

990001

MEMORANDUM

July 1, 1994

DECLASSIFIED

- TO:  DIVISION OF APPEALS
- DIVISION OF AUDITING AND FINANCIAL ANALYSIS
- DIVISION OF COMMUNICATIONS
- DIVISION OF ELECTRIC AND GAS
- DIVISION OF RESEARCH
- DIVISION OF WATER AND WASTEWATER
- DIVISION OF LEGAL SERVICES

FROM: DIVISION OF RECORDS AND REPORTING (FLYNN)

Declass: 12/31/99

RE: CONFIDENTIALITY OF CERTAIN INFORMATION

DOCUMENT NO. 06505-94 (x-ref 06018-94)

DESCRIPTION: Information relating to purchase of fuel oil and nuclear fuel fabrication services, obtained during 1994 fuel audit

SOURCE: Florida Power and Light Company

DOCKET NO.: 940001-EI

The above material was received with a request for confidentiality (attached). Please prepare a recommendation for the attorney assigned to the case by completing the section below and forwarding a copy of this memorandum, together with a brief memorandum supporting your recommendation, to the attorney. Copies of your recommendation should also be provided to the Division of Records and Reporting and to the Division of Appeals.

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Please read each of the following and check if applicable.

The document(s) is (are), in fact, what the utility asserts it (them) to be.

The utility has provided enough details to perform a reasoned analysis of its request.

The material has been received incident to an inquiry.



COMPANY: FPL  
 TITLE: SAMPLE OF FUEL TRANSACTION SELECTED BY AUDIT ANALYZER  
 PERIOD: 12 MONTHS ENDED MARCH 31, 1994  
 AUDITOR: JJ  
 DATE: 5-27-94  
 WP: #3

*kw  
6/6/94*

**CONFIDENTIAL**

FUEL TYPE	PLANT	ACCOUNT NUMBER	SOURCE CODE	UNIT NO	QUANTITY	AMOUNT	VENDOR	DOCUMENT	DATE	LOCATION	DESCRIPTION	1	2	3	4	5	6
					114,340	\$1,496,704.84	ENJET INC	0084	041393	975	Purchased 114,339.5600 #6 fuel @ \$13.02	X	X	X	X	X	0
					234,719	\$3,736,263.09	STINNES INTEROIL INC	9006	041393	975	Purchased 234,719.38 barrels #6 @ \$15.848 per barrel	X	X	X	X	X	XC
					103,286	\$1,680,479.05	ENJET INC	0076	051393	975	Purchased 103286.42 #6 @ \$16.200	X	X	X	X	X	XS
					117,080	\$1,364,507.36	RIO ENERGY INTL INC	0079	052893	975	Purchased 117080.08 barrels #6 @ \$16.68	X	X	X	X	X	XS
					232,008	\$3,422,110.77	BAYWAY REFINING CO	3859	070193	9750	Purchased 232,007.04 barrels #6 @ \$14.75	X	X	X	X	X	0
					104,253	\$1,565,874.80	ENJET INC	0075	061693	975	Purchased 104252.6500 #6 @ \$14.95	X	X	X	X	X	XS
					120,382	\$1,843,050.87	RIO ENERGY INTL, INC	0077	062993	975	Purchased 120382.16 barrels #6 @ \$15.24	X	X	X	X	X	0
					116,894	\$1,719,509.27	RIO ENERGY INTL, INC	0079	072293	975	Purchased 116,893.50 barrels #6 @ \$14.64	X	X	X	X	X	0
					2,656,492	\$6,128,170.66	ROS	4305	080393	9750	Purchased 2,656,402 mf of natural gas	X	X	X	X	X	N/A
					42,844	\$2,167,234.86	ROS	0021	080493	9750	Purchased 42844 tons #3 & #5	X	X	X	X	X	0
					244,457	\$3,549,515.06	BAYWAY REFINING CO	0510	080493	975	Purchased 244456.96 barrels #6 @ \$14.45	X	X	X	X	X	0
					115,938	\$1,463,141.72	RIO ENERGY INTL INC	0061	092793	975	Purchased 115938.33 barrels #6 @ \$12.55	X	X	X	X	X	0
					216,146	\$3,090,888.52	RIO ENERGY INTL INC	0067	090693	975	Purchased 216145.05 barrels #6 @ \$14.23	X	X	X	X	X	0
					106,669	\$1,426,412.85	STINNES INTEROIL INC	0285	092093	975	Purchased 106669.34 barrels #6 @ \$13.34 per barrel	X	X	X	X	X	XC
					103,918	\$1,255,948.72	TEXACO INC	0336	102693	975	Purchased 103,917.65 barrels #6 @ \$12.016 per barrel	X	X	X	X	X	0
					116,060	\$1,505,304.56	RIO ENERGY INTL INC	3006	110193	9750	Purchased 116060.49 barrels #6 @ \$12.50	X	X	X	X	X	0
					122,276	\$1,728,986.46	RIO ENERGY INTL INC	0079	100893	975	Purchased 122276.27 barrels #6 @ \$14.07	X	X	X	X	X	0
					264,698	\$3,764,010.11	J ARON & CO	0259	110193	975	Purchased 264698.32 barrels #6 @ \$14.15	X	X	X	X	X	0
					121,203	\$1,856,836.09	PHIBRO ENERGY USA, INC	0199	112293	975	Purchased 121203.42 barrels #6 @ \$15.25	X	X	X	X	X	0
					111,666	\$1,229,441.67	RIO ENERGY INTL INC	0049	011294	975	Purchased 111,665.91 barrels #6 @ \$10.94	X	X	X	X	X	0
					61,042	\$1,418,854.43	ROS	0022	020394	9750	Purchased 61042 gallons of coal at Scherer	X	X	X	X	X	N/A
					169,046	\$2,124,567.36	ENJET INC	0356	021194	975	Purchased 169,045.78 barrels #6 @ \$12.498	X	X	X	X	X	XC
					2,204,363	\$4,882,888.89	ROS	3853	030194	9750	Purchased 2,204,363 mf of natural gas	X	X	X	X	X	N/A
					162,024	\$2,045,882.60	STINNES INTEROIL, INC	0209	031894	975	Purchased 162,024.44 barrels #6 @ \$12.557	X	X	X	X	X	XC
					113,692	\$3,289,687.81	ROS	0025	040694	9750	Purchased 113692 tons of coal at Scherer	X	X	X	X	X	N/A

041393  
 051393  
 052893  
 070193  
 061693  
 062993  
 072293  
 080393  
 080493  
 092793  
 090693  
 092093  
 102693  
 110193  
 100893  
 110193  
 112293  
 011294  
 020394  
 021194  
 030194  
 031894  
 040694

Attributes tested:

- (1) Audit Analyzer Information agrees with LFARS Transaction Register
- (2) Audit Analyzer Information and LFARS fuel transaction register agree with source documentation
- (3) Proper Approval
- (4) Transactions Charged To The Proper Account
- (5) Invoice traced to PAIS system which shows when the invoice was paid. On Source Code 51 which are receipts and which are not accruals were tested this. This also shows if a discount is offered on the invoice and if it was taken
- (6) Invoice price per barrel traced to contract or spot documentation

Footnotes:

XC = The contracts include a formula. The formula is included in a program into which is input the Platts USGC and Argus information each day. The program then calculates the price according to the formula. FP&L keeps the output. Staff traced the price per barrel on the invoice to FP&L's output. Staff did not review the computer program.

XS = Spot purchases on the invoice (\$ per barrel) were traced to the "Spot Fuel Oil Bid Evaluation Form Approval." This approval includes the pricing mechanism of \$ per barrel, the unit price at which oil was purchased, other bids not taken, and market rates.

0 = Staff imposed time limitations - spot or contract purchase documentation not reviewed.

DOCUMENT NUMBER-DATE  
 06505 JUL-1-94  
 FP&L RECORDS/REPORTING

43-1  
 2



Notes from ~~Non~~ Confidential Contract

- 1) Contract FPL with Enjet, Inc (Houston, Texas)
- 2 Dated Sept 16, 1993
- 3 Definitions
- 4 Contract Month: 16<sup>th</sup> day of calendar month
- 5 to 15<sup>th</sup> day of subsequent calendar month
- 6 Contract Price - For each barrel, formula
- 7 price is in Section 9.0 which is added
- 8 to transport charge if applicable.
- 9 Contract Year: Sept 16 thru Sept 15
- 10 of following yr. First Contract yr
- 11 Sept 16, 1993
- 12 Product: No. 6 fuel
- 13 Quality Specs: Set forth in Attached I
- 14 Transport Charge: Seller's Charge for
- 15 transport of product from the loading
- 16 port to the Delivery Port specified in
- 17 Attached II, or transport charge agreed to
- 18 by the Parties for a different Delivery Port.

- 1
- 2
- 3
- 4
- 5
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- 8
- 9

19 Quantity

20	Contract Volume - minimum of 3 million Barrels	
21	per Contract Year	Minimum Barrels
22	Minimum Barrels	<u>000</u>
23	9/16/93 - 12/15/93	500
24	12/16/93 - 3/15/94	500
25	3/16/94 - 6/15/94	1,000
26	6/16/94 - 9/15/94	1,000
		<u>3,000,000</u>



1 Contract FPL Jones Island, etc.

2 dated May 1, 1992

3 & Amendment extended to Apr 30, 1994

4

5 Contract Year : May 1 - Apr 30

6

7 Product : No 6 Fuel Oil

8

① 9 Quantity : Minimum of 500,000 t max of

② 10 6,000,000 per contract year.

11

③ 12 Quantity Quantity at FPL, etc

④ 13 

	First	Max
Quantity	0	1500
Second	250	1500
Third	250	1500
Fourth	0	1500

⑤ 14

⑥ 15

⑦ 16

17 Quality - Analyzed at Loading Port

18 by inspector selected by "Seller"

19 FPL inspectors will get samples at Delivery

20 Port

21

22 Delivery : Seller will deliver at Seller's

23 Exp for FPL delivery ports

24

25 Price & Payment

26 Section 9 - Certificate of Discharge is free



# CONFIDENTIAL

Phibro Energy USA, Inc

2 Date ~~Sept 2, 1992~~ dd May 1, 1992

3 Term: May 1, 1992 - April 30, 1994

4 Product: # 6 fuel

5

6 Term: was 2yrs; 1 yr thereafter by mutual agreement

7

① 8 Quantity: min - 2 million barrels; max - 14 million

9

10 Title: passes at Point of Discharge

11

12 Quality: \* Seller utilize licensed petroleum inspector

13

\* " provides certified copy of quality specs

14

at completion of loading

15

16 Delivery: \* FPL nominates port

17

\* Seller notifies FPL of vessel departure

18

\* Temp min 105°F; max 140°F

19

20 Price & Payment:

21

\* shall be based on sulfur grade

22

23

24 Indemnity:

25

\* independent contractor not subcontractor

26

\* seller assumes 3<sup>rd</sup> party liabilities

27

\* seller will inspect for hazardous substances







COMPANY: FPL  
 TITLE: SAMPLE OF FUEL TRANSACTION SELECTED BY AUDIT ANALYZER  
 PERIOD: 12 MONTHS ENDED MARCH 31, 1994  
 AUDITOR: RAYMOND GRANT  
 DATE: 5-27-94  
 WP: 43

*rw  
5/26/94*

**CONFIDENTIAL**

FUEL TYPE	PLANT	ACCOUNT NUMBER	SOURCE CODE	UNIT NO	QUANTITY	AMOUNT	VENDOR	DOC.	DATE	LOCATION	DESCRIPTION	1	2	3	4	5
0	2	27002	151010	59	0	1,353			24	5-05-93	9270 CORR. & ADT TO RECORDED FPL'S SHARE OF SCHEREER -4 CURRENT MONTHS RECEIPTS OF DISTILLATE OIL	X	X	X	X	N/A
1	8	13009	151	51		\$20.22		9005	4-14-93	975 TO RE -ENTER TRANSACTIONS REJECTED BY LFARS DUE TO LACK OF ESTIMATES	X	X	X	X	-	
2	1	2	151	51		(\$262,033.33)		90001	7-13-93	975 TO CORRECT LFARS ONLY, SCHEDULE A-6 FOR 5/93 IS PURCHASES ARE OVERSTATED.	X	X	X	X	-	
3	1	12001	151	59		\$6,448.91		17	6-2-93	9750 PLANT TO PLANT FUEL INVENTORY TRANSFER	X	X	X	X	N/A	
4	5	27006	151	59		\$607,575.15		20	6-3-93	9750 CORR. & ADT TO RECORDED FPL'S SHARE OF SCHEREER -4 CURRENT MONTHS RECEIPTS OF COAL	X	X	X	X	N/A	
5	8	7009	151	51		\$6.29		587	5-15-93	975 *						
6	4	8007	547.12	11	5	(138,794)	(\$365,788.81)	601	6-30-93	9080 TO RECORD ADJ. FOR MAY '93 CONSUMPTION AT THE LAUDERDALE REPOWERING PROJECT DUE TO REVISION OF INTERCHANGE ENERGY SALES REPORTED BY INTERCHANGE OPERATIONS.	X	X	X	X	N/A	
7	6	11023	151	51		\$841.75		4637	6-4-93	975 *						
8	8	12002	501.11	11		\$76.89	FUEL REQUISITION	613	7-2-93	9240 ROS -PROPANE UNIT 3	X	X	X	X	N/A	
9	8	26003	501.111	11	2	\$75.19	FUEL REQUISITION	616	7-2-93	9260 ROS -PROPANE UNIT 2	X	X	X	X	N/A	
10	1	25001	151	51		\$4,683.38	PHRBRO ENERGY USA, INC	5146	7-7-93	975	X	X	X	X	N/A	
11	2	17007	151	51		\$0.04		4706	6-22-93	975 *						
12	4	12004	151	51		780,651	\$1,800,918.14	4305	8-3-93	9750 SEE NOTE 1	X	X	X	X	N/A	
13	4	26005	151	51		972,001	\$2,242,351.88	4305	8-3-93	9750 SEE NOTE 1	X	X	X	X	N/A	
14	8	7009	151	51		200	\$170.20	SUBURBAN PROPANE	4158	8-2-93	9750 TANK CHANGE OUT GAS IN TANK	X	X	X	X	
15	1	2	151	59		2,000	\$28,710.34		19	9-2-93	9750 ADJUSTMENT TO TRANSFER NON-RECOVERABLE OIL FROM PORT EVERGLADES TO FUEL RESOURCES. THIS ENTRY ALLOWS FPL TO PASS THE NON-RECOVERABLE OIL THROUGH THE FUEL CLAUSE FPSC ORDER 13092	X	X	X	X	N/A
16	1	4009	151	59		(2)	\$0.00	4146	9-2-93	9750 *						N/A
17	1	7007	151	51			(\$3.01)	3655	7-20-93	975 *						N/A
18	1	12001	151	51			\$21,695.00	PORT EVERGLADES AUTHORITY	4187	8-25-93	975 564 WHARFAGE FUEL OIL 228856.41 BBL @ .078/775 FIRE PROTECTIONX SERVICE FEE 228856.41BBL @ .0168	X	X	X	X	
19	1	13007	151	51			\$24,800.12	CANAVERAL PORT AUTHORITY	4166	8-10-93	975 HAWK DOCKAGE 7/23 -25/93 2 DAYS 47.25/FT/DAY (695FT) / UNLOADED 203666 BBL @ \$0.073/BBL	X	X	X	X	
20	1	17002	151	51			\$26.50	4690	8-9-93	975 *						N/A
21	1	17002	151	51		115,313	\$1,661,658.17	PHRBRO ENERGY USA, INC	251	8-2-93	975 115312.65 BBL @ USD \$13.36/BBL, TRANSPORTATION TO PORT MANATX 4.58/BBL, FL. WATER QUAL/COASTAL PROTEC \$0.07/BBL	X	X	X	X	
22	3	8011	151	59		(244)	(\$6,964.43)		15	08-23-93	9750 ADJUSTMENT TO TRANSFER NON-RECOVERABLE JET FUEL TO FUEL RESOURCES THIS ENTRY ALLOWS FPL TO PASS THE NON-RECOVERABLE OIL THROUGH THE FUEL CLAUSE FPSC ORDER 13092	X	X	X	X	N/A
23	1	17002	151	51		117,000	\$1,605,245.63	RIO ENERGY INTERNATIONAL	4937	10-1-93	9750 PURCH. 11700.41 BBL @ \$13.65, PLUS \$0.07 FER BELLS POLLUNTANX	X	X	X	X	
24	1	18009	151	51			\$71.94	CALEB BRETT	5290	9-27-93	975 SURVEY AND ANALYSIS OF OIL. \$71.94 WAS ALLOCATED TO THIS ACCOUNT AND REPRESENTS 21% OF THE TOTAL INVOICE.	X	X	X	X	
25	1	26001	50111	11	2	229,231	\$3,250,784.87		917	10-1-93	9260 FUEL REQUISITION FROM TURKEY POINT	X	X	X	X	N/A
26	2	17007	151	51			\$0.01	3971	9-14-93	975 *						
27	4	4001	501.12	11		3,810	\$8,171.59	NATURAL GAS REQUISITION	901	10-4-93	9040 ROS FROM RIVIERA UNIT 3	X	X	X	X	N/A
28	4	8007	547.12	11	4	2,212,401	\$4,745,097.93	NATURAL GAS REQUISITION	901	10-4-93	9080 ROS FROM FT. LAUDERDALE UNIT 4	X	X	X	X	N/A
29	8	7009	151	51		(416)	(\$358.18)		4938	10-1-93	9750 *					

*See page 2 for Attachments*

*43-1  
B*



**CONFIDENTIAL**

COMPANY: FPL  
 TITLE: SAMPLE OF FUEL TRANSACTION SELECTED BY AUDIT ANALYZER  
 PERIOD: 12 MONTHS ENDED MARCH 31, 1994  
 AUDITOR: RAYMOND GRANT  
 DATE: 5-27-94  
 WP: 43

*WP 6/6/94*

FUEL TYPE	PLANT NUMBER	ACCOUNT CODE	SOURCE CODE	UNIT NO	QUANTITY	AMOUNT	VENDOR	DOC.	DATE	LOCATION	DESCRIPTION	1	2	3	4	5
1	4908	151	51		74,704	\$681,503.19	COASTAL FUELS MARKETING	72	10-12-93		575 PURCHASED 74703.66 BBL OF #5 FUEL OIL					X X X X X
5	27006	151	59		54,079	\$4,353,169.41	FPL/SCHERER	22	11-3-93		575 TO RECORD FPL'S SHARE OF SCH-4 CURR. MONTHS RECEIPTS OF FUEL-OIL					X X X X X
6	11023	151	51		3,454	\$21,525.55	EMWIRON. ENERGY SERVICES IN	342	10-4-93		575 PURCH. 3,453.85 GAL OF MH-1000 COMBUSTION TREATMENT @ \$5.25 X					X X X X X
1	12001	151	51			\$360.81		3435	11-15-93		575 *					
1	26001	501.111	11	1	199,362	\$2,651,899.37	FUEL REQUISITION		1119 12-2-93		9260 ROS FROM TURKEY POINT UNIT #1 UNIT 3					X X X X N/A
3	12000	547.11	11	12	15	\$426.57	FUEL REQUISITION		1117 12-2-93		9230 ROS FROM PORT EVERGLADES UNIT #12 (TURBINE FUEL -PEG)					X X X X N/A
4	12012	151	59			\$44,719.00			15 11-30-93		9750 AMORT. EXPENSE OF FT LAUDERDALE LATERAL GAS PIPELINE ENHANC					X X X X N/A
1	17002	151	59			\$107,830.00			15 1-3-94		9750 EMISSION FEES					X X X X N/A
4	7001	501.12	11	4	134,775	\$248,227.62	NATURAL GAS REQUISITION	5162	12-28-93		9070 ROS FROM SANFORD UNIT #4					X X X X N/A
5	27006	151.01	59		(126,212)	(\$53,515,535.83)	FPL/SCHERER	19	1-5-94		9270 TO RECORD FPL'S SHARE OF SCHERER -4 CURRENT MONTHS RECEIPTS					X X X X N/A
6	11023	151	51		3,650	\$21,045.00	EMWIRON. ENERGY SERVICES IN	3388	1-3-94		5750 PURCH. 3,650 GAL OF MH-1000 COMBUSTION TREATMENT @ \$5.75/GAL X					X X X X
1	17002	151	51		119,925	\$1,507,460.27	PHISRO ENERGY, USA INC	260	12-29-93		575 PURCHASED 119,925.24 BBL @ 12.5/BBL, FL WATER QUAL/COASTAL PX					X X X X
1	7907	151	51			\$244.00		4645	2-8-94		575 *					
6	4027	151	59		(4,022)	(\$32,277.01)	FUEL PLANT TO PLANT TRANSFE	15	3-1-94		5750 ADJUSTMENT TO RECORD TRANSFER OF FUEL FROM					X X X X N/A
6	13026	151	59		(3,822)	(\$9,973.33)	FUEL PLANT TO PLANT TRANSFE	15	3-1-94		5750 ADJUSTMENT TO RECORD TRANSFER OF FUEL FROM					X X X X N/A
3	8011	547.11	11			\$0.00	FUEL REQUISITION	315	4-1-94		9680 LAUDERDALE PLANT					X X X X N/A
4	5008	547.12	11		232,965	\$491,115.56	NATURAL GAS REQUISITION	5202	3-28-94		9050 ROS FROM PUTNAM					X X X X N/A
4	26016	547.122	11			\$224,864.01	FUEL REQUISITION	311	3-28-94		9280 AMORT. EXP. OF THE MARTIN GAS PIPELINE TO BE REC. THROUGH THE X					X X X X N/A
											FUEL CLAUSE					
5	27006	151.01	59		(113,692)	(\$2,299,687.81)	CORRECTION & ADJUSTMENT	25	4-6-94		5270 ADJ. TO RECORD FPL'S 12.2925% PORTION OF COAL AT SCHEERER PUX					X X X X N/A
6	12020	151	59		(3,612)	(\$30,151.84)		18	4-1-94		5750 ADJUSTMENT TO RECORD TRANSFER OF FUEL FROM					X X X X N/A
					4,919,606	(\$80,363,807.62)										

Attributes:

- (1) Audit Analyzer Information agrees with LFARS Transaction Register
- (2) Audit Analyzer Information and LFARS fuel transaction register agree with source documentation
- (3) Proper Approval
- (4) Transactions Charged to the Proper Account
- (5) Invoice traced to PMIS system which shows when the invoice was paid. On Source Code 51 which are receipts and which are not accruals were tested. This also shows if a discount is offered on the invoice and if it was taken.

ESTIMATE OF NATURAL GAS PURCHASED IN 5/93 BY THE FUEL MANAGEMENT DEPARTMENT WITH A TRUE-UP ADJUSTMENT AND SPREAD OVER THE ACTUAL QUANTITY BURNED, AS REPORTED BY THE PLANTS IN CPIS. AN ADJUSTMENT OF -\$44,937.34 FOR ACTUAL INVOICE AMOUNTS FOR MAY, 1993 WAS MADE TO REFLECT THE REDUCTION IN UNIT PRICE

*H3-1*  
*2*  
*92*

*6/2/94*





ABL

4/27/94  
RY

# CONFIDENTIAL

## ATTACHMENT I TO ANNEX I - SCHEDULE D Fuel Schedule No. 0075 Summary of Charges SL2

	Direct Payments to Vendors	Invoice No.	Amount	Total
	<b>Name of Vendor</b>			
1	ABB/CE	3008100M	\$6,325,319.27	(A)
2	ABB/CE	3008298	\$35,973.90	(A)
	Standard & Poor's	0370984	\$752.40	
	Standard & Poor's	0375788	\$9,530.39	
	J.H. Management Corporation	169	\$2,500.00	
	Ropes & Gray	09/23/93	\$100.47	
3	Westinghouse	UC-9680	\$152,085.50	
4	<b>Total Direct Payment to Vendors</b>			\$6,526,261.93
	<b>Total Direct Payments to FPL</b>			
5	<b>Total Payments</b>			\$6,526,261.93
	<b>Other Payments:</b>			
	Chemical	MM012486	\$1,023.44	
	<b>Total Other Payments</b>			\$1,023.44

6

$$\Sigma (A) = 6,361,293.17$$

$$\begin{array}{r} 43-3 \\ \hline 4-2 \\ \hline 2 \end{array}$$

NUCF-106D

$$\begin{array}{r} 43-3 \\ \hline 4-2 \\ \hline 2-1 \end{array}$$

F



1  
2  
3

SLZ - CY8

\$ 5,214,227 08 FDB  
 \$ 269,114 11 POISONS  
 \$ 841,978 16 ENG

# FPL FUELS INC. CONFIDENTIAL NUCLEAR FUEL INVOICE

Transmittal #

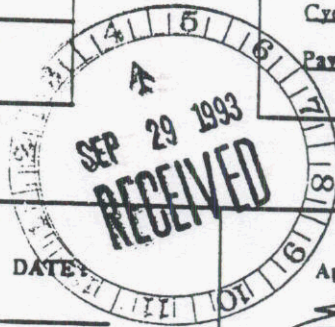
Vendor: ABBICE  
 Purchase Order Number: B88636-90041  
 B. L. Number: N/A  
 Invoice Number: 3008100M  
 Invoice Date: 9/20/93

Wire Transfer  yes  no *ERK*

*please wire transfer payment!*

Plant: FSL-2  
 Cycle: 8  
 Pay On: 10/28/93 - ERK DUE DATE

IS 60 DAYS FROM FPL RECEIPT OF INVOICE, (09/20/93).



Prepared By: _____ DATE: _____	Approved By: <u>E. S. Kunchik</u> DATE: <u>9/23/93</u>
Approved By: <u>Jan M. Schiye</u> DATE: <u>9/23/93</u>	Authorized By: <u>DC Poluevster</u> DATE: <u>9/23/93</u>

Account Distribution										Dollars		Description	
W	1707	E	76	A	120610	L	915	X	602	5,214,227	00	FDB	P5L 2.8
W	1707	E	76	A	120610	L	915	X	602	269,114	11	POIS	
W	1707	E	76	A	120610	L	915	X	602	841,978	16	ENG	
W		E		A		L		X					
W		E		A		L	922	X		6,325,319.27			
W		E		A		L	X	X		433			

433  
402  
301

433  
4-1  
2

## NUCLEAR FUEL INVOICE

(1)

Received 7/20/93 ERK



SEA BROWN BOVERI  
Post Office Box 500  
Windsor, Connecticut 06095-0500

ORIGINAL

**CONFIDENTIAL**

IN REMITTING OR CORRESPONDING PLEASE SHOW

INVOICE NO. 3008100M

WORK PERFORMED FOR:  
FLORIDA POWER & LIGHT  
ST. LUCIE UNIT NO. 2

PROJECT MANAGER: J. M. BETANCOURT  
(203) 285- 4125

SOLD  
TO

ATTN: MR. G. T. ZAMRY - JPN - JB  
FLORIDA POWER & LIGHT COMPANY  
700 UNIVERSE BLVD.  
P.O. BOX 14000  
JUNO BEACH, FLORIDA 33408-0420

YOUR ORDER NUMBER	REQ NO	OUR CONTR NO 17887	INVOICE DATE 20-SEP-93	INVOICE NO 3008100M	SWO-EA-SA
SHIPPED FROM AND VIA				MISC REFERENCE 1002510-999999	
We certify with respect to the production of the articles and/or the performance of the services covered by this invoice we have fully complied with all pertinent and appropriate Federal, State and/or local laws and any regulations or orders issued thereunder.					

ST. LUCIE UNIT #2 - BATCH K - PRELIMINARY BILLING

- 1 ① SCHEDULE A (ATTACHED)      pg 3      \$5,472,420.40 ✓
- 2 ② SCHEDULE B (ATTACHED)      pg 4      852,898.87 ✓
- 3 ③ AMOUNT OF THIS INVOICE      \$6,325,319.27 ✓  
=====

TERMS: NET CASH DUE NOVEMBER 20, 1993

PLEASE REMIT TO:

ABB NUCLEAR POWER - FUEL  
ACCOUNT NO. 45290  
SE BANKEN, NYC, NY  
REF: NUCLEAR FUEL & INVOICE NO.

(2)





SEA BROWN BOVERI  
 Post Office Box 500  
 Windsor, Connecticut 06095-0500

IN REMITTING OR CORRESPONDING PLEASE SHOW

INVOICE NO. 3008100M

SCHEDULE A

**CONFIDENTIAL**

SOLD  
TO

ATTN: MR. G. T. ZAMRY - JPN - JB  
 FLORIDA POWER & LIGHT COMPANY  
 700 UNIVERSE BLVD.  
 P.O. BOX 14000  
 JUNO BEACH, FLORIDA 33408-0420

YOUR ORDER NUMBER	REQ NO	OUR CONTR NO 17887	INVOICE DATE 20-SEP-93	INVOICE NO 3008100M	SWO-EA-SA
SHIPPED FROM AND VIA				MISC REFERENCE 1002510 - 999999	
We certify with respect to the production of the articles and/or the performance of the services covered by this invoice we have fully complied with all pertinent and appropriate Federal, State and/or local laws and any regulations or orders issued thereunder.					

ST. LUCIE UNIT #2-BATCH K - PRELIMINARY BILLING

BASE PRICE FOR 72 FUEL ASSEMBLIES

1	28,000 KGS URANIUM @ 158.40 PER KG URANIUM ✓	\$4,435,200.00 ✓
2	BASE REGION CHARGE	675,810.00 ✓
3	464 POISON RODS @\$500 PER ROD	232,000.00 ✓
LONG END CAP DEBRIS RESISTANT DESIGN:		
4	28,000 KGS URANIUM @ \$4.50 PER KG URANIUM	126,000.00 ✓
5	464 POISON RODS @ \$7.35 PER ROD	3,410.40 ✓
6	BASE PRICE SUBJECT TO PRICE ADJUSTMENT	===== \$5,472,420.40 ✓ =====



SEA BROWN BOVERI  
 Post Office Box 500  
 Windsor, Connecticut 06095-0500

# CONFIDENTIAL

IN REMITTING OR CORRESPONDING PLEASE SHOW

INVOICE NO. 3008100M

PAGE 2 OF 2

SCHEDULE B

SOLD  
TO

ATTN: MR. G. T. ZAMRY - JPN - JB  
 FLORIDA POWER & LIGHT COMPANY  
 700 UNIVERSE BLVD.  
 P.O. BOX 14000  
 JUNO BEACH, FLORIDA 33408-0420

YOUR ORDER NUMBER	REQ NO	OUR CONTR NO <b>17887</b>	INVOICE DATE <b>20-SEP-93</b>	INVOICE NO <b>3008100M</b>	SWD-EA-SA
SHIPPED FROM AND VIA				MISC REFERENCE <b>1002510 - 999999</b>	
We certify with respect to the production of the articles and/or the performance of the services covered by this invoice we have fully complied with all pertinent and appropriate Federal, State and/or local laws and any regulations or orders issued thereunder.					

1

TOTAL FROM PAGE 1

**\$252,397.64**

**ABOR**

PRIMARY METAL INDUSTRIES - SIC -33 (50%)  
 "EMPLOYMENT AND EARNINGS"  
 BASE INDEX - FEB 1986

07/93 INDEX    14.09 (P) ✓  
 BASE INDEX    11.93 ✓  
 $\frac{2.16}{11.93} = 18.11\% \checkmark$

2

$\$4,796,610.40 \times 50\% = \$2,398,305.20 \times 18.11\%$

**434,333.07**

ENGINEERING AND ARCHITECTUAL SERVICES - SIC 871 (90%)  
 "EMPLOYMENT AND EARNINGS"  
 BASE INDEX - FEB 1986

05/93 INDEX    16.31 (P) ✓  
 BASE INDEX    12.81  
 $\frac{3.50}{12.81} = 27.32\%$

3

$\$675,810.00 \times 90\% = \$608,299.00 \times 27.32\%$

**166,168.16**

4

TOTAL FOR SCHEDULE B

**\$852,898.87 ✓**

=====

4





SEA BROWN BOVERI  
Post Office Box 500  
Windsor, Connecticut 06095-0500

# CONFIDENTIAL

IN REMITTING OR CORRESPONDING PLEASE SHOW

INVOICE NO. 3008100M

PAGE 1 OF 2

SCHEDULE B

SOLD  
TO

ATT: MR. G. T. ZAMRY - JPN - JB  
FLORIDA POWER & LIGHT COMPANY  
700 UNIVERSE BLVD.  
P.O. BOX 14000  
JUNO BEACH, FLORIDA 33408-0420

YOUR ORDER NUMBER	REQ NO	OUR CONTR NO	INVOICE DATE	INVOICE NO	SWO-EA-SA
		17887	20-SEP-93	3008100M	
SHIPPED FROM AND VIA				MISC REFERENCE	
				1002510 - 999999	
We certify with respect to the production of the articles and/or the performance of the services covered by this invoice we have fully complied with all pertinent and appropriate Federal, State and/or local laws and any regulations or orders issued thereunder.					

## PRELIMINARY PRICE ADJUSTMENT

### MATERIAL

STEEL MILL PRODUCTS - CODE 1017 (20%)  
"PRODUCER PRICE INDEXES"  
BASE INDEX - FEB 1986

07/93 INDEX 108.4 (P) ✓  
BASE INDEX 99.2 ✓  
 $9.2 / 99.2 = 9.27\%$  ✓

1 \$4,796,610.40 x 20% = \$959,322.08 x 9.27%

\$88,929.16 ✓

INDUSTRIAL COMMODITIES (20%)  
"PRODUCER PRICE INDEXES"  
BASE INDEX - FEB 1986

07/93 INDEX 119.5 (P) ✓  
BASE INDEX 102.1 ✓  
 $17.4 / 102.1 = 17.04\%$  ✓

2 \$4,796,610.40 x 20% = \$959,322.08 x 17.04%

163,468.48 ✓

TOTAL TO PAGE 2

-----  
\$252,397.64 ✓

5



**ABB/CE  
INVOICE # 3008100M  
DATED 9/20/93  
P.O. # 88636-90041**

Invoice received is for the preliminary quantity of (kgU) and poison rods, the base region charge and escalation based on preliminary indices for the St. Lucie Unit 2, Cycle 8 reload. Preliminary quantities of 28,000 kgU (nominal weight \* 72 assemblies) and 464 B<sub>4</sub>C Poison rods were used to compute reload costs. Fabrication, Poisons and Engineering for St. Lucie Unit 2 are paid under the Combustion Engineering contract with FPL. Payments under this contract are paid against P.O. # 88636-90041.

**Attachment I-payment date**

Invoices for Fabrication, Poisons and Engineering are paid under the 'Nuclear Fuel Fabrication and Related Services Contract' between FPL & ABB/Combustion Engineering dated 8/07/87. Contract terms designate an initial invoice issued one month prior to FSDD for the respective Region based on Seller's best estimate of quantities, however, CE and FPL agreed on a September 20, 1993 issue date (NF-93-555) which verifies with invoice date. Invoice is payable within 60 days of the date of FPL's receipt of such invoice, received 9/20/93, payment due 11/18/93 (reference Attachment I).

**Payment date on invoices is correct.**

**Attachment II- Determination of Preliminary Quantities (F2-93-002)**

Fresh fuel for cycle 8 was designed for 72 assemblies and 464 Poison Rods as verified by a May 12, 1993 letter 'Fuel Cycle Design Report'. Quantities of assemblies and poison rods verified with CE invoiced quantities. Quantities of actual KGU's, however, are not yet available. Preliminary KGU's = 72 assemblies \* 388.9 KGU/assembly (nominal weight/assembly) or 28,000 KGU which verifies with quantity invoiced by CE.

**Preliminary quantities invoiced are correct.**

**Attachment III- Contractual Price Agreements.**

Article 13.1.2 of the Fuel Fabrication contract for St. Lucie Unit 2 specifies the following provisions for price adjustments for Fabrication. The ABB/CE contract specifies a base price of \$164.00 kgU for Region I, however, Region I was not used by FPL due to identification difficulties in the spent fuel tank. Therefore, Region I contract prices applied to the last reload and that reload was Region J. Region J prices apply to this reload, a lag of one region. The ABB/CE contract specifies a base price of \$162.00/kgU for Region J. Axial blankets were not used in this reload, therefore, the base price/kgU is:

base price - axial blanket reduction = Region J price/kgU  
\$162.00 - \$3.60 = \$158.40

**Price per/kgU charged on invoice is correct.**

*Per Rick Lawrence, Purley Unit - This is prepared by the contract mgr for the contract in the [unclear] [unclear]*

6



1

In addition, \$500/rod for poisons (B<sub>4</sub>C) for Region J and the base region charge of \$675,810.00 agrees with contract commitments.

**Attachment IV-Debris Resistant Fuel Design Proposal (F2-91-022)**

2

Modification of Cycle 7 fuel rods was formally proposed by FPL May 26, 1989 to eliminate debris fretting fuel rod failures at the lower spacer grid. Since that time, the base price fabrication adder was \$4.50/kgU and the B<sub>4</sub>C Burnable absorber rod adder was \$7.35/rod (Reference ABB/CE Invoice NB-6900 Issued 7/15/90 for additional detail)

Price charged by CE for Debris Resistant Design was as authorized.

**Attachment V-Contractual Base Price Adjustments**

Article 13.1.2 of the Fuel Fabrication contract for St. Lucie Unit 2 specifies the following provisions for price adjustments to Fabrication and Engineering:

A. Fabrication

$$P = P^0(0.10 + 0.50 \frac{LI}{BLI} + 0.20 \frac{MI1}{BMI1} + 0.20 \frac{MI2}{BMI2})$$

B. Engineering

$$P = P^0(0.10 + .90 \frac{LI2}{BLI2})$$

Indices are defined as follows and based on the month in which delivery of fuel is completed:

- LI, Labor Index (SIC 33) (4/92)
- LI2, Labor Index (SIC 891)(4/92)
- MI1, Material Index (Code 1017)(4/92)
- MI2, Material Index (Industrial commodities)

Article 13.1.2 identifies the Base Month for price adjustment as February, 1986 (Attachment III), however (FRN-89-651) establishes the base price indices to 11.93 for SIC 33, 12.81 for SIC 891, 99.2 for Code 1017 and 102.1 for Industrial Commodities due to index revisions. Base indices used by ABB/CE are correct. *per discussion with JMB 9/23/93*

*(was used since it was the most recent available) rather than*  
The index for Engineering and Architectural services Sic 871 used by CE (May 1993) ~~is not correct.~~ *SRK*  
July 1993 ~~should have been used in the computation.~~ Since this is a preliminary invoice and will be adjusted when final indices and quantities are available, the invoice is being processed.

The other preliminary indices used by CE were verified with the Bureau of Labor Statistics (September 21, 1993). See Attachment V.

Charges and dates have been verified - PAY INVOICE

7

BY \_\_\_\_\_ DATE \_\_\_\_\_  
CHKD. BY \_\_\_\_\_ DATE \_\_\_\_\_



SHEET NO. \_\_\_\_\_ of \_\_\_\_\_  
PROJECT NO. \_\_\_\_\_

# CONFIDENTIAL

## FAB

1	BASE FAB	4,435,200.00
2	LONG END CAPS	126,000.00
3	ESCALATION	653,027.00
4	TOTAL	<u>5,214,227.00</u>

## POIS

5	BASE POIS	232,000.00
6	LONG END CAP	3,410.40
7	ESCALATION	33,703.71
8	TOTAL	<u>269,114.11</u>

## ENG

9	BASE REGION	675,810.00
10		166,168.16
11	TOTAL	<u>841,978.16</u>









Project Name : FP&L#2-K:T&M EXTRAS  
Project Number : 2001650  
Project Organization: PC3xx - NUCLEAR FUEL

Invoice Number : 3008298  
Customer : FLORIDA POWER & LIGHT CO.  
Invoice Comment:

Agreement Number: NF-92-802  
Invoice Amount : 39,971.00

Line	Task Number	Invoice Line Description				Invoice Line Amount				
1	DEREDE	ABB Personnel	ENGINEERING DEREDE	DEREDE					39,971.00	
	DEREDE									
	Employee Name	Number	Org	Bill Class	Item Date	Expenditure Type	Quantity	Units	Rate	Amount
1	ALZABEN, Mr. ALA F	29779	5318RDAR	SENIOR ENGINEER	11-SEP-93	OVERTIME HOURS	14.00	HOURS	97.000	1,358.00
2	ALZABEN, Mr. ALA F	29779	5318RDAR	SENIOR ENGINEER	27-AUG-93	REGULAR HOURS	18.00	HOURS	97.000	1,746.00
3	ALZABEN, Mr. ALA F	29779	5318RDAR	SENIOR ENGINEER	03-SEP-93	REGULAR HOURS	17.00	HOURS	97.000	1,649.00
4	ALZABEN, Mr. ALA F	29779	5318RDAR	SENIOR ENGINEER	10-SEP-93	REGULAR HOURS	2.00	HOURS	97.000	194.00
5	ALZABEN, Mr. ALA F	29779	5318RDAR	SENIOR ENGINEER	17-SEP-93	REGULAR HOURS	20.00	HOURS	97.000	1,940.00
6	HEITMAN, Mr. KENNE	50048	5318RDAR	CONSULTING ENGINEER	03-SEP-93	REGULAR HOURS	10.00	HOURS	104.000	1,040.00
7	HOFMANN, Mr. MARCU	53984	9612	SENIOR ENGINEER	10-JAN-93	OVERTIME HOURS	1.00	HOURS	97.000	97.00
8	HOFMANN, Mr. MARCU	53984	9612	SENIOR ENGINEER	11-JAN-93	OVERTIME HOURS	1.00	HOURS	97.000	97.00
9	HOFMANN, Mr. MARCU	53984	9612	SENIOR ENGINEER	13-JAN-93	OVERTIME HOURS	2.00	HOURS	97.000	194.00
10	HOFMANN, Mr. MARCU	53984	9612	SENIOR ENGINEER	19-JAN-93	OVERTIME HOURS	2.00	HOURS	97.000	194.00
11	HOFMANN, Mr. MARCU	53984	9612	SENIOR ENGINEER	24-JAN-93	OVERTIME HOURS	1.00	HOURS	97.000	97.00
12	HOFMANN, Mr. MARCU	53984	9612	SENIOR ENGINEER	26-JAN-93	OVERTIME HOURS	1.00	HOURS	97.000	97.00
13	HOFMANN, Mr. MARCU	53984	9612	SENIOR ENGINEER	29-JAN-93	OVERTIME HOURS	2.00	HOURS	97.000	194.00
14	HOFMANN, Mr. MARCU	53984	9612	SENIOR ENGINEER	15-FEB-93	OVERTIME HOURS	2.00	HOURS	97.000	194.00
15	HOFMANN, Mr. MARCU	53984	9612	SENIOR ENGINEER	02-MAR-93	OVERTIME HOURS	1.00	HOURS	97.000	97.00
16	HOFMANN, Mr. MARCU	53984	9612	SENIOR ENGINEER	08-MAR-93	OVERTIME HOURS	2.00	HOURS	97.000	194.00
17	HOFMANN, Mr. MARCU	53984	9612	SENIOR ENGINEER	10-MAR-93	OVERTIME HOURS	1.00	HOURS	97.000	97.00
18	HOFMANN, Mr. MARCU	53984	9612	SENIOR ENGINEER	11-MAR-93	OVERTIME HOURS	1.00	HOURS	97.000	97.00
19	HOFMANN, Mr. MARCU	53984	9612	SENIOR ENGINEER	29-MAR-93	OVERTIME HOURS	1.00	HOURS	97.000	97.00
20	HOFMANN, Mr. MARCU	53984	9612	SENIOR ENGINEER	31-MAR-93	OVERTIME HOURS	4.00	HOURS	97.000	388.00
21	HOFMANN, Mr. MARCU	53984	9612	SENIOR ENGINEER	07-APR-93	OVERTIME HOURS	1.00	HOURS	97.000	97.00
22	HOFMANN, Mr. MARCU	53984	9612	SENIOR ENGINEER	26-APR-93	OVERTIME HOURS	2.00	HOURS	97.000	194.00
23	HOFMANN, Mr. MARCU	53984	9612	SENIOR ENGINEER	30-APR-93	OVERTIME HOURS	2.00	HOURS	97.000	194.00
24	HOFMANN, Mr. MARCU	53984	9612	SENIOR ENGINEER	04-MAY-93	OVERTIME HOURS	1.00	HOURS	97.000	97.00
25	HOFMANN, Mr. MARCU	53984	9612	SENIOR ENGINEER	05-MAY-93	OVERTIME HOURS	3.00	HOURS	97.000	291.00
26	HOFMANN, Mr. MARCU	53984	9612	SENIOR ENGINEER	05-JAN-93	REGULAR HOURS	1.00	HOURS	97.000	97.00
27	HOFMANN, Mr. MARCU	53984	9612	SENIOR ENGINEER	11-JAN-93	REGULAR HOURS	4.00	HOURS	97.000	388.00
28	HOFMANN, Mr. MARCU	53984	9612	SENIOR ENGINEER	12-JAN-93	REGULAR HOURS	6.00	HOURS	97.000	582.00
29	HOFMANN, Mr. MARCU	53984	9612	SENIOR ENGINEER	13-JAN-93	REGULAR HOURS	3.00	HOURS	97.000	291.00
30	HOFMANN, Mr. MARCU	53984	9612	SENIOR ENGINEER	14-JAN-93	REGULAR HOURS	6.00	HOURS	97.000	582.00
31	HOFMANN, Mr. MARCU	53984	9612	SENIOR ENGINEER	15-JAN-93	REGULAR HOURS	4.00	HOURS	97.000	388.00
32	HOFMANN, Mr. MARCU	53984	9612	SENIOR ENGINEER	18-JAN-93	REGULAR HOURS	6.00	HOURS	97.000	582.00
33	HOFMANN, Mr. MARCU	53984	9612	SENIOR ENGINEER	19-JAN-93	REGULAR HOURS	4.00	HOURS	97.000	388.00
34	HOFMANN, Mr. MARCU	53984	9612	SENIOR ENGINEER	20-JAN-93	REGULAR HOURS	2.00	HOURS	97.000	194.00
35	HOFMANN, Mr. MARCU	53984	9612	SENIOR ENGINEER	21-JAN-93	REGULAR HOURS	4.00	HOURS	97.000	388.00
36	HOFMANN, Mr. MARCU	53984	9612	SENIOR ENGINEER	22-JAN-93	REGULAR HOURS	2.00	HOURS	97.000	194.00
37	HOFMANN, Mr. MARCU	53984	9612	SENIOR ENGINEER	25-JAN-93	REGULAR HOURS	1.00	HOURS	97.000	97.00
38	HOFMANN, Mr. MARCU	53984	9612	SENIOR ENGINEER	26-JAN-93	REGULAR HOURS	2.00	HOURS	97.000	194.00
39	HOFMANN, Mr. MARCU	53984	9612	SENIOR ENGINEER	03-FEB-93	REGULAR HOURS	1.00	HOURS	97.000	97.00
40	HOFMANN, Mr. MARCU	53984	9612	SENIOR ENGINEER	05-FEB-93	REGULAR HOURS	2.00	HOURS	97.000	194.00

CONFIDENTIAL



Project Name : FP&L#2-K:T&M EXTRAS  
Project Number : 2001650  
Project Organization: PC3xx - NUCLEAR FUEL

Invoice Number : 3008298  
Customer : FLORIDA POWER & LIGHT CO.  
Invoice Comment:

Agreement Number: NF-92-802  
Invoice Amount : 39,971.00

Line	Task Number	Invoice Line Description				Invoice Line Amount			
1	DEREDE	ABB Personnel ENGINEERING DEREDE DEREDE				39,971.00			
Employee Name	Number	Org	Bill Class	Item Date	Expenditure Type	Quantity	Units	Rate	Amount
1	HOFMANN, Mr. MARCU	53984	9612	03-MAY-93	REGULAR HOURS	4.00	HOURS	97.000	388.00
2	HOFMANN, Mr. MARCU	53984	9612	04-MAY-93	REGULAR HOURS	8.00	HOURS	97.000	776.00
3	HOFMANN, Mr. MARCU	53984	9612	05-MAY-93	REGULAR HOURS	6.00	HOURS	97.000	582.00
4	HOFMANN, Mr. MARCU	53984	9612	06-MAY-93	REGULAR HOURS	2.00	HOURS	97.000	194.00
5	HOFMANN, Mr. MARCU	53984	9612	04-JUN-93	REGULAR HOURS	4.00	HOURS	97.000	388.00
6	HOFMANN, Mr. MARCU	53984	9612	09-JUN-93	REGULAR HOURS	6.00	HOURS	97.000	582.00
7	JAGELER JR, Mr. ER	28498	9612	10-MAR-93	REGULAR HOURS	1.00	HOURS	104.000	104.00
8	JAGELER JR, Mr. ER	28498	9612	15-MAR-93	REGULAR HOURS	4.00	HOURS	104.000	416.00
9	JAGELER JR, Mr. ER	28498	9612	16-MAR-93	REGULAR HOURS	4.00	HOURS	104.000	416.00
10	JAGELER JR, Mr. ER	28498	9612	17-MAR-93	REGULAR HOURS	3.00	HOURS	104.000	312.00
11	JAGELER JR, Mr. ER	28498	9612	18-MAR-93	REGULAR HOURS	2.00	HOURS	104.000	208.00
12	JAGELER JR, Mr. ER	28498	9612	19-MAR-93	REGULAR HOURS	2.00	HOURS	104.000	208.00
13	JAGELER JR, Mr. ER	28498	9612	22-MAR-93	REGULAR HOURS	3.00	HOURS	104.000	312.00
14	JAGELER JR, Mr. ER	28498	9612	23-MAR-93	REGULAR HOURS	1.00	HOURS	104.000	104.00
15	JAGELER JR, Mr. ER	28498	9612	24-MAR-93	REGULAR HOURS	2.00	HOURS	104.000	208.00
16	JAGELER JR, Mr. ER	28498	9612	25-MAR-93	REGULAR HOURS	2.00	HOURS	104.000	208.00
17	JAGELER JR, Mr. ER	28498	9612	26-MAR-93	REGULAR HOURS	1.00	HOURS	104.000	104.00
18	JAGELER JR, Mr. ER	28498	9612	29-MAR-93	REGULAR HOURS	7.00	HOURS	104.000	728.00
19	JAGELER JR, Mr. ER	28498	9612	30-MAR-93	REGULAR HOURS	4.00	HOURS	104.000	416.00
20	JAGELER JR, Mr. ER	28498	9612	31-MAR-93	REGULAR HOURS	1.00	HOURS	104.000	104.00
21	JAGELER JR, Mr. ER	28498	9612	01-APR-93	REGULAR HOURS	3.00	HOURS	104.000	312.00
22	WHIPPLE, Mr. RICHA	31091	9612	18-JAN-93	REGULAR HOURS	1.00	HOURS	104.000	104.00
23	WHIPPLE, Mr. RICHA	31091	9612	19-JAN-93	REGULAR HOURS	1.00	HOURS	104.000	104.00
24	WHIPPLE, Mr. RICHA	31091	9612	09-MAR-93	REGULAR HOURS	2.00	HOURS	104.000	208.00
25	WHIPPLE, Mr. RICHA	31091	9612	10-MAR-93	REGULAR HOURS	1.00	HOURS	104.000	104.00
26	WHIPPLE, Mr. RICHA	31091	9612	06-MAY-93	REGULAR HOURS	2.00	HOURS	104.000	208.00
27	WIENCEK, Mr. JOHN	31721	5320	04-JUN-93	REGULAR HOURS	3.00	HOURS	31.000	93.00

Total Invoice Amount For Invoice Number: 39,971.00

Total Invoice Amount For Project: 39,971.00

CONFIDENTIAL

(5)



