

990003

DECLASSIFIED

Composite Exhibit No. _____

Docket No. 940003-GU

Peoples Gas System, Inc.

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COMPANY: PEOPLES GAS SYSTEM, INC.

SCHEDULE A-1

ESTIMATE FOR THE PERIOD: APRIL 94 THROUGH MARCH 95

CURRENT MONTH: NOVEMBER 1994

(A)	(B)	(C)	(D)
COST OF GAS PURCHASED	ORIGINAL PROJECTION	FLEX DOWN ESTIMATE	DIFFERENCE AMOUNT
1 COMMODITY Pipeline (FGT)	\$277,247	\$362,058	\$84,812
1a COMMODITY Pipeline (SONAT)	\$43,407	\$40,415	(\$2,992)
1b COMMODITY Pipeline (SO. GA.)	\$19,398	\$18,812	(\$587)
2 NO NOTICE SERVICE	\$41,640	\$41,640	\$0
3 SWING SERVICE	\$696,000	\$0	(\$696,000)
4 COMMODITY Other (THIRD PARTY)	\$9,548,422	\$6,090,826	(\$3,457,596)
5 DEMAND (FGT)	\$1,769,036	\$2,513,223	\$744,187
5a DEMAND (SONAT)	\$373,551	\$347,805	(\$25,746)
5b DEMAND (SO. GA.)	\$146,280	\$141,864	(\$4,416)
6 OTHER	\$80,000	\$0	(\$80,000)
LESS END-USE CONTRACT			
7 COMMODITY Pipeline (FGT)	\$0	\$173,164	\$173,164
8 DEMAND (FGT)	\$0	\$1,045,988	\$1,045,988
9	\$0	\$0	\$0
10	\$0	\$0	\$0
11 TOTAL COST (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$12,994,981	\$8,337,492	(\$4,657,489)
12 NET UNBILLED	\$0	\$0	\$0
13 COMPANY USE	\$0	\$0	\$0
14 TOTAL THERM SALES	\$12,994,981	\$8,337,492	(\$4,657,489)

DOCUMENT NUMBER-DATE

11078 OCT 31 94

FPSC-RECORDS/REPORTING

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SCHEDULE A-1

ESTIMATE FOR THE PERIOD: APRIL 94 THROUGH MARCH 95
CURRENT MONTH: NOVEMBER 1994

(A)	(B)	(C)	(D)
THERMS PURCHASED	ORIGINAL PROJECTION	FLEX DOWN ESTIMATE	DIFFERENCE
15 COMMODITY Pipeline (FGT)	27,920,100	50,496,250	22,576,150
15a COMMODITY Pipeline (SONAT)	8,347,500	7,772,177	(575,323)
15b COMMODITY Pipeline (SO. GA.)	7,950,000	7,710,000	(240,000)
16 NO NOTICE SERVICE	6,000,000	6,000,000	0
17 SWING SERVICE	24,000,000	0	(24,000,000)
18 COMMODITY Other (THIRD PARTY)	35,234,031	30,434,350	(4,799,681)
19 DEMAND (FGT)	40,845,900	58,028,700	17,182,800
19a DEMAND (SONAT)	8,347,500	7,772,177	(575,323)
19b DEMAND (SO. GA.)	7,950,000	7,710,000	(240,000)
20 OTHER	200,000	0	(200,000)
LESS END-USE CONTRACT			
21 COMMODITY Pipeline (FGT)	0	24,151,200	24,151,200
22 DEMAND (FGT)	0	24,151,200	24,151,200
23	0	0	0
24 TOTAL PURCHASES	35,234,031	30,434,350	(4,799,681)
25 NET UNBILLED	0	0	0
26 COMPANY USE	0	0	0
27 TOTAL THERM SALES	35,234,031	30,434,350	(4,799,681)

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COMPANY: PEOPLES GAS SYSTEM, INC.

SCHEDULE A-1

ESTIMATE FOR THE PERIOD: APRIL 94 THROUGH MARCH 95

CURRENT MONTH: NOVEMBER 1994

(A)	(B)	(C)	(D)
CENTS PER THERM	ORIGINAL PROJECTION	FLEX DOWN ESTIMATE	DIFFERENCE
28 COMM. Pipeline (FGT) (1/15)	0.00993	0.00717	(0.00276)
28a COMM. Pipeline (SONAT) (1a/15a)	0.00520	0.00520	0.00000
28b COMM. Pipeline (SO. GA.) (1b/15b)	0.00244	0.00244	0.00000
29 NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000
30 SWING SERVICE (3/17)	0.02900	0.00000	(0.02900)
31 COMM. Other (THIRD PARTY) (4/18)	0.27100	0.20013	(0.07087)
32 DEMAND (FGT) (5/19)	0.04331	0.04331	0.00000
32a DEMAND (SONAT) (5a/19a)	0.04475	0.04475	0.00000
32b DEMAND (SO. GA.) (5b/19b)	0.01840	0.01840	0.00000
33 OTHER (6/20)	0.40000	0.00000	(0.40000)
LESS END-USE CONTRACT			
34 COMMODITY Pipeline (FGT) (7/21)	0.00000	0.00717	0.00717
35 DEMAND (FGT) (8/22)	0.00000	0.04331	0.04331
36 (9/23)	0.00000	0.00000	0.00000
37 TOTAL COST (11/24)	0.36882	0.27396	(0.09486)
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000
40 TOTAL THERM SALES (37)	0.36882	0.27396	(0.09486)
41 TRUE-UP (E-4)	(0.00095)	(0.00095)	0.00000
42 TOTAL COST OF GAS (40+41)	0.36787	0.27301	(0.09486)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.00000
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.36925	0.27403	0.00000
45 PGA FACTOR ROUNDED TO NEAREST .001	36.925	27.403	0.000