

DECLASSIFIED

ON FILE WITH FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Recovery)
_____)

Docket No. 940003-GU
Submitted for filing
March 21, 1994

CONFIDENTIAL INFORMATION

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 Company: St. Joe Natural Gas Company, Inc.
 Subject: Cost of Gas Purchases
 Period: February 1 - 28, 1994
 No. of Pages: 11

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 DOCUMENTS INCLUDED PERIOD PAGE NO.

DOCUMENTS INCLUDED	PERIOD	PAGE NO.
Sch. A-1	February 1994	1 of 11
Sch. A-7P	February 1994	2 of 11
Sch. A-9	February 1994	3 of 11
Invoices	February 1994	4-11 of 11

All data "Yellow Highlighted" confidential.

DOCUMENT NUMBER-DATE
02681 MAR 22 1994
FPSC-RECORDS/REPORTING

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COMPANY St. Joe Natural Gas Co. COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE SCHEDULE A-1/MF-AR

FIRM	ESTIMATED FOR THE PERIOD OF:	APRIL		Through		SEPTEMBER		PERIOD TO DATE		
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	
		CURRENT MONTH:		FEBRUARY		DIFFERENCE		DIFFERENCE		
PIPELINE	COST OF GAS PURCHASED	ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	AMOUNT	%	
1 COMMODITY		0	0	0	ERR	16,681	16,681	0	0.00	
2 DEMAND		0	0	0	ERR	18,607	18,607	0	0.00	
3		0	0	0	ERR	0	0	0	ERR	
4 OVERRUN		0	0	0	ERR	0	0	0	ERR	
5 OTHER PURCHASES(INTERRUPTIBLE)		0	0	0	ERR	0	0	0	ERR	
6 TOTAL COST OF GAS PURCHASED	(1+2+3+4+5)	0	0	0	ERR	35,288	35,288	0	0.00	
TRANSPORTATION SYSTEM SUPPLY										
7 COMMODITY (Pipeline)	22852+431	23,284	23,284	0	0.00	200,410	197,593	2,817	1.43	
8 COMMODITY (Other)	48995+348545+83438+54280-564	534,694	495,937	38,756	7.81	2,674,434	2,657,435	16,999	0.64	
9 DEMAND		105,002	105,503	(501)	-0.47	519,457	519,987	(530)	-0.10	
10 OVERRUN + PENALTY		0	3,904	(3,904)	-100.00	1,258	5,162	(3,904)	-75.63	
LESS END-USE CONTRACT (ON BEHALF OF)										
11 COMMODITY Pipeline & Penalty	442960*.00993	4,399	4,399	0	0.00	27,042	27,031	11	0.04	
12 DEMAND	445200*.04331	19,282	19,282	0	0.00	97,129	97,129	(0)	-0.00	
13 TOTAL TRANSPORTATION COST	(7+8+9+10)-(11+12)	639,299	604,948	34,352	5.68	3,271,386	3,256,015	15,371	-74	
14 TOTAL PIPELINE AND TRANSPORTATION	(6+13)	639,299	604,948	34,352	5.68	3,306,674	3,291,303	15,371	0.47	
15 Second Prior Month Purchase Adj. (OPTIONAL)			0							
16 TOTAL COST	(14+15)	639,299	604,948	34,352	5.68	3,306,674	3,291,303	15,371	0.47	
17 NET UNBILLED		0	0	0	ERR	0	0	0	ERR	
18 COMPANY USE		24	0	24	ERR	160	39	121	313.43	
19 TOTAL REVENUE SALES	(16+17-18 for estimated only)	631,736	604,948	26,789	4.43	3,454,838	3,374,358	80,480	2.39	
THERMS PURCHASED										
PIPELINE										
20 COMMODITY		0	0	0	ERR	49,980	49,980	0	0.00	
21 DEMAND		0	0	0	ERR	608,468	608,468	0	0.00	
22		0	0	0	ERR	0	0	0	ERR	
23 OVERRUN		0	0	0	ERR	0	0	0	ERR	
24 OTHER PURCHASES(INTERRUPTIBLE)		0	0	0	ERR	0	0	0	ERR	
25 TOTAL PURCHASED	(20+22+23+24)	0	0	0	ERR	49,980	49,980	0	0.00	
TRANSPORTATION SYSTEM SUPPLY										
26 COMMODITY (Pipeline)	2301340+11000	2,312,340	2,595,840	(283,500)	-10.92	13,858,310	14,141,810	(283,500)	-2.00	
27 COMMODITY (Other)	205000+283500+1488080+230000-2410	2,204,170	2,150,570	53,600	2.49	11,947,980	11,914,980	33,000	0.28	
28 DEMAND		2,436,000	2,436,000	0	0.00	12,758,430	12,758,430	0	0.00	
29		0	0	0	ERR	0	0	0	ERR	
30 OVERRUN & PENALTY		0	11,900	(11,900)	-100.00	38,660	50,560	(11,900)	-23.54	
LESS END-USE CONTRACT (ON BEHALF OF)										
31 COMMODITY Pipeline		442,960	442,960	0	0.00	2,389,940	2,388,820	1,120	0.05	
32 DEMAND		445,200	445,200	0	0.00	2,400,900	2,400,900	0	0.00	
33 PENALTY		0	0	0	ERR	0	0	0	ERR	
34 TOTAL TRANSPORTATION	(26+30)-(31+33)	1,869,380	2,152,880	(283,500)	-13.17	11,468,370	11,752,990	(284,620)	-2.42	
35 TOTAL PIPELINE AND TRANSPORTATION	(25+34)	1,869,380	2,152,880	(283,500)	-13.17	11,518,350	11,802,970	(284,620)	-2.41	
36 NET UNBILLED		0	0	0	ERR	0	0	0	ERR	
37 COMPANY USE		83	0	83	ERR	541	128	413	323.24	
38 TOTAL THERM SALES	(35+36-37 for estimated only)	2,203,880	2,152,880	51,000	2.37	11,815,606	11,759,874	55,732	0.47	

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		CENTS PER THERM							

PIPELINE									
39	COMMODITY (1/20)	ERR	ERR	ERR	ERR	0.33375	0.33375	0.00000	0.00
40	DEMAND (2/21)	ERR	ERR	ERR	ERR	0.03058	0.03058	0.00000	0.00
41		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
42	OVERRUN (4/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
43	OTHER PURCHASES (5/24)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
44	TOTAL COST OF GAS PURCHASED (6/25)	ERR	ERR	ERR	ERR	0.70604	0.70604	0.00000	0.00
TRANSPORTATION SYSTEM SUPPLY									
45	COMMODITY (Pipeline) (7/26)	0.01007	0.00897	0.00110	12.26	0.01446	0.01397	0.00049	3.50
46	COMMODITY (Other) (8/27)	0.24258	0.23061	0.01198	5.19	0.22384	0.22303	0.00081	0.36
47	DEMAND (9/28)	0.04310	0.04331	-0.00021	-0.47	0.04071	0.04076	-0.00004	-0.10
48		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
49	OVERRUN & PENALTY (10/30)	ERR	0.00000	ERR	ERR	0.03254	0.10209	-0.06955	-68.13
LESS END-USE CONTRACT (ON BEHALF OF)									
50	COMMODITY Pipeline (11/31)	0.00993	0.00993	0.00000	0.00	0.01132	0.01132	-0.00000	-0.01
51	DEMAND (12/32)	0.04331	0.04331	0.00000	0.00	0.04046	0.04046	-0.00000	-0.00
52	TOTAL TRANSPORTATION COST (13/34)	0.34198	0.28099	0.06099	21.71	0.28525	0.27704	0.00822	2.97
53	TOTAL PIPELINE AND TRANSPORTATION (14/35)	0.34198	0.28099	0.06099	21.71	0.28708	0.27885	0.00823	2.95
54	NET UNBILLED (17/36)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
55	COMPANY USE (18/37)	0.29075	ERR	ERR	ERR	0.29609	0.30312	-0.00703	-2.32
56	TOTAL THERM SALES (53)	0.34198	0.28099	0.06099	21.71	0.28708	0.27885	0.00823	2.95
57	TRUE-UP (E-2)	0.01137	0.01137	0.00000	0.00	0.01137	0.01137	0.00000	0.00
58	TOTAL COST OF GAS (56+57)	0.35335	0.29236	0.06099	20.86	0.29845	0.29022	0.00823	2.83
59	Second Prior Month Purchase Adj.(OPTIONAL) (14/38)		0.00000						
60	TOTAL (58+59)	0.35335	0.29236	0.06099	20.86	0.29845	0.29022	0.00823	2.83402
61	REVENUE TAX FACTOR	1.02960	1.02960	0.00000	0.00	1.02960	1.02960	0.00000	0.00
62	PGA FACTOR ADJUSTED FOR TAXES (60x61)	0.36381	0.30102	0.06280	20.86	0.30728	0.29881	0.00847	2.83
63	PGA FACTOR ROUNDED TO NEAREST .001	0.364	0.301	0.063	20.86	0.307	0.299	0.008	2.83

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COMPANY: St. Joe Natural Gas Co. TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-7P

ACTUAL FOR THE PERIOD OF:				OCTOBER	Through	MARCH						
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
MONTH	PURCHASED FROM	PURCHASED FOR	TYPE SCHEDULE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMMODITY COST/PIPELINE	DEMAND COST	GRI+ACA TRC+TOP	TOTAL CENTS PER THERM	
1.FEBRUARY	FGT	SJNG	FT	1,858,380		1,858,380		4,813	85,721	13,641	0.05606	
2. "	FGT	AC	FT		442,960	442,960		1,147	19,282	3,251	0.05346	
3. "	FGT	SJNG	IT	11,000		11,000		350		81	0.03920	
4. "	NGC	SJNG	FT	230,000		230,000	54,280 ✓				0.23600	
5. "	PRIOR	SJNG	FT	205,000		205,000 ✓	48,995 ✓				0.23900	
6. "	PRIOR	SJNG	IT	(2,410)		(2,410) ✓	(564) ✓				0.23400	
7. "	CITRUS	SJNG	FT	458,920		458,920	104,634 ✓				0.22800	
8. "	CITRUS	SJNG	FT	1,017,830		1,017,830	241,226 ✓				0.23700	
9. "	CITRUS	SJNG	FT	47,000		47,000	14,100 ✓				0.30000	
10. "	CITRUS	SJNG	FT	71,500		71,500	21,241 ✓				0.29707	
11. "	CITRUS	SJNG	FT	165,000		165,000	48,098 ✓				0.29150	
12. "	CITRUS	SJNG	IT	11,330		11,330	2,685 ✓				0.23700	
13.						0					ERR	
14.						0					ERR	
15.						0					ERR	
16.						0					ERR	
17.						0					ERR	
18.						0					ERR	
19.						0					ERR	
20.Total				4,073,550	442,960	4,516,510	534,694	6,311	105,002	16,973	0.14679	

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FLORIDA GAS TRANSMISSION FIRM AND PREFERRED TRANSPORTATION SYSTEM SUPPLY

Schedule A-9

Company: St. Joe Natural Gas, Inc.

MONTH: FEBRUARY 1994

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	
Producer Name	Receipt Point	Gross Amount MMBtu/d	Net Amount MMBtu/d	Monthly Gross MMBtu	Monthly Net MMBtu	Wellhead Price	CityGate Price	
1.	Citrus	Station #7 - #25360	1,639	1,591	45,892	44,555	2.28	2.30
2.	Citrus	Station #8 - #25412	3,684	3,577	99,468	96,571	2.37	2.39
3.	Citrus	Station #8 - #25412	2,315	2,248	2,315	2,248	2.37	2.39
4.	Citrus	PSJ-City Gate	1100	1,068	1,100	1,068	3.00	3.02
5.	Citrus	PSJ-City Gate	1,800	1,748	3,600	3,495	3.00	3.02
6.	Citrus	PSJ-City Gate	800	777	4,000	3,883	2.97	2.99
7.	Citrus	PSJ-City Gate	650	631	2,600	2,524	2.97	2.99
8.	Citrus	PSJ-City Gate	550	534	550	534	2.97	2.99
9.	Citrus	PSJ-City Gate	1500	1,456	3,000	2,913	2.92	2.94
10.	Citrus	PSJ-City Gate	2500	2,427	5,000	4,854	2.92	2.94
11.	Citrus	PSJ-City Gate	8500	8,252	8,500	8,252	2.92	2.94
12.	NGC	Station #8 - #25412	1000	971	23,000	22,330	2.36	2.38
13.	Prior	Station #7 - #25360	1000	971	20,000	19,417	2.39	2.41
14.	Prior	Station #7 - #25360	500	485	500	485	2.39	2.41
15.								
16.		TOTAL:	27,538	26,736	219,525	213,131		
17.								
					WEIGHTED AVERAGE:		2.70	2.72



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INVOICE

PRIOR ENERGY
720 Fifth Avenue
New York, NY 10019

Phone: 205-666-3106
Fax: 205-666-5462

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-904-229-8392

Invoice number: 14429
Invoice Date: March 3, 1994
Due Date: 20th of This Month

Gas Delivered Mn Yr	Price	Delivery Point	MMBtu @ 14.73 Dry	Gross Amount	Alabama Tax	Mobile Tax	Amount Due
2 / 94							
Pipeline: Florida Gas Transmission Company @2.39000							
		POI #25306	20,500	\$48,995.00	\$0.00	\$0.00	\$48,995.00
		Invoice Total:	20,500	\$48,995.00	\$0.00	\$0.00	\$48,995.00
						PLEASE PAY:	\$48,995.00 ✓ y

PLEASE WIRE TRANSFER PAYMENT FOR RECEIPT BY THE 20th OF THIS MONTH TO:

FOR CREDIT TO:

SOUTHTRUST BANK OF MOBILE
Routing #065101423

PRIOR ENERGY CORP.
Account #608-8474-1

PLEASE FAX BACKUP FOR WIRE TRANSFER TO PAT BOSARGE AT 205-666-5462 ...



ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216
PORT ST. JOE, FLORIDA 32456

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INVOICE

Customer

Invoice No.:

39964

Prior Energy Corporation
3737 Government Blvd., Ste. 300
Mobile, Alabama 36693

Date:

14-Mar-94

Contract No.:

Attention: Chris Jones

To Invoice You For: Scheduling Imbalance

Prod Mth	POI	TYPE	Description	MMBTU	Rate	Amount
DEC 93	282	iTS-1	SCH IMBAL	241	\$2.3400	\$563.94 ✓

STATEMENT TOTAL

241

\$563.94

Send Remittance To St Joe Natural Gas Company, Inc.
Post Office Box 549
Port St Joe, Florida 32456

For Further Information Call Stuart L. Shoaf (904) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER :

March 20, 1994

Citrus Industrial Sales Company, Inc.

An **ENRON/SONAT** Affiliate

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PAGE: 1

Customer 83109
Please Reference
Invoice No.: G-9402-234

Date: MARCH 10, 1994
Due Date: MARCH 20, 1994
Contract No.: 262-83109-301 (WLW)
Contract Date: JULY 18, 1990
Volume Basis: MMBTU 14.73 DRY

Customer

Remittance Information:

ST. JOE NATURAL GAS CO.
P. O. BOX 549
PORT ST. JOE, FL 32456
ATTN: STUART SHOAF

CITRUS INDUSTRIAL SALES COMPANY, INC.
NATIONS BANK - HOUSTON
ACCOUNT NUMBER: 4140327948
ABA #: 111000025

FAX #: () -

TO INVOICE YOU FOR PHYSICAL GAS SALES FOR THE MONTH OF FEBRUARY, 1994

FACILITY DESCRIPTION	ST	MMBTU	RATE	AMOUNT	TAX
25306 COMPRESSOR STATION 7 FROM 02/01/94 TO 02/28/94. Meter 1 : 25306/FGT	LA	45,892	2.2800	104,633.76 ✓	.00
25412 STATION 8 TRANSFER POINT FROM 02/01/94 TO 02/28/94.	LA	102,916	2.3700	243,910.92 ✓	.00

AMOUNT DUE BEFORE TAXES: 148,808 \$348,544.68 \$.00

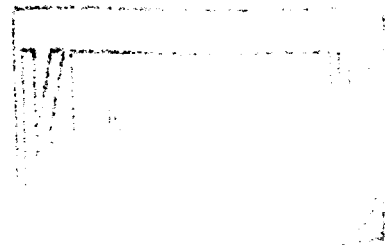
TOTAL DUE CITRUS INDUSTRIAL SALES CO.:

\$348,544.68

* - Value not included in the final totals (e) = Estimate price

✓

For Further Information Call: WILL WRIGHT (713) 853-7517 FAX # : (713) 646-2704



Citrus Industrial Sales Company, Inc.

An **ENRON/SONAT** Affiliate

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PAGE: 1

Customer 83109
Please Reference
Invoice No.: G-9402-235

Date: MARCH 10, 1994
Due Date: MARCH 20, 1994
Contract No.: 262-83109-301A (WLW)
Contract Date: JULY 18, 1990
Volume Basis: MMBTU 14.73 DRY

Customer

ST. JOE NATURAL GAS CO.
P. O. BOX 549
PORT ST. JOE, FL 32456
ATTN: STUART SHOAF

Remittance Information:

CITRUS INDUSTRIAL SALES COMPANY, INC.
NATIONS BANK - HOUSTON
ACCOUNT NUMBER: 4140327948
ABA #: 111000025

TO INVOICE YOU FOR PHYSICAL GAS SALES FOR THE MONTH OF FEBRUARY, 1994

FACILITY DESCRIPTION	ST	MMBTU	RATE	AMOUNT	TAX
ST. JOE OVERSTREET					
56657 FROM 02/02/94 TO 02/04/94.	FL	4,700	3.0500	14,100.00 ✓	.00
56657 FROM 02/05/94 TO 02/16/94.	FL	7,150	2.9707	21,240.50 ✓	.00
56657 FROM 02/24/94 TO 02/28/94. Meter 1 : 36886/FGT	FL	16,500	2.9150	48,097.50 ✓	.00
====> TOTAL:		28,350 *		83,438.00 *	.00 *

AMOUNT DUE BEFORE TAXES: 28,350 \$83,438.00 \$.00

TOTAL DUE CITRUS INDUSTRIAL SALES CO.: \$83,438.00

* - Value not included in the final totals (e) = Estimate price

For Further Information Call: WILL WRIGHT (713) 853-7517 FAX # : (713) 646-2704

NGCA NATURAL GAS CLEARINGHOUSE

Excellence in Energy Services

13430 NORTHWEST FREEWAY
 SUITE 1200
 HOUSTON, TEXAS 77040
 PHONE: 713/744-1777
 FAX: 713/744-5340

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INVOICE NO.: 44638-00

INVOICE DATE: 03-07-94

CONTRACT NO.:

CLIENT CONTACT: KB

TERMS: Net Due On or Before
 03-20-94

T
O

ST. JOE NATURAL GAS COMPANY
 301 LONG AVENUE
 PORT ST. JOE FL 32456
 STUART SHOAF
 904-229-8216
 #3752100

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated February 94 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY FGT ZONE 2 POOL (8)	23,000	2.380000 2.36	54,740.00 \$ 54,280.00
Wire To: NationsBank Dallas, Texas ABA #111000025 ACCOUNT #2661523836 CREDIT NATURAL GAS CLEARINGHOUSE Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795			
Questions regarding this invoice should be directed to JAMES A. GETTE at 713-744-5372. Support for your payment should be faxed to 713-744-5340.			
TOTAL INVOICE	23,000 MMBtu		54,740.00 \$ 54,280.00 ✓



DATE	02/28/94	CUSTOMER: ST JOE NATURAL GAS CO P.O. DRAWER L PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	03/10/94		
INVOICE NO.	848		
TOTAL AMOUNT DUE	\$105,002.32		

CONTRACT 5109 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133
 TYPE FIRM TRANSPORTATION
 PLEASE CONTACT KATHY MISHLER AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME				BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				02/94	A	RES	0.3659	0.0672		0.4331	243,600	\$105,503.16 ✓
WESTERN DIVISION REVENUE SHARING CREDIT				02/94	A	TCW						(\$500.84)
TOTAL FOR CONTRACT 5109 FOR MONTH OF 02/94.											243,600	\$105,002.32 ✓
*** END OF INVOICE 848 ***												

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

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PAGE

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DATE	03/10/94	CUSTOMER: ST JOE NATURAL GAS CO P.O. DRAWER L PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	03/20/94		
INVOICE NO.	944		
TOTAL AMOUNT DUE	\$22,852.31		

CONTRACT	5109	SHIPPER	ST. JOE NATURAL GAS CO	CUSTOMER NO.	4133	PLEASE CONTACT KATHY MISHLER AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16133	ST JOE NATURAL GAS ST. JOE	02/94	A	COM	0.0259	0.0734		0.0993	140,000	\$13,902.00
Usage Charge		56657	ST. JOE OVERSTREET	02/94	A	COM	0.0259	0.0734		0.0993	90,134	\$8,950.31
TOTAL FOR CONTRACT 5109 FOR MONTH OF 02/94.											230,134	\$22,852.31

*** END OF INVOICE 944 ***



TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED EXCEPT WHERE SHOWN OTHERWISE DATE 11/19/01 BY 60322 UC/STP

DATE	03/10/94
DUE	03/20/94
INVOICE NO.	908
TOTAL AMOUNT DUE	\$431.20

CUSTOMER:
 ST JOE NATURAL GAS CO
 P.O. DRAWER L
 PORT ST JOE, FL 32456-0549

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:

Wire Transfer
 NCNB Charlotte NC
 Account # 001658806
 Route # 053000196

CONTRACT 3308 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE INT TRANSPORT

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
sage Charge		56657	ST. JOE OVERSTREET	02/94	A	COM	0.3186	0.0734		0.3920	1,100	\$431.20
TOTAL FOR CONTRACT 3308 FOR MONTH OF 02/94.											1,100	\$431.20
*** END OF INVOICE 908 ***												

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE