

SCANNED

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CLEARWATER, FLORIDA 34615
(813) 441-8966 FAX (813) 442-8470

April 18, 1994

HAND DELIVERED

IN REPLY REFER TO:

Tallahassee

DECLASSIFIED

990001

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32301

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 940001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Dear Ms. Bayo:

We submit herewith Tampa Electric Company's 423 Forms for the month of February 1994 and request specified confidential treatment of Forms 423-1(a), 423-1(b), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

RECEIVED & FILED
meas
FPSC-BUREAU OF RECORDS

JDB/pp
encls.

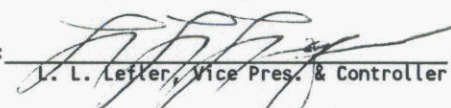
cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE

03603 APR 18 94

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 1994
2. Reporting Company: Tampa Electric Company
3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609
4. Signature of Official Submitting Report: 
L. L. Letter, Vice Pres. & Controller
5. Date Completed: April 15, 1994

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	02-02-94	F02	*	•	171.29	\$21.8900
2.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	02-10-94	F02	0.14	139,739	3,588.11	\$24.0497
3.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	02-02-94	F02	0.07	138,723	171.38	\$24.3231
4.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	02-02-94	F02	0.07	138,723	178.40	\$24.3234
5.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	02-02-94	F02	0.07	138,723	178.02	\$24.3229
6.	Hookers Pt	Coastal Fuels	Tampa	LTC	Hookers Pt	02-05-94	F02	*	*	149.74	\$24.7476
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24.											
25.											

* No analysis taken.
FPSC FORM 423-1 (2/87)

DOCUMENT NUMBER-DATE
03603 APR 18 1994
FPSC-RECORDS/REPORTING

FPSC Form 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: February Year: 1994
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
L. L. Lepler, Vice Pres. & Controller

5. Date Completed: April 15, 1994

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1.	Gannon	Coastal Fuels	Gannon	02-02-94	F02	171.29	\$21.8900	3,749.54	\$0.0000	3,749.54	\$21.8900	\$0.0000	\$21.8900	\$0.0000	\$0.0000	\$0.0000	\$21.8900
2.	Gannon	Coastal Fuels	Gannon	02-10-94	F02	3,588.11	\$24.0497	86,293.12	\$0.0000	86,293.12	\$24.0497	\$0.0000	\$24.0497	\$0.0000	\$0.0000	\$0.0000	\$24.0497
3.	Phillips	Coastal Fuels	Phillips	02-02-94	F02	171.38	\$24.3231	4,168.50	\$0.0000	4,168.50	\$24.3231	\$0.0000	\$24.3231	\$0.0000	\$0.0000	\$0.0000	\$24.3231
4.	Phillips	Coastal Fuels	Phillips	02-02-94	F02	178.40	\$24.3234	4,339.30	\$0.0000	4,339.30	\$24.3234	\$0.0000	\$24.3234	\$0.0000	\$0.0000	\$0.0000	\$24.3234
5.	Phillips	Coastal Fuels	Phillips	02-02-94	F02	178.02	\$24.3229	4,329.97	\$0.0000	4,329.97	\$24.3229	\$0.0000	\$24.3229	\$0.0000	\$0.0000	\$0.0000	\$24.3229
6.	Hookers Pt	Coastal Fuels	Hookers Pt	02-05-94	F02	149.74	\$24.7476	3,705.70	\$0.0000	3,705.70	\$24.7476	\$0.0000	\$24.7476	\$0.0000	\$0.0000	\$0.0000	\$24.7476
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: February Year: 1994
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

4. Signature of Official Submitting Report:



L. L. Lefler, Vice Pres. & Controller

5. Date Completed: April 15, 1994


Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	December, 1993	Gannon	Coastal Fuels	4.	4,017.26	423-1(a)	Column (i), Invoice Amount	\$80,990.15	\$81,118.15	\$20.1924	To Correct Invoice Amount
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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 1994
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 L. L. Lefler, Vice Pres. & Controller

6. Date Completed: April 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Peabody Development	9, KY, 225, 233	LTC	RB	62,755.00	\$33.688	\$13.595	\$47.283	2.66	12,403	9.00	8.35
2.	Zeigler Coal	10, IL, 145, 157	LTC	RB	83,577.90	\$42.742	\$0.000	\$42.742	3.00	11,005	9.54	13.05
3.	Mapco	9, KY, 233	LTC	RB	45,236.20	\$31.020	\$13.660	\$44.680	2.93	12,663	7.52	7.62
4.	Consolidation Coal	3, W. VA., 061	LTC	RB	22,331.00	\$38.472	\$12.070	\$50.542	2.30	13,212	7.45	5.71
5.	Pyramid	9, KY, 101	S	RB	35,256.20	\$20.350	\$3.720	\$24.070	2.76	11,229	8.71	13.05
6.	Zeigler Coal	10, IL, 145, 157	S	RB	39,118.20	\$19.590	\$4.070	\$23.660	3.07	10,960	9.68	13.15
7.	Sugar Camp	10, IL, 059	S	RB	17,126.90	\$26.000	\$3.000	\$29.000	2.74	12,699	8.93	7.04
8.	Consolidation Coal	3, W. VA., 061	S	RB	82,486.00	\$31.970	\$6.900	\$38.870	2.68	13,258	7.08	5.64
9.	Consolidation Coal	9, KY, 225	S	RB	39,652.40	\$26.500	\$3.060	\$29.560	2.74	11,987	5.71	11.65
10.												
11.												
12.												

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 1994
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form: _____

L. L. Letler, Vice Pres. & Controller

6. Date Completed: April 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Peabody Development	9, KY, 225, 233	LTC	62,755.00	N/A	\$0.00	\$33.688	\$0.000	\$33.688	\$0.000	\$33.688
2.	Zeigler Coal	10, IL, 145, 157	LTC	83,577.90	N/A	\$0.00	\$42.742	\$0.000	\$42.742	\$0.000	\$42.742
3.	Mapco	9, KY, 233	LTC	45,236.20	N/A	\$0.00	\$31.020	\$0.000	\$31.020	\$0.000	\$31.020
4.	Consolidation Coal	3, W. VA., 061	LTC	22,331.00	N/A	\$0.00	\$38.472	\$0.000	\$38.472	\$0.000	\$38.472
5.	Pyramid	9, KY, 101	S	35,256.20	N/A	\$0.00	\$20.350	\$0.000	\$20.350	\$0.000	\$20.350
6.	Zeigler Coal	10, IL, 145, 157	S	39,118.20	N/A	\$0.00	\$19.590	\$0.000	\$19.590	\$0.000	\$19.590
7.	Sugar Camp	10, IL, 059	S	17,126.90	N/A	\$0.00	\$26.000	\$0.000	\$26.000	\$0.000	\$26.000
8.	Consolidation Coal	3, W. VA., 061	S	82,486.00	N/A	\$0.00	\$31.970	\$0.000	\$31.970	\$0.000	\$31.970
9.	Consolidation Coal	9, KY, 225	S	39,652.40	N/A	\$0.00	\$26.500	\$0.000	\$26.500	\$0.000	\$26.500
10.											
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(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

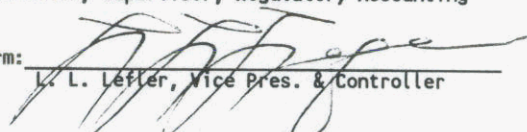
FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 1994
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 L. L. Leffer, Vice Pres. & Controller

6. Date Completed: April 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Peabody Development	9,KY,225,233	Union & Webster Cnty, KY	RB	62,755.00	\$33.688	\$0.000	\$0.000	\$0.000	\$13.595	\$0.000	\$0.000	\$0.000	\$13.595	\$47.283	
2.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	83,577.90	\$42.742	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$42.742	
3.	Mapco	9,KY,233	Webster Cnty, KY	RB	45,236.20	\$31.020	\$0.000	\$0.000	\$0.000	\$13.660	\$0.000	\$0.000	\$0.000	\$13.660	\$44.680	
4.	Consolidation Coal	3,W. VA.,061	Monongalia Cnty, W.Va.	RB	22,331.00	\$38.472	\$0.000	\$0.000	\$0.000	\$12.070	\$0.000	\$0.000	\$0.000	\$12.070	\$50.542	
5.	Pyramid	9,KY,101	Henderson Cnty, KY	RB	35,256.20	\$20.350	\$0.000	\$0.000	\$0.000	\$3.720	\$0.000	\$0.000	\$0.000	\$3.720	\$24.070	
6.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	39,118.20	\$19.590	\$0.000	\$0.000	\$0.000	\$4.070	\$0.000	\$0.000	\$0.000	\$4.070	\$23.660	
7.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	17,126.90	\$26.000	\$0.000	\$0.000	\$0.000	\$3.000	\$0.000	\$0.000	\$0.000	\$3.000	\$29.000	
8.	Consolidation Coal	3,W. VA.,061	Monongalia Cnty, W.Va.	RB	82,486.00	\$31.970	\$0.000	\$0.000	\$0.000	\$6.900	\$0.000	\$0.000	\$0.000	\$6.900	\$38.870	
9.	Consolidation Coal	9,KY,225	Union Cnty, W.KY.	RB	39,652.40	\$26.500	\$0.000	\$0.000	\$0.000	\$3.060	\$0.000	\$0.000	\$0.000	\$3.060	\$29.560	
10.																
11.																
12.																

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.


FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: February Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: April 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Gatliff Coal	9,KY,235	LTC	R&B	36,657.25	\$40.295	\$21.378	\$61.673	1.24	12,728	6.34	8.21
2.	Gatliff Coal	8,TN,013	LTC	R&B	23,516.75	\$40.295	\$12.487	\$52.782	1.24	12,728	6.34	8.21

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form: _____

L. L. Lefler, Vice Pres. & Controller

6. Date Completed: April 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Gatliff Coal	9,KY,235	LTC	36,657.25	N/A	\$0.000	\$40.295	\$0.000	\$40.295	\$0.000	\$40.295
2.	Gatliff Coal	8,TN,013	LTC	23,516.75	N/A	\$0.000	\$40.295	\$0.000	\$40.295	\$0.000	\$40.295

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

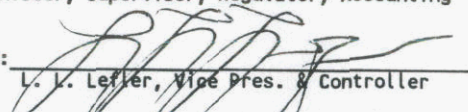
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: February Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

- 4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609
- 5. Signature of Official Submitting Form: 
L. L. Leffer, Vice Pres. & Controller
- 6. Date Completed: April 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Gatliff Coal	9,KY,235	Union & Webster Cnty, KY	R&B	36,657.25	\$40.295	\$0.000	\$7.308	\$0.000	\$14.070	\$0.000	\$0.000	\$0.000	\$0.000	\$21.378	\$61.673
2.	Gatliff Coal	8,TN,013	Campbell Cnty, TN	R&B	23,516.75	\$40.295	\$0.000	\$8.987	\$0.000	\$3.500	\$0.000	\$0.000	\$0.000	\$0.000	\$12.487	\$52.782

- (1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.
- (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

** SPECIFIED CONFIDENTIAL **

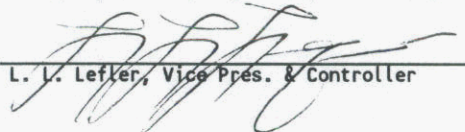
FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: February Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form: _____


L. L. Lefler, Vice Pres. & Controller

6. Date Completed: April 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	343,128.00	\$36.326	\$8.655	\$44.981	2.78	12,138	8.42	9.57

FPSC FORM 423-2 (2/87)

SPECIFIED CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: February Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
L. L. Leffer, Vice Pres. & Controller

6. Date Completed: April 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	343,128.00	N/A	\$0.000	\$36.326	\$0.000	\$36.326	\$0.000	\$36.326

FPSC FORM 423-2(a) (2/87)

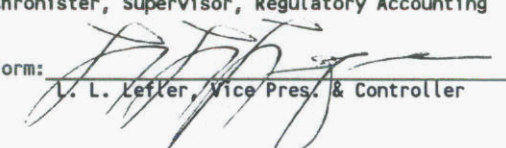
SPECIFIED CONFIDENTIAL

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: February Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
L. L. Leffer, Vice Pres. & Controller

6. Date Completed: April 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Charges (\$/Ton) (n)	Other Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	Davant, La.	OB	343,128.00	\$36.326	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.655	\$44.981

FPSC FORM 423-2(b) (2/87)

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: February Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
L. L. Kefler, Vice Pres. & Controller

6. Date Completed: April 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Gatliff Coal	8,KY,235	LTC	UR	77,849.00	\$40.295	\$18.013	\$58.308	1.22	12,799	6.09	8.19

FPSC FORM 423-2 (2/87)

SPECIFIED CONFIDENTIAL

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: February Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form: _____

L. L. Leffer, Vice Pres. & Controller

6. Date Completed: April 15, 1994

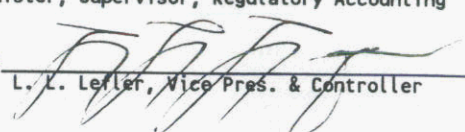
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Gatliff Coal	8,KY,235	LTC	77,849.00	N/A	\$0.000	\$40.295	\$0.000	\$40.295	\$0.000	\$40.295

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: February Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

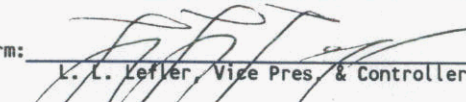
4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: April 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)		
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)	
1.	Gatliff Coal	8,KY,235	Davant, La.	UR	77,849.00	\$40.295	\$0.000	\$18.013	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.013	\$58.308

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: February Year: 1994
2. Reporting Company: Tampa Electric Company
3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609
4. Signature of Official Submitting Form: 
L. L. Kefler, Vice Pres. & Controller
5. Date Completed: April 15, 1994

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	January, 1994	Transfer Facility	Big Bend	Pyramid	5.	19,724.30	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.310	\$24.070	Retroactive Price Adjustment
2.	January, 1994	Transfer Facility	Big Bend	Pyramid	5.	19,724.30	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.189	\$24.259	Quality Adj.
3.	January, 1994	Transfer Facility	Big Bend	Sugar Camp	7.	10,879.90	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$1.000)	\$29.000	Retroactive Price Adjustment
4.	January, 1994	Transfer Facility	Big Bend	Peabody Development	1.	71,078.10	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$1.516)	\$47.288	Retroactive Price Adjustment
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