chesapeake Utilities Corporation  
ATTN: Philip Barefoot  
Florida Division  
P.O. Box 960  
Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.  
IN C/O  
Texas Commerce Bank  
P.O. Box 200915  
Houston, TX 77216-0915  
Acct. No.: 00100893958

Wire Instructions:  
Texas Commerce Bank, Houston  
ABA No.: 113000609  
Acct. No.: 00100893958

INVOICE NO.  
00110\*199402  
PLANT SERVICED

Payment due according to contract terms.  
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[ Commodity ]					
FEB 1994	FGT	25306	68,264	2.2800	\$155,641.92
FEB 1994	FGT	25412	75,536	2.3700	\$179,020.32
FEB 1994	FGT	25309	19,816	2.4200	\$47,954.72
FEB 1994	FGT	25306	1,030	<del>3.2300</del>	<del>\$3,326.90</del>
				2.84	2925.20

NOTES:

Amount Due: ~~\$385,943.86~~

\$ 385,542.11  
OK SS

For questions regarding this account please contact: Ron Gaskey



Calcasieu Gas Gathering System  
1600 Smith, Suite 4775  
Houston, Texas 77002

Chesapeake Utilities Corporation  
P.O. Box 960  
Winter Haven, Florida 33882

Customer No: 17650  
Contract No: CGGS-GS-097  
Volume Basis: MMBtu

<u>Statement</u>		<u>Terms for Payment:</u>	<u>Wire Funds to: Texas Commerce Bank - Houston, N.A.</u>	
<u>Date</u>	<u>Number</u>	Due on the 20th or 10 days from receipt of	ABA #113000609	
03/09/94	9403S0970	invoice whichever is later by Wire Transfer.	Account 0010-135-3556	

<u>Point I.D.#</u>	<u>Description</u>	<u>Production</u>	<u>Mcf</u>	<u>MMBtu</u>	<u>Rate</u>	<u>Amount</u>
001 206 002 FGT - Oakley - Assumption		02/30	3,000	3,000	\$ 3.9000	\$ 11,700.00

Total Cost of Gas	\$ 11,700.00
Sales Tax (4%)	\$ 0.00
<b>Total Amount Due this Invoice</b>	<b>\$ 11,700.00</b>

For information contact Brett Hunsucker at (713) 951-7834

Fax: (713) 951-7830