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June 16, 1994

HAND DELIVERED

IN REPLY REFER TO:

ORIGINAL  
FILE COPY

Tallahassee

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, Florida 32301

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor  
FPSC Docket No. 940001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Dear Ms. Bayo:

We submit herewith Tampa Electric Company's 423 Forms for the month of April 1994 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a), 423-2(b) and 423-2(c). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

Lee L. Willis

RECEIVED & FILED  
mas  
FPSC-BUREAU OF RECORDS

LLW/pp  
encls.

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE

05944 JUN 16 1994

FPSC-RECORDS/REPORTING

SCANNED

DECLASSIFIED

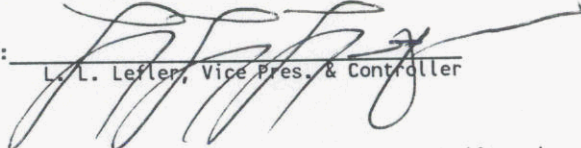
FPSC Form 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

1. Reporting Month: April Year: 1994

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:   
L. L. Lefler, Vice Pres. & Controller

5. Date Completed: June 15, 1994

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	04-05-94	F02	0.11	138,988	4,126.95	\$21.8027
2.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	04-26-94	F02	•	*	170.23	\$22.5437
3.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	04-08-94	F02	0.23	138,518	179.76	\$22.6426
4.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	04-09-94	F02	0.23	138,518	345.24	\$22.6428
5.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	04-11-94	F06	2.48	148,995	305.02	\$14.8100
6.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	04-11-94	F06	2.48	148,995	298.19	\$14.8100
7.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	04-13-94	F06	2.47	148,913	1,063.57	\$14.8100
8.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	04-13-94	F06	2.47	148,948	758.69	\$14.8100
9.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	04-13-94	F06	2.46	148,880	150.30	\$14.8100
10.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	04-14-94	F06	2.47	149,102	603.73	\$14.8100
11.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	04-15-94	F06	2.47	149,323	1,515.43	\$14.8100
12.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	04-16-94	F06	2.47	148,876	1,054.49	\$14.8100
13.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	04-17-94	F06	2.47	148,908	448.70	\$15.4800
14.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	04-19-94	F06	2.47	148,972	754.46	\$15.4800
15.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	04-21-94	F06	2.47	148,972	596.08	\$15.4800
16.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	04-22-94	F06	2.43	148,845	758.85	\$15.4800
17.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	04-25-94	F06	2.43	148,845	149.89	\$15.4800
18.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	04-26-94	F06	2.43	148,845	597.38	\$15.7500
19.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	04-26-94	F06	2.47	148,692	152.22	\$15.7500
20.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	04-28-94	F06	2.47	148,692	156.79	\$15.7500
21.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	04-28-94	F06	2.47	148,692	768.83	\$15.7500
22.											
23.											
24.											
25.											

\* No analysis taken.  
FPSC FORM 423-1 (2/87)

990001  
DOCUMENT NUMBER-DATE  
05944 JUN 16 1994  
FPSC-RECORDS/REPORTING



FPSC Form 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1994

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
L. L. Lefler, Vice Pres. & Controller

5. Date Completed: June 15, 1994

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bb/s) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Coastal Fuels	Gannon	04-05-94	F02	4,126.95	\$21.8027	89,978.84	\$0.0000	89,978.84	\$21.8027	\$0.0000	\$21.8027	\$0.0000	\$0.0000	\$0.0000	\$21.8027
2.	Gannon	Coastal Fuels	Gannon	04-26-94	F02	170.23	\$22.5437	3,837.62	\$0.0000	3,837.62	\$22.5437	\$0.0000	\$22.5437	\$0.0000	\$0.0000	\$0.0000	\$22.5437
3.	Phillips	Coastal Fuels	Phillips	04-08-94	F02	179.76	\$22.6426	4,070.23	\$0.0000	4,070.23	\$22.6426	\$0.0000	\$22.6426	\$0.0000	\$0.0000	\$0.0000	\$22.6426
4.	Phillips	Coastal Fuels	Phillips	04-09-94	F02	345.24	\$22.6428	7,817.19	\$0.0000	7,817.19	\$22.6428	\$0.0000	\$22.6428	\$0.0000	\$0.0000	\$0.0000	\$22.6428
5.	Phillips	Coastal Fuels	Phillips	04-11-94	F06	305.02	\$14.8100	4,517.35	\$0.0000	4,517.35	\$14.8100	\$0.0000	\$14.8100	\$0.0000	\$0.0000	\$0.0000	\$14.8100
6.	Phillips	Coastal Fuels	Phillips	04-11-94	F06	298.19	\$14.8100	4,416.19	\$0.0000	4,416.19	\$14.8100	\$0.0000	\$14.8100	\$0.0000	\$0.0000	\$0.0000	\$14.8100
7.	Phillips	Coastal Fuels	Phillips	04-13-94	F06	1,063.57	\$14.8100	15,751.47	\$0.0000	15,751.47	\$14.8100	\$0.0000	\$14.8100	\$0.0000	\$0.0000	\$0.0000	\$14.8100
8.	Phillips	Coastal Fuels	Phillips	04-13-94	F06	758.69	\$14.8100	11,236.19	\$0.0000	11,236.19	\$14.8100	\$0.0000	\$14.8100	\$0.0000	\$0.0000	\$0.0000	\$14.8100
9.	Phillips	Coastal Fuels	Phillips	04-13-94	F06	150.30	\$14.8100	2,225.95	\$0.0000	2,225.95	\$14.8100	\$0.0000	\$14.8100	\$0.0000	\$0.0000	\$0.0000	\$14.8100
10.	Phillips	Coastal Fuels	Phillips	04-14-94	F06	603.73	\$14.8100	8,941.24	\$0.0000	8,941.24	\$14.8100	\$0.0000	\$14.8100	\$0.0000	\$0.0000	\$0.0000	\$14.8100
11.	Phillips	Coastal Fuels	Phillips	04-15-94	F06	1,515.43	\$14.8100	22,443.51	\$0.0000	22,443.51	\$14.8100	\$0.0000	\$14.8100	\$0.0000	\$0.0000	\$0.0000	\$14.8100
12.	Phillips	Coastal Fuels	Phillips	04-16-94	F06	1,054.49	\$14.8100	15,616.99	\$0.0000	15,616.99	\$14.8100	\$0.0000	\$14.8100	\$0.0000	\$0.0000	\$0.0000	\$14.8100
13.	Phillips	Coastal Fuels	Phillips	04-17-94	F06	448.70	\$15.4800	6,945.88	\$0.0000	6,945.88	\$15.4800	\$0.0000	\$15.4800	\$0.0000	\$0.0000	\$0.0000	\$15.4800
14.	Phillips	Coastal Fuels	Phillips	04-19-94	F06	754.46	\$15.4800	11,679.04	\$0.0000	11,679.04	\$15.4800	\$0.0000	\$15.4800	\$0.0000	\$0.0000	\$0.0000	\$15.4800
15.	Phillips	Coastal Fuels	Phillips	04-21-94	F06	596.08	\$15.4800	9,227.32	\$0.0000	9,227.32	\$15.4800	\$0.0000	\$15.4800	\$0.0000	\$0.0000	\$0.0000	\$15.4800
16.	Phillips	Coastal Fuels	Phillips	04-22-94	F06	758.85	\$15.4800	11,747.00	\$0.0000	11,747.00	\$15.4800	\$0.0000	\$15.4800	\$0.0000	\$0.0000	\$0.0000	\$15.4800
17.	Phillips	Coastal Fuels	Phillips	04-25-94	F06	149.89	\$15.4800	2,320.29	\$0.0000	2,320.29	\$15.4800	\$0.0000	\$15.4800	\$0.0000	\$0.0000	\$0.0000	\$15.4800
18.	Phillips	Coastal Fuels	Phillips	04-26-94	F06	597.38	\$15.7500	9,408.75	\$0.0000	9,408.75	\$15.7500	\$0.0000	\$15.7500	\$0.0000	\$0.0000	\$0.0000	\$15.7500
19.	Phillips	Coastal Fuels	Phillips	04-26-94	F06	152.22	\$15.7500	2,397.46	\$0.0000	2,397.46	\$15.7500	\$0.0000	\$15.7500	\$0.0000	\$0.0000	\$0.0000	\$15.7500
20.	Phillips	Coastal Fuels	Phillips	04-28-94	F06	156.79	\$15.7500	2,469.45	\$0.0000	2,469.45	\$15.7500	\$0.0000	\$15.7500	\$0.0000	\$0.0000	\$0.0000	\$15.7500
21.	Phillips	Coastal Fuels	Phillips	04-28-94	F06	768.83	\$15.7500	12,109.07	\$0.0000	12,109.07	\$15.7500	\$0.0000	\$15.7500	\$0.0000	\$0.0000	\$0.0000	\$15.7500
22.																	
23.																	
24.																	
25.																	

FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: April Year: 1994

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 L. L. Leffer, Vice Pres. & Controller

5. Date Completed: June 15, 1994

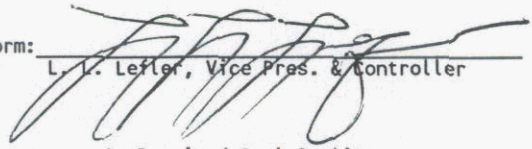
Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	NONE										
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											
10.											
11.											
12.											
13.											
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15.											



FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 1994
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609
5. Signature of Official Submitting Form:   
L. L. Lefler, Vice Pres. & Controller
6. Date Completed: June 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Peabody Development	9,KY,225,233	LTC	RB	53,953.00	\$35.355	\$13.620	\$48.975	3.02	12,537	8.72	8.34
2.	Zeigler Coal	10,IL,145,157	LTC	RB	85,612.40	\$42.622	\$0.000	\$42.622	3.12	10,961	9.95	12.87
3.	Mapco	9,KY,233	LTC	RB	30,301.85	\$30.980	\$13.680	\$44.660	2.84	12,630	7.56	7.89
4.	Consolidation Coal	3,W. VA.,061	LTC	RB	32,008.70	\$38.472	\$6.720	\$45.192	2.75	11,959	5.77	11.61
5.	Pyramid	9,KY,101	S	RB	45,654.30	\$20.200	\$3.670	\$23.870	2.74	11,172	8.46	13.79
6.	Zeigler Coal	10,IL,145,157	S	RB	36,211.80	\$19.590	\$4.040	\$23.630	3.11	10,795	10.24	13.38
7.	Sugar Camp	10,IL,059	S	RB	21,620.10	\$25.730	\$2.960	\$28.690	2.69	12,582	8.75	8.01
8.	Peabody Development	9,KY,225,233	LTC	RB	17,026.20	\$33.839	\$13.600	\$47.439	1.93	12,290	8.68	8.58
9.	Pyramid	9,KY,101	S	RB	20,605.50	\$19.950	\$3.920	\$23.870	2.69	11,648	8.79	11.18
10.	American Coal	9,KY,149	S	RB	12,292.60	\$24.250	\$3.670	\$27.920	2.97	11,978	9.02	9.80
11.	Consolidation Coal	3,W. VA.,061	LTC	RB	48,779.63	\$38.472	\$9.381	\$47.853	2.65	13,208	7.49	5.42
12.												

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

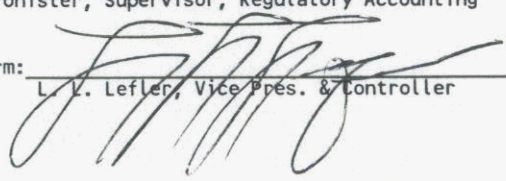
1. Reporting Month: April Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:



L. V. Lefler, Vice Pres. & Controller

6. Date Completed: June 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Peabody Development	9,KY,225,233	LTC	53,953.00	N/A	\$0.00	\$35.355	\$0.000	\$35.355	\$0.000	\$35.355
2.	Zeigler Coal	10,IL,145,157	LTC	85,612.40	N/A	\$0.00	\$42.622	\$0.000	\$42.622	\$0.000	\$42.622
3.	Mapco	9,KY,233	LTC	30,301.85	N/A	\$0.00	\$30.980	\$0.000	\$30.980	\$0.000	\$30.980
4.	Consolidation Coal	3,W. VA.,061	LTC	32,008.70	N/A	\$0.00	\$38.472	\$0.000	\$38.472	\$0.000	\$38.472
5.	Pyramid	9,KY,101	S	45,654.30	N/A	\$0.00	\$20.200	\$0.000	\$20.200	\$0.000	\$20.200
6.	Zeigler Coal	10,IL,145,157	S	36,211.80	N/A	\$0.00	\$19.590	\$0.000	\$19.590	\$0.000	\$19.590
7.	Sugar Camp	10,IL,059	S	21,620.10	N/A	\$0.00	\$25.730	\$0.000	\$25.730	\$0.000	\$25.730
8.	Peabody Development	9,KY,225,233	LTC	17,026.20	N/A	\$0.00	\$33.839	\$0.000	\$33.839	\$0.000	\$33.839
9.	Pyramid	9,KY,101	S	20,605.50	N/A	\$0.00	\$19.950	\$0.000	\$19.950	\$0.000	\$19.950
10.	American Coal	9,KY,149	S	12,292.60	N/A	\$0.00	\$24.250	\$0.000	\$24.250	\$0.000	\$24.250
11.	Consolidation Coal	3,W. VA.,061	LTC	48,779.63	N/A	\$0.00	\$38.472	\$0.000	\$38.472	\$0.000	\$38.472
12.											

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

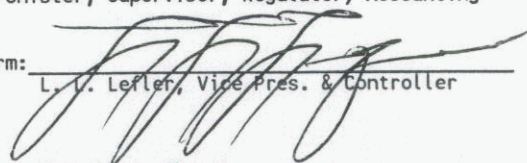


FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1994
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:   
L. W. Lefler, Vice Pres. & Controller

6. Date Completed: June 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Peabody Development	9, KY, 225, 233	Union & Webster Cnty, KY	RB	53,953.00	\$35.355	\$0.000	\$0.000	\$0.000	\$13.620	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$13.620	\$48.975
2.	Zeigler Coal	10, IL, 145, 157	Randolph & Perry Cnty, IL	RB	85,612.40	\$42.622	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$42.622
3.	Mapco	9, KY, 233	Webster Cnty, KY	RB	30,301.85	\$30.980	\$0.000	\$0.000	\$0.000	\$13.680	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$13.680	\$44.660
4.	Consolidation Coal	3, W. VA., 061	Monongalia Cnty, W.Va.	RB	32,008.70	\$38.472	\$0.000	\$0.000	\$0.000	\$6.720	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$6.720	\$45.192
5.	Pyramid	9, KY, 101	Henderson Cnty, KY	RB	45,654.30	\$20.200	\$0.000	\$0.000	\$0.000	\$3.670	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$3.670	\$23.870
6.	Zeigler Coal	10, IL, 145, 157	Randolph & Perry Cnty, IL	RB	36,211.80	\$19.590	\$0.000	\$0.000	\$0.000	\$4.040	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$4.040	\$23.630
7.	Sugar Camp	10, IL, 059	Gallatin Cnty, IL	RB	21,620.10	\$25.730	\$0.000	\$0.000	\$0.000	\$2.960	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$2.960	\$28.690
8.	Peabody Development	9, KY, 225, 233	Union & Webster Cnty, KY	RB	17,026.20	\$33.839	\$0.000	\$0.000	\$0.000	\$13.600	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$13.600	\$47.439
9.	Pyramid	9, KY, 101	Henderson Cnty, KY	RB	20,605.50	\$19.950	\$0.000	\$0.000	\$0.000	\$3.920	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$3.920	\$23.870
10.	American Coal	9, KY, 149	McLean Cnty, W.KY.	RB	12,292.60	\$24.250	\$0.000	\$0.000	\$0.000	\$3.670	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$3.670	\$27.920
11.	Consolidation Coal	3, W. VA., 061	Monongalia Cnty, W.Va.	RB	48,779.63	\$38.472	\$0.000	\$0.000	\$0.000	\$9.381	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.381	\$47.853
12.																	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

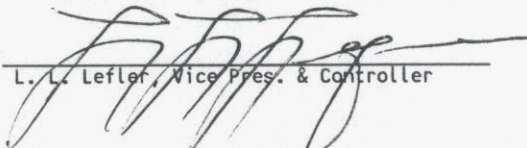
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: June 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Gatliff Coal	9,KY,235	LTC	R&B	62,842.56	\$40.295	\$20.218	\$60.513	1.18	12,723	7.24	7.57
2.	Gatliff Coal	8,TN,013	LTC	R&B	26,874.44	\$40.295	\$12.179	\$52.474	1.18	12,723	7.24	7.57
3.	Gatliff Coal	9,KY,235	LTC	R&B	3,888.01	\$40.295	\$6.500	\$46.795	1.18	12,723	7.24	7.57
4.	TECO Coal	9,KY,235	S	R&B	8,771.00	\$32.300	\$10.860	\$43.160	1.22	12,041	9.90	9.02

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.



FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
L. L. Letler, Vice Pres. & Controller

6. Date Completed: June 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Gatliff Coal	9,KY,235	LTC	62,842.56	N/A	\$0.000	\$40.295	\$0.000	\$40.295	\$0.000	\$40.295
2.	Gatliff Coal	8,TN,013	LTC	26,874.44	N/A	\$0.000	\$40.295	\$0.000	\$40.295	\$0.000	\$40.295
3.	Gatliff Coal	9,KY,235	LTC	3,888.01	N/A	\$0.000	\$40.295	\$0.000	\$40.295	\$0.000	\$40.295
4.	TECO Coal	9,KY,235	S	8,771.00	N/A	\$0.000	\$32.300	\$0.000	\$32.300	\$0.000	\$32.300

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

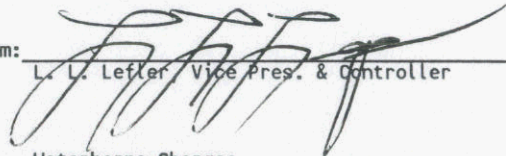
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: June 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Gatliff Coal	9,KY,235	Union & Webster Cnty, KY	R&B	62,842.56	\$40.295	\$0.000	\$8.280	\$0.000	\$11.938	\$0.000	\$0.000	\$0.000	\$0.000	\$20.218	\$60.513
2.	Gatliff Coal	8,TN,013	Campbell Cnty, TN	R&B	26,874.44	\$40.295	\$0.000	\$8.699	\$0.000	\$3.480	\$0.000	\$0.000	\$0.000	\$0.000	\$12.179	\$52.474
3.	Gatliff Coal	9,KY,235	Union & Webster Cnty, KY	R&B	3,888.01	\$40.295	\$0.000	\$0.000	\$0.000	\$6.500	\$0.000	\$0.000	\$0.000	\$0.000	\$6.500	\$46.795
4.	TECO Coal	9,KY,235	Union & Webster Cnty, KY	R&B	8,771.00	\$32.300	\$0.000	\$7.380	\$0.000	\$3.480	\$0.000	\$0.000	\$0.000	\$0.000	\$10.860	\$43.160

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



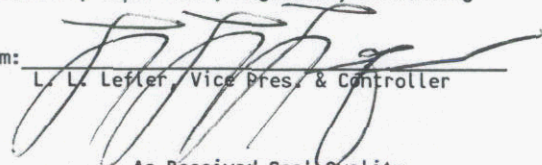
FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: April Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form: \_\_\_\_\_

  
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: June 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	496,819.00	\$37.811	\$8.379	\$46.190	2.80	11,840	8.59	10.70

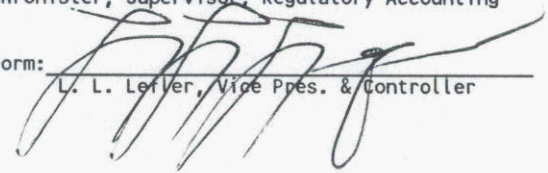
FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: April Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:



L. L. Lefler, Vice Pres. & Controller

6. Date Completed: June 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	496,819.00	N/A	\$0.000	\$37.811	\$0.000	\$37.811	\$0.000	\$37.811



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: April Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
L. L. Lefley, Vice Pres. & Controller

6. Date Completed: June 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	Davant, La.	OB	496,819.00	\$37.811	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.379	\$46.190

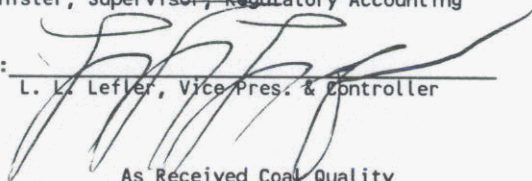
FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: April Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: June 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	80,377.00	\$53.508	\$8.398	\$61.906	1.15	12,213	7.50	10.09
2.	Gatliff Coal	8,KY,235	LTC	UR	69,211.00	\$40.295	\$17.533	\$57.828	1.22	12,701	8.23	6.75
3.	AK Steel Corp	N/A	N/A	TR	141.00	\$60.000	\$45.000	\$105.000	N/A	N/A	N/A	N/A



FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: April Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form: 

L. L. Lefler, Vice Pres. & Controller

6. Date Completed: June 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	80,377.00	N/A	\$0.000	\$53.508	\$0.000	\$53.508	\$0.000	\$53.508
2.	Gatliff Coal	8,KY,235	LTC	69,211.00	N/A	\$0.000	\$40.295	\$0.000	\$40.295	\$0.000	\$40.295
3.	AK Steel Corp	N/A	N/A	141.00	N/A	\$0.000	\$60.000	\$0.000	\$60.000	\$0.000	\$60.000

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1994  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 L. L. Leffer, Vice Pres. & Controller

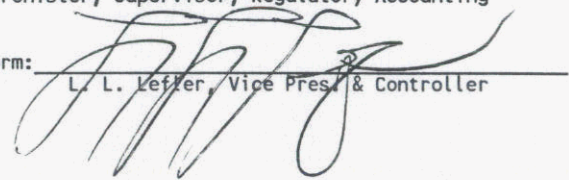
6. Date Completed: June 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	80,377.00	\$53.508	\$0.000	\$8.398	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.398	\$61.906
2.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	69,211.00	\$40.295	\$0.000	\$17.533	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$17.533	\$57.828
3.	AK Steel Corp	N/A	Ashville Cnty, KY	TR	141.00	\$60.000	\$0.000	\$45.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$45.000	\$105.000

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: April Year: 1994  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

4. Signature of Official Submitting Form:   
L. L. Kefler, Vice Pres. & Controller

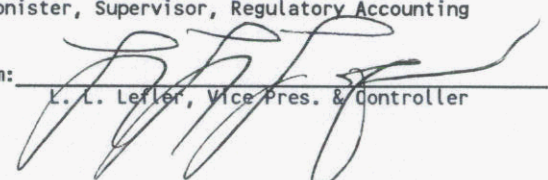
5. Date Completed: June 15, 1994

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Facility (\$/Ton) (l)	Reason for Revision (m)
1.	January, 1994	Transfer Facility	Big Bend	Peabody Development	1.	71,078.10	423-2	Col. (f), Tonnage Adj.	71,078.10	54,121.00	✓ \$47.288	Tonnage Adj.
2.	January, 1994	Transfer Facility	Big Bend	Peabody Development	1.	0.00	423-2	Col. (f), Tonnage Adj.	0.00	16,957.10	✓ \$47.288	Tonnage Adj.
3.	January, 1994	Transfer Facility	Big Bend	Peabody Development	1.	54,121.00	423-2(a)	Col. (i), Retro Price Adj.	(\$1.516)	\$0.000	✓ \$48.804	Retroactive Price Adjustment
4.	January, 1994	Transfer Facility	Big Bend	Peabody Development	1.	16,957.10	423-2(b)	Col. (k), River Barge Rate	\$13.600	\$13.010	✓ \$46.698	Transportation Cost Adj.
5.	February, 1994	Transfer Facility	Big Bend	Peabody Development	1.	62,755.00	423-2	Col. (f), Tonnage Adj.	62,755.00	46,045.00	✓ \$47.283	Tonnage Adj.
6.	February, 1994	Transfer Facility	Big Bend	Peabody Development	1.	0.00	423-2	Col. (f), Tonnage Adj.	0.00	16,710.00	✓ \$47.283	Tonnage Adj.
7.	February, 1994	Transfer Facility	Big Bend	Peabody Development	1.	46,045.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$1.516	✓ \$48.799	Retroactive Price Adjustment
8.	February, 1994	Transfer Facility	Big Bend	Peabody Development	1.	46,045.00	423-2(b)	Col. (k), River Barge Rate	\$13.595	\$13.600	✓ \$48.804	Transportation Cost Adj.
9.	February, 1994	Transfer Facility	Big Bend	Peabody Development	1.	16,710.00	423-2(b)	Col. (k), River Barge Rate	\$13.595	\$13.580	✓ \$47.268	Transportation Cost Adj.
10.	March, 1994	Transfer Facility	Big Bend	Peabody Development	1.	55,428.00	423-2	Col. (f), Tonnage Adj.	55,428.00	38,483.00	✓ \$47.282	Tonnage Adj.
11.	March, 1994	Transfer Facility	Big Bend	Peabody Development	1.	0.00	423-2	Col. (f), Tonnage Adj.	0.00	16,945.00	✓ \$47.282	Tonnage Adj.
12.	March, 1994	Transfer Facility	Big Bend	Peabody Development	1.	38,483.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$1.516	✓ \$48.798	Retroactive Price Adjustment
13.	March, 1994	Transfer Facility	Big Bend	Peabody Development	1.	38,483.00	423-2(b)	Col. (k), River Barge Rate	\$13.594	\$13.600	✓ \$48.804	Transportation Cost Adj.
14.	March, 1994	Transfer Facility	Big Bend	Peabody Development	1.	16,945.00	423-2(b)	Col. (k), River Barge Rate	\$13.594	\$13.580	✓ \$47.268	Transportation Cost Adj.
15.	January, 1994	Transfer Facility	Big Bend	Sugar Camp	7.	10,879.90	423-2(a)	Col. (i), Retro Price Adj.	(\$1.000)	(\$1.270)	✓ \$28.730	Retroactive Price Adjustment



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: April Year: 1994  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609  
4. Signature of Official Submitting Form:   
L. L. Leffer, Vice Pres. & Controller  
5. Date Completed: June 15, 1994

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	February, 1994	Transfer Facility	Big Bend	Sugar Camp	7.	17,126.90	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.270)	✓ \$28.730	Retroactive Price Adjustment
2.	March, 1994	Transfer Facility	Big Bend	Sugar Camp	7.	7,640.40	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.270)	✓ \$28.730	Retroactive Price Adjustment
3.	October, 1993	Transfer Facility	Big Bend	Zeigler Coal	4.	79,429.53	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$1.630)	\$35.661	Retroactive Price Adjustment
4.	January, 1993	Transfer Facility	Big Bend	Zeigler Coal	2.	103,241.50	423-2(a)	Col. (i), Retro Price Adj.	\$0.335	\$0.459	\$43.542	Retroactive Price Adjustment
5.	February, 1993	Transfer Facility	Big Bend	Zeigler Coal	2.	94,663.70	423-2(a)	Col. (i), Retro Price Adj.	(\$0.052)	\$0.072	\$43.542	Retroactive Price Adjustment
6.	March, 1993	Transfer Facility	Big Bend	Zeigler Coal	2.	77,670.60	423-2(a)	Col. (i), Retro Price Adj.	(\$0.052)	\$0.072	\$43.542	Retroactive Price Adjustment
7.	April, 1993	Transfer Facility	Big Bend	Zeigler Coal	2.	86,836.90	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.124	\$42.973	Retroactive Price Adjustment
8.	May, 1993	Transfer Facility	Big Bend	Zeigler Coal	2.	50,798.30	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.124	\$42.973	Retroactive Price Adjustment
9.	June, 1993	Transfer Facility	Big Bend	Zeigler Coal	2.	115,216.60	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.124	\$42.960	Retroactive Price Adjustment
10.	July, 1993	Transfer Facility	Big Bend	Zeigler Coal	2.	16,919.40	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.124	\$43.848	Retroactive Price Adjustment
11.	December, 1993	Transfer Facility	Big Bend	Zeigler Coal	2.	89,827.60	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.124	\$42.631	Retroactive Price Adjustment
12.	March, 1993	Transfer Facility	Big Bend	Coastal Coal	7.	[20,499.91]	423-2	Col. (f), Tonnage Adj.	20,499.91	0.00	\$35.820	Tonnage Adj.
13.												
14.												
15.												

*already removed in January*  
*?*  
*find*

*3/93*  
*5/148246 - 20499.41*  
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*7/93*

M E M O R A N D U M

June 20, 1994

TO: \_\_\_\_\_ DIVISION OF APPEALS  
\_\_\_\_\_ DIVISION OF AUDITING AND FINANCIAL ANALYSIS  
\_\_\_\_\_ DIVISION OF COMMUNICATIONS  
 \_\_\_\_\_ DIVISION OF ELECTRIC AND GAS  
\_\_\_\_\_ DIVISION OF RESEARCH  
\_\_\_\_\_ DIVISION OF WATER AND WASTEWATER  
\_\_\_\_\_ DIVISION OF LEGAL SERVICES

FROM: DIVISION OF RECORDS AND REPORTING (FLYNN)

RE: CONFIDENTIALITY OF CERTAIN INFORMATION

DOCUMENT NO. 05944-94

DESCRIPTION: Forms 423 for April 1994

SOURCE: Tampa Electric Company

DOCKET NO.: 940001-EI

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The above material was received with a request for confidentiality (attached). Please prepare a recommendation for the attorney assigned to the case by completing the section below and forwarding a copy of this memorandum, together with a brief memorandum supporting your recommendation, to the attorney. Copies of your recommendation should also be provided to the Division of Records and Reporting and to the Division of Appeals.

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Please read each of the following and check if applicable.

\_\_\_\_\_ The document(s) is (are), in fact, what the utility asserts it (them) to be.

\_\_\_\_\_ The utility has provided enough details to perform a reasoned analysis of its request.

\_\_\_\_\_ The material has been received incident to an inquiry.