

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET No. 930995 EU

GULF POWER COMPANY

REBUTTAL TESTIMONY OF WILLIAM F. POPE

JUNE 3, 1994

05442 JUN-3 #

1 2		GULF POWER COMPANY
3 4 5 6 7 8 9		Before the Florida Public Service Commission Rebuttal Testimony of William F. Pope Docket No. 930885-EU Date of Filing June 3, 1994
10 11 12		
	Q.	Please state your name and business address.
13	Α.	William F. Pope, 500 Bayfront Parkway, Pensacola
14		Florida 32501.
15		
16	Q.	What is your occupation?
17	A.	I am Coordinator of Bulk Power Planning for Gulf Power
18		Company in Pensacola, Florida.
19		
20	Q.	Please describe your educational background and experi-
21		ence.
22	A.	I graduated from the University of Florida in March,
23		1975 with a Bachelor of Science in Electrical Engineer-
24		ing, and in May, 1985 I graduated with a Masters in
25		Business Administration from the University of West
26		Florida. After graduation in 1975, I was employed with
27		the Gainesville-Alachua County Regional Utilities,
28		which is a unit of the City of Gainesville, Florida as
29		a System Planning Engineer. In this position I was
30		responsible for performing the necessary studies and
31		analysis involved with the generation and transmission

system plans for future needs, writing and securing the contracts for the system's No. 2 and No. 6 fuel oil supply, and participating on a project team involved with the search for and negotiation of a long-term low sulfur coal contract for the Deerhaven 2 generating unit.

In October of 1978, I joined Gulf Power Company as a Plant Engineer at the Plant Smith in Panama City. In this capacity I was responsible for performing various plant engineering functions, coordinating environmental testing activities, coordination of various contractor maintenance activities, plant construction and operations and maintenance expense budget preparation, and acted part-time as an electric maintenance supervisor.

In April of 1981, I was promoted to the position of Engineering and Administrative Superintendent at the Plant Crist in Pensacola. In this position I was responsible for the management and supervision of the water and coal laboratory test, instrument and control maintenance and improvement programs, plant engineering functions, unit performance activities, office administration, plant warehouse and inventory activities, and preparation of the plant's capital and operations and maintenance budgets.

In April of 1987 I became Supervisor of System

Planning and as of May 1, 1993 I assumed my current

position of Coordinator of Bulk Power Planning at the

Corporate Office in Pensacola. In these positions, I

am responsible for supervising the Company's activities

for generation and transmission planning for Gulf

Power's long-range needs. The activities of System and

Bulk Planning are deeply integrated with the marketing

load forecasting, financial, power delivery, and

regulatory areas within Gulf Power Company.

Q. What is the purpose of your testimony in this proceeding?

A. I am testifying in rebuttal to portions of the testimony of Jeff Parish, of Alabama Electric Cooperative ("AEC"), who is testifying on behalf of Gulf Coast Electric Cooperative, Inc. ("the Coop"). I will address Mr. Parish's conclusions regarding the effects of the prison load on Gulf Power Company ("Gulf Power"). More specifically, I will address and challenge his assumptions with regard to the assumed load profile of the prison and its load at the time of Gulf Power's peak.

1 Q. Mr. Pope, please comment on Mr. Parish's

assertion that only about 65% of the prison's load

would occur during the Coop's substation peak.

4 Mr. Parish's analysis, using the hourly load shape of a Α. 5 prison served in Alabama, is of questionable relevance 6 when considering what may be assumed as a load 7 characteristic for the Florida corrections facility in 8 Washington County. It is not reasonable to expect that 9 the facility's load would decrease by one-third from 10 the three o'clock time frame to the six o'clock time 11 frame, particularly with the air conditioning load 12 typically experienced during the summer. I would also 13 expect that there would be significant water heating 14 and cooking loads during this late afternoon time frame 15 as well. One correctional facility in our service area 16 for which we have actual data at this time experienced 17 no significant change in load later in the afternoon. 18 Thus, Mr. Parish's comparison of some unidentified 19 prison load in Alabama to the new facility in Florida

21

20

Q. Mr. Pope, how do you respond to Mr. Parish's
estimate of the impact of the prison load on Gulf
Power's system?

is significantly flawed.

1 Α. Mr. Parish has attempted to draw an "apples versus 2 oranges" comparison between Gulf Power and the Coop. 3 His statement that "We believe the prison peak loads are at the same time as Gulf Power's peaks" shows the 5 fatal error of his beliefs. 6 In fact, the unidentified prison does not peak at the 7 same time as Gulf Power. Whereas the prison used in 8 his analysis allegedly will peak as early as 1:30 PM, 9 Gulf Power typically peaks in the summer at 5:00 PM, 10 about the same time as the Coop substation. Thus, the 11 54% capacity advantage Mr. Parish attempts to create 12 for the Coop will be closer to zero in the summer, 13 especially since the electrical load characteristics 14 for the new Florida facility with its air conditioning 15 load could likely bear little resemblance to the 16 unidentified facility in Alabama. 17 Mr. Parish's peak comparison really only deals with 18 the situation in the summer months with the mystery 19 He states that the diversity in the winter and 20 other months is "estimated" to be "approximately" 70%, 21 but doesn't volunteer any data or facts. He also 22 neglected to make any KW capacity comparisons with Gulf 23 Power in these months, so we do not know what his 24 assumptions are.

- Q. What is the situation in the winter months?
- A. Mr. Parish states that AEC substations usually peak at
- 3 7:00 AM.

4

- Q. When does Gulf Power usually peak in the winter months?
- 6 A. Gulf Power also peaks at 7:00 AM.

7

- Q. Then there is really no difference between the
- 9 facility's impact on Gulf Power's system and the Coop's
- system during these months?
- 11 A. That is correct. There is no difference. In addition,
- as I've already demonstrated, there is little if any
- difference in the summer months. Assuming no
- differences, then the 54% capacity advantage Mr. Parish
- imputed to the Coop should be adjusted. This would
- adjust Mr. Parish's own calculations of the Coop's
- capacity cost for 1995 to be \$27,146, compared to a
- capacity cost to Gulf Power of only \$18,962. This
- adjustment assumes that it is appropriate to use the
- 20 type of analysis Mr. Parish utilized.

21

- 22 Q. Please elaborate.
- 23 A. Gulf Power witness M. W. Howell will testify that it is
- incorrect to attempt to use pool interchange

transactions as a proxy for capacity cost. Thus, both Mr. Parish's method and his calculations are flawed. Does this conclude your testimony? Q. Yes. However, Gulf Power has not yet received Α. responses to discovery requests previously submitted to the Coop. Additionally, other discovery requests will likely follow as a result of Mr. Parish's direct testimony. I will have to supplement my testimony following receipt of all discovery items.

AFFIDAVIT

STATE	OF	FLORIDA)
)
COUNTY	OF	FESCAMBIA)

Docket No. 930885-EU

Before me the undersigned authority, personally appeared William F. Pope, who being first duly sworn, deposes, and says that he is the Coordinator of Bulk Power Planning of Gulf Power Company, a Maine corporation, that the foregoing is true and correct to the best of his knowledge, information, and belief. He is personally known to me.

William F. Pope Coordinator of Bulk Power Planning

Sworn to and subscribed before me this ____/St__ day of ______, 1994.

Notary Public, State of Florida at Large



LINDA C. WEBB Motary Public-State of FL Comm. Exp: May 31,1988 Comm. No: CC 362703