

DECLASSIFIED

990003

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 94 through MARCH 95

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: JUNE 94				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$347,221	\$201,448	(\$145,773)	(72.36)	\$1,494,678	\$698,218	(\$796,460)	(114.07)
2 NO NOTICE SERVICE	\$41,640	\$41,640	\$0	0.00	\$126,308	\$126,308	\$0	0.00
3 SWING SERVICE	\$1,442,358	\$522,000	(\$920,358)	(178.31)	\$2,541,126	\$1,757,400	(\$783,726)	(44.60)
4 COMMODITY (Other)	\$4,062,463	\$5,106,223	\$1,043,760	20.44	\$15,600,950	\$17,162,327	\$1,561,377	9.10
5 DEMAND	\$2,856,917	\$931,917	(\$1,925,000)	(206.58)	\$9,100,539	\$4,813,295	(\$4,287,244)	(89.07)
6 OTHER	\$2,817	\$100,000	\$97,183	97.18	\$21,528	\$300,000	\$278,472	92.82
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$160,110	\$0	(\$160,110)	0.00	\$529,399	\$0	(\$529,399)	0.00
8 DEMAND	\$985,626	\$0	(\$985,626)	0.00	\$2,856,919	\$0	(\$2,856,919)	0.00
9 OTHER	\$161,595	\$0	(\$161,595)	0.00	\$101,521	\$0	(\$101,521)	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,446,083	\$6,903,228	(\$542,855)	(7.86)	\$25,397,291	\$24,857,548	(\$539,743)	(2.17)
12 NET UNBILLED	(\$54,671)	\$0	\$54,671	0.00	(\$929,916)	\$0	\$929,916	0.00
13 COMPANY USE	\$10,135	\$0	(\$10,135)	0.00	\$22,277	\$0	(\$22,277)	0.00
14 TOTAL THERM SALES	\$7,909,754	\$6,903,228	(\$1,006,526)	(14.58)	\$24,191,854	\$24,857,548	\$665,694	2.68

FPSC-RECORDS/REPORTING

07264 JUL 19 85

DOCUMENT NUMBER - DATE

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 94 through MARCH 95

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: JUNE 94				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	49,583,830	30,259,500	(19,324,330)	(63.86)	149,427,900	97,660,530	(51,767,370)	(53.01)
16 NO NOTICE SERVICE (Billing Determinants Only)	6,000,000	6,000,000	0	0.00	18,200,000	18,200,000	0	0.00
17 SWING SERVICE (Commodity)	7,138,560	18,000,000	10,861,440	60.34	12,300,330	60,600,000	48,299,670	79.70
18 COMMODITY (Other) (Commodity)	20,361,397	21,275,931	914,534	4.30	74,051,515	70,762,323	(3,289,192)	(4.65)
19 DEMAND (Billing Determinants Only)	59,341,830	25,812,300	(33,529,530)	(129.90)	196,340,510	122,913,220	(73,427,290)	(59.74)
20 OTHER (Commodity)	0	200,000	200,000	100.00	0	600,000	600,000	100.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	20,827,115	0	(20,827,115)	0.00	62,794,102	0	(62,794,102)	0.00
22 DEMAND	22,473,375	0	(22,473,375)	0.00	88,571,562	0	(88,571,562)	0.00
23 OTHER	1,028,538	0	(1,028,538)	0.00	122,711	0	(122,711)	0.00
24 TOTAL PURCHASES	27,191,516	21,275,931	(5,915,585)	(27.80)	86,742,500	70,762,323	(15,980,177)	(22.58)
25 NET UNBILLED	(352,713)	0	352,713	0.00	(3,617,701)	0	3,617,701	0.00
26 COMPANY USE	34,488	0	(34,488)	0.00	78,854	0	(78,854)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	27,188,833	21,275,931	(5,912,902)	(27.79)	87,282,130	70,762,323	(16,519,807)	(23.35)

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 94 through MARCH 95

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		CURRENT MONTH: JUNE 94				PERIOD TO DATE			
CENTS PER THERM		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00700	0.00666	(0.00035)	(5.19)	0.01000	0.00715	(0.00285)	(39.91)
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30	SWING SERVICE (3/17)	0.20205	0.02900	(0.17305)	(596.73)	0.20659	0.02900	(0.17759)	(612.38)
31	COMMODITY (Other) (4/18)	0.19952	0.24000	0.04048	16.87	0.21068	0.24263	0.03186	13.14
32	DEMAND (5/19)	0.04814	0.03810	(0.01204)	(33.35)	0.04635	0.03916	(0.00719)	(18.36)
33	OTHER (6/20)	ERR	0.50000	ERR	ERR	ERR	0.50000	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00769	0.00000	(0.00769)	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.04386	0.00000	(0.04386)	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.15711	0.00000	(0.15711)	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.27384	0.32446	0.05062	15.60	0.29279	0.35128	0.05849	16.65
38	NET UNBILLED (12/25)	0.15500	0.00000	(0.15500)	0.00	0.00000	0.00000	0.00000	0.00
39	COMPANY USE (13/26)	0.29387	0.00000	(0.29387)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.27387	0.32448	0.05060	15.59	0.29098	0.35128	0.06030	17.17
41	TRUE-UP (E-4)	(0.00095)	(0.00095)	0.00000	0.00	(0.00095)	(0.00095)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.27292	0.32351	0.05060	15.64	0.29003	0.35033	0.06030	17.21
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.27394	0.32473	0.05079	15.64	0.29112	0.35165	0.06053	17.21
45	PGA FACTOR ROUNDED TO NEAREST .001	27.394	32.473	5.07866	15.64	29.112	35.165	6.05297	17.21

COMPANY: PEOPLES GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

ESTIMATED FOR THE PERIOD OF: APRIL 94 through MARCH 95
CURRENT MONTH: JUNE 1994

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	38,842,150	280,995	\$0.00723
2 Commodity Pipeline (SNG/SO GA)	8,901,420	52,541	\$0.00590
3 Commodity Pipeline (SFCA)	1,780,920	12,805	\$0.00719
4 Imbalance Cashout-FGT (Commodity Pipeline) -MAR '94	6,920	70	\$0.01012
5 Pre-636 Imbalance Settlement (FGT)	52,420	810	\$0.01545
6			
7			
8 TOTAL COMMODITY (Pipeline)	49,583,830	347,221	\$0.00700
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand		\$111,220	ERR
10 Swing Service-Commodity	7,138,560	\$1,331,136	\$0.18647
11	0	\$0	\$0.00000
12	0	\$0	\$0.00000
13	0	\$0	\$0.00000
14	0	\$0	\$0.00000
15			
16 TOTAL SWING SERVICE	7,138,560	\$1,442,358	\$0.20205
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	20,511,830	\$4,096,251	\$0.19970
18 Purchases from 3rd Party Suppliers-Adj. from Prior Period	50,000	\$10,900	\$0.21800
19 City of Sunrise	10,137	\$4,652	\$0.00000
20 Imbalance Cashout-FGT (Commodity Other) -MAR '94	14,860	\$3,342	\$0.22490
21 Pre-636 Imbalance Settlement (FGT)	(31,700)	(\$6,503)	\$0.20514
22 Bookouts	(193,730)	(\$46,179)	\$0.23837
22a	0	\$0	ERR
23	0	\$0	ERR
24 TOTAL COMMODITY (Other)	20,381,397	\$4,062,483	\$0.19952
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
25 Demand (FGT)	62,146,990	\$2,691,166	\$0.04330
26 Demand (SNG/SO GA)	10,500,000	\$742,044	\$0.07067
27 Demand (SFCA)	1,780,920	\$77,132	\$0.04331
28 Temporary Relinquishment Credit	(15,093,000)	(\$653,678)	\$0.04331
29 Imbalance Cashout-FGT (Demand) - MAR '94	6,920	\$253	\$0.03656
30	0	\$0	ERR
31			
32 TOTAL DEMAND	59,341,830	\$2,856,917	\$0.04814
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
33 Revenue Sharing-FGT	0	(\$69,423)	\$0.00000
34 Legal Fees	0	\$24,291	\$0.00000
35 Administrative Costs	0	\$47,949	\$0.00000
36	0	\$0	\$0.00000
37			
38			
39			
40 TOTAL OTHER	0	\$2,817	\$0.00000

FOR THE PE APRIL 94

Through

MARCH 95

	CURRENT MONTH: JUNE 94				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	\$4,052,328	\$5,106,223	\$1,053,895	\$0.26007	\$15,578,673	\$17,162,327	\$1,583,654	\$0.10168
2 TRANSPORTATION COST	3,383,619	1,797,005	(1,586,614)	(0.46891)	9,796,341	7,695,221	(2,101,120)	(0.21448)
3 TOTAL	7,435,948	6,903,228	(532,720)	(0.07164)	25,375,014	24,857,548	(517,466)	(0.02039)
4 FUEL REVENUES (NET OF REVENUE TAX)	7,909,754	6,903,228	(1,006,526)	(0.12725)	24,191,854	24,857,548	665,694	0.02752
5 TRUE-UP REFUND/(COLLECTION)	26,976	26,976	0	0.00000	80,928	80,928	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	7,936,730	6,930,204	(1,006,526)	(0.12682)	24,272,782	24,938,476	665,694	0.02743
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	500,782	26,976	(473,806)	(0.94613)	(1,102,232)	80,928	1,183,160	(1.07342)
8 INTEREST PROVISION-THIS PERIOD (21)	6,597	21,245	14,649	2.22063	9,143	59,084	49,921	5.45989
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,537,104	5,754,871	4,217,768	2.74397	650,527	5,717,053	5,066,526	7.78834
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(26,976)	(26,976)	0	0.00000	(80,928)	(80,928)	0	0.00000
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00000	0	0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	2,017,506	5,776,116	3,758,610	1.86300	(523,490)	5,776,116	6,299,606	(12.03387)
11a FGT REFUND	25,743	0	(25,743)	0.00000	2,566,739	0	(2,566,739)	0.00000
12ADJ TOTAL EST/ACT TRUE-UP (11+11a)	2,043,249	5,776,116	3,732,867	1.82693	2,043,249	5,776,116	3,732,867	1.82693
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,537,104	5,754,871	4,217,768	2.74397				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5)	2,036,653	5,754,871	3,718,218	1.82565				
15 TOTAL (13+14)	3,573,757	11,509,743	7,935,986	2.22063				
16 AVERAGE (50% OF 15)	1,786,878	5,754,871	3,967,993	2.22063				
17 INTEREST RATE - FIRST DAY OF MONTH	4.36	4.36	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.50	4.50	0	0.00000				
19 TOTAL (17+18)	8.860	8.860	0	0.00000				
20 AVERAGE (50% OF 19)	4.430	4.430	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.369	0.369	0	0.00000				
22 INTEREST PROVISION (16x21)	\$6,597	\$21,245	\$14,649	\$2.22063				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: PEOPLES GAS SYSTEM, INC.

TRANSPORTATION PURCHASES

SCHEDULE A-3

SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

PRESENT MONTH:

JUNE 1994

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASE FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JUNE 1994	FGT	PGS	FTS-1 COMM. PIPELINE	38,785,140		38,785,140		\$278,837.05			\$0.72
2 JUNE 1994	FGT	PGS	FTS-1 COMM. PIPELINE		18,396,021	18,396,021		131,760.71			\$0.72
3 JUNE 1994	FGT	PGS	PTS-1 COMM. PIPELINE	47,010		47,010		2,058.10			\$4.38
4 JUNE 1994	FGT	PGS	PTS-1 COMM. PIPELINE		47,010	47,010		2,058.10			\$4.38
5 JUNE 1994	FGT	PGS	FTS-1 DEMAND	47,053,990		47,053,990			\$2,037,488.30		\$4.33
6 JUNE 1994	FGT	PGS	FTS-1 DEMAND		19,112,271	19,112,271			827,752.46		\$4.33
7 JUNE 1994	FGT	PGS	NO NOTICE	6,000,000		6,000,000			41,640.00		\$0.69
8 JUNE 1994	SFCA	PGS	COMM. PIPELINE	1,780,920		1,780,920		12,804.81			\$0.72
9 JUNE 1994	SFCA	PGS	DEMAND	1,780,920		1,780,920			77,131.85		\$4.33
10 JUNE 1994	SEMINOLE	PGS	COMM. OTHER	7,933,040		7,933,040	\$1,394,945.75				\$17.58
11 JUNE 1994	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE	8,901,420		8,901,420		52,541.48			\$0.59
12 JUNE 1994	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE		1,212,410	1,212,410		5,687.38			\$0.47
13 JUNE 1994	SEMINOLE	PGS	SONAT/SO GA DEMAND	10,500,000		10,500,000			742,044.14		\$7.07
14 JUNE 1994	SEMINOLE	PGS	SONAT/SO GA DEMAND		2,576,230	2,576,230			145,573.27		\$5.65
15 JUNE 1994	ASSOCIATED NATURAL GAS	PGS	COMM. OTHER	786,260		786,260	158,343.10				\$20.14
16 JUNE 1994	CALCASIEU GATHERING	PGS	SWING	3,270,320		3,270,320	596,833.40		59,683.34		\$20.08
17 JUNE 1994	CHEVRON U.S.A.	PGS	COMM. OTHER	5,400,000		5,400,000	1,208,100.00				\$22.37
18 JUNE 1994	CITRUS MARKETING	PGS	COMM. OTHER	2,597,400		2,597,400	533,982.80				\$20.56
19 JUNE 1994	COASTAL GAS MARKEING	PGS	COMM. OTHER	2,400,000		2,400,000	504,000.00				\$21.00
20 JUNE 1994	NATURAL GAS CLEARINGHOUSE	PGS	COMM. OTHER	1,547,100		1,547,100	323,904.80				\$20.84
21 JUNE 1994	NATURAL GAS CLEARINGHOUSE	PGS	SWING	3,868,240		3,868,240	734,302.87		51,538.55		\$20.32
22 JUNE 1994	CASHOUT CHARGES	PGS	DEMAND		176,413	176,413				\$6,988.42	\$3.96
23 JUNE 1994	CASHOUT CHARGES	PGS	COMM. PIPELINE		176,413	176,413				\$1,391.92	\$0.79
24 JUNE 1994	CASHOUT CHARGES	PGS	COMM. OTHER		181,933	181,933				\$63,903.91	\$35.12
25 TOTAL				142,661,760	41,878,701	184,540,461	\$5,454,422.52	\$485,847.61	\$3,982,849.71	\$72,284.25	\$5.42

FOR THE PERIOD OF:
PRESENT MONTH:

APRIL 94
JUNE 1994

Through

MARCH 95

(A) PRODUCER/SUPPLIER	(B) POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE
1 ASSOCIATED NATURAL GAS	POI# 10109	372	361	11,160	10,820	2.10000	2.60500
2 ASSOCIATED NATURAL GAS	POI# 23060	515	499	15,450	14,980	1.83000	2.33500
3 ASSOCIATED NATURAL GAS	POI# 57391	1,733	1,680	51,990	50,407	2.05000	2.55500
4 CALCASIEU GATHERING SYSTEM	POI# 23062	4,950	4,799	148,500	143,979	1.82500	2.51250
5 CALCASIEU GATHERING SYSTEM	POI# 58130	5,950	5,769	178,500	173,066	1.82500	2.51250
6 CHEVRON U.S.A.	POI# 10102	6,000	5,817	180,000	174,520	2.17000	2.67500
7 CHEVRON U.S.A.	POI# 25309	5,000	4,848	150,000	145,433	2.30000	2.80500
8 CHEVRON U.S.A.	POI# 49008	5,000	4,848	150,000	145,433	2.30000	2.80500
9 CHEVRON U.S.A.	POI# 49008	2,000	1,939	60,000	58,173	2.12500	2.63000
10 CITRUS MARKETING COMPANIES	POI# 23062	4,126	4,000	123,780	120,012	2.22000	2.72500
11 CITRUS MARKETING COMPANIES	POI# 282	3,500	3,393	105,000	101,803	1.81400	2.31900
12 CITRUS MARKETING COMPANIES	POI# 57391	1,032	1,001	30,960	30,017	2.22000	2.72500
13 COASTAL GAS MARKETING	POI# 25412	6,000	7,756	240,000	232,693	2.10000	2.80500
14 NATURAL GAS CLEARINGHOUSE	POI# 10258	895	868	26,850	26,033	2.12000	2.62500
15 NATURAL GAS CLEARINGHOUSE	POI# 23062	2,394	2,321	71,820	69,634	2.11000	2.61500
16 NATURAL GAS CLEARINGHOUSE	POI# 611	2,663	2,582	79,890	77,458	1.92000	2.55500
17 NATURAL GAS CLEARINGHOUSE	POI# 611	1,868	1,811	56,040	54,334	2.08000	2.58500
18	SUBTOTAL	55,998	54,293	1,679,940	1,628,796	2.05880	2.56380

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The volumes listed above represent gas moved on Florida Gas Transmission.
- (3) The prices listed above represent gas moved on Florida Gas Transmission.
- (4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component + other associated pipeline charges.

FOR THE PERIOD OF:
PRESENT MONTH:

APRIL 94
JUNE 1994

Through

MARCH 95

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE
19	NATURAL GAS CLEARINGHOUSE POI# 611	1,813	1,758	54,390	52,734	1.73000	2.96500
20	NATURAL GAS CLEARINGHOUSE POI# 611	3,457	3,352	103,710	100,553	1.87000	2.50500
21	NATURAL GAS CLEARINGHOUSE POI# 611	1,999	1,938	59,970	58,144	2.03000	2.66500
22	NATURAL GAS CLEARINGHOUSE POI# 611	2,960	2,870	88,800	86,087	1.94000	2.67500
23		0	0	0	0	0.00000	0.00000
24		0	0	0	0	0.00000	0.00000
25		0	0	0	0	0.00000	0.00000
26		0	0	0	0	0.00000	0.00000
27		0	0	0	0	0.00000	0.00000
28		0	0	0	0	0.00000	0.00000
29		0	0	0	0	0.00000	0.00000
30		0	0	0	0	0.00000	0.00000
31		0	0	0	0	0.00000	0.00000
32		0	0	0	0	0.00000	0.00000
33		0	0	0	0	0.00000	0.00000
34		0	0	0	0	0.00000	0.00000
35		0	0	0	0	0.00000	0.00000
36	TOTAL	66,227	64,211	1,986,810	1,926,323		
37	WEIGHTED AVERAGE					2.05890	2.56390

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The volumes listed above represent gas moved on Florida Gas Transmission.
- (3) The prices listed above represent gas moved on Florida Gas Transmission.
- (4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component + other associated pipeline charges.

COMPANY: PEOPLES GAS SYSTEM, INC.		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
		FOR THE MONTH OF:				JUNE 1994			
		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)						TOTAL THERM SALES			
1 RESIDENTIAL		2,164,444	2,161,530	(2,914)	(0.00135)	7,593,742	7,917,373	323,631	0.04262
2 SMALL COMM. SERVICE		168,025	176,636	8,611	0.05125	535,160	595,369	60,209	0.11251
3 COMMERCIAL SERVICE		6,580,270	6,440,870	(139,400)	(0.02118)	20,978,842	21,439,800	460,959	0.02197
4 COMMERCIAL LV-1		7,855,424	7,970,698	115,274	0.01467	24,981,791	26,592,591	1,610,800	0.06448
5 COMMERCIAL LV-2		2,009,802	2,094,483	84,681	0.04213	6,300,939	6,964,931	663,992	0.10538
6 COMM. ST. LIGHTING		15,513	10,650	(4,863)	(0.31348)	41,509	31,774	(9,735)	(0.23453)
7 WHOLESALE		9,501	11,000	1,499	0.15776	28,078	34,420	6,342	0.22585
8 NATURAL GAS VEH. SALES		38,702	0	(38,702)	(1.00000)	111,624	0	(111,624)	(1.00000)
9 TOTAL FIRM SALES		18,841,681	18,865,867	24,186	0.00128	60,571,686	63,576,258	3,004,572	0.04960
THERM SALES (INTERRUPTIBLE)						TOTAL THERM SALES			
10 INTERRUPTIBLE SMALL		4,069,684	3,597,638	(472,046)	(0.11599)	12,792,918	11,403,758	(1,389,160)	(0.10859)
11 INTERRUPTIBLE LV-1		1,388,630	1,572,030	183,400	0.13207	6,509,243	6,123,759	(385,484)	(0.05922)
12 INTERRUPTIBLE LV-2		2,888,838	0	(2,888,838)	(1.00000)	7,408,283	0	(7,408,283)	(1.00000)
13 TOTAL INT. SALES		8,347,152	5,169,668	(3,177,484)	(0.38067)	26,710,444	17,527,517	(9,182,927)	(0.34380)
14 TOTAL SALES		27,188,833	24,035,535	(3,153,298)	(0.11598)	87,282,130	81,103,775	(6,178,355)	(0.07079)
THERM SALES (TRANSPORTATION)						TOTAL THERM SALES			
15 INTERRUPTIBLE SMALL		1,491,850	944,166	(547,684)	(0.36712)	4,139,450	3,134,499	(1,004,951)	(0.24277)
16 INTERRUPTIBLE LV-1		11,624,587	13,372,841	1,748,254	0.15039	34,262,818	34,976,174	713,356	0.02082
17 INTERRUPTIBLE LV-2		23,059,035	27,955,667	4,896,632	0.21235	69,137,631	77,253,301	8,115,670	0.11738
18 TOTAL TRANSPORTATION		36,175,472	42,272,674	6,097,202	0.16855	107,539,900	115,363,974	7,824,074	0.07276
19 TOTAL THROUGHPUT		63,364,305	66,308,209	2,943,904	0.04646	194,822,029	196,467,749	1,645,720	0.00845
NUMBER OF CUSTOMERS (FIRM)						AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL		168,853	169,738	885	0.00524	513,168	516,527	3,359	0.00655
21 SMALL COMMERCIAL		4,962	5,091	129	0.02600	15,184	15,288	104	0.00685
22 COMMERCIAL SERVICE		14,144	14,289	145	0.01025	42,638	42,961	323	0.00758
23 COMMERCIAL LV-1		1,577	1,691	114	0.07229	4,730	5,058	328	0.06934
24 COMMERCIAL LV-2		37	44	7	0.18919	115	140	25	0.21739
25 COMM. ST. LIGHTING		19	20	1	0.05263	60	60	0	0.00000
26 WHOLESALE		2	2	0	0.00000	6	6	0	0.00000
27 NATURAL GAS VEH. SALES		12	0	(12)	(1.00000)	34	0	(34)	(1.00000)
28 TOTAL FIRM		189,606	190,875	1,269	0.00669	575,935	580,040	4,105	0.00713
NUMBER OF CUSTOMERS (INT.)						AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 INTERRUPTIBLE SMALL		66	67	1	0.01515	198	201	3	0.01515
30 INTERRUPTIBLE LV-1		23	8	(15)	(0.65217)	69	24	(45)	(0.65217)
31 INTERRUPTIBLE LV-2		5	0	(5)	(1.00000)	15	0	(15)	(1.00000)
32 TOTAL INT.		94	75	(19)	(0.20213)	282	225	(57)	(0.20213)
NUMBER OF CUSTOMERS (TRANSP)						AVG. NO. OF CUSTOMERS PERIOD TO DATE			
33 INTERRUPTIBLE SMALL		12	8	(4)	(0.33333)	34	24	(10)	(0.29412)
34 INTERRUPTIBLE LV-1		19	18	(1)	(0.05263)	57	52	(5)	(0.08772)
35 INTERRUPTIBLE LV-2		7	7	0	0.00000	18	21	3	0.16667
36 TOTAL TRANSPORTATION		38	33	(5)	(0.13158)	109	97	(12)	(0.11009)
37 TOTAL CUSTOMERS		189,738	190,983	1,245	0.00656	576,326	580,362	4,036	0.00700
THERM USE PER CUSTOMER									
38 RESIDENTIAL		13	13	(0)	(0)	15	15	1	0
39 SMALL COMMERCIAL		34	35	1	0	35	39	4	0
40 COMMERCIAL SERVICE		465	451	(14)	(0)	492	499	7	0
41 COMMERCIAL LV-1		4,981	4,714	(268)	(0)	5,282	5,258	(24)	(0)
42 COMMERCIAL LV-2		54,319	47,602	(6,717)	(0)	54,791	49,750	(5,041)	(0)
43 COMM. ST. LIGHTING		816	533	(284)	(0)	692	530	(162)	(0)
44 WHOLESALE		4,751	5,500	749	0	4,680	5,737	1,057	0
45 NATURAL GAS VEH. SALES		3,225	0	(3,225)	(1)	3,283	0	(3,283)	(1)
46 INTERRUPTIBLE SMALL		61,662	53,696	(7,966)	(0)	64,611	56,735	(7,876)	(0)
47 INTERRUPTIBLE LV-1		60,375	196,504	136,129	2	94,337	255,157	160,820	2
48 INTERRUPTIBLE LV-2		577,768	0	(577,768)	(1)	493,886	0	(493,886)	(1)
49 INTERRUPTIBLE SMALL (TRANS)		124,321	118,021	(6,300)	(0)	121,749	130,604	8,856	0
50 INTERRUPTIBLE LV-1 (TRANS)		611,820	742,936	131,115	0	601,102	672,619	71,517	0
51 INTERRUPTIBLE LV-2 (TRANS)		3,294,148	3,993,667	699,519	0	3,840,980	3,678,729	(162,251)	(0)

PEOPLES GAS SYSTEM, INC.
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
JUNE 1994

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,000,000	16	\$41,640.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	47,053,990	19	2,037,488.30	5
3 FTS-1 USAGE CHARGE	COMM. PIPELINE	38,795,140	15	278,937.05	1
4 PTS-1 USAGE CHARGE	COMM. PIPELINE	47,010	15	2,058.10	1
5 IMBALANCE CASHOUT CHARGE	DEMAND	6,920	19	253.20	5
5a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	59,340	15	879.13	1
5b IMBALANCE CASHOUT CHARGE	COMM. OTHER	(16,840)	18	(3,159.96)	4
6 REVENUE SHARING	OTHER	0	20	(69,423.34)	6
7 TOTAL FGT		91,945,560		\$2,288,672.48	
8 SEMINOLE GAS	COMM. OTHER	7,933,040	18	1,394,945.75	4
9 SEMINOLE GAS	COMM. PIPELINE	8,901,420	15	52,541.46	1
10 SEMINOLE GAS	DEMAND	10,500,000	19	742,044.14	5
11 SUNRISE	COMM. OTHER	10,137	18	4,651.71	4
12 SFCA	COMM. PIPELINE	1,780,920	15	12,804.81	1
13 SFCA	DEMAND	1,780,920	19	77,131.65	5
14 BOOKOUTS	COMM. OTHER	(193,730)	18	(46,179.06)	4
15 LEGAL FEES	OTHER			24,291.21	6
16 ADMINISTRATIVE COSTS	OTHER			47,948.72	6
17 ASSOCIATED NATURAL GAS	COMM. OTHER	786,260	18	158,343.10	4
18 CALCASIEU GATHERING	SWING-DEMAND			59,683.34	3
19 CALCASIEU GATHERING	SWING-COMM.	3,270,320	17	596,833.40	3
20 CHEVRON U.S.A.	COMM. OTHER	5,400,000	18	1,208,100.00	4
21 CITRUS	COMM. OTHER	2,597,400	18	533,992.80	4
22 COASTAL GAS MARKETING	COMM. OTHER	2,400,000	18	504,000.00	4
23 NATURAL GAS CLEARINGHOUSE	COMM. OTHER	1,547,100	18	323,904.60	4
24 NATURAL GAS CLEARINGHOUSE	SWING-DEMAND			51,536.55	3
25 NATURAL GAS CLEARINGHOUSE	SWING-COMM.	3,868,240	17	734,302.87	3
26 MAY ACCRUAL ADJ.	COMM. OTHER	(151,970)	18	(27,035.58)	4
27 CITRUS	COMM. OTHER**	50,000	18	10,900.00	4
28 TOTAL		142,425,617		\$8,753,413.95	

**PRIOR PERIOD ADJUSTMENT

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	06/30/94	CUSTOMER: PEOPLES GAS SYSTEM INC	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer 7-8-94 NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/10/94		
INVOICE NO.	2026		
TOTAL AMOUNT DUE	\$1,628,881.62		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	RESERVATION CHARGE			06/94	A	RES	0.3659	0.0672		0.4331	4,502,820	\$1,950,171.34
	NO NOTICE RESERVATION CHARGE			06/94	A	NNR	0.0694			0.0694	600,000	\$41,640.00
	PERMANENT ACQUISITION RESERVATION CHARGE			06/94	A	PAQ	0.4331			0.4331	217,350	\$94,134.29
	TEMPORARY RELINQUISHMENT CREDIT			06/94	A	TRL	0.4331			0.4331	(39,330)	(\$17,033.82)
	TEMPORARY RELINQUISHMENT CREDIT			06/94	A	TRL	0.4331			0.4331	(27,780)	(\$12,031.52)
	TEMPORARY RELINQUISHMENT CREDIT			06/94	A	TRL	0.4331			0.4331	(102,990)	(\$44,604.97)
	TEMPORARY RELINQUISHMENT CREDIT			06/94	A	TRL	0.4331			0.4331	(7,500)	(\$3,248.25)
	TEMPORARY RELINQUISHMENT CREDIT			06/94	A	TRL	0.4331			0.4331	(57,750)	(\$25,011.53)
	TEMPORARY RELINQUISHMENT CREDIT			06/94	A	TRL	0.4331			0.4331	(54,270)	(\$23,504.34)
	TEMPORARY RELINQUISHMENT CREDIT			06/94	A	TRL	0.4331			0.4331	(100,110)	(\$43,357.64)
	TEMPORARY RELINQUISHMENT CREDIT			06/94	A	TRL	0.4331			0.4331	(210,000)	(\$90,951.00)

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JUNE INVOICES

DE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

6/93

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE

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DATE	06/30/94	CUSTOMER: PEOPLES GAS SYSTEM INC	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/10/94		
INVOICE NO.	2026		
TOTAL AMOUNT DUE	\$1,628,881.62		

CONTRACT	5047	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		RATES					VOLUMES			
POI NO.	NAME	POI NO.	NAME	PROD MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	TEMPORARY RELINQUISHMENT CREDIT			06/94	A	TRL	0.4331			0.4331	(326,730)	(\$141,506.76)
	TEMPORARY RELINQUISHMENT CREDIT			06/94	A	TRL	0.4331			0.4331	(15,060)	(\$6,522.49)
	TEMPORARY RELINQUISHMENT CREDIT			06/94	A	TRL	0.4331			0.4331	(13,500)	(\$5,846.85)
	TEMPORARY RELINQUISHMENT CREDIT			06/94	A	TRL	0.4331			0.4331	(27,000)	(\$11,693.70)
	TEMPORARY RELINQUISHMENT CREDIT			06/94	A	TRL	0.4331			0.4331	(10,050)	(\$4,352.66)
	TEMPORARY RELINQUISHMENT CREDIT			06/94	A	TRL	0.4331			0.4331	(11,520)	(\$4,989.31)
	TEMPORARY RELINQUISHMENT CREDIT			06/94	A	TRL	0.4331			0.4331	(10,530)	(\$4,560.54)
	TEMPORARY RELINQUISHMENT CREDIT			06/94	A	TRL	0.4331			0.4331	(8,670)	(\$3,754.98)
	TEMPORARY RELINQUISHMENT CREDIT			06/94	A	TRL	0.4331			0.4331	(148,500)	(\$64,315.35)
	TEMPORARY RELINQUISHMENT CREDIT			06/94	A	TRL	0.4331			0.4331	(51,000)	(\$22,088.10)
	TEMPORARY RELINQUISHMENT CREDIT			06/94	A	TRL	0.4331			0.4331	(14,280)	(\$6,184.67)

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JUNE INVOICES

(TC): A - ACTUALS R - REVERSALS
 RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
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GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	06/30/94	CUSTOMER: PEOPLES GAS SYSTEM INC	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/10/94		
INVOICE NO.	2026		
TOTAL AMOUNT DUE	\$1,628,881.62		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	TEMPORARY RELINQUISHMENT CREDIT			06/94	A	TRL	0.4331			0.4331	(41,400)	(\$17,930.34)
	TEMPORARY RELINQUISHMENT CREDIT			06/94	A	TRL	0.4331			0.4331	(169,110)	(\$73,241.54)
	TEMPORARY RELINQUISHMENT CREDIT			06/94	A	TRL	0.4331			0.4331	(7,500)	(\$3,248.25)
	TEMPORARY RELINQUISHMENT CREDIT			06/94	A	TRL	0.4331			0.4331	(10,500)	(\$4,547.55)
	TEMPORARY RELINQUISHMENT CREDIT			06/94	A	TRL	0.4331			0.4331	(44,220)	(\$19,151.68)
	TEMPORARY ACQUISITION RESERVATION CHARGE			06/94	A	TAQ	0.4331			0.4331	150,000	\$64,965.00
	TEMPORARY ACQUISITION RESERVATION CHARGE			06/94	A	TAQ	0.4331			0.4331	14,760	\$6,392.56
	TEMPORARY ACQUISITION RESERVATION CHARGE			06/94	A	TAQ	0.4331			0.4331	240,000	\$103,944.00
	TEMPORARY ACQUISITION RESERVATION CHARGE			06/94	A	TAQ	0.4303			0.4303	150,000	\$64,545.00
	TEMPORARY ACQUISITION RESERVATION CHARGE			06/94	A	TAQ	0.4331			0.4331	8,700	\$3,767.97
	TEMPORARY ACQUISITION RESERVATION CHARGE			06/94	A	TAQ	0.4331			0.4331	22,069	\$9,558.08

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JUNE INVOICES

E (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	06/30/94	CUSTOMER: PEOPLES GAS SYSTEM INC	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/10/94		
INVOICE NO.	2026		
TOTAL AMOUNT DUE	\$1,628,881.62		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY
 TYPE FIRM TRANSPORTATION AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT

MARKET IT REVENUE SHARING CREDIT

06/94 A ITF

(\$56,558.78)

TOTAL FOR CONTRACT 5047 FOR MONTH OF 06/94.

4,396,399 \$1,628,881.62

*** END OF INVOICE 2026 ***

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JUNE INVOICES

ION CODE (IC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 1

DATE	06/30/94	CUSTOMER: PEOPLES GAS SYSTEM INC	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer <i>7-8-94</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/10/94		
INVOICE NO.	2095		
TOTAL AMOUNT DUE	\$380,823.34		

CONTRACT 5317 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE												
MARKET IT REVENUE SHARING CREDIT												
				06/94	A	RES	0.3659	0.0672		0.4331	909,000	\$393,687.90
				06/94	A	ITF						(\$12,864.56)
TOTAL FOR CONTRACT 5317 FOR MONTH OF 06/94.											909,000	\$380,823.34

*** END OF INVOICE 2095 ***

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[Signature]

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JUNE INVOICES

IN CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

PAGE 1

DATE	07/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/20/94		
INVOICE NO.	2169		
TOTAL AMOUNT DUE	\$2,058.10		

CONTRACT 5067 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT JIM STUDEBAKER
 TYPE PREFERRED TRANSPORT AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16195	SOUTHERN GAS-ONECO	06/94	A	COM	0.3918	0.0460		0.4378	4,701	\$2,058.10
TOTAL FOR CONTRACT 5067 FOR MONTH OF 06/94.											4,701	\$2,058.10

*** END OF INVOICE 2169 ***

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JUNE INVOICES

TC: A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
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GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	07/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/20/94		
INVOICE NO.	2248		
TOTAL AMOUNT DUE	\$50,633.84		

CONTRACT 5317 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16151	PGS-JACKSONVILLE	06/94	A	COM	0.0259	0.0460		0.0719	29,139	\$2,095.09
Usage Charge		16167	PGS-ORLANDO NORTH	06/94	A	COM	0.0259	0.0460		0.0719	5,000	\$359.50
Usage Charge		16169	PGS-ORLANDO	06/94	A	COM	0.0259	0.0460		0.0719	18,426	\$1,324.83
Usage Charge		16170	PGS-ORLANDO EAST	06/94	A	COM	0.0259	0.0460		0.0719	6,600	\$474.54
Usage Charge		16172	PGS-ORLANDO SOUTH	06/94	A	COM	0.0259	0.0460		0.0719	14,460	\$1,039.67
Usage Charge		59963	ORLANDO TURNPIKE	06/94	A	COM	0.0259	0.0460		0.0719	35,000	\$2,516.50
Usage Charge		60953	PGS - LAKE BLUE	06/94	A	COM	0.0259	0.0460		0.0719	595,601	\$42,823.71
TOTAL FOR CONTRACT 5317 FOR MONTH OF 06/94.											704,226	\$50,633.84

*** END OF INVOICE 2248 ***

PAGE 7 OF 14
JUNE INVOICES

☐: A - ACTUALS R - REVERSALS

RATE CODE (RC): COM- COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

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GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

PAGE

1

DATE	07/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/20/94		
INVOICE NO.	2163		
TOTAL AMOUNT DUE	\$228,303.21		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge - No Notice For JACKSONVILLE												
				06/94	A	COM	0.0259	0.0460		0.0719	282,373	\$20,302.62
Usage Charge		16113	PGS-DANIA	06/94	A	COM	0.0259	0.0460		0.0719	9,965	\$716.48
Usage Charge		16115	PGS-NORTH MIAMI	06/94	A	COM	0.0259	0.0460		0.0719	45,935	\$3,302.73
Usage Charge		16119	PGS-MIAMI	06/94	A	COM	0.0259	0.0460		0.0719	62,727	\$4,510.07
Usage Charge		16121	PGS-MIAMI BEACH	06/94	A	COM	0.0259	0.0460		0.0719	37,657	\$2,707.54
Usage Charge		16151	PGS-JACKSONVILLE	06/94	A	COM	0.0259	0.0460		0.0719	28,589	\$2,055.55
Usage Charge		16159	PGS-DAYTONA BEACH	06/94	A	COM	0.0259	0.0460		0.0719	4,565	\$328.22
Usage Charge		16167	PGS-ORLANDO NORTH	06/94	A	COM	0.0259	0.0460		0.0719	31,035	\$2,231.42
Usage Charge		16169	PGS-ORLANDO	06/94	A	COM	0.0259	0.0460		0.0719	47,678	\$3,428.05
Usage Charge		16170	PGS-ORLANDO EAST	06/94	A	COM	0.0259	0.0460		0.0719	57,882	\$4,161.72
Usage Charge		16172	PGS-ORLANDO SOUTH	06/94	A	COM	0.0259	0.0460		0.0719	79,039	\$5,682.90

A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

PAGE 8 OF 14
JUNE INVOICES

GAS TRANSPORTATION



Florida Gas Transmission Company

An INTRON/SONAT Affiliate

DATE	07/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/20/94		
INVOICE NO.	2163		
TOTAL AMOUNT DUE	\$228,303.21		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16173	PGS-ORLANDO SOUTHWEST	06/94	A	COM	0.0259	0.0460		0.0719	91,421	\$6,573.17
Usage Charge		16190	PGS-FROSTPROOF	06/94	A	COM	0.0259	0.0460		0.0719	27,990	\$2,012.48
Usage Charge		16191	PGS-AVON PARK	06/94	A	COM	0.0259	0.0460		0.0719	17,509	\$1,258.90
Usage Charge		16195	SOUTHERN GAS-ONECO	06/94	A	COM	0.0259	0.0460		0.0719	23,893	\$1,717.91
Usage Charge		16196	SOUTHERN GAS-SARASOTA	06/94	A	COM	0.0259	0.0460		0.0719	99,269	\$7,137.44
Usage Charge		16197	PGS-LAKELAND	06/94	A	COM	0.0259	0.0460		0.0719	123,647	\$8,890.22
Usage Charge		16198	PGS-LAKELAND NORTH	06/94	A	COM	0.0259	0.0460		0.0719	704,522	\$50,655.13
Usage Charge		16200	PGS-BRANDON	06/94	A	COM	0.0259	0.0460		0.0719	141,264	\$10,156.88
Usage Charge		16201	PGS-TAMPA SOUTH	06/94	A	COM	0.0259	0.0460		0.0719	108,174	\$7,777.71
Usage Charge		16202	PGS-TAMPA EAST	06/94	A	COM	0.0259	0.0460		0.0719	150,507	\$10,821.45
Usage Charge		16203	PGS-TAMPA NORTH	06/94	A	COM	0.0259	0.0460		0.0719	89,580	\$6,440.80

}: A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

DATE	07/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/20/94		
INVOICE NO.	2163		
TOTAL AMOUNT DUE	\$228,303.21		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16207	PGS-ST PETERSBURG NORTH	06/94	A	COM	0.0259	0.0460		0.0719	131,290	\$9,439.75
Usage Charge		16208	PGS-ST PETERSBURG	06/94	A	COM	0.0259	0.0460		0.0719	16,946	\$1,218.42
Usage Charge		16209	PGS-TAMPA WEST	06/94	A	COM	0.0259	0.0460		0.0719	780	\$56.08
Usage Charge		28712	PGS-OSCEOLA COUNTY	06/94	A	COM	0.0259	0.0460		0.0719	493	\$35.45
Usage Charge		28713	PGS-ORLANDO WEST	06/94	A	COM	0.0259	0.0460		0.0719	17,938	\$1,289.74
Usage Charge		58913	PGS LAKE MURPHY	06/94	A	COM	0.0259	0.0460		0.0719	599,709	\$43,119.08
Usage Charge		59963	ORLANDO TURNPIKE	06/94	A	COM	0.0259	0.0460		0.0719	142,911	\$10,275.30
TOTAL FOR CONTRACT 5047 FOR MONTH OF 06/94.											3,175,288	\$228,303.21

*** END OF INVOICE 2163 ***

PAGE 10 OF 14
JUNE INVOICES

A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

SEMINOLE GAS MARKETING
P.O. BOX 2563
BIRMINGHAM, ALABAMA 35202-2563

JUNE 1994
INVOICE

JULY 14, 1994

INVOICE NO. 06-883.40-94
ACCOUNT NO. 11300 01 VP2908 142

CUSTOMER:

PLEASE WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEM, INC.
POST OFFICE BOX 2562
TAMPA, FLORIDA 33601
ATTN: MR. RON FRINKLEY

SEMINOLE GAS MARKETING
AMSOUTH BANK BIRMINGHAM AL.
ABA 062000019
ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES
CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULE ATTACHED)

COMMODITY DETAIL

<u>RATE PERIOD</u>	<u>THERMS</u>	<u>RATE</u>	<u>AMOUNT</u>
06/01/94 - 06/30/94 BANKED			\$0.00
06/01/94 - 06/30/94 CURRENT	7,933,040	\$0.17584	\$1,394,945.75
TOTAL COMMODITY	7,933,040	\$0.17584	\$1,394,945.75

TRANSPORT DETAIL
AGREEMENT

	<u>MMBTU</u>	<u>RATE</u>	<u>AMOUNT</u>
848510 PEOPLES SNG INTER.	0	\$0.65800	\$0.00
830087 PEOPLES SO GA INTER.	0	\$0.17070	\$0.00
864340 & 864350 SNG FIRM	897,284	\$0.03676	\$32,982.90
864340 & 864350 FIRM DEMAND	35,252	\$15.38549	\$542,369.14
831200 & 831210 SO GA FIRM	890,142	\$0.02197	\$19,558.56
831200 & 831210 FIRM DEMAND	35,000	\$5.70500	\$199,675.00
CREDITS			
FOR 848510	0	\$0.65800	\$0.00
830087	0	\$0.17070	\$0.00
864340	0	\$0.54961	\$0.00
JEA 831200	0	\$0.21214	\$0.00
GAS FGT FIRM	0		\$0.00
TOTAL TRANSPORT			\$794,585.60

TOTAL AMOUNT DUE

\$2,189,531.35

PAYMENT DUE WITHIN 15 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS
ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR
CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.



CO 1 VENDOR 1007582
 INVOICE 1000174500 JUN 94
 #132923-94 DU 62
 ATI Y 010
 ENTERED AUTH

CITY OF SUNRISE
 PUBLIC SERVICE DEPT.
 P.O. BOX 450759
 SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE
 WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
6/01/94	6/27/94

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
PEOPLES GAS	10001-74500	1,660.54

SERVICE ADDRESS	WATER METER #	GAS METER #
NW 136 AVE & NW 3 ST		9141050

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	38613	42207	3594	1,660.54
YOUR CURRENT MONTH BILL TOTAL-----				1,660.54
IT WILL BE PAST DUE AFTER				6/27/94

TOTAL AMOUNT DUE----- 1,660.54

SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.



1 1007582
 9330511158MY94
 932923-94-67
 Y
 J

CITY OF SUNRISE PUBLIC SERVICE DEPT. P.O. BOX 450759 SUNRISE, FLORIDA 33345-0759		THIS BILL IS DUE WHEN RENDERED		SERVICE THROUGH 5/30/94	PAST DUE AFTER SEE BELOW
CUSTOMER NAME PEOPLES GAS		ACCOUNT NUMBER 93305-11158		TOTAL AMT. NOW DUE 7,004.70	
SERVICE ADDRESS JACARANDA SQUARE		WATER METER #	GAS METER # 1457230		
TYPE OF SERVICE GAS	PREVIOUS READ 43146	CURRENT READ 45414	CONSUMPTION 6542	AMOUNT 2,991.17	

YOUR CURRENT MONTH BILL TOTAL ----- 2,991.17
 IT WILL BE PAST DUE AFTER 5/15/94
 ACCUMULATED PAST DUE AMOUNT ----- 4,013.53
 IF THIS AMOUNT IS NOT PAID BY 5/15/94
 SERVICE WILL BE DISCONTINUED

94 MAY 27 10:10:57
 PA
 5/27/94

***** NOTICE *****
 YOUR CURRENT MONTH BILL TOTAL ----- 2,991.17
 IT WILL BE PAST DUE AFTER 5/15/94
 ACCUMULATED PAST DUE AMOUNT ----- 4,013.53
 TOTAL AMOUNT DUE ----- 7,004.70
 SEE REVERSE SIDE FOR ALL THE DISCONT INFORMATION.
 TO AVOID DISCONTINUATION OF SERVICE.

JULY 8, 1994

SOUTH FLORIDA COGENERATION ASSOCIATES
200 N.W. 1 STREET
MIAMI, FLORIDA 33128

INVOICE

JUNE, 1994

TO: PEOPLES GAS
111 MADISON STREET
P.O. BOX 2562
TAMPA, FLORIDA 33601

ATTN: W. EDWARD ELLIOTT
MANAGER-GAS ACCOUNTING

COMMODITY TRANSPORTATION CHARGE	\$ 12,804.81 ✓
RESERVATION CHARGE	\$ 77,131.65 ✓ =====
TOTAL AMOUNT DUE METRO DADE COUNTY	\$ 89,936.46

PLEASE REMIT TO:

SOUTH FLORIDA COGENERATION ASSOCIATES
200 N.W. 1 STREET
MIAMI, FLORIDA 33128

Patty Valliers

01-90-000-232-02-00-0



PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

JUNE 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
ASSOCIATED NATURAL GAS	111,760.0	0.21000	\$23,469.60
ASSOCIATED NATURAL GAS	154,500.0	0.18300	\$28,273.50
ASSOCIATED NATURAL GAS	520,000.0	0.20500	\$106,600.00
TOTAL:	<u>786,260.0</u>		<u>\$158,343.10</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

JUNE 1994

SWING SERVICE-DEMAND

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CALCASIEU GATHERING SYSTEM	1,485,200.0	0.01825	\$27,104.90
CALCASIEU GATHERING SYSTEM	1,785,120.0	0.01825	\$32,578.44
TOTAL:	<u>3,270,320.0</u>		<u>\$59,683.34</u>

SWING SERVICE-COMMODITY

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CALCASIEU GATHERING SYSTEM	1,485,200.0	0.18250	\$271,049.00
CALCASIEU GATHERING SYSTEM	1,785,120.0	0.18250	\$325,784.40
TOTAL:	<u>3,270,320.0</u>		<u>\$596,833.40</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

JUNE 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CHEVRON U.S.A.	1,800,000.0	0.21700	\$390,600.00
CHEVRON U.S.A.	1,500,000.0	0.23000	\$345,000.00
CHEVRON U.S.A.	1,500,000.0	0.23000	\$345,000.00
CHEVRON U.S.A.	600,000.0	0.21250	\$127,500.00
TOTAL:	<u>5,400,000.0</u>		<u>\$1,208,100.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

JUNE 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CITRUS MARKETING COMPANIES	1,237,800.0	0.22200	\$274,791.60
CITRUS MARKETING COMPANIES	1,050,000.0	0.18140	\$190,470.00
CITRUS MARKETING COMPANIES	309,600.0	0.22200	\$68,731.20
TOTAL:	<u>2,597,400.0</u>		<u>\$533,992.80</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

JUNE 1994

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
COASTAL GAS MARKETING	2,400,000.0	0.21000	\$504,000.00
TOTAL:	<u>2,400,000.0</u>		<u>\$504,000.00</u> ✓

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

JUNE 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
NATURAL GAS CLEARINGHOUSE	268,500.0	0.21200	\$56,922.00
NATURAL GAS CLEARINGHOUSE	718,200.0	0.21100	\$151,540.20
NATURAL GAS CLEARINGHOUSE	560,400.0	0.20600	\$115,442.40
TOTAL:	<u>1,547,100.0</u>		<u>\$323,904.60</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

JUNE 1994

SWING SERVICE-DEMAND

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
NATURAL GAS CLEARINGHOUSE	550,000.0	0.01300	\$7,150.00
NATURAL GAS CLEARINGHOUSE	1,050,000.0	0.01300	\$13,650.00
NATURAL GAS CLEARINGHOUSE	650,000.0	0.01300	\$8,450.00
NATURAL GAS CLEARINGHOUSE	914,350.0	0.01300	\$11,886.55
NATURAL GAS CLEARINGHOUSE	800,000.0	0.01300	\$10,400.00
TOTAL:	<u>3,964,350.0</u>		<u>\$51,536.55</u>

SWING SERVICE-COMMODITY

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
NATURAL GAS CLEARINGHOUSE	544,150.0	0.17286	\$94,061.90
NATURAL GAS CLEARINGHOUSE	1,037,210.0	0.18684	\$193,792.00
NATURAL GAS CLEARINGHOUSE	599,920.0	0.20191	\$121,132.72
NATURAL GAS CLEARINGHOUSE	888,000.0	0.19361	\$171,929.45
NATURAL GAS CLEARINGHOUSE	798,960.0	0.19198	\$153,386.80
TOTAL:	<u>3,868,240.0</u>		<u>\$734,302.87</u>

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

MAY 1994

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
ARCO NATURAL GAS(VASTAR)	ACCRUED:	50,000.0	0.17600	\$8,800.00
	ACTUAL:	107,020.0	0.17600	\$18,835.52
ASSOCIATED NATURAL GAS	ACCRUED:	1,550,000.0	0.20700	\$320,850.00
	ACTUAL:	1,550,000.0	0.20700	\$320,850.00
ASSOCIATED NATURAL GAS	ACCRUED:	1,550,000.0	0.21200	\$328,600.00
	ACTUAL:	1,550,000.0	0.21200	\$328,600.00
CALCASIEU GATHERING	ACCRUED:	3,255,760.0	0.22605	\$735,964.55
	ACTUAL:	3,155,260.0	0.22610	\$713,404.29
CHEVRON U.S.A.	ACCRUED:	1,860,000.0	0.21700	\$403,620.00
	ACTUAL:	1,860,000.0	0.21700	\$403,620.00
CHEVRON U.S.A.	ACCRUED:	3,100,000.0	0.23050	\$714,550.00
	ACTUAL:	3,066,810.0	0.23050	\$706,899.71
CHEVRON U.S.A.	ACCRUED:	620,000.0	0.21250	\$131,750.00
	ACTUAL:	606,730.0	0.21250	\$128,930.13
CITRUS MARKETING	ACCRUED:	1,598,980.0	0.22200	\$354,973.56
	ACTUAL:	1,598,980.0	0.22200	\$354,973.56
COASTAL GAS MARKETING	ACCRUED:	650,000.0	0.18600	\$120,900.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

MAY 1994

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
COASTAL GAS MARKETING	ACTUAL:	650,000.0	0.18600	\$120,900.00
NATURAL GAS CLEARINGHOUSE	ACCRUED:	277,450.0	0.21200	\$58,819.40
	ACTUAL:	277,450.0	0.21200	\$58,819.40
NATURAL GAS CLEARINGHOUSE	ACCRUED:	742,140.0	0.21100	\$156,591.54
	ACTUAL:	872,900.0	0.21100	\$184,181.90
NATURAL GAS CLEARINGHOUSE	ACCRUED:	200,000.0	0.21000	\$42,000.00
	ACTUAL:	200,000.0	0.21000	\$42,000.00
NATURAL GAS CLEARINGHOUSE	ACCRUED:	1,450,000.0	0.20400	\$295,800.00
	ACTUAL:	1,450,000.0	0.20400	\$295,800.00
NATURAL GAS CLEARINGHOUSE	ACCRUED:	579,080.0	0.20600	\$119,290.48
	ACTUAL:	448,320.0	0.20600	\$92,353.92
NATURAL GAS CLEARINGHOUSE	ACCRUED:	3,100,000.0	0.21500	\$666,500.00
	ACTUAL:	2,300,000.0	0.21500	\$494,500.00
NATURAL GAS CLEARINGHOUSE	ACCRUED:	0.0	0.00000	\$0.00
	ACTUAL:	800,000.0	0.22000	\$176,000.00
NATURAL GAS CLEARINGHOUSE	ACCRUED:	414,120.0	0.20200	\$83,652.24

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

MAY 1994

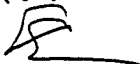
(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
NATURAL GAS CLEARINGHOUSE	ACTUAL:	414,120.0	0.20200	\$83,652.24
NATURAL GAS CLEARINGHOUSE	ACCRUED:	370,700.0	0.19300	\$71,545.10
	ACTUAL:	370,700.0	0.19300	\$71,545.10
NATURAL GAS CLEARINGHOUSE	ACCRUED:	628,630.0	0.19000	\$119,439.70
	ACTUAL:	628,630.0	0.19000	\$119,439.70
NATURAL GAS CLEARINGHOUSE	ACCRUED:	492,560.0	0.17900	\$88,168.24
	ACTUAL:	492,560.0	0.17900	\$88,168.24
NATURAL GAS CLEARINGHOUSE	ACCRUED:	0.0	0.00000	\$0.00
	ACTUAL:	(27,840.0)	0.17300	(\$4,816.32)
NATURAL GAS CLEARINGHOUSE	ACCRUED:	0.0	0.00000	\$0.00
	ACTUAL:	(34,190.0)	0.18800	(\$6,427.72)
NATURAL GAS CLEARINGHOUSE	ACCRUED:	0.0	0.00000	\$0.00
	ACTUAL:	J.E.A. Demand	0.00000	\$2,549.56
TOTAL ACCRUED:		22,489,420.0		\$4,821,814.81
TOTAL ACTUAL:		22,337,450.0		\$4,794,779.23
	ADJUSTMENT:	(151,970.0)		(\$27,035.58)

Vastar Gas

VASTAR GAS MARKETING, INC.
 P. O. BOX 2340
 DALLAS TX 752212340

CUSTOMER FAX NUMBER: 272-813-0061
PEOPLES GAS SYSTEM, INC. 111 MADISON ST. PO BOX 2562 TAMPA FL 336012562

Natural Gas Sales Invoice	
CUSTOMER NUMBER: N0000G431804	
SALES CONTRACT NUMBER: GM001035	
INVOICE NUMBER: 16163-00	
INVOICE DATE: 06-08-94	
PAYMENT DUE DATE: 06-18-94	

Item	Date	Delivery Location/Pipeline/Comments	MMBTU (Dry)	Price	Amount Due
001	05-01-94	NNG-FGT-TIVOLI NORTHERN NATURAL GAS COMPANY	10,702.00	\$1.760000	\$18,835.52
<i>#01-90-000-232-02-00-0</i> 					
INVOICE TOTALS:			10,702.00		\$18,835.52

JUN 13 11:16 AM '94
 CITIBANK

Please Reference Invoice and Customer Number When Remitting Payment If Paying by Wire, Please FAX Details ATTN: CASH RECEIPTS to 214-880-3764		
Please direct any questions concerning this invoice to: SHERI C BOCK (214)880-5585	Remit Payment to: VASTAR GAS MARKETING, INC. P. O. BOX 92570 CHICAGO IL 606752570	Wire Payment to: CITIBANK N A NEW YORK NY ABA# 021000089 A/C# 40553611 VASTAR GAS MARKETING, INC. PEOPLES GAS SYSTEM, INC. INV# 16163-00



ASSOCIATED NATURAL GAS, INC.

I N V O I C E

PEOPLES GAS SYSTEM, INC.
ATTN: MR. ED ELLIOTT
111 MADISON STREET

TAMPA, FL 33601

DATE: June 14, 1994
INVOICE #: 8-AR-4483A
064488

TERMS: ⁶⁻²⁴⁻⁹⁴ WIRE TRANSFER BY 25TH
OF MONTH

Invoice for natural gas deliveries during the month of 05/94

PIPELINE	NOMINATED QUANTITY SOLD/MMBTU	PRICE PER MMBTU		AMOUNT DUE
KGPC/FGT-ARNAUDVILLE	155,000	\$ 2.07000	DRY	\$ 320,850.00
KGPC/FGT-MONTPELIER	155,000	2.12000	DRY	328,600.00
BALANCE DUE				\$ 649,450.00

Send wire transfer to: OR
Continental Bank, N.A.
Chicago, Illinois
ABA #071000039
To credit:
Associated Natural Gas, Inc.
Account #76-56971

Send payment to:
Associated Natural Gas, Inc.
P.O. Box 98410
Chicago, IL 60693

When payment is different from amount invoiced, please send documentation with payment. If remitting by wire transfer, please send to address below.

Direct inquiries to Ms. Holly Netters at (713) 260-1800.

#01-90-000-232-0a-cc-0
EA



Calcasieu Gas Gathering System
 1600 Smith, Suite 4775
 Houston, Texas 77002

Peoples Gas System, Inc.
 111 Madison Street
 P.O. Box 2562
 Tampa, FL 33601-2562

Customer No: 15080
 Contract No: CGGG-GS-083
 Volume Basis: MMBtu

Statement		Terms for Payment:	Please Remit to: P. O. Box 200247 Houston, Texas 77216-0247
Date	Number	Due on the 25th or 15 days from receipt of invoice whichever is later.	
06/09/94	9406S0830		

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 002	FGT - Oakley - Assumption	05/94	144,768	144,768	\$ 2.2610	\$ 327,320.45
328 206 001	Sabine/Florida - Henry Hub	05/94	170,758	170,758	\$ 2.2610	\$ 386,083.84

WT - Wire Transfer 6-24-94

01-90-000-232-02-00-0

Total Cost of Gas	\$	713,404.29
Sales Tax (4%)	\$	0.00
Total Amount Due this Invoice	\$	713,404.29

Invoice

RECEIVED



Chevron

JUN 20 1994

Chevron U.S.A. Production Company

Attach copy of invoice or refer to invoice number on payment

Charge to ACCOUNTING PEOPLES GAS SYSTEMS, INC. P.O. BOX 2562 TAMPA, FL 33601	Invoice Number 017676-00	
	Reference MWWO	Invoice Date 06/16/94
	Terms: Net Cash No Discount	

This invoice includes all federal and state fuel taxes applicable to the sale of products hereunder which have been or will be paid when due.

Description

TO BILL YOU FOR PURCHASES OF NATURAL GAS MADE DURING THE MONTH OF MAY 1994.

MCF Volume	MMBTU Volume	Weighted Price	Total Due
522,000	522,000	2.2448	1,171,800.00

Please include Chevron's invoice number in the text field of your wire transfer. Thank you.

Please remit by wire on or before June 29, 1994

6-29-94

To: CHEVRON U.S.A., INC. FEIN:25-0527925
 ACCT. #59-51704, ABA #071000013
 FIRST NATIONAL BANK OF CHICAGO
 CHICAGO, IL 60673
 INVOICE REFERENCE: 017676-00

If you have any questions concerning the amounts on this invoice, please contact the accountant noted below.

Contact: MICHAEL WOODY

Phone: (510)827-7186

#01-90-000-232-02-00-0

Invoice

***** REVISED *****



Chevron U.S.A. Production Company

Attach copy of invoice or refer to invoice number on payment

Charge to PEOPLES GAS SYSTEMS, INC. P.O. BOX 2562 TAMPA, FL 33601	Invoice Number	
	017676-03	
	Reference	Invoice Date
Terms: Net Cash No Discount	MWWO	06/29/94
This invoice includes all federal and state fuel taxes applicable to the sale of products hereunder which have been or will be paid when due.		

RECEIVED ACCOUNTS PAYABLE 94 JUL -5 AM 11:15

THANK YOU FOR PURCHASES OF NATURAL GAS MADE DURING THE MONTH OF JULY 1994.

Description	MCF Volume	MMBTU Volume	Weighted Price	Total Due
Original	553,354	553,354	2.2399	1,239,449.84
Reversal	-553,354	-553,354	-2.2399	-1,239,449.84
Revised	553,354	553,354	2.2399	1,239,449.84
Payments				1,171,800.00
Amount Due				67,649.84

Please include Chevron's invoice number in the text field of your wire transfer. Thank you.

Please remit by wire on or before July 12, 1994

To: CHEVRON U.S.A., INC. FEIN:25-0527925
 ACCT. #59-51704, ABA #071000013
 FIRST NATIONAL BANK OF CHICAGO
 CHICAGO, IL 60673
 INVOICE REFERENCE: 017676-03

If you have any questions concerning the amounts on this invoice, please contact the accountant noted below.

Contact: MICHAEL WOODY

Phone: (510) 927-7186

Citrus Industrial Sales Company, Inc.

An **ENRON/SONAT** Affiliate

Wire Transfer 6-20-94

PAGE: 1

Customer

Remittance Information:

Customer 68756
Please Reference Invoice No.: G-9405-541

PEOPLES GAS SYSTEMS
P. O. BOX 2562
TAMPA, FL 33601-2562

CITRUS INDUSTRIAL SALES COMPANY, INC.
NATIONS BANK - HOUSTON
ACCOUNT NUMBER: 4140327948
ABA #: 111000025

Date: JUNE 10, 1994
Due Date: JUNE 20, 1994
Contract No.: 262-68756-302 (WLW)
Contract Date: MAY 1, 1994
Volume Basis: MMBTU 14.73 DRY

FAX #: () -

TO INVOICE YOU FOR PHYSICAL GAS SALES FOR THE MONTH OF MAY, 1994

FACILITY DESCRIPTION	ST	MMBTU	RATE	AMOUNT	TAX
804428 FROM SAB/FGT (KAPLAN) (VERMILION) 05/01/94 TO 05/31/94. Meter 1 : 470-0026/SAB Meter 2 : 23062/FGT	LA	127,906	2.2200	283,951.32	.00
814838 FROM FGT/NGPL VERM 05/01/94 TO 05/31/94. Meter 1 : 7936/NGPL Meter 2 : 57391/FGT	LA	31,992	2.2200	71,022.24	.00
AMOUNT DUE BEFORE TAXES:			159,898	\$354,973.56	\$.00
TOTAL DUE CITRUS INDUSTRIAL SALES CO.:				\$354,973.56	

* Value not included in the final totals (e) = Estimate price

For Further Information Call: WILL WRIGHT (713) 853-7517 FAX # : (713) 646-2704

01-90-000-23d-02-00-0

SS

PAGE 6 OF 9
MAY INVOICES

RECEIVED

JUN 14 1994

ACCOUNTING

I N V O I C E

INVOICE NUMBER : 011344 - 01
DATE : 06/08/1994
DUE DATE : 06/20/1994
AMOUNT : \$120,900.00

SOLD TO:
PEOPLES GAS SYSTEM INC
ACCOUNTS PAYABLE
215 MADISON ST.
P. O. BOX 2562
TAMPA, FL 33601-2562

REMIT BY CHECK TO:
COASTAL GAS MARKETING COMPANY
P.O. BOX 651650
CHARLOTTE, NC 28265-1650
REMIT BY WIRE TO: *6-20-94*
COASTAL GAS MARKETING COMPANY
CITIBANK, N.A., NY, NY
ABA NUMBER 0210-0008-9
ACCOUNT NUMBER 4055 2643

PRODUCTION MONTH: 05/01/1994
CONTRACT : 00052289 PEOPLES GAS SYSTEM INC

RATE TYPE	RATE DESCRIPTION	MMBTU 14.730D	RATE	AMOUNT
PIPELINE: FLORI				
LOCATION: KROTZ SPRINGS ANRPL/FLORI				
		65,000		
		65,000		
TIER: 00				
SG1	SALES GAS	65,000	1.86000	120,900.00
			TOTAL	120,900.00

DIRECT INQUIRIES TO BRENDA GREEN AT (713) 877-3496.
WHEN PAYING AN AMOUNT DIFFERENT THAN INVOICED, PLEASE
FAX AN ADJUSTED COPY WITH SUPPORT TO (713) 297-1489.

01-90-000-232-02-00-0



NATURAL GAS CLEARINGHOUSE

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/744-1777
FAX: 713/744-5340

ACCOUNTING

INVOICE NO. 48430-00
INVOICE DATE. 06-10-94
CONTRACT NO.: 92-11-462
CLIENT CONTACT: KB

TERMS: Net Due On or Before
06-20-94

PEOPLES GAS SYSTEM, INC.
P.O. BOX 2562
111 MADISON ST
TAMPA FL 33601
MR. ED ELLIOT
813-272-0052
#3628100

RECEIVED

JUN 13 1994

ACCOUNTING

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated May 94 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
CARNES	27,745	2.120000	58,819.40
FLA GAS/NGPL VERMILION	20,000	2.100000	42,000.00
FLA GAS/NGPL VERMILION	145,000	2.040000	295,800.00
FLA GAS/NGPL VERMILION	74,214	2.110000	156,591.54
TIVOLI-FGT	181,724	2.150000	390,706.60
TIVOLI-FGT	57,908	2.060000	119,290.48
WINNIE/FGT	128,076 D	2.200000	281,767.20
6-20-94 Wire To: NationsBank Dallas, Texas ABA #111000025 ACCOUNT #2661523836 CREDIT NATURAL GAS CLEARINGHOUSE Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795			
Questions regarding this invoice should be directed to JAMES A. GETTE at 713-744-5372. Support for your payment should be Faxed to 713-744-5340.			
TOTAL INVOICE	634,667 MMBtu		1,344,975.22
# 01-90-000-232-0d-00-0			



NATURAL GAS CLEARINGHOUSE

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/744-1777
FAX: 713/744-5340

INVOICE NO.: 48871-00

INVOICE DATE: 06-13-94

CONTRACT NO.:

CLIENT CONTACT: KB

TERMS: Net Due On or Before
06-20-94

PEOPLES GAS SYSTEM, INC.
P.O. BOX 2562
111 MADISON ST
TAMPA FL 33601
MR. ED ELLIOT
813-272-0058
#3628100

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated May 94 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
TIVOLI-FGT	35,000 D	2.000000	70,700.00
TIVOLI-FGT	40,000 D	1.930000	77,200.00
TIVOLI-FGT	51,851 D	1.790000	92,831.19
TIVOLI-FGT	67,136 D	1.900000	127,558.40
Wire To: NationsBank 2-7-94 Dallas, Texas ABA #111000025 ACCOUNT #2661523836 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795			
Questions regarding this invoice should be directed to JAMES A. GETTE at 713-744-5372. Support for your payment should be Faxed to 713-744-5340.			
TOTAL INVOICE	193,987 MMBtu		352,790.80 352,790.80
			358,289.59

#01-90-00-232-02-00-0

Citrus Industrial Sales Company, Inc.

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161 Fax (713) 853-1525

INVOICE

CUSTOMER
PEOPLES GAS SYSTEM
P.O. BOX 2562
TAMPA, FLORIDA 33601-2562

Please reference on wire transfer

CUSTOMER S046
INVOICE NO.: 93110071
DATE: DECEMBER 10, 1993
DUE DATE: DECEMBER 24, 1993
CONTRACT NO.: 6103
CONTRACT DATE: OCTOBER 12, 1992

TO INVOICE YOU FOR GAS SALES FOR THE MONTH OF NOVEMBER, 1993 222222

DESCRIPTION	MCF @ 14.73	MMBTU DRY	RATE	AMOUNT
-------------	----------------	--------------	------	--------

INTERRUPTIBLE SALES

	<i>BALANCE DUE</i>			
		<i>5,000</i>		<i>10,900.00</i>
#25412 STATION # 8 / #16509 LRC KAPLAN	9,588	10,000	\$2.18000	\$21,800.00
INVOICE TOTALS:	9,588	<i>5,000</i> 10,000		<i>\$ 10,900.00</i> \$21,800.00

SEND REMITTANCE TO: *6-24-94*
WIRE TRANSFER ~~12-23-93~~
CITRUS INDUSTRIAL SALES COMPANY
NATIONS BANK - HOUSTON
ACCOUNT NUMBER: 4140327948
ABA#: 111000025

FOR FURTHER INFORMATION CALL: JOE VILLELA (713) 853-3262

per my instructions
On 12-23-94 \$10,900 was paid to Citrus. Correct amount due was really the \$21,800, as invoiced. Remaining balance of \$10,900 is due.

JV

01-90-000-232-02-00-0

SS

RECEIVED
ACCOUNTS PAYABLE

93 DEC 17 AM 8:04

COPY



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	06/30/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: DAN POUNTNEY POST OFFICE BOX 2562 215 MADISON ST TAMPA, FL 33601	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer <i>7-8-94</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/10/94		
INVOICE NO.	2005		
TOTAL AMOUNT DUE	\$3,665.42		

CONTRACT	SHIPPER	CUSTOMER NO.	4120	PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
	TYPE	CASH IN/CASH OUT		

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	Net Market Delivery Imbalance			03/94		NDM	2.7152			2.7152	692	\$1,878.92
	Net No Notice Imbalance			03/94		NNI	2.2500			2.2500	794	\$1,786.50
TOTAL FOR MONTH OF 03/94.											1,486	\$3,665.42
*** END OF INVOICE 2005 ***												

01-90-000-232-02-00-0
De

PAGE 1 OF 5
CASHOUTS/BOOKOUTS

TION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

CHECK NO.
0622123743

FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188

DATE OF CHECK
06-23-94



This check is VOID unless printed on BLUE background

EXACTLY \$*****5,693 DOLLARS 05 CENTS

AMOUNT OF CHECK
\$*****5,693.05

PAY
TO THE
ORDER
OF

PEOPLES GAS SYSTEM INC
ATTN: VICE PRES ACCOUNTING
P O BOX 2562
TAMPA, FL
33601-2562

BY 
"AUTHORIZED REPRESENTATIVE"

NORWEST BANK GRAND JUNCTION

⑈0622123743⑈ ⑆102100918⑆ 606 0034033⑈

REMITTANCE STATEMENT
FLORIDA GAS TRANSMISSION COMPANY

CHECK NO. 0622123743

PAY ENTITY 062 VENDOR NO. 22037 PAGE 001 OF 001

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9406005030	062194	CKR062194		5,693.05	0.00	5,693.05
	PRE-636	IMBALANCE SETTLEMENT			TOTAL	5,693.05

PAGE 2 OF 5
CASHOUTS/BOOKOUTS

Special Instructions
PICK UP BY JIM STUDEBAKER X7420 EB3920A



Invoice

Florida Power & Light
P. O. Box 029100
Miami, FL 33102-9100

Statement Date: 06/28/94

Attention: Jay Sibelle

Invoice for Imbalance Book-Out for the Month of ^{March}~~February~~ 1994

Description	Volume (in MMbtu's)	Price	Amount Due
Market Deliveries	9,382	\$2.4089	<u>\$22,600.30</u>
Total Amount Due Payable Upon Receipt			<u><u>\$22,600.30</u></u>

SEND REMITTANCE TO: PEOPLES GAS SYSTEM, INC.
Post Office Box 2562
Tampa, FL 33601-9990
ATTN: TREASURY DEPT.

Please contact Ed Elliott at (813) 272-0058 with any questions regarding this invoice.



Peoples Gas

Invoice

Citrus Industrial Sales Company, Inc.
P. O. Box 1188
Houston, TX 77251-1188

Statement Date: 06/28/94

Attention: Terrie Wheeler

Invoice for Imbalance Book-Out for the Month of ^{March}~~February~~ 1994

Description	Volume (in MMbtu's)	Price	Amount Due
Market Deliveries	8,863	\$2.36	<u>\$20,916.68</u>

Total Amount Due Payable Upon Receipt \$20,916.68

SEND REMITTANCE TO: PEOPLES GAS SYSTEM, INC.
Post Office Box 2562
Tampa, FL 33601-9990
ATTN: TREASURY DEPT.

Please contact Ed Elliott at (813) 272-0058 with any questions regarding this invoice.

PAGE 4 OF 5
CASHOUTS/BOOKOUTS



Peoples Gas

Invoice

Citrus Marketing
P. O. Box 1188
Houston, TX 77251-1188

Statement Date: 06/28/94

Attention: Terrie Wheeler

Invoice for Imbalance Book-Out for the Month of ^{March}~~February~~ 1994

Description	Volume (in MMBtu's)	Price	Amount Due
Market Deliveries	1,128	\$2.36	<u>\$2,662.08</u>
Total Amount Due Payable Upon Receipt			<u><u>\$2,662.08</u></u>

SEND REMITTANCE TO: PEOPLES GAS SYSTEM, INC.
Post Office Box 2562
Tampa, FL 33601-9990
ATTN: TREASURY DEPT.

Please contact Ed Elliott at (813) 272-0058 with any questions regarding this invoice.

CHECK NO.
0622123338

FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188

DATE OF CHECK
06-20-94



This check is VOID unless printed on BLUE background
EXACTLY \$****25,012 DOLLARS 15 CENTS

AMOUNT OF CHECK
\$****25,012.15

PAY TO THE ORDER OF
PEOPLES GAS SYSTEM INC
ATTN: VICE PRES ACCOUNTING
P O BOX 2562
TAMPA, FL
33601-2562

BY
"AUTHORIZED REPRESENTATIVE"

NORWEST BANK GRAND JUNCTION

⑈0622123338⑈ ⑆102100918⑆ 606 0034033⑈

REMITTANCE STATEMENT
FLORIDA GAS TRANSMISSION COMPANY

CHECK NO. 0622123338

PAY ENTITY 062 VENDOR NO. 22037 PAGE 001 OF 001

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9406003880	061794	CKR061794		25,012.15	0.00	25,012.15
	1993-4 PGA	REFUND			TOTAL	25,012.15

PAGE 1 OF 2
FGT REFUND

Special Instructions
PICK UP BT JIM STUDEBAKER X7420

CHECK NO.
0622123334

FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188

DATE OF CHECK
06-20-94



This check is VOID unless printed on BLUE background

EXACTLY \$*****730 DOLLARS 99 CENTS

AMOUNT OF CHECK
\$*****730.99

PAY TO THE ORDER OF
PALM BEACH COUNTY UTILITY CORP
% PEOPLES GAS SYSTEM
ATTN: MANAGER-GENERAL ACCTG
P O BOX 2562
TAMPA, FL
33601-2562

BY 
"AUTHORIZED REPRESENTATIVE"

NORWEST BANK GRAND JUNCTION

⑈0622123334⑈ ⑆102100918⑆ 606 0034033⑈

REMITTANCE STATEMENT
FLORIDA GAS TRANSMISSION COMPANY

CHECK NO. 0622123334

PAY ENTITY 062 VENDOR NO. *224142046 PAGE 001 OF 001

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9406003878	061794	CKR0617947		730.99	0.00	730.99
	1993-4	PGA REFUND			TOTAL	730.99

PAGE 2 OF 2
FGT REFUND

Special Instructions
PICK UP BY JIM STUDEBAKER X7420