

980004-GU

CONFIDENTIAL

COMPANY: FL DIV CUC
TOTAL COMPANY

COMPARISON OF ACTUAL VERSUS
OF THE PURCHASED GAS ADJUSTED
ESTIMATED FOR THE PERIOD OF:

Exhibit No. _____
Docket No. 940003-GU
Chesapeake Utilities Corp.
(AVW-1)
Page _____ of _____

DECLASSIFIED

per ORDER PSC-95-0457-CFO-GU

CURRENT MONTH: DECEMBER 98 PERIOD TO DATE

PIPELINE	COST OF GAS PURCHASED				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
1 COMMOITY	0	0	0	0.00	80,497	80,497	0	0.00
2 DEMAND	0	0	0	0.00	80,819	80,819	0	0.00
3 IMBALANCE CASHOUT	46PI (5,053)	0	(5,053)	0.00	0	0	(5,053)	0.00
4 NO NOTICE SERVICE	46PI 3,580	3,580	0	0.00	5,802	5,802	0	0.00
5 OTHER PURCHASES - PEAK SHAVING	46PI 648	648	0	0.00	1,208	1,208	0	0.00
6 TOTAL COST OF GAS PURCHASED (1+2+3+4+5)	46PI 4,228	4,228	(5,053)	-119.57	156,503	161,716	(5,053)	-3.12
TRANSPORTATION SYSTEM SUPPLY								
7 COMMOITY (Pipeline)	46PI 39,351	40,170	(819)	-2.04	136,979	137,798	(819)	-0.59
8 COMMOITY (Other)	46PI 828,278	813,518	14,763	1.82	2,095,597	2,080,834	14,763	0.71
9 DEMAND	46PI 218,548	214,789	3,759	0.87	643,140	641,281	1,859	0.29
10 PENALTY	46PI 0	(8,954)	7,050	-101.38	7,050	0	7,050	0.00
LESS END-USE CONTRACT (ON BEHALF OF)								
11 COMMOITY Pipeline	46PI 0	0	0	0.00	28,403	28,403	0	0.00
12 DEMAND	0	0	0	0.00	54,872	54,872	0	0.00
13 TOTAL TRANSPORTATION COST (7+8+9+10) - (11+12)	46PI 1,184,372	1,161,520	22,853	1.97	2,799,691	2,776,838	22,853	0.82
14 TOTAL PIPELINE AND TRANSPORTATION (8+13)	46PI 1,183,548	1,165,748	17,800	1.53	2,956,354	2,938,554	17,800	0.81
15 Second Prior Month Purchase Adj. (OPTIONAL)								
16 TOTAL COST (14+15)	46PI 1,183,548	1,165,748	17,800	1.53	2,956,354	2,938,554	17,800	0.81
17 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
18 COMPANY USE	46PI 0	0	0	0.00	(459)	(459)	0	0.00
19 TOTAL THERM SALES (18+17 for estimated only)	46PI 1,183,548	1,165,748	17,800	1.53	2,956,354	2,938,554	17,800	0.81
20 TOTAL THERM SALES (18+17 for estimated only)	46PI 1,288,228	1,282,847	5,381	0.42	3,090,405	3,034,824	55,581	1.83

THERMS PURCHASED

20 COMMOITY	0	0	0	0.00	280,140	280,140	0	0.00
21 DEMAND	Billing Determinants	0	0	0.00	1,862,303	1,862,303	0	0.00
22 IMBALANCE CASHOUT	46PI (17,867)	0	(17,867)	0.00	0	0	(17,867)	0.00
23 NO NOTICE SERVICE	Billing Determinants	515,840	515,840	0.00	815,840	815,840	0	0.00
24 OTHER PURCHASES	0	0	0	0.00	0	0	0	0.00
25 TOTAL PURCHASED (20+22+23+24)	46PI (17,867)	0	(17,867)	0.00	262,273	280,140	(17,867)	-6.38
TRANSPORTATION SYSTEM SUPPLY								
26 COMMOITY (Pipeline)	46PI 3,520,590	3,507,580	13,010	0.37	10,825,240	10,812,230	13,010	0.12
27 COMMOITY (Other)	46PI 3,828,720	3,507,580	321,140	9.16	8,290,130	8,808,990	(518,860)	-5.89
28 DEMAND	Billing Determinants	4,179,451	4,179,451	0.00	15,964,630	15,800,611	164,019	1.04
29	0	0	0	0.00	0	0	0	0.00
30 OVERRUN	46PI 0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT (ON BEHALF OF)								
31 COMMOITY Pipeline	Billing Determinants	0	0	0.00	1,837,222	1,837,222	0	0.00
32 DEMAND	Billing Determinants	0	0	0.00	1,803,772	1,803,772	0	0.00
33	0	0	0	0.00	0	0	0	0.00
34 TOTAL TRANSPORTATION (27)	46PI 3,828,720	3,507,580	321,140	9.16	8,290,130	8,808,990	(518,860)	-5.89
35 TOTAL PIPELINE AND TRANSPORTATION (25+34)	46PI 3,810,853	3,507,580	303,273	8.65	9,522,403	9,219,130	303,273	3.29
36 UNACCOUNTED FOR AND IMBALANCE WORKOFF	(38,469)	0	(38,469)	0.00	(218,700)	(180,230)	(38,469)	-21.34
37 COMPANY USE	(901)	(1,200)	299	-24.92	(3,454)	(3,753)	299	-7.95
38 TOTAL THERM SALES (35+36-37 for estimated only)	46PI 3,789,350	3,806,380	(17,030)	-0.45	9,318,101	9,335,131	(17,030)	-0.18

CENTS PER THERM

39 COMMOITY (1/20)	0.000	0.000	0.000	0.00	33.375	33.375	0.000	0.00
40 DEMAND (2/21)	0.000	0.000	0.000	0.00	3.056	3.056	0.000	0.00
41 IMBALANCE CASHOUT	28.281	0.000	28.281	0.00	28.281	0.000	28.281	0.00
42 NO NOTICE SERVICE	0.894	0.894	0.000	0.00	0.894	0.894	0.000	0.00
43 OTHER PURCHASES (5/24)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
44 TOTAL COST OF GAS PURCHASED (9/25)	4.629	0.000	4.629	0.00	59.733	57.727	2.006	3.47
TRANSPORTATION SYSTEM SUPPLY								
45 COMMOITY (Pipeline) (7/26)	1.116	1.145	-0.027	-2.40	1.265	1.274	-0.009	-0.71
46 COMMOITY (Other) (8/27)	24.245	25.044	-0.799	-6.91	22.630	23.278	-0.648	-2.78
47 DEMAND (9/28)	5.034	5.139	-0.105	-2.04	4.023	4.043	-0.020	-0.49
48	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
49 OVERRUN (10/30)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT (ON BEHALF OF)								
50 COMMOITY Pipeline (11/31)	0.000	0.000	0.000	0.00	1.548	1.548	0.000	0.00
51 DEMAND (12/32)	0.000	0.000	0.000	0.00	3.031	3.031	0.000	0.00
52 TOTAL TRANSPORTATION COST (13/34)	30.293	33.115	-2.821	-8.59	30.234	31.064	-0.831	-2.67
53 TOTAL PIPELINE AND TRANSPORTATION (14/36)	31.233	30.826	0.407	1.96	31.727	31.474	0.253	0.81
54 NET UNBILLED (17/36)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
55 COMPANY USE (18/37)	0.000	0.000	0.000	0.00	13.251	12.198	1.053	8.63
56 TOTAL THERM SALES (53)	31.233	30.826	0.407	1.96	31.727	31.474	0.253	0.81
57 TRUE-UP (E-2)	2.342	2.342	0.000	0.00	2.342	2.342	0.000	0.00
58 TOTAL COST OF GAS (56+57)	33.575	32.998	0.577	1.84	34.069	33.816	0.253	0.75
59 Second Prior Month Purchase Adj. (OPTIONAL) (14/36)								
60 TOTAL (58+59)	33.575	32.998	0.577	1.84	34.069	33.816	0.253	0.75
61 REVENUE TAX FACTOR	1.01911	1.01911	0.000	0.00	1.01911	1.01911	0.000	0.00
62 PGA FACTOR ADJUSTED FOR TAXES (60x61)	34.217	33.598	0.619	1.84	34.720	34.462	0.258	0.75
63 PGA FACTOR ROUNDED TO NEAREST .001	34.217	33.598	0.619	1.84	34.720	34.462	0.258	0.75

FPSC-RECORDS/REPORTING

12584 DEC 15 98

46PI

FLORIDA SYSTEM
 CHESAPEAKE UTILITIES CORPORATION
 REGISTERED SERVICE COST OF GAS
 ACCOUNT AS
 12/31/44

FTS - F SERVICE	BILLING STATEMENTS (THOUS)	DATE	NET 8-1-44	TOTAL BILLING	TIME
ALLOCATION CHARGE	4,321.47	8-20-44		219,840.47	219,840.47
NO NOTICE ALLOCATION CHARGE	179.84	8-20-44		1,374.84	1,374.84
NO NOTICE CHARGE	12.56	8-20-44		100.00	100.00
STATIONARY	4,513.87	8-20-44		221,315.31	221,315.31
PRORATA MONTHLY STATEMENTS	1,412.11	8-20-44		10,844.21	10,844.21
PRORATA MONTHLY STATEMENTS FROM COST-SHARING	1,412.11	8-20-44		10,844.21	10,844.21
BALANCE CARRY-OVER				1,000.00	1,000.00
REVENUE CARRY-OVER				1,000.00	1,000.00
REVENUE CARRY-OVER SALES	118,347.11	1-28-44		13,200.00	13,200.00
REVENUE CARRY-OVER				8.00	8.00
SUBTOTAL FTS - F SERVICE				1,482,190.50	1,482,190.50

FTS - F SERVICE	STATE CHARGE	CITY-WATER CHG	NET 8-1-44	TOTAL BILLING	TIME
STATE CHARGE	75.44		8-20-44	2,704.00	2,704.00
CITY-WATER CHG	75.44		8-20-44	14,700.50	14,700.50
SUBTOTAL FTS - F SERVICE				15,404.50	15,404.50
TOTAL COST OF GAS				1,497,595.00	1,497,595.00

CHESAPEAKE UTILITIES CORPORATION
 REGISTERED SERVICE COST OF GAS
 ACCOUNT AS
 12/31/44

REGISTERED STATEMENTS	DATE	NET 8-1-44	TOTAL BILLING	TIME
STATEMENTS	8-20-44		1,482,190.50	1,482,190.50
STATEMENTS	8-20-44		15,404.50	15,404.50
SUBTOTAL FTS - F			1,497,595.00	1,497,595.00

REGISTERED SERVICE COST OF GAS	DATE	NET 8-1-44	TOTAL BILLING	TIME
REGISTERED SERVICE COST OF GAS	8-20-44		1,497,595.00	1,497,595.00
REGISTERED SERVICE COST OF GAS	8-20-44		15,404.50	15,404.50
TOTAL GAS COSTS			1,497,595.00	1,497,595.00

Revised

Handwritten notes and calculations in the left column, including "46 P 1" and "5-1".

46 P 1
1

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
DECEMBER 93

Exhibit No. _____
 Bucket No. 940003-GU
 Chesapeake Utilities Corp.
 (AMV-1)
 Page ____ of ____

TRANSPORTATION FOR OTHERS

1 FIRM ON FGT:

- 2 MASTER CONTAINER
- 3 IWC NEW WALES
- 4 FLORIDA DISTILLERS
- 5 ALUMAX
- 6 ST. JOE PAPER
- 7 FLORIDA BRICK
- 8 ORANGE-CO

46P10

NON-FUEL
BILLING DETERM.
SCHEDULED

PROR
MONTH
OVERRUN

IMBALANCE
CASHOUT VOLUMES
UNDERRUN

NET

4 SUBTOTAL FIRM TRANSP. ON FGT

15 INTERRUPTIBLE ON FGT:

- 16 WESTVACO
- 17
- 18
- 19
- 20
- 21

22 SUBTOTAL INT. TRANSP. ON FGT

23 TOTAL TRANSPORTATION FOR OTHERS

106,070			0
802,472			0
511,500	15,212		15,212
378,400			0
48,500	3,235	46P1 (680)	3,235
60,880			(680)
835,500			0
			0
			0
			0
			0
			0
2,641,272	18,547	(680)	17,867
			0
			0
			0
			0
			0
			0
2,641,272	18,547	(680)	17,867

46P1
2

FLORIDA DIVISION
CITY GATE COST OF GAS-FIRM TRANSPORTATION
DECEMBER 1993

Exhibit No. _____
Docket No. 940003-GU
Chesapeake Utilities Corp.
(AMV-1)
Page ____ of ____

ACCTS - 80440 & 80415

PRODUCER	RECEIPT POINT	GROSS NOMINATED	NET DELIVERED	INVOICE \$ AMOUNT	TRANS. COSTS	TOTAL COSTS	WACOG
1 HADSON		888,550	844,220	1002,605.15	8,906.52	211,511.67	\$0.250541
2 HADSON		425,000	412,820	98,025.00	4,353.14	103,378.14	\$0.250541
3 HADSON		470,280	456,580	111,828.84	4,818.92	116,743.56	\$0.255891
4 HADSON		25,330	24,580	3,135.92	229.11	3,365.01	\$0.219887
5 HADSON		192,380	187,730	47,179.84	1,990.82	49,180.33	\$0.261863
6 WG NAT GAS		980,220	951,870	225,391.28	10,040.12	235,431.32	\$0.256540
7 WG NAT GAS		980,220	951,870	233,292.38	10,040.12	243,332.48	\$0.256890
8 ADJUST OCTOBER WG	(78,740)		(78,450)	15,984.22	N/A	(15,984.22)	\$0.289081
9			0		0.00	0.00	\$0.000000
10			0		0.00	0.00	\$0.000000
11			0		0.00	0.00	\$0.000000
12			0		0.00	0.00	\$0.000000
13 TOTAL TRANSPORTATION		3,865,190	3,752,600	911,571.93	43,396.48	954,968.41	\$0.253882
		N/A	A-1/WT-AD LINE 27	A-1/WT-AD LINE 8			

46PI 911,571.93 - 46PI
4 - 16,705.50
928,277.43 46PI

46PI 465,872.53
4 - 16,705.50
449,167.03

46PI 18 482,578.03

46PI 3,752,600
4 - 75,440 46PI
3,828,040
3,828,720 46PI
680 ?

680 THERMS LEFT ON line - Imbalance
per w/s 46PI

46PI 3,828,729
3,828,720
909
46PI family

CALCULATION OF THERMS Purchased 46PI

A) THERMS Nominated (3,865,190 + 97,700) = 3,942,890 / 1.103

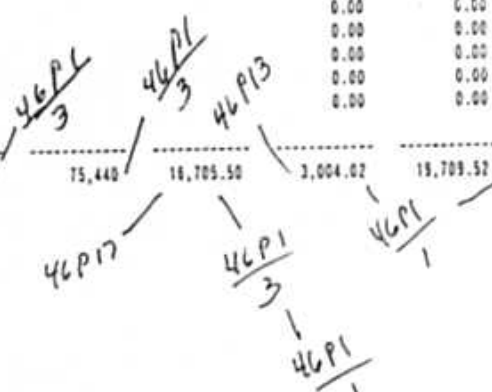
B) THERMS after compressor = 3,828,049 / 680

46PI

FLORIDA DIVISION
CITY GATE COST OF GAS-INTERR. TRANSPORTATION
DECEMBER 1993

Exhibit No. _____
Docket No. 94003-GU
Chesapeake Utilities Corp.
(AMV-1)
Page ____ of ____

PRODUCER	RECEIPT POINT	GROSS NOMINATED	NET DELIVERED	INVOICE & AMOUNT	TRANS. COSTS	TOTAL COSTS	WACCG
MADSON		77,700	75,440	16,705.50	3,004.02	19,709.52	\$0.261261
					0.00	0.00	\$0.000000
					0.00	0.00	\$0.000000
					0.00	0.00	\$0.000000
					0.00	0.00	\$0.000000
					0.00	0.00	\$0.000000
					0.00	0.00	\$0.000000
					0.00	0.00	\$0.000000
					0.00	0.00	\$0.000000
					0.00	0.00	\$0.000000
					0.00	0.00	\$0.000000
					0.00	0.00	\$0.000000
					0.00	0.00	\$0.000000
					0.00	0.00	\$0.000000
					0.00	0.00	\$0.000000
					0.00	0.00	\$0.000000
					0.00	0.00	\$0.000000
					0.00	0.00	\$0.000000
					0.00	0.00	\$0.000000
					0.00	0.00	\$0.000000
1 TOTAL TRANSPORTATION		77,700	75,440	16,705.50	3,004.02	19,709.52	\$0.261261



46PI
6

CHESAPEAKE UTILITIES CORPORATION
 1015 6TH STREET N. W.
 WINTER HAVEN, FLORIDA 33882

To: ALUMAX EXTRUSIONS #1
 1650 ALUMAX CIRCLE
 PLANT CITY, FLORIDA 33566

Invoice Date: 01/05/93
 Account No.: 11-000265

BILLING PERIOD: DECEMBER 1, 1993 THROUGH DECEMBER 31, 1993

FIRM TRANSPORTATION SERVICE

FTS RATE SCHEDULE:

from: to:

th x \$0.00 0.00
 0.00 0.00

SUBTOTAL FGT - FTS RATE SCHEDULE

0.00

PRIOR UNAUTHORIZED OVERRUN/(UNDERRUN)

from: to:

Non Fuel Cost/Therm Rate	15,312 th	x	\$ 0.07577-T	1,160.19
FGT - Usage Charge	15,312 th	x	\$ 0.04804	735.59
Fuel Charge	15,312 th	x	\$ 0.23236	3,557.90

Non Fuel Cost/Therm Rate Effective:
 from: to:

0 0.00

SUBTOTAL FGT G RATE SCHEDULE

5,453.68

FLORIDA DIVISION SYSTEM SUPPLY

Fuel Cost/Therm Rate Effective:
 from: to:

0	46PI	5.3	5,052.34	46PI	1	0.00
---	------	-----	----------	------	---	------

Non Fuel Cost/Therm Rate Effective:
 from: to:

0 0.00

SUBTOTAL FLORIDA DIVISION SYSTEM SUPPLY

0.00

① OVERRUN Amounts charged to & paid for by customer then credited to the cost of gas (PG&H)

46PI
5-1

1708 TURKEY CREEK RD.
PLANT CITY, FLORIDA 33567

Account No.: 11-004127

BILLING PERIOD: DECEMBER 1, 1993 THROUGH DECEMBER 31, 1993

FIRM TRANSPORTATION AGREEMENT

FTS RATE SCHEDULE:

from: to:
12/01/93 12/31/93
FTS Non Fuel Cost/Therm Rate 60,880 th x \$ 0.07577 4,612.88

SUBTOTAL FTS RATE SCHEDULE

4,612.88

PRIOR UNAUTHORIZED OVERRUN

Non Fuel Cost/Therm Rate	3,235 th	x	\$	0.07577-T	245.12
FGT - Usage Charge	- 3,235 th	x	\$	0.04804	155.41
Fuel Charge	3,235 th	x	\$	0.23235	751.68

Cashout 46 PL
5-1

SUBTOTAL UNAUTHORIZED OVERRUN

1,152.21

FLORIDA DIVISION SYSTEM SUPPLY:

Fuel Cost/Therm Rate Effective:
from: to:

0 0.00

Non Fuel Cost/Therm Rate Effective:
from: to:

0 0.00

SUBTOTAL FLORIDA DIVISION SYSTEM SUPPLY

0.00

46 PL
5-2

P.O. BOX 2158
BARTOW, FLORIDA 33830

BILLING PERIOD: DECEMBER 1, 1993 THROUGH DECEMBER 31, 1993

FIRM TRANSPORTATION AGREEMENT

FTS RATE SCHEDULE:

from: to:
12/01/93 12/31/93

FTS Non Fuel Cost/Therm Rate 635,500 th x \$ 0.07577 48,151.84

SUBTOTAL FTS RATE SCHEDULE

48,151.84

PRIOR UNAUTHORIZED OVERRUN/(UNDERRUN)

Non Fuel Cost/Therm Rate (680)th x \$ 0.00000
FGT - Usage Charge (680)th x \$ 0.00000
Fuel Charge (680)th x \$ 0.21800

0.00
0.00
(148.24) $\frac{46PI}{S-1}$

$\frac{46PI}{S}$

SUBTOTAL UNAUTHORIZED OVERRUN

(148.24)

FLORIDA DIVISION SYSTEM SUPPLY:

Fuel Cost/Therm Rate Effective:

from: to:
12/01/93 12/31/93 104,160 th x \$ 0.37956 39,534.97

Non Fuel Cost/Therm Rate Effective:

from: to:
12/01/93 12/31/93 104,160 th x \$ 0.07505 7,817.21

SUBTOTAL FLORIDA DIVISION SYSTEM SUPPLY

47,352.18

$\frac{46PI}{S-3}$

FLORIDA DIVISION
TRANSPORTATION RATES
DEC 1, 1993

FIRM FTS TRANSPORTATION

0.07348 BASE RATE
0.00229 CONSERVATION

0.07577 $\frac{46PI}{5-1}$
=====

INTERRUPTIBLE FTS TRANSPORTATION

0.04032 BASE RATE

=====

ITS TRANSPORTATION

0.04032 BASE RATE

=====

WESTVACO FLEX ITS RATE

0.06755 NON-FUEL

0.06755

=====

$\frac{46PI}{6}$

Rate Schedule	Section	Description	Rates - Cents per MMBtu	
			Currently Effective Reservation Charge	Usage Charge
MARKET AREA TRANSPORTATION				
FTS-1	4	FIRM TRANSPORTATION SERVICE		
		Forward Haul		
		Maximum	36.59¢	2.59¢
		Minimum	0.00¢	2.59¢
		100% Load Factor Rate		39.18¢
		Backhaul/Exchange		
		Maximum	36.59¢	2.59¢
		Minimum	0.00¢	0.00¢
SFTS	4	SMALL FIRM TRANSPORTATION SERVICE 1/		
		Maximum		75.77¢
		Minimum		2.59¢
NWTS	6	NO NOTICE TRANSPORTATION SERVICE	6.94¢	
PTS-1	3	PREFERRED TRANSPORTATION SERVICE		39.18¢
PRS	3	PRIMARY TRANSPORTATION SERVICE		35.85¢
ITS-1	4	INTERRUPTIBLE TRANSPORTATION SERVICE		
		Forward Haul		
		Maximum		31.86¢
		Minimum		2.59¢
		Backhaul Exchange		
		Maximum	31.86¢	
		Minimum		0.00¢
		TCR Reservation Charge and 636 Reservation Charge to Applicable Shippers pursuant to Section 24 of the General Terms and Conditions	6.00¢	
		GR1 Demand Surcharge to Applicable Shippers pursuant to Section 23 of the General Terms and Conditions	0.26¢	
		GR1 Volumetric Surcharge to Applicable Shippers pursuant to Section 23 of the General Terms and Conditions		1.47¢
		ACT Surcharge to Applicable Shippers pursuant to Section 22 of the General Terms and Conditions		0.25¢
		TCR Usage Surcharge to Applicable Buyers pursuant to Section 24 of the General Terms and Conditions		3.50¢
		Annual Take-or-Pay Surcharge as applicable pursuant to Section 25 of the General Terms and Conditions		2.74¢
		Fuel Reimbursement Charge percentage pursuant to Section 27 of the General Terms and Conditions		3.00%
1/ The TCR charges applicable to SFTS shall be the 50% load factor TCR Reservation Charge and 636 Reservation Charge plus the TCR Usage Surcharge				
		Demand	.4285	
		Commodity	.1055	

47.14
* 1.01911

48.04 per MMBtu tax
1770 = per therm
0.04504
46PI
5-1

Issued by: William V. Allison, President
Issued on: September 22, 1993
Issued to comply with order of the Federal Energy Regulatory Commission, Docket No. R592-16, dated September 17, 1993

November 1, 1993
Effective: October 17, 1993

.5340
* 1.01911

46PI
7

RIDA DIVISION
 H OUT RATES
 EMBER 1993 IMBALANCE
 (D ON DECEMBER BILLS)

IMBALANCE LEVEL	UNAUTHORIZED OVERRUN FACTOR	ZONE 3 ST HELENA	TAX MULTIPLIER	OVERRUN RATE
0% - 5%	$\frac{46PI}{8-2}$ {	1.00	2.28	1.01911
>5% - 20%		1.10	2.28	1.01911
>20%		1.20	2.28	1.01911

Handwritten notes for Overrun Rate: $\frac{46PI}{5-1}$ and $.232$

IMBALANCE LEVEL	UNAUTHORIZED UNDERRUN FACTOR	ZONE 1 TIVOLI	TAX MULTIPLIER	UNDERRUN RATE
0% - 5%	$\frac{46PI}{8-2}$ {	1.00	2.18	NONE
>5% - 20%		0.90	2.18	NONE
>20%		0.80	2.18	NONE

Handwritten notes for Underrun Rate: $\frac{46PI}{5-1}$ and $.218$

$\frac{46PI}{8}$

Florida Gas Transmission Company
Balancing
Alert Day/Cash In/Cash Out Posted Prices

Week ended November 1:	Tivoli	2.06
	St. Helena	2.15
Week ended November 8:	Tivoli	2.22
	St. Helena	2.31
Week ended November 15:	Tivoli	2.22
	St. Helena	2.31
Week ended November 22:	Tivoli	2.22
	St. Helena	2.31
Week ended November 29:	Tivoli	2.32
	St. Helena	2.41
November, 1993 Average:	Tivoli	2.18
	St. Helena	2.28

$\frac{46PI}{8}$

PER NG
Week
12/6/93

Prices are per Natural Gas Week as of November 29, 1993.

-10.91

$$T = \frac{\$ 2.22}{\text{---}}$$

$$St H = \frac{\$ 2.32}{\text{---}} \frac{46PI}{8}$$

$\frac{46PI}{8-1}$

BILLING ADJUSTMENTS
(Continued)

- (e) (continued)
Where PFS is the projected term sales to firm customers during the adjustment period. Any variation between the actual credit to firm customers and the amount calculated pursuant to the preceding paragraph, or between the actual shortfall recovery and the amount which the Florida Division elected to recover in an adjustment period, shall be "trued-up" during the succeeding twelve months pursuant to methodology approved by the Florida Public Service Commission.
- (f) Company may defer all or a portion of a shortfall recovery to a subsequent adjustment period or portion thereof.

(4) **OPERATIONAL BALANCING ACCOUNT**

Shippers on the Company's distribution system will be required to "cashout" the net imbalances in their operational balancing account at the end of each month. The cashout provisions are as follows:

UNAUTHORIZED OVERRUN/UNDERRUN CHARGES

Shippers will be billed/credited for unauthorized overrun/underrun using the following multipliers.

Total Imbalance Level	Unauthorized Overrun Imbalance Factor	Unauthorized Underrun Imbalance Factor
0% - 5%	1.00	1.00
>5% - 20%	1.10	0.90
>20%	1.20	0.80

$\left. \begin{array}{l} 46P1 \\ 8 \end{array} \right\}$

For all unauthorized overrun volumes, the shipper shall be billed the sum of:

- (a) The overrun volume multiplied by the monthly average spot price for gas delivered to FGT at St. Helena Parish, as reported in Natural Gas Week, times the appropriate multiplier; plus

Issued by: Ralph J. Adkins, President
Chesapeake Utilities Corporation

Effective: **MAR 8 1994**

$\frac{46P1}{8-2}$

CHESAPEAKE UTILITIES CORPORATION
PEAKING AGREEMENT

1-1-92 46P1

THE \$646 reflected on schedule A-1, Lu 5 (other purchases - peak shaving) is applicable to a Peaking Service Agreement between the Utility and Florida Distillers Company. (FDC) Each month FDC is paid \$646 in exchange for the Utility's right to curtail their service on any given day and make available any transportation capacity and/or gas as requested by the Utility during PEAK PERIODS. THE CONFIDENTIAL AGREEMENT WAS REVIEWED BY STAFF BUT NOT INCLUDED IN W/P'S.

46P1
9

= 10.44
= MCF

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4
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	Non-Vehicle	Vehicle	Total
Cubic Feet (in 100's)			
CFE	15		
Plant	12		
Vehicles ^{CHW}		821	
Cubic Feet Used	27	821	
Factor	x 1.0169	1.0169	
BTU Factor (Source 2-11) x	1.044	1.044	
Therms	29	872	901 ^{46PI}
FGT Rate	.31048	.31048	86/mcf
Co Use \$	9.00	270.74	279.74

Where people make the difference every day

~~Business Systems~~
Just need to know
Therms

DELTA
BUSINESS SYSTEMS

Copiers • Facsimile • Typewriters • Word Processors
Lakeland - (813) 682-2886

46PI
10

	<u>Thermal</u>	<u>P.C. - ex rate</u>	<u>†</u>
From	<u>2,094,533</u>	<u>.37244 46P1</u>	\$ <u>780,088</u> (A)
Inter	<u>1694817</u>	<u>.29982</u>	\$ <u>508,140</u>
$\frac{46P1}{11-2}$	<u><u>3789,350</u></u> 46P1		\$ <u><u>1288,228</u></u> 46P1

$$\begin{aligned} \frac{46P1}{11-3} \cdot 37956 / 1.019111 &= \cdot 37244 \text{ x} \\ \cdot 30555 / 1.019111 &= \cdot 29982 \text{ x} \end{aligned}$$

$\frac{46P1}{11-1}$

FLORIDA DIVISION
MONTHLY STATISTICS
DECEMBER 1993

RESIDENTIAL GS 0.02012
RESIDENTIAL AC 0.02012
COMMERCIAL GS 0.00695
COMMERCIAL LG VOL 0.00420
INDUSTRIAL 0.00227
FIRM TRANS 0.00225

DESCRIPTION	REVENUE CODE	# CUSTOMERS	10.44 MCF	THERMS	CONSERVATION
RESIDENTIAL	4801	7,187	22,458	234,457.00	4,717.28
	4802	77	334	3,488.00	70.18
		7,264	22,792	237,945.00	4,787.46
COMM (50)	4811	758	3E,301	396,875.00	2,779.12
	4812	4	2,486	25,889.00	108.77
	4813	7	12,759	133,000.00	301.91
		769	37,721	562,764.00	3,189.78
INDUSTRIAL (50)	4814	26	3,904	40,760.00	283.28
	4815	18	15,419	160,970.00	676.07
	4816	28	104,996	1,096,096.00	2,488.14
	66	124,319	1,297,826.00	3,447.49	
ADAPTIBLE	4817	12	160,638	1,677,059.00	
UTILITY	4821	1	1,701	17,758.00	
		8,112	362,965	3,789,350.00	11,424.71
			117,557	1,227,308.00	2,761.43
			135,438	1,413,972.00	
			0	0	
			1,777	18,547.00	41.73
			254,772	2,659,819.00	2,803.16
		8,112	617,736	6,449,169.00	14,227.87

399 875
40,760
441,633 46P4
4
152,959 46P4
133,000
1,096,096
1,227,308
18,547
1,677,059 46P4
17,758
1,413,972
5,105,753 46P4
4

DO NOT...
10/11/93
- Thomas...

46P1
11-2

63,500
(19,217)
44,283



Florida Division
P.O. Box 900
Winter Haven, Florida 33882
(813) 293 2125

Central Florida Gas Company
1015 G.W. Street NW
Winter Haven, Florida 33881
(813) 293-2125
Fax (813) 293-3895

Plant City Natural Gas Company
1514 N. Alexander St., Suite 100
Plant City, Florida 33616
(813) 752-1363
Fax (813) 754-6183

December 8, 1993

Mr. Wayne Makin
Florida Public Service Commission
101 E. Gaines Street
Fletcher Building
Tallahassee, Florida 32399-0870

Dear Mr. Makin:

Enclosed please find our flex-down PGA estimate for December 1993. The flex-down is necessary to reflect current market conditions and keep certain interruptible customers on our system this month. The original estimate anticipated higher gas costs than we are experiencing. The revised estimate reflects implementation of FGT's Order 636 Compliance Filing, resulting in capacity relinquishment to our transporting customers.

The flex-down PGA rates to be billed in December are 37.956 cents per therm for firm sales and 30.555 cents per therm for interruptible sales. The authorized cap is 38.994 cents per therm.

Please contact me if you have any questions.

Sincerely,

Anne V. Wood

Anne Vincent Wood
Accounting and Rates Manager

pm

HG P1
11-3

46 P 1
11-4

ORDER NO. PSC-93-1332-FOF-GU
DOCKET NO. 930003-GU
PAGE 3

West Florida Natural Gas Company \$1,817,853 Overrecovery

We find that the total purchased gas adjustment true-up amounts to be collected during the period October, 1993 through March, 1994 are as follows:

Chesapeake Utilities Corporation	\$426,572	Underrecovery
City Gas Company of Florida	\$308,139	Overrecovery
Florida Public Utilities	\$856,698	Overrecovery
Indiantown Gas Company	\$44,765	Underrecovery
Peoples Gas System, Inc.	\$443,550	Overrecovery
Sobring Gas System, Inc.	\$20,637	Underrecovery
St. Joe Natural Gas Company	\$10,196	Underrecovery
South Florida Natural Gas Company	\$66,749	Underrecovery
West Florida Natural Gas Company	\$608,986	Overrecovery

426,572/6 = 71,095

HOPA

We find that the appropriate purchased gas cost recovery factors to be charged for the period October, 1993 through March, 1994 are as follows:

Chesapeake Utilities Corporation	38.994 cents per therm
City Gas Company of Florida	38.663 cents per therm
Florida Public Utilities	40.374 cents per therm
Indiantown Gas Company	34.328 cents per therm
Peoples Gas System, Inc.	40.924 cents per therm
Sobring Gas System, Inc.	42.900 cents per therm
St. Joe Natural Gas Company	39.332 cents per therm

46 P 1
11-3

ORDER NO. PSC-93-1332-FOF-GU
DOCKET NO. 930003-GU
PAGE 4

South Florida Natural Gas Company 49.296 cents per therm
West Florida Natural Gas Company 31.900 cents per therm

In consideration of the foregoing, it is

ORDERED by the Florida Public Service Commission that the findings and stipulations set forth in the body of this Order are hereby approved. It is further

ORDERED that the utilities named herein are authorized to collect the purchased gas cost recovery amounts and utilize the factors approved herein for bills rendered for meter readings taken between October 1, 1993 through March 31, 1994.

By ORDER of the Florida Public Service Commission this 11th day of September, 1994.


STEVE TRIBBLE, Director
Division of Records and Reporting

(S E A L)

RVE

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: OCTOBER Through MARCH

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
PIPELINE								
1 COMMODITY	0	0	0	0.00	36,894	36,894	0	0.00
2 DEMAND	0	0	0	0.00	39,402	39,402	0	0.00
3 IMBALANCE CASHOUT	(2,790)	0	(2,790)	0.00	(2,790)	0	(2,790)	0.00
4 NO NOTICE SERVICE	1,979	1,807	172	9.51	2,863	2,711	172	8.34
5 OTHER PURCHASES - PEAK SHAVING	367	328	31	9.53	692	661	31	3.61
6 TOTAL COST OF GAS PURCHASED (1+2+3+4+5)	(457)	2,133	(2,590)	-121.43	77,278	79,668	(2,390)	-3.24
TRANSPORTATION SYSTEM SUPPLY								
7 COMMODITY (Pipeline)	21,751	20,274	1,477	7.28	61,571	60,064	1,477	2.46
8 COMMODITY (Other)	513,098	461,051	52,045	11.29	1,000,031	947,968	52,045	5.40
9 DEMAND	173,318	171,831	1,487	0.87	487,806	486,179	1,487	0.31
10 PENALTY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT (ON BEHALF OF)								
11 COMMODITY Pipeline	0	0	0	0.00	11,208	11,208	0	0.00
12 DEMAND	0	0	0	0.00	35,537	35,537	0	0.00
13 TOTAL TRANSPORTATION COST (7+8+9+10)-(11+12)	708,168	653,156	55,010	8.42	1,502,523	1,447,513	55,010	3.60
14 TOTAL PIPELINE AND TRANSPORTATION (6+13)	707,709	655,289	52,420	8.00	1,579,801	1,527,382	52,420	3.43
15 Second Prior Month Purchase Adj. (OPTIONAL)								
16 TOTAL COST (14+15)	707,709	655,289	52,420	8.00	1,579,801	1,527,382	52,420	3.43
17 NET UNBILLED	0	0	0	0.00	0	(459)	0	0.00
18 COMPANY USE	0	0	0	0.00	0	0	0	0.00
19 TOTAL THERM SALES (16+17 for estimated only)	780,068	540,684	239,404	44.28	1,608,505	1,398,101	239,404	17.49
THERMS PURCHASED								
PIPELINE								
20 COMMODITY	0	0	0	0.00	110,543	110,543	0	0.00
21 DEMAND Billing Determinants	0	0	0	0.00	1,288,497	1,288,497	0	0.00
22 IMBALANCE CASHOUT (9,876)	(9,876)	0	(9,876)	0.00	(9,876)	0	(9,876)	0.00
23 NO NOTICE SERVICE Billing Determinants	285,125	290,344	24,781	9.52	415,355	390,574	24,781	6.34
24 OTHER PURCHASES	0	0	0	0.00	0	0	0	0.00
25 TOTAL PURCHASED (20+22+23+24)	(9,876)	0	(9,876)	0.00	100,667	11,543	(9,876)	-8.93
TRANSPORTATION SYSTEM SUPPLY								
26 COMMODITY (Pipeline) Billing Determinants	1,945,971	1,921,690	24,281	1.20	4,951,298	4,927,015	24,281	0.49
27 COMMODITY (Other)	2,116,287	1,921,690	194,597	10.13	4,380,895	4,186,298	194,597	4.65
28 DEMAND Billing Determinants	3,442,778	3,343,581	99,215	2.97	11,901,990	11,802,775	99,215	0.84
29	0	0	0	0.00	0	0	0	0.00
30 OVERRUN	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT (ON BEHALF OF)								
31 COMMODITY Pipeline Billing Determinants	0	0	0	0.00	724,968	724,968	0	0.00
32 DEMAND Billing Determinants	0	0	0	0.00	1,172,452	1,172,452	0	0.00
33	0	0	0	0.00	0	0	0	0.00
34 TOTAL TRANSPORTATION (27)	2,116,287	1,921,690	194,597	10.13	4,380,895	4,186,298	194,597	4.65
35 TOTAL PIPELINE AND TRANSPORTATION (25+34)	2,106,411	1,921,690	184,721	9.61	4,481,562	4,298,811	184,721	4.30
36 UNACCOUNTED FOR AND IMBALANCE WORKOFF	(10,977)	0	(10,977)	0.00	(79,090)	(56,122)	(22,968)	16.11
37 COMPANY USE	(901)	(1,200)	299	-24.92	(3,464)	(3,762)	299	-7.95
38 TOTAL THERM SALES (35+36-37 for estimated only)	2,094,533	1,920,490	174,043	9.08	4,398,999	4,224,955	174,043	4.12
CENTS PER THERM								
PIPELINE								
39 COMMODITY (1/20)	0.000	0.000	0.000	0.00	33.375	33.375	0.000	0.00
40 DEMAND (2/21)	0.000	0.000	0.000	0.00	3.058	3.058	0.000	0.00
41 IMBALANCE CASHOUT	28.281	0.000	28.281	0.00	28.281	0.000	28.281	0.00
42 NO NOTICE SERVICE	0.894	0.894	0.000	-0.01	0.894	0.894	0.000	-0.01
43 OTHER PURCHASES (5/24)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
44 TOTAL COST OF GAS PURCHASED (6/25)	4.629	0.000	4.629	0.00	76.766	72.251	4.515	6.25
TRANSPORTATION SYSTEM SUPPLY								
45 COMMODITY (Pipeline) (7/26)	1.118	1.055	0.063	5.98	1.244	1.220	0.024	1.98
46 COMMODITY (Other) (8/27)	24.245	23.992	0.253	1.08	22.827	22.845	-0.162	-0.80
47 DEMAND (9/28)	5.034	5.139	-0.105	-2.04	4.097	4.119	-0.022	-0.53
48	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
49 OVERRUN (10/30)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT (ON BEHALF OF)								
50 COMMODITY Pipeline (11/31)	0.000	0.000	0.000	0.00	1.546	1.546	0.000	0.00
51 DEMAND (12/32)	0.000	0.000	0.000	0.00	3.031	3.031	0.000	0.00
52 TOTAL TRANSPORTATION COST (13/34)	33.463	33.989	-0.526	-1.55	34.297	34.577	-0.280	-0.81
53 TOTAL PIPELINE AND TRANSPORTATION ((14/38)	33.798	34.121	-0.333	-0.97	35.913	36.141	-0.228	-0.63
54 NET UNBILLED (17/36)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
55 COMPANY USE (18/37)	0.000	0.000	0.000	0.00	13.251	12.196	1.055	8.63
56 TOTAL THERM SALES (53)	33.798	34.121	-0.333	-0.97	35.913	36.141	-0.228	-0.63
57 TRUE-UP (E-2)	2.342	2.342	0.000	0.00	2.342	2.342	0.000	0.00
58 TOTAL COST OF GAS (56+57)	36.130	36.463	-0.333	-0.91	38.255	38.483	-0.228	-0.59
59 Second Prior Month Purchase Adj. (OPTIONAL) (14/38)								
60 TOTAL (58+59)	36.130	36.463	-0.333	-0.91	38.255	38.483	-0.228	-0.59
61 REVENUE TAX FACTOR	1.01911	1.01911	0.000	0.00	1.01911	1.01911	0.000	0.00
62 PGA FACTOR ADJUSTED FOR TAXES (60*61)	36.821	37.160	-0.339	-0.91	38.986	39.218	-0.232	-0.58
63 PGA FACTOR ROUNDED TO NEAREST .001	36.821	37.160	-0.339	-0.91	38.986	39.218	-0.232	-0.58

NOTE: W/P 46 P1-1 (FIRM) & W/P 46 P1-2 (Interruptible) are sub schedules of W/P 46 P1. Combining the data from 46 P1-1 + 46 P1-2 reconciles to total to 46 P1.

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	
PIPELINE									
1 COMMODITY	0	0	0	0.00	56,803	56,803	0	0.00	
2 DEMAND	0	0	0	0.00	21,217	21,217	0	0.00	
3 IMBALANCE CASHOUT	(2,280)	0	(2,280)	0.00	(2,280)	0	(2,280)	0.00	
4 NO NOTICE SERVICE	1,601	0	(1,601)	-9.89	2,779	2,951	(172)	-5.82	
5 OTHER PURCHASES - PEAK SHAVING	289	320	(31)	-9.71	1,048	1,077	(31)	-2.89	
6 TOTAL COST OF GAS PURCHASED (1+2+3+4+5)	(370)	2,093	(2,463)	-117.67	79,385	81,848	(2,463)	-3.01	
TRANSPORTATION SYSTEM SUPPLY									
7 COMMODITY (Pipeline)	17,800	19,896	(2,096)	-11.54	75,408	77,704	(2,296)	-2.95	
8 COMMODITY (Other)	415,182	452,484	(37,302)	-8.24	1,065,566	1,132,848	(37,282)	-3.29	
9 DEMAND	43,330	42,858	472	0.87	155,474	151,102	4,372	0.24	
10 PENALTY	96	(8,954)	7,058	-101.38	7,050	0	7,050	0.00	
LESS END-USE CONTRACT (ON BEHALF OF)									
11 COMMODITY Pipeline	0	0	0	0.00	17,195	17,195	0	0.00	
12 DEMAND	0	0	0	0.00	19,135	19,135	0	0.00	
13 TOTAL TRANSPORTATION COST (7+8+9+10)-[(11+12)	476,207	508,264	(32,057)	-6.33	1,297,168	1,329,325	(32,157)	-2.42	
14 TOTAL PIPELINE AND TRANSPORTATION (8+13)	475,837	510,457	(34,620)	-6.78	1,378,553	1,411,172	(34,620)	-2.45	
15 Second Prior Month Purchase Adj. (OPTIONAL)									
16 TOTAL COST (14+15)	475,837	510,457	(34,620)	-6.78	1,378,553	1,411,172	(34,620)	-2.45	
17 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
18 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
19 TOTAL THERM SALES (16+17 for estimated only)	508,140	721,863	(213,823)	-29.82	1,451,900	1,865,723	(413,823)	-12.84	
THERMS PURCHASED									
PIPELINE									
20 COMMODITY	0	0	0	0.00	169,587	169,587	0	0.00	
21 DEMAND	0	0	0	0.00	693,806	693,806	0	0.00	
22 IMBALANCE CASHOUT	(7,991)	0	(7,991)	0.00	(7,991)	0	(7,991)	0.00	
23 NO NOTICE SERVICE	230,715	255,498	(24,781)	-9.70	400,485	425,268	(24,781)	-5.83	
24 OTHER PURCHASES	0	0	0	0.00	0	0	0	0.00	
25 TOTAL PURCHASED (20+22+23+24)	(7,991)	0	(7,991)	0.00	181,806	169,587	(7,991)	-4.71	
TRANSPORTATION SYSTEM SUPPLY									
26 COMMODITY (Pipeline) Billing Determinants	1,574,819	1,585,890	(11,271)	-0.71	5,873,944	5,865,215	(11,271)	-0.19	
27 COMMODITY (Other) Billing Determinants	1,712,433	1,585,890	126,543	7.46	4,879,235	4,752,892	126,543	2.66	
28 DEMAND Billing Determinants	660,894	635,800	24,804	2.97	4,062,840	4,067,836	(4,996)	-0.12	
29	0	0	0	0.00	0	0	0	0.00	
30 OVERRUN	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT (ON BEHALF OF)									
31 COMMODITY Pipeline Billing Determinants	0	0	0	0.00	1,112,254	1,112,254	0	0.00	
32 DEMAND Billing Determinants	0	0	0	0.00	631,320	631,320	0	0.00	
33	0	0	0	0.00	0	0	0	0.00	
34 TOTAL TRANSPORTATION (27)	1,712,433	1,585,890	126,543	7.46	4,879,235	4,752,892	126,543	2.66	
35 TOTAL PIPELINE AND TRANSPORTATION (25+34)	1,704,442	1,585,890	118,552	7.48	5,040,841	4,922,289	118,552	2.41	
36 UNACCOUNTED FOR AND IMBALANCE WORKOFF	(27,492)	0	(27,492)	0.00	(139,808)	(112,114)	(27,492)	-24.52	
37 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
38 TOTAL THERM SALES (35+36-37 for estimated only)	1,894,817	1,885,890	(9,027)	-10.13	4,919,102	5,110,175	(191,073)	-3.74	
CENTS PER THERM									
PIPELINE									
39 COMMODITY (1/20)	0.000	0.000	0.000	0.00	33.375	33.375	0.000	0.00	
40 DEMAND (2/21)	0.000	0.000	0.000	0.00	3.058	3.058	0.000	0.00	
41 IMBALANCE CASHOUT	28.281	0.000	28.281	0.00	28.281	0.000	28.281	0.00	
42 NO NOTICE SERVICE	0.894	0.894	0.000	0.01	0.894	0.894	0.000	0.01	
43 OTHER PURCHASES (5/24)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
44 TOTAL COST OF GAS PURCHASED (8/25)	4.829	0.000	4.829	0.00	49.123	48.260	0.862	1.79	
TRANSPORTATION SYSTEM SUPPLY									
45 COMMODITY (Pipeline) (7/26)	1.118	1.255	(0.137)	-10.91	1.284	1.320	(0.037)	-2.77	
46 COMMODITY (Other) (5/27)	24.245	28.531	(4.286)	-15.02	22.454	23.836	(1.382)	-5.80	
47 DEMAND (9/28)	5.034	5.139	(0.10)	-2.04	3.808	3.822	(0.014)	-0.37	
48	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
49 OVERRUN (10/30)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT (ON BEHALF OF)									
50 COMMODITY Pipeline (11/31)	0.000	0.000	0.000	0.00	1.548	1.548	0.000	0.00	
51 DEMAND (12/32)	0.000	0.000	0.000	0.00	3.031	3.031	0.000	0.00	
52 TOTAL TRANSPORTATION COST (13/34)	27.809	32.055	(4.247)	-13.25	26.585	27.815	(1.284)	-4.65	
53 TOTAL PIPELINE AND TRANSPORTATION ((14/36)	28.078	27.067	1.009	3.73	27.964	27.815	0.169	0.60	
54 NET UNBILLED (17/38)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
55 COMPANY USE (18/37)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
56 TOTAL THERM SALES (53)	28.078	27.067	1.009	3.73	27.964	27.815	0.169	0.60	
57 TRUE -UP (E-2)	2.342	2.342	0.000	0.00	2.342	2.342	0.000	0.00	
58 TOTAL COST OF GAS (56+57)	30.418	29.409	1.009	3.43	30.306	29.957	0.369	1.23	
59 Second Prior Month Purchase Adj. (OPTIONAL) (14/38)									
60 TOTAL (58+59)	30.418	29.409	1.009	3.43	30.306	29.957	0.369	1.23	
61 REVENUE TAX FACTOR	1.01911	1.01911	0.000	0.00	1.01911	1.01911	0.000	0.00	
62 PGA FACTOR ADJUSTED FOR TAXES (60x61)	30.999	29.971	1.028	3.43	30.905	30.530	0.375	1.23	
63 PGA FACTOR ROUNDED TO NEAREST .001	30.999	29.971	1.028	3.43	30.905	30.530	0.375	1.23	

NOTE: See Note per w/p 46P1-1

46-P1-1

CURRENT MONTH : DECEMBER 93

PERIOD TO DATE

TRUE-UP CALCULATION

	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
1 PURCHASED GAS COST-PIPELINE	0	0	0	ERR	154,303	154,303	0	0.00%
2 PURCHASED GAS COST-TRANSPORTATION	46 P 1 1,183,548	1,185,748	(17,800)	-1.50%	2,801,592	2,783,792	(17,800)	-0.64%
2.5 PIPELINE REFUND	0	0	0	0.00%	0	0	0	0.00%
3 PURCHASED GAS COST-TOTAL (1+2)	1,183,548	1,185,748	(17,800)	-1.50%	2,955,895	2,938,095	(17,800)	-0.60%
4 FUEL REVENUES (NET OF REVENUE TAX)	46 P 1 1,288,228	1,262,647	(25,581)	-1.99%	3,060,405	3,034,824	(25,581)	-0.84%
5 TRUE UP PROVISION	46 P 1 (71,095)	(71,095)	0	0.00%	(213,285)	(213,285)	0	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	46 P 1 1,217,133	1,191,552	(25,581)	-2.10%	2,847,120	2,821,539	(25,581)	-0.90%
7 TRUE-UP PROVISION FOR PERIOD OVER (UNDER) COLLECTION (LINE 6 - LINE 3)	33,587	25,808	(7,781)	-23.17%	(108,775)	(116,556)	(7,781)	7.15%
8 INTEREST PROVISION (21)	(460)	(470)	(11)	2.29%	(1,812)	(1,823)	(11)	0.00%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	46 P 1 (222,309)	(222,309)	0	0.00%	(220,785)	(220,785)	(0)	0.00%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 8)	71,095	71,095	0	0.00%	213,285	213,285	0	0.00%
11 TOTAL ESTIMATED (ACTUAL TRUE-UP (7+8+9+10)	(118,087)	(125,878)	(7,792)	6.60%	(118,067)	(125,878)	(7,792)	6.60%
INTEREST PROVISION	(222,309)	(222,309)	0	0.00%				
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(117,627)	(125,408)	(7,781)	6.61%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(339,937)	(347,718)	(7,781)	2.29%				
14 TOTAL (12+13)	(169,908)	(173,859)	(3,851)	2.29%				
15 AVERAGE (50% OF 14)	3.150%	3.150%	0	0.00%				
16 INTEREST RATE - FIRST DAY OF MONTH	3.340%	3.340%	0	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.490%	6.490%	0	0.00%				
18 TOTAL (16+17)	3.245%	3.245%	0	0.00%				
19 AVERAGE (50% OF 18)	0.270%	0.270%	0	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	(460)	(470)	(11)	2.29%				
21 INTEREST PROVISION (15+20)								

46 P 2

Revised

SCHEDULE A-2

CALCULATION OF TRUE - UP AND INTEREST PROVISION
FOR THE PERIOD: OCT 03 Through MAR 04

COMPANY: FLDIV CLUC

PERIOD TO DATE

CURRENT MONTH: OCTOBER 03

	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	7	REVISED ESTIMATE	DIFFERENCE AMOUNT
TRUE - UP CALCULATION								
1 PURCHASED GAS COST - PIPELINE	0	0	0	ERR	154,303	60,916	(93,387)	
2 PURCHASED GAS COST - TRANSPORTATION	945,040	918,567	(26,473)	-2.80%	1,018,040	1,013,149	(4,891)	
2.5 PIPELINE REFUND	0	0	0	0.00%	0	0	0	
3 PURCHASED GAS COST - TOTAL (1+2)	945,040	918,567	(26,473)	-2.80%	1,772,349	1,074,065	(68,284)	
4 FUEL REVENUES (NET OF REVENUE TAX)	1,016,950	989,802	(27,148)	-2.68%	1,772,177	1,816,255	44,078	
5 TRUE UP PROVISION	(71,095)	(71,095)	0	0.00%	(142,190)	(142,190)	0	
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	945,855	918,567	(27,288)	-2.89%	1,629,987	1,674,065	44,078	
7 TRUE - UP PROVISION FOR PERIOD OVER (UNDER) COLLECTION (LINE 6 - LINE 3)	800	0	(800)	-100.00%	(142,362)	0	142,362	
8 INTEREST PROVISION (21)	(675)	(835)	(160)	23.69%	(1,352)	(1,853)	(500)	
9 BEGINNING OF PERIOD TRUE - UP AND INTEREST	(203,538)	(356,102)	(62,654)	21.34%	(220,785)	(420,270)	(205,485)	
10 TRUE - UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 9)	71,095	71,095	0	0.00%	142,190	142,190	0	
11 TOTAL ESTIMATED /ACTUAL TRUE - UP INTEREST PROVISION (7+8+9+10)	(222,309)	(285,832)	(63,623)	28.62%	(222,309)	(285,832)	(63,623)	
12 BEGINNING TRUE - UP AND INTEREST PROVISION (6)	(203,538)	(356,102)	(62,654)	21.34%	(220,785)	(420,270)	(205,485)	
13 ENDING TRUE - UP BEFORE INTEREST (12+7-9)	(515,172)	(641,280)	(126,107)	24.48%	(120,117)	(244,080)	(123,963)	
14 TOTAL (12+13)	(257,580)	(320,645)	(63,065)	24.48%	(244,080)	(464,350)	(220,270)	
15 AVERAGE (50% OF 14)	3,140%	3,000%	-0.0005	-1.59%	0	0	0	
16 INTEREST RATE - FIRST DAY OF MONTH	3,150%	3,160%	0.0001	0.32%	0	0	0	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6,200%	6,250%	-0.0004	-0.64%	0	0	0	
18 TOTAL (16+17)	3,145%	3,125%	-0.002%	-0.64%	0	0	0	
19 AVERAGE (50% OF 18)	0,202%	0,280%	(675)	23.00%	(100)	(100)	0	
20 MONTHLY AVERAGE (18/12 Months)								
21 INTEREST PROVISION (15+20)								

46P2
1

...ow into next year.

Despite yesterday's sell-off, many bond market players who have been riding bond yields to their lowest levels in years are ready to hang up their spurs quite yet. Restorers are likely to wait until they see a state of the economy in the first quarter next year before they start pushing yields up much higher, said Mr. Costas of S First Boston. The economy certainly appears stronger this quarter, he says, "but a consensus on the first quarter won't happen yet." The market is looking for a trading range, he says, and it "is vulnerable to any piece of news." For his part, Mr. Costas doesn't see 30-year bond yields rising much above 6.40% before year end.

Yesterday, reports from the Chicago Purchasing Management Association and the Conference Board sparked the heavy sell-off. The purchasing managers' group reported that its November index of area business activity jumped to 65.3 from 57 in October. An index reading above 50 reflects manufacturing expansion. To make matters worse for the bond market, just as the Chicago report was being released, the Conference Board said its consumer confidence index surged to 71.2 in November from 60.5 in October.

"Both numbers were stronger than anticipated," said Mr. Fine. But he warned against reading too much into them. The Chicago report, for example, may reflect growing strength in the auto industry that

burg & Co. "No one is pushing the button, because we've seen some of these violent swings before, where the market gets oversold and then comes back." Prices did manage to creep up from

higher levels.
-Thomas D. Lauricella contributed this article.

INSIDER TRADING SPOTLIGHT

Biggest Individual Trades

(Based on reports filed with regulators last week)

COMPANY NAME	EXCH.	INSIDER'S NAME	TITLE	\$ VALUE (000)	NO. OF SHRS. IN TRANS. (000)	% OF HLDG. EXCLD. OPTNS	TRANSACTION DATES
BUYERS							
Civic Bancorp	O	P. R. Handery	CB	500	95.2	38.00	11/12/93
Hilton Hotels	N	R. C. Avansino Jr	P	476	10.0	w	11/3/93
Olisten	A	A. T. Gittleson	D	301	10.0	129.00	9/15/93 1
Walker Interactive Sys	O	D. W. Brownlee	D	263	30.0	n	10/28/93 1
First Colonial Bank	O	H. B. Pearsall	CB	216	12.0	68.00	11/8/93
Valley Forge	A	M. J. Bloom	O	190	20.0	5.00	11/2/93
Fort Wayne Natl	O	P. G. Michaelis	D	161	4.0	307.00	11/3/93
Santa Fe Energy Res	O	M. J. Rosinski	VP	148	15.0	252.00	11/2-5/93
Civic Bancorp	O	D. D. Reed	D	123	23.4	76.00	11/12/93
Civic Bancorp	O	E. Men	D	120	22.9	76.00	11/12/93
SELLERS							
Glenayre Tech	O	T. E. Skidmore	O	28,143	318.0	50.00	10/7-19/93 1
Werner Enterprises	O	C. L. Werner	CB	17,070	718.8	8.00	10/14/93 1
Micro Warehouse	O	R. G. Bartner	O	3,469	145.0	10.00	11/1-3/93
Outback Steakhouse	O	J. T. Gannon	O	1,620	30.0	3.00	10/27/93 1
Lockheed	O	J. N. McMahon	O	1,276	19.0	95.00	10/20-21/93 1
Custom Chrome	O	J. J. Panco	P	1,163	30.0	13.00	9/29-23/93 1
Forschner Group	O	W. L. Bennett	D	773	50.0	56.00	11/4-10/93 1
Micro Warehouse	O	P. Godfrey	O	760	20.0	1.00	11/1/93
Richfood Holdings	O	D. D. Bennett	P	313	33.0	17.00	11/8-10/93
Enzo Biochem	A	J. J. DeLuca	D	375	23.6	na	11/17/93

Companies With Biggest Net Changes

(Based on actual transaction dates in reports received through Friday)

COMPANY NAME	EXCH. SYMBOL	NET % CHG IN HOLDINGS OF ACTIVE INSIDERS*		LATEST 12 WKS.		LATEST 24 WKS.	
		LATEST 12 WEEKS	LATEST 24 WEEKS	NO. OF BUYERS-SELLERS	MULTIPLE OF HIST. NORM†	NO. OF BUYERS-SELLERS	MULTIPLE OF HIST. NORM†
BUYING							
LTN	N/LTN	829	1006	3.0	6.7	10.0	8.0
First Am Financial	O/FAME	48	12	2.1	2.9	2.0	1.3
Civic Bancorp	O/CVC	47	12	2.1	4.1	2.0	2.3
Merchants Bancorp	O/MBIA	5	5	4.0	1.0	5.1	0.6
Bank South	O/BKSO	4	1	4.0	1.0	5.0	1.0
Protective Life	N/PL	1	1	3.0	1.0	7.0	1.0
Gartner Group	O/GART	0	0	3.0	1.0*	7.0	1.0
Boyd Gaming	N/BYD						
SELLING							
Echo Bay Mines Ltd	A/ECO	- 21	- 32	0.4	6.0	1.3	1.8
First Am Health Cnpt	O/FAHC	- 17	- 4	1.4	4.5	2.5	3.0
Soletron	N/SLR	- 15	- 22	0.4	1.5	0.4	0.7
Mylan Laboratories	N/MYL	- 6	- 6	0.3	4.5	0.3	2.3
Micro Warehouse	O/MWHS	- 6	- 23	0.4	1.8*	0.4	0.9

NOTE: Shows purchases and sales by most officers and directors, which must be reported to the SEC and other regulators by the 10th of the month following the month of the trade. Excludes stocks valued at less than \$2 a share, acquisitions transactions involving direct and indirect holdings. Excludes stocks valued at less than \$2 a share, acquisitions through options and companies being acquired. w-1000% or more of shares sold n-No prior holdings. r-sale within two weeks of option exercise equal to 90% or more of shares sold s-Holds other class of stock. z-Reflects shares held indirectly. 1-Late filing. *Base period is less than 3 years.

CB-chairman, P-president, D-director, VP-vice president, O-officer, Z-other

*Ranked by the net change in shares held by those insiders who bought or sold during the last 12 weeks expressed as a percentage change of only their holdings at the start of the period. Reflects companies for which filings made last week showed some insider activity during the latest 12 weeks. Excluded: companies with total trades valued under \$10,000, option-related sales, unexercised options, companies with fewer than three buyers or sellers, or fewer buyers or sellers than the historical average for the period.

*Based on the previous three years

MONEY RATES

(Tuesday, November 23, 1993)

The key U.S. and foreign annual interest rates below are a guide to general levels but don't always represent actual transactions.

PRIME RATE: 6%. The base rate on corporate loans offered by at least 25% of the nation's 20 largest banks.

FEDERAL FUNDS: 3 1/4%, high 3 1/8%, low 3 1/16%, near closing bid 3 1/16%, offered. Reserves traded among commercial banks for overnight use in amounts of \$1 million or more. Source: Federal Reserve (U.S.A.) Inc.

DISCOUNT RATE: 2%. The charge on loans to depository institutions by the Federal Reserve Bank.

CALL MONEY: 2%. The charge on loans to brokers on stock exchange collateral. Source: Telerate Systems Inc.

COMMERCIAL PAPER: 2 1/4%, 20-90 days; 2 1/4%, 90-180 days; 2 1/4%, 180-270 days; 2 1/4%, 270-360 days.

COMMERCIAL PAPER: High grade secured notes sold through dealers by major corporations (3 1/8%, 20 days) 3 1/8%, 90 days; 3 1/4%, 180 days.

CERTIFICATES OF DEPOSIT: 3 1/8% one month; 2 7/8%, two months; 2 7/8%, three months; 2 7/8%, six months; 3 1/8%, one year. Average of top rates paid by major New York banks on primary new issues of negotiable C.D.s, usually in amounts of \$1 million and more. The minimum unit is \$100,000. Typical rates in the secondary market: 3 1/8% one month; 3 1/8%, three months; 3 1/8%, six months.

BANKERS ACCEPTANCES: 3 1/8%, 30 days; 3 1/8%, 60 days; 3 1/8%, 90 days; 3 1/8%, 120 days; 3 1/8%, 150 days; 3 1/8%, 180 days. Offered rates of negotiable, bank-backed business credit instruments typically financing an import order.

LONDON LATE EURO-DOLLARS: 3 1/8%, 3 1/8%, three months; 3 1/8%, 3 1/8%, two months; 3 1/8%, 3 1/8%, three months; 3 1/8%, 3 1/8%, four months; 3 1/8%, 3 1/8%, five months; 3 1/8%, 3 1/8%, six months.

LONDON INTERBANK OFFERED RATES (LIBOR): 3 1/8% one month; 3 1/8%, three months; 3 1/8%, six months; 3 1/8%, one year. The average of interbank offered rates for dollar deposits in the London market based on quotations in five major banks. Effective rate for contracts entered into two days from date appearing at top of this column.

FOREIGN PRIME RATES: Canada 5.50%; Germany 6.25%; Japan 3.25%; Switzerland 7.50%; Britain 6%. These rate indications aren't directly comparable; lending practices vary widely by location.

TREASURY BILLS: Results of the Monday, November 29, 1993, auction of short-term U.S. government bills, sold at a discount from face value in units of \$10,000 to \$1 million: 3.12% 13 weeks; 3.24% 26 weeks.

FEDERAL HOME LOAN MORTGAGE CORP. (Freddie Mac): Posted yields on 30-year mortgage commitments, deliverable within 30 days 7.16%; 60 days 7.22%; standard conventional fixed-rate mortgages, 3.625%, 3%, rate capped one-year adjustable rate mortgages. Source: Telerate Systems Inc.

FEDERAL NATIONAL MORTGAGE ASSOCIATION (Fannie Mae): Posted yields on 30-year mortgage commitments (delivered at par) for delivery within 30 days 7.13%; 60 days 7.19%; 90 days 7.25%. Source: Telerate Systems Inc.

ABN AMRO
PARIBAS
December

This annual
News Is

Source: CDA/Investnet, Fort Lauderdale, Fla.

46P2
2

14.77	14%	2.9	N/A
14.78	14%	2.9	N/A
14.79	14%	2.9	N/A
14.80	14%	2.9	N/A
14.81	14%	2.9	N/A
14.82	14%	2.9	N/A
14.83	14%	2.9	N/A
14.84	14%	2.9	N/A
14.85	14%	2.9	N/A
14.86	14%	2.9	N/A
14.87	14%	2.9	N/A
14.88	14%	2.9	N/A
14.89	14%	2.9	N/A
14.90	14%	2.9	N/A
14.91	14%	2.9	N/A
14.92	14%	2.9	N/A
14.93	14%	2.9	N/A
14.94	14%	2.9	N/A
14.95	14%	2.9	N/A
14.96	14%	2.9	N/A
14.97	14%	2.9	N/A
14.98	14%	2.9	N/A
14.99	14%	2.9	N/A
15.00	14%	2.9	N/A
15.01	14%	2.9	N/A
15.02	14%	2.9	N/A
15.03	14%	2.9	N/A
15.04	14%	2.9	N/A
15.05	14%	2.9	N/A
15.06	14%	2.9	N/A
15.07	14%	2.9	N/A
15.08	14%	2.9	N/A
15.09	14%	2.9	N/A
15.10	14%	2.9	N/A
15.11	14%	2.9	N/A
15.12	14%	2.9	N/A
15.13	14%	2.9	N/A
15.14	14%	2.9	N/A
15.15	14%	2.9	N/A
15.16	14%	2.9	N/A
15.17	14%	2.9	N/A
15.18	14%	2.9	N/A
15.19	14%	2.9	N/A
15.20	14%	2.9	N/A
15.21	14%	2.9	N/A
15.22	14%	2.9	N/A
15.23	14%	2.9	N/A
15.24	14%	2.9	N/A
15.25	14%	2.9	N/A
15.26	14%	2.9	N/A
15.27	14%	2.9	N/A
15.28	14%	2.9	N/A
15.29	14%	2.9	N/A
15.30	14%	2.9	N/A
15.31	14%	2.9	N/A
15.32	14%	2.9	N/A
15.33	14%	2.9	N/A
15.34	14%	2.9	N/A
15.35	14%	2.9	N/A
15.36	14%	2.9	N/A
15.37	14%	2.9	N/A
15.38	14%	2.9	N/A
15.39	14%	2.9	N/A
15.40	14%	2.9	N/A
15.41	14%	2.9	N/A
15.42	14%	2.9	N/A
15.43	14%	2.9	N/A
15.44	14%	2.9	N/A
15.45	14%	2.9	N/A
15.46	14%	2.9	N/A
15.47	14%	2.9	N/A
15.48	14%	2.9	N/A
15.49	14%	2.9	N/A
15.50	14%	2.9	N/A
15.51	14%	2.9	N/A
15.52	14%	2.9	N/A
15.53	14%	2.9	N/A
15.54	14%	2.9	N/A
15.55	14%	2.9	N/A
15.56	14%	2.9	N/A
15.57	14%	2.9	N/A
15.58	14%	2.9	N/A
15.59	14%	2.9	N/A
15.60	14%	2.9	N/A
15.61	14%	2.9	N/A
15.62	14%	2.9	N/A
15.63	14%	2.9	N/A
15.64	14%	2.9	N/A
15.65	14%	2.9	N/A
15.66	14%	2.9	N/A
15.67	14%	2.9	N/A
15.68	14%	2.9	N/A
15.69	14%	2.9	N/A
15.70	14%	2.9	N/A
15.71	14%	2.9	N/A
15.72	14%	2.9	N/A
15.73	14%	2.9	N/A
15.74	14%	2.9	N/A
15.75	14%	2.9	N/A
15.76	14%	2.9	N/A
15.77	14%	2.9	N/A
15.78	14%	2.9	N/A
15.79	14%	2.9	N/A
15.80	14%	2.9	N/A
15.81	14%	2.9	N/A
15.82	14%	2.9	N/A
15.83	14%	2.9	N/A
15.84	14%	2.9	N/A
15.85	14%	2.9	N/A
15.86	14%	2.9	N/A
15.87	14%	2.9	N/A
15.88	14%	2.9	N/A
15.89	14%	2.9	N/A
15.90	14%	2.9	N/A
15.91	14%	2.9	N/A
15.92	14%	2.9	N/A
15.93	14%	2.9	N/A
15.94	14%	2.9	N/A
15.95	14%	2.9	N/A
15.96	14%	2.9	N/A
15.97	14%	2.9	N/A
15.98	14%	2.9	N/A
15.99	14%	2.9	N/A
16.00	14%	2.9	N/A

© N/A has been reduced \$1.66
 on capital gains retained.
 Ex-dividend on 12/29 for \$1.04.
 © Inc.

New Jersey Authority - \$175 million of 1994 Building revenue bonds, via competitive bid.
One Day in the Week
California Healthcare Facilities Financing Authority - \$342.9 million of bonds (California Healthcare First issue) including \$132.9 million of 1994 Series A refunding bonds and \$210 million of 1994 Series B refunding bonds, via a PaineWebber Inc. group.
Reedy Creek Improvement District, Fla. - \$241 million of revenue refunding bonds, via a Merrill Lynch & Co. group.
Albuquerque, N.M. - \$130 million of joint water and sewer system revenue and refunding bonds, via a Smith Barney Shearson group.
North Carolina Municipal Power Agency No. 1 - \$105.4 million of electric revenue bonds, via a Goldman, Sachs & Co. group.

NEW SECURITIES ISSUES

The following were among Friday's offerings and priceings in U.S. and non-U.S. capital markets, with terms and syndicate manager, as compiled by Dow Jones Capital Markets Report:

EUROBOND
Banco de Boston SA (U.S. parent) - \$60 million of floating-rate Eurobonds due January 2002 at issue and fixed reoffer price par via Salomon Brothers International Ltd. Interest is payable semiannually and floats 363 basis points over London Interbank Offered Rate. Put and call option on Jan. 7, 1997, at par. Guarantor First National Bank of Boston, a unit of Bank of Boston Corp. Fees one.
Federal Home Loan Mortgage Corp. (U.S.) - \$200 million of Series 1665 multiclass mortgage participating Eurocertificates due 2023 via Greenwich Capital Markets Inc. Issue price and coupon are variable. Weighted average coupon is 7.55% and weighted average maturity is 354 months. Guarantor Freddie Mac. No fees.
Santab (Sweden) - \$4 billion yen of floating-rate Eurobonds due Jan. 26, 1996, at issue and fixed reoffer price 100.551 via Nomura International PLC. Interest is paid quarterly and the rate floats 20 basis points over Libor. Fees 0.125.

MONEY RATES

FRIDAY, December 21, 1995
 The key U.S. and foreign annual interest rates below are a guide to general levels but don't always represent actual transactions.
PRIME RATE: 6%. The base rate on corporate loans posted by at least 75% of the nation's 20 largest banks.
FEDERAL FUNDS: 2 1/2% high, 1% low, 2% near closing bid 2% offered. Reserves traded among commercial banks for overnight use in amounts of \$1 million or more. Source: Federal Reserve (U.S.A.) Inc.
DISCOUNT RATE: 3%. The charge on loans to credit institutions by the Federal Reserve Bank.
CALL MONEY: 5%. The charge on loans to brokers on stock exchange collateral. Source: Telerate Systems Inc.
COMMERCIAL PAPER: placed directly by General Electric Capital Corp.: 2.18% 30 to 119 days; 2.24% 120 to 189 days; 2.33% 190 to 239 days; 2.40% 240 to 270.
COMMERCIAL PAPER: High-grade, secured, notes sold through dealers by major corporations (2.24% 27 days; 2.31% 60 days; 2.31% 90 days.
CERTIFICATES OF DEPOSIT: 2.25% one month; 2.42% two months; 2.62% three months; 2.78% six months; 2.82% one year. Average of top rates paid by major New York banks on primary new issues of negotiable C.D.s, usually in amounts of \$1 million and more. The minimum unit is \$100,000. The bid rates in the secondary market: 2.29% one month; 2.24% three months; 2.42% six months.
BANKERS ACCEPTANCES: 2.19% 30 days; 2.17% 60 days; 2.21% 90 days; 2.24% 120 days; 2.23% 150 days; 2.21% 180 days. Offered rates of negotiable, bank-backed business credit instruments typically financing an import order.
LONDON LATE EURODOLLARS: 2 1/4% - 2 1/2% one month; 2 1/4% - 2 1/4% two months; 2 1/4% - 2 1/4% three months; 2 1/4% - 2 1/4% four months; 2 1/4% - 2 1/4% five months; 2 1/4% - 2 1/4% six months.
LONDON INTERBANK OFFERED RATES (LIBOR): 2 1/4% one month; 2 1/4% three months; 2 1/4% six months; 2 1/4% one year. The average of interbank offered rates for dollar deposits in the London market based on quotations at five major banks. Effective rate for contracts entered into two days from date appearing at top of this column.
FOREIGN PRIME RATES: Canada 5.50%; Germany 6.00%; Japan 3%; Switzerland 7.50%; Britain 5.50%. These rate indications aren't directly comparable; lending practices vary widely by location.
TREASURY BILLS: Results of the Monday, December 27, 1995, auction of short-term U.S. government bills, sold at a discount from face value in units of \$10,000 to \$1 million: 3.06% 13 weeks; 3.21% 26 weeks.
FEDERAL HOME LOAN MORTGAGE CORP. (Freddie Mac): Posted yields on 30-year mortgage commitments. Delivered within 30 days 7.96%, 60 days 7.15%, standard conventional fixed rate mortgages: 3.27%, 2% rate capped one-year adjustable rate mortgages. Source: Telerate Systems Inc.
FEDERAL NATIONAL MORTGAGE ASSOCIATION (Fannie Mae): Closed due to holiday. Source: Telerate Systems Inc.
MERRILL LYNCH READY ASSETS TRUST: 2.72%. Annualized average rate of return after expenses for the past 30 days; not a forecast of future returns.

based either in exchange for 600,000 658 Southwest common shares. In New York Stock Exchange composite trading Friday, Southwest shares closed at \$37.375.

Nine-year-old Morris was started as a charter service by a travel agency looking for low-cost ways to package vacations for its clients. It began scheduled service a year ago, patterning itself after Southwest with low fares and frequent flights.

Southwest plans to combine operations with Morris over the next two to three years.

Pubco Corp.

Pubco Corp., Cleveland, said its Bobbie Brooks Inc. clothing unit plans to acquire Buckeye Business Products Inc. in a stock transaction valued at about \$20 million.

Buckeye, a maker and distributor of printing supplies, will become a division of Bobbie Brooks. Pubco, a retail, apparel, real-estate and printing holding company, said it will issue about 1.8 million additional shares of Pubco common stock to Buckeye's sole stockholder and chief executive, Robert H. Kanner. Additionally, Mr. Kanner will receive 70,000 shares of new preferred stock with a face value of \$100 a share.

Bobbie Brooks will issue 194,600 shares of new preferred stock to Pubco with a face value of \$100 per share, Pubco said. No other terms were disclosed.

In Nasdaq Stock Market trading Friday, Pubco shares closed at \$5.375, up 37.5 cents, or 7.5%.

Camden Property Trust Purchase

HOUSTON - Camden Property Trust said it purchased two properties containing 1,375 apartment units in the Dallas-Fort Worth, Texas, area for \$260 million. The acquisitions increase Camden's portfolio of existing apartments and projects under development to 11,750 units.

FEDERAL HOME LOAN ARM INDEXES

Cost of funds indexes supplied by the Office of Thrift Supervision. These indexes may be used by federally chartered institutions in establishing rates on adjustable rate mortgages (ARMs) for previously occupied homes.

Contract rate for major lenders-a	6.60%
Cost-of-funds Oct. natl. monthly median-b	3.95%
Jul. - Sep. national average-b	4.09%
Jan. - Jun. national average-b	4.27%
11th OTS district average for Nov.	3.822%

a-National average supplied by the Federal Housing Finance Board for Nov. b-To Savings Association Insurance Fund (SAIF) insured institutions.

HIGH YIELD BONDS

Not available

companies. "This merger could bring savings that would be passed along to consumers in terms of lower prices. And it is going to be a crucial issue for department stores in this decade," he said.

Besides potential antitrust problems, Mr. Barnard added, department-store suppliers and industry manufacturers might not cheer the merger. "If it happens, manufacturers couldn't play one store chain against the other. Before they would say, 'Macy's is carrying us; you'd bet we carry us, too.' Now the suppliers will be exposed to the whims of the store buyers."

-Randall Smith contributed to this article.

Nan Ya Plastics Corp.

Plant Is Set to Build Facilities To Make PVC Pipe in China

Nan Ya Plastics Corp., a member of Taiwan's Formosa Plastics Corp., said completed plans to build three plants in China to manufacture pipes of polyvinyl chloride, or PVC.

Nan Ya said 900 million new Taiwan dollars (US\$21.1 million) will be spent in the preliminary stage to build facilities in Shanghai, Anhui and Fujian, three provinces bordering the Long River. Annual capacity of each plant eventually will grow to 40,000 tons, the company said.

Nan Ya will have a 15% stake in the project. Three Taiwan-based companies will together hold a 50% stake, and the remaining 35% will be in the hands of local Chinese authorities.

The project is the first step by Formosa Plastics in its Long River Project. The company plans to invest as much as \$550 million to set up 10 plants producing PVC products in China.

Cheshire Financial Unit Assets

KEENE, N.H. - Cheshire Financial Corp. said its CFX Bank unit sold \$1 million in nonperforming assets to a private investor.

Cheshire said the net effect of the transactions shouldn't materially impact fourth-quarter 1995 net income.

The company said the loss from disposition of the assets was substantially offset by gains on the sale of performing loans and the restructuring of the company's securities portfolios in preparation for the adoption of accounting changes.

Taking into consideration the sale, the bank reported that nonperforming assets as a percentage of total assets had dropped to an anticipated level of 1.35% from 2.77% at Sept. 30.

46 P2
3

COMPARISON OF ESTIMATED TO ACTUAL PERIOD OF: OCT Through MARCH

ESTIMATED	OCT	NOV	DEC	JAN	FEB	MAR	AVERAGE PERIOD TO DATE
BASE RATE REVENUE	19.4192	19.4156	19.4156 ⁽²⁾				19.42
PGA FACTOR cents per therm	2.34200	2.34200 ^{46 P1}	2.34200				2.34
FUEL RECOVERY REVENUE	10.6635	11.2224	11.3868 ⁽¹⁾				11.09
ENERGY CONSERVATION	0.615	0.615	0.615 ⁽³⁾				0.62
TOTAL REVENUE	30.70	31.25	31.42				31.12
ACTUAL							
BASE RATE REVENUE	19.4192	19.4156	19.4156				19.42
PGA FACTOR cents per therm	2.34200	2.34200	2.34200				2.34
FUEL RECOVERY REVENUE	10.6635	11.2224	11.3868				11.09
ENERGY CONSERVATION	0.615	0.615	0.615				0.62
TOTAL REVENUE	30.70	31.25	31.42				31.12
DIFFERENCE							
BASE RATE REVENUE	0	0	0	0	0	0	0.00
PGA FACTOR cents per therm	0	0	0	0	0	0	0.00
PGA REVENUE	0	0	0	0	0	0	0.00
ENERGY CONSERVATION	0	0	0	0	0	0	0.00
TOTAL REVENUE	0	0	0	0	0	0	0.00
DIFFERENCE (percent)							
BASE RATE REVENUE	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PGA FACTOR cents per therm	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PGA REVENUE	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ENERGY CONSERVATION	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TOTAL REVENUE	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

46 P3

$$\textcircled{1} \quad 30 \text{ Therms} \times \frac{46 P1}{11-1} \times 37244 \times 1.01911 = 11.3867$$

$$\textcircled{2} \quad 30 \times \left(\frac{46 P1}{11-1} \times 43126 - .00074 \right) + 6.50 = 19.4156$$

$$\textcircled{3} \quad 30 \times .02050 = .615$$

NON FUEL CALCULATIONS
BASE TARIFF RATES

GENERAL SERVICE: (GS)

0.43126 ^{46 P3} BASE RATE
0.02050 CONSERVATION

0.45176 ^{46 P3}
-0.00074 FLEX REFUND

0.45102
=====

ANNUAL SERVICE: (RACS)

0.43126 BASE RATE
0.02050 CONSERVATION

0.45176
-0.00074 FLEX REFUND

0.45102
=====

GENERAL SERVICE: (GS)
ALL PRESENT COMMERCIAL &
INDUSTRIAL CUSTOMERS USING
LESS THAN 50,000 THERMS/YR

0.19532 BASE RATE
0.00708 CONSERVATION

0.20240
-0.00074 FLEX REFUND

0.20166
=====

GEN. SERVICE L.V. - (GSLV)
ALL PRESENT COMM. & IND.
CUSTOMERS USING 50M
TO 100M THERMS/YR

0.13465 BASE RATE
0.00428 CONSERVATION

0.13893
-0.00074 FLEX REFUND

0.13819
=====

INDUSTRIAL GEN. SERV.(GSI)
ALL PRESENT COMM. & IND
CUSTOMERS USING GREATER
THAN 100M THERMS/YR.

0.07348 BASE RATE
0.00231 CONSERVATION

0.07579
-0.00074 FLEX REFUND

0.07505
=====

46 P3
1

Rate Schedule RS
RESIDENTIAL

Availability:
In all of the Company's service area.

Applicability:
To all residential customers who take gas service except those on Residential Annual Contract Service. Applies for residential purposes in individually metered residences and separately metered apartments, and separately metered, commonly-owned facilities in condominiums, cooperative apartment buildings and homeowner associations subject to specific criteria outlined in Commission Orders No. 4150 and No. 8539.

Character of Service:
Natural gas or its equivalent having a nominal heat content of one thousand (1,000) btu per cubic foot.

The Company will, at all times, use reasonable diligence to provide continuous gas service, but shall not be liable to the customer for failure, curtailment or interruption of gas service due to Company's supplier (Florida Gas Transmission Company) or any cause or act constituting Force Majeure as defined in the General Rules and Regulations of the Company.

Rates:
Customer Charge: \$ 6.50 per month
Non-Fuel: \$.43126 per therm

Billing Adjustment:
See BILLING ADJUSTMENTS, Sheet Nos. 56 to 60.

Terms and Conditions of Service:
Service under this Rate Schedule is subject to the General Rules and Regulations of the Company applicable to gas service.

DOCUMENT IS EXEMPT FROM 119.07 F.S.
PENDING COMMISSION 25-22,000 RULING

PEC

Issued by: Ralph J. Adkins, President
CHESAPEAKE UTILITIES CORPORATION
Issued on: June 24, 1991

Effective:
July 9, 1991

46 P3
2

NOTE: INCLUDES TRANSPORTATION VOLUMES

	ACTUAL	CURRENT MONTH			PERIOD TO DATE				
		REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	
THERM SALES (FIRM)									
1 RESIDENTIAL	234,457	244,865	(10,408)	-4.44%	441,696	452,104	(10,408)	-2.36%	
2 RESIDENTIAL ANNUAL	3,488	3,488	3,488	100.00%	6,308	2,820	3,488	55.29%	
3 GS COMMERCIAL	440,633	374,209	66,424	15.07%	1,052,271	985,847	66,424	6.31%	
4 GS COMM. LG VOLUME	186,859	165,680	21,179	11.33%	480,971	459,792	21,179	4.40%	
5 GS INDUSTRIAL	2,474,943	2,356,626	118,117	4.77%	4,866,850	4,748,733	118,117	2.43%	
6 TOTAL FIRM SALES	3,340,380	3,141,580	198,800	5.95%	6,848,096	6,649,296	198,800	2.90%	
THERM SALES (INTERRUPTIBLE)									
7 IND. INTERRUPTIBLE	3,108,789	3,299,800	(191,011)	-6.14%	8,845,606	9,036,617	(191,011)	-2.16%	
8	0	0	0	0.00%	0	0	0	0.00%	
9	0	0	0	0.00%	0	0	0	0.00%	
10 TOTAL INT. SALES	3,108,789	3,299,800	(191,011)	-6.14%	8,845,606	9,036,617	(191,011)	-2.16%	
11 TOTAL SALES	6,449,169	6,441,380	7,789	0.12%	15,693,702	15,685,913	7,789	0.05%	
NUMBER OF CUSTOMERS (FIRM)									
12 RESIDENTIAL	7,187	7,356	(169)	-2.35%	20,804	20,973	(169)	-0.81%	
13 RESIDENTIAL ANNUAL	77	77	77	100.00%	231	154	77	33.33%	
14 GS COMMERCIAL	778	775	3	0.39%	2,267	2,264	3	0.13%	
15 GS COMM. LG VOLUME	22	22	0	0.00%	66	66	0	0.00%	
16 GS INDUSTRIAL	35	36	(1)	-2.86%	104	105	(1)	-0.96%	
17 TOTAL FIRM SALES	8,099	8,189	(90)	-1.11%	23,472	23,562	(90)	-0.38%	
NUMBER OF CUSTOMERS (INT.)									
18 IND. INTERRUPTIBLE	13	13	0	0.00%	39	39	0	0.00%	
19 TOTAL INTERRUPTIBLE	13	13	0	0.00%	39	39	0	0.00%	
20	0	0	0	0.00%	0	0	0	0.00%	
21 TOTAL CUSTOMERS	8,112	8,202	(90)	-1.11%	23,511	23,601	(90)	-0.38%	
THERM USE PER CUSTOMER									
22 RESIDENTIAL	33	33	(1)	-2.04%	21	22	(1)	-1.53%	
23 RESIDENTIAL ANNUAL	45	0	45	100.00%	27	18	9	32.94%	
24 GS COMMERCIAL	566	483	84	14.75%	464	435	29	6.19%	
25 GS COMM. LG VOLUME	8,494	7,531	963	11.33%	7,287	6,967	321	4.40%	
26 GS INDUSTRIAL	70,713	65,467	5,245	7.42%	46,797	45,226	1,571	3.36%	
27 IND. INTERRUPTIBLE	239,138	253,831	(14,693)	-6.14%	226,810	231,708	(4,898)	-2.16%	
28	0	0	0	0.00%	0	0	0	0.00%	
29	0	0	0	0.00%	0	0	0	0.00%	
30 TOTAL	795	785	10	1.22%	668	665	3	0.43%	

4624

COMPANY: FLORIDA DIVISION OF CUC TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
 DOCKET NO. 940003-GU
 CHESAPEAKE UTILITIES CORP
 AVW-2
 PAGE ___ OF ___

FOR THE PERIOD OF: OCT THROUGH MAR 94
 MONTH: NOVEMBER 1993

PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1 HADSON	EUNICE	1,948	1,891	58,425	56,730	\$2.0800	\$2.1421
2 HADSON	ZACHARY	2,293	2,226	68,796	66,780	\$2.1400	\$2.2046
3 HADSON	ZACHARY	259	252	7,784	7,560	\$2.1400	\$2.2034
4 HADSON	NGPL VER	316	307	9,483	9,207	\$2.4000	\$2.4719
5 HADSON	NGPL VER	54	52	1,616	1,568	\$2.9500	\$3.0403
6 HADSON	MT VERNON	1,120	1,087	33,612	32,622	\$2.1800	\$2.2462
7 MG NAT GAS	EUNICE	1,797	1,745	53,910	52,350	\$2.0800	\$2.1420
8 MG NAT GAS	ZACHARY	2,147	2,084	64,410	62,520	\$2.1400	\$2.2047
9 MG NAT GAS	MT VERNON	1,049	1,018	31,470	30,540	\$2.1800	\$2.2464
10	TOTAL	10,984	10,663	329,506	319,877	\$2.1389	\$2.2033

NOTES: THE MMBtu/d AMOUNT EQUALS THE MONTHLY MMBtu's DIVIDED BY THE NUMBER OF DAYS IN THE MONTH. WE DO NOT ALWAYS TRANSPORT THE SAME VOLUMES PER DAY AT A GIVEN RECEIPT POINT.

NOTE: See 46 PG For DECEMBER

46PS

COMPANY: FLORIDA DIVISION OF CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
DOCKET NO. 940003-GU
CHESAPEAKE UTILITIES CORP
AVW-2
PAGE ___ OF ___

FOR THE PERIOD OF: OCT THROUGH MAR 94
MONTH: DECEMBER 1993

PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d A	NET AMOUNT MMBtu/d B	MONTHLY GROSS MMBtu C	MONTHLY NET MMBtu D	WELLHEAD PRICE E	CITYGATE PRICE F
1 HADSON	EUNICE	2,805	2,723	86,955	84,413	\$2.3300	\$2.4002
2 HADSON	EUNICE	1,371	1,331	42,500	41,259	\$2.3300	\$2.4001
3 HADSON	ZACHARY	1,304	1,266	40,432	39,256	\$2.3800	\$2.4513
4 HADSON	ZACHARY	213	207	6,596	6,409	\$2.3800	\$2.4494
5 HADSON	ZACHARY	82	79	2,530	2,456	\$2.0300	\$2.0912
6 HADSON	ZACHARY	251	243	7,770	7,544	\$2.1500	\$2.2144
7 HADSON	MT VERNON	448	435	13,882	13,486	\$2.4400	\$2.5116
8 HADSON	MT VERNON	176	171	5,454	5,292	\$2.4400	\$2.5147
9 MG	EUNICE	3,162	3,070	98,022	95,167	\$2.3300	\$2.3999
10 MG	ZACHARY	3,162	3,070	98,022	95,167	\$2.3800	\$2.4514
11	TOTAL	12,973	12,595	402,163	390,449	\$2.3480	\$2.4184

Handwritten notes on table:
 - "46 P17" circled around rows 1-10.
 - "NOTE 1" written vertically between columns C and D.
 - "46 P19" written near row 10.
 - "COL C/31" under column C, "COL D/31" under column D.
 - "COL C/1.03" under column D.
 - "45 P19" written at bottom right.

NOTES: THE MMBtu/d AMOUNT EQUALS THE MONTHLY MMBtu's DIVIDED BY THE NUMBER OF DAYS IN THE MONTH. WE DO NOT ALWAYS TRANSPORT THE SAME VOLUMES PER DAY AT A GIVEN RECEIPT POINT.

46PC

	Per Recalc.	1.03	D.R.P
86,955 ÷ 1.03 =	84,422	84,413	1
42,500 ÷ 1.03 =	41,262	41,259	3
40,432 ÷ 1.03 =	39,254	39,256	(2)
6,596 ÷ 1.03 =	6,404	6,409	(5)
2,530 ÷ 1.03 =	2,456	2,456	0
7,770 ÷ 1.03 =	7,544	7,544	0
13,882 ÷ 1.03 =	13,478	13,486	(8)
5,454 ÷ 1.03 =	5,295	5,292	3
98,022 ÷ 1.03 =	95,167	95,167	0
98,022 ÷ 1.03 =	95,167	95,167	0
1107163 ÷ 1.03 =	390,449	390,449	0

NOTE 1: Gross MMBtu is adjusted by 3% to reflect the compressor fuel charge in order to arrive at Net. A Few differences attributable to rounding were noted as illustrated by the recalculation, however the total purchases reconciled after the 3% factor was Applied.

FLORIDA DIVISION
 PRODUCTION MONTH OF DECEMBER, 93

	SUPPLIER	ZONE	POI	GROSS AMOUNT <i>Nominated</i>	NET AMOUNT <i>delivered</i>	WELL.HEAD PRICE	INVOICE AMOUNT
1	HADSON	1	EUNICE	86,955	84,413	2.33	202,605.15
2	HADSON	1	EUNICE	42,500	41,259	2.33	99,025.00
3	HADSON	2	ZACHARY	40,432	39,256	2.38	96,228.16
4	HADSON	2	ZACHARY	6,596	6,409	2.38	15,038.48
5	HADSON	2	ZACHARY	2,530	2,456	2.03	5,135.90
6	HADSON	2	ZACHARY	7,770	7,544	2.15	16,705.50
7	HADSON	3	MT VERNON	13,882	13,486	2.44	33,872.08
8	HADSON	3	MT VERNON	5,454	5,292	2.44	13,307.76
9	SUPPLIER SUBTOTAL			<u>206,119</u>	<u>200,115</u>		<u>\$482,578.03</u>
10	MG NATURAL	1	EUNICE	98,022	95,167	2.33	228,391.26
11	MG NATURAL	2	ZACHARY	98,022	95,167	2.38	233,292.36
12	SUPPLIER SUBTOTAL			196,044	190,334		\$461,683.62
13	SYSTEM TOTAL			402,163	390,449		\$944,261.65
					✓ WACOG		✓ 2.34796

46P1

46P6

46P6
/

COMPANY: FL DIV CUC

CONVERSION FACTOR CALCULATION

SCHEDULE A-5

Exhibit No. _____
Docket No. 940003-GU
Chesapeake Utilities Corp.
(AVW-1)
Page ____ of ____

ACTUAL FOR THE PERIOD OF: OCT Through MAR

	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED						
THERMS PURCHASED = AVERAGE BTU CONTENT	1.027	1.051	⁴⁶²⁷ 1.044			
----- CCF PURCHASED						
2 PRESSURE CORRECTION FACTOR						
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR						
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04443	1.06883	1.06171	0	0	0

4627

DATE: 2/9/94

FILE ID: 039404-12
METER NAME: CHESSAPAKE-PIERCE
METER CO: FLORIDA GAS TRANSMISSION CO
METER PRES: 14.730

METER GAS VOLUME STATEMENT - ERM UNIT

GAS TO: CENTRAL FLORIDA GAS
FROM: FLORIDA GAS TRANSMISSION COMPANY
CONTRACT #: (713) 853-7139

01/07/94 04:10:32
PAGE 243

46P-7

N2	CO2	SPEC GRAV	PRES PSIA	DIFF	TEMP	FLOW HOURS	METER TAP	INFORM TUBE	PLATE	STATIC	LOW	TEMP	DIFF	DAY	OFF
							LUCA	SIZE	SIZE	MIPI	HIGH	RANGE			
0.46	0.72	0.5948	111	72.0	37	24.0	0.9487	2190	4394	1051	3400	4775	1	2	
0.45	0.73	0.5945	111	58.6	37	24.0	0.9487	1946	4074	1048	4300	4271	2	3	
0.44	0.75	0.5936	112	52.0	39	24.0	0.9487	1839	4056	1050	6700	4262	3	4	
0.47	0.76	0.5905	112	63.5	39	24.0	0.9487	2011	4214	1029	1400	4062	4	5	
0.48	0.76	0.5920	114	73.9	38	24.0	0.9487	1248	2610	1042	3400	4397	5	6	
0.48	0.77	0.5934	113	19.2	39	24.0	0.9487	1117	2610	1042	7000	2729	6	7	
0.46	0.76	0.5942	111	54.7	39	24.0	0.9487	1864	3330	1041	3200	2440	7	8	
0.46	0.84	0.5937	110	60.7	36	24.0	0.9487	1976	3891	1048	3200	4079	8	9	
0.46	0.87	0.5940	110	66.6	36	24.0	0.9487	1950	4082	1047	5400	4395	9	10	
0.46	0.81	0.5937	110	65.8	34	24.0	0.9487	2053	4311	1045	9000	4271	10	11	
0.45	0.78	0.5928	109	66.2	39	24.0	0.9487	2016	4274	1047	1400	4509	11	12	
0.44	0.79	0.5914	112	69.7	39	24.0	0.9487	2016	4219	1046	6000	4475	12	13	
0.47	0.81	0.5916	111	86.7	39	24.0	0.9487	1914	4442	1043	7800	4467	13	14	
0.43	0.76	0.5900	111	70.2	38	24.0	0.9487	2120	4147	1042	4700	4107	14	15	
0.45	0.75	0.5887	111	57.3	37	24.0	0.9487	2350	4822	1041	9000	4696	15	16	
0.43	0.73	0.5894	112	37.8	33	24.0	0.9487	2287	4022	1041	8000	4191	16	17	
0.45	0.75	0.5886	111	70.5	37	24.0	0.9487	1987	4822	1041	8000	4696	17	18	
0.45	0.77	0.5899	112	57.0	36	24.0	0.9487	2124	4822	1041	8000	5075	18	19	
0.43	0.76	0.5893	112	57.2	33	24.0	0.9487	2009	4168	1042	2200	3478	19	20	
0.43	0.74	0.5882	111	68.0	31	24.0	0.9487	1848	4168	1041	0100	4189	20	21	
0.43	0.74	0.5880	110	68.5	31	24.0	0.9487	1974	4169	1040	9700	4460	21	22	
0.43	0.74	0.5880	110	45.7	31	24.0	0.9487	2045	4169	1042	1400	4059	22	23	
0.44	0.72	0.5882	110	45.9	34	24.0	0.9487	2045	4121	1041	4600	4387	23	24	
0.44	0.76	0.5882	110	70.6	33	24.0	0.9487	2117	3594	1041	8000	4384	24	25	
0.44	0.76	0.5881	110	81.6	32	24.0	0.9487	2117	4172	1041	3500	4377	25	26	
0.44	0.76	0.5885	113	59.9	32	24.0	0.9487	1974	4162	1041	4800	4377	26	27	
0.44	0.76	0.5886	113	54.3	31	24.0	0.9487	1879	4164	1042	1000	4339	27	28	
									1971	1040	6000	4132	28	29	
													29	30	
													30	31	
													31		

TOTALS: 111 60.4 36 744.0
 VOLUMES @ 14.730 CONTRACT PRESSURE BASE / WTD AVG BTU:

EFFECTIVE DATE	REF NUM	METER STATUS	METER TYPE	CHART DAYS	METER TAP	INFORM TUBE	PLATE	STATIC	LOW	TEMP	DIFF	
12/01/93	1	A	EO	1	D	4.026	2.625	0	300	0	150	150

Dec 93

① 132,357 / 126,733 = 1044.2189

① 126733 1044.2189 46P7 132357

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

SCHEDULE A-6

Page ____ of ____

NOTE: INCLUDES TRANSPORTATION VOLUMES

	ACTUAL APRIL - SEPTEMBER	OCTOBER - MARCH	PRIOR YEAR APRIL - SEPTEMBER	OCTOBER - MARCH	DIFFERENCE APRIL - SEPTEMBER	OCTOBER - MARCH	PERCENT APRIL - SEPTEMBER	OCTOBER - MARCH
THERM SALES (FIRM)								
1 RESIDENTIAL	679,914	441,696	675,137	1,141,083	4,777	(699,387)	0.71%	-61.29%
2 RESIDENTIAL ANNUAL	8,651	6,308	10,123	16,299	(1,472)	(9,991)	-14.54%	-61.30%
3 GS COMMERCIAL	1,750,112	1,052,271	1,823,646	2,237,718	(73,534)	(1,185,447)	-4.03%	-52.98%
4 GS COMM. LG VOLUME	575,177	480,971	558,774	862,262	16,403	(381,291)	2.94%	-44.22%
5 GS INDUSTRIAL	10,007,696	4,866,850	8,744,949	13,512,976	1,262,747	(8,646,126)	14.44%	-63.96%
6 TOTAL FIRM SALES	13,021,550	6,848,096	11,812,629	17,770,338	1,208,921	(10,922,242)	10.23%	-61.46%
THERM SALES (INTERRUPTIBLE)								
7 IND. INTERRUPTIBLE	14,275,763	8,845,606	17,248,632	16,420,093	(2,972,869)	(7,574,487)	-17.24%	-46.13%
8	0	0	0	0	0	0	0.00%	0.00%
9	0	0	0	0	0	0	0.00%	0.00%
10 TOTAL INT. SALES	14,275,763	8,845,606	17,248,632	16,420,093	(2,972,869)	(7,574,487)	-17.24%	-46.13%
11 TOTAL SALES	27,297,313	15,693,702	29,061,261	34,190,431	(1,763,948)	(18,496,729)	-6.07%	-54.10%
NUMBER OF CUSTOMERS (FIRM)								
12 RESIDENTIAL	40,986	20,804	40,022	42,212	964	(21,408)	2.41%	-50.72%
13 RESIDENTIAL ANNUAL	483	231	545	507	(62)	(276)	-11.38%	-54.44%
14 GS COMMERCIAL	4,518	2,267	4,526	4,640	(8)	(2,373)	-0.18%	-51.14%
15 GS COMM. LG VOLUME	132	66	138	132	(6)	(66)	-4.35%	-50.00%
16 GS INDUSTRIAL	208	104	223	224	(15)	(120)	-6.73%	-53.57%
17 TOTAL FIRM	46,327	23,472	45,454	47,715	873	(24,243)	1.92%	-50.81%
NUMBER OF CUSTOMERS (INT.)								
18 IND. INTERRUPTIBLE	78	39	78	75	0	(36)	0.00%	-48.00%
19 TOTAL INTERRUPTIBLE	78	39	78	75	0	(36)	0.00%	-48.00%
20	0	0	0	0	0	0	0.00%	0.00%
21 TOTAL CUSTOMERS	46,405	23,511	45,532	47,790	873	(24,279)	1.92%	-50.80%
THERM USE PER CUSTOMER								
22 RESIDENTIAL	17	21	17	27	(0)	(6)	-1.66%	-21.46%
23 RESIDENTIAL ANNUAL	18	27	19	32	(1)	(5)	-3.57%	-15.06%
24 GS COMMERCIAL	387	464	403	482	(16)	(18)	-3.86%	-3.75%
25 GS COMM. LG VOLUME	4,357	7,287	4,049	6,532	308	755	7.61%	11.56%
26 GS INDUSTRIAL	48,114	46,797	39,215	60,326	8,899	(13,529)	22.60%	-22.43%
27 IND. INTERRUPTIBLE	183,023	226,810	221,136	218,935	(38,114)	7,876	-17.24%	3.60%
28 TRANSPORTATION	0	0	0	0	0	0	0.00%	0.00%
29	0	0	0	0	0	0	0.00%	0.00%
30 TOTAL	588	668	638	715	(50)	(48)	-7.84%	-6.70%

4698

CHESAPEAKE UTILITIES CORP

RFB

THERM SALES Oct / Nov / Dec 1993

	October	November	December	TOTAL
THERM SALES:				
Residential	87,539	119,000	234,157	441,696
Residential Annual	1,138	1,652	3,488	6,308
GS Commercial	290,963	320,675	440,633	1,052,271
GS Commercial by Volume	129,564	164,548	186,859	480,971
GS Industrial	1,048,919	1,342,921	2,414,943	4,806,850
TOTAL FIRM SALES	1,558,143	1,949,593	3,340,380	6,848,096
IND. INTERRUPTIBLE	2,709,670	3,027,147	3,108,789	8,845,606
CUSTOMERS:				
Residential	6,239	6,878	7,187	20,804
Residential Annual	78	76	77	231
GS Commercial	743	746	771	2,267
GS Commercial by Volume	22	22	22	66
GS Industrial	34	35	35	104
TOTAL CUSTOMERS	7,616	7,757	8,099	23,472
IND INTERRUPTIBLE	13	13	13	39

4628

NOTE: INCLUDES TRANSPORTATION VOLUMES

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	87,539	88,612	(1,073)	-1.23%	87,539	88,612	(1,073)	-1.23%
2 RESIDENTIAL ANNUAL	1,138		1,138	100.00%	1,138	0	1,138	100.00%
3 GS COMMERCIAL	290,963	269,110	21,853	7.51%	290,963	269,110	21,853	7.51%
4 GS COMM. LG VOLUME	129,564	144,985	(15,421)	-11.90%	129,564	144,985	(15,421)	-11.90%
5 GS INDUSTRIAL	1,048,919	1,267,050	(218,131)	-20.80%	1,048,919	1,267,050	(218,131)	-20.80%
6 TOTAL FIRM SALES	1,558,123	1,769,757	(211,634)	-13.58%	1,558,123	1,769,757	(211,634)	-13.58%
		0						
THERM SALES (INTERRUPTIBLE)								
7 IND. INTERRUPTIBLE	2,709,670	2,684,988	24,682	0.91%	2,709,670	2,684,988	24,682	0.91%
8			0	0.00%	0	0	0	0.00%
9			0	0.00%	0	0	0	0.00%
10 TOTAL INT. SALES	2,709,670	2,684,988	24,682	0.91%	2,709,670	2,684,988	24,682	0.91%
11 TOTAL SALES	4,267,793	4,454,745	(186,952)	-4.38%	4,267,793	4,454,745	(186,952)	-4.38%
NUMBER OF CUSTOMERS (FIRM)								
12 RESIDENTIAL	6,739	6,845	(106)	-1.57%	6,739	6,845	(106)	-1.57%
13 RESIDENTIAL ANNUAL	78		78	100.00%	78	0	78	100.00%
14 GS COMMERCIAL	743	747	(4)	-0.54%	743	747	(4)	-0.54%
15 GS COMM. LG VOLUME	22	22	0	0.00%	22	22	0	0.00%
16 GS INDUSTRIAL	34	36	(2)	-5.88%	34	36	(2)	-5.88%
17 TOTAL FIRM SALES	7,616	7,650	(34)	-0.45%	7,616	7,650	(34)	-0.45%
NUMBER OF CUSTOMERS (INT.)								
18 IND. INTERRUPTIBLE	13	13	0	0.00%	13	13	0	0.00%
19 TOTAL INTERRUPTIBLE	13	13	0	0.00%	13	13	0	0.00%
20			0	0.00%	0	0	0	0.00%
21 TOTAL CUSTOMERS	7,629	7,663	(34)	-0.45%	7,629	7,663	(34)	-0.45%
THERM USE PER CUSTOMER								
22 RESIDENTIAL	13	13	0	0.34%	13	13	0	0.34%
23 RESIDENTIAL ANNUAL	15	0	15	100.00%	15	0	15	100.00%
24 GS COMMERCIAL	392	360	31	8.01%	392	360	31	8.01%
25 GS COMM. LG VOLUME	5,889	6,590	(701)	-11.90%	5,889	6,590	(701)	-11.90%
26 GS INDUSTRIAL	30,851	35,196	(4,345)	-14.08%	30,851	35,196	(4,345)	-14.08%
27 IND. INTERRUPTIBLE	208,436	206,530	1,899	0.91%	208,436	206,530	1,899	0.91%
28	0	0	0	0.00%	0	0	0	0.00%
29	0	0	0	0.00%	0	0	0	0.00%
30 TOTAL	559	581	(22)	-3.92%	559	581	(22)	-3.92%

4678
1-1

S/B November 93

NOTE: INCLUDES TRANSPORTATION VOLUMES

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	119,700	139,315	(19,615)	-16.41%	207,239	227,957	(20,718)	-10.00%
2 RESIDENTIAL ANNUAL	1,682		1,682	100.00%	2,820	0	2,820	100.00%
3 GS COMMERCIAL	320,675	317,821	2,851	0.89%	611,630	586,934	24,704	4.04%
4 GS COMM. LG VOLUME	164,548	160,888	3,660	2.22%	291,112	305,873	(11,761)	-4.00%
5 GS INDUSTRIAL	1,342,988	1,800,823	(457,835)	-34.09%	2,391,907	3,067,873	(675,966)	-28.28%
6 TOTAL FIRM SALES	1,949,593	2,418,000	(469,287)	-24.07%	3,507,716	4,188,637	(680,921)	-19.41%
THERM SALES (INTERRUPTIBLE)								
7 IND. INTERRUPTIBLE	3,027,147	2,523,600	503,547	16.63%	5,736,817	5,208,588	528,229	9.21%
8			0	0.00%	0	0	0	0.00%
9			0	0.00%	0	0	0	0.00%
10 TOTAL INT. SALES	3,027,147	2,523,600	503,547	16.63%	5,736,817	5,208,588	528,229	9.21%
11 TOTAL SALES	4,976,740	4,942,400	34,260	0.69%	9,244,533	9,397,225	(152,692)	-1.65%
NUMBER OF CUSTOMERS (FIRM)								
12 RESIDENTIAL	6,878	7,017	(169)	-2.46%	13,617	13,892	(275)	-2.02%
13 RESIDENTIAL ANNUAL	76		76	100.00%	151	0	151	100.00%
14 GS COMMERCIAL	746	757	(11)	-1.47%	1,489	1,504	(15)	-1.01%
15 GS COMM. LG VOLUME	22	22	0	0.00%	44	44	0	0.00%
16 GS INDUSTRIAL	35	36	(1)	-2.86%	69	72	(3)	-4.35%
17 TOTAL FIRM SALES	7,757	7,862	(105)	-1.35%	15,373	15,512	(139)	-0.90%
NUMBER OF CUSTOMERS (INT.)								
18 IND. INTERRUPTIBLE	13	13	0	0.00%	26	26	0	0.00%
19 TOTAL INTERRUPTIBLE	13	13	0	0.00%	26	26	0	0.00%
20			0	0.00%	0	0	0	0.00%
21 TOTAL CUSTOMERS	7,770	7,875	(105)	-1.35%	15,399	15,538	(139)	-0.90%
THERM USE PER CUSTOMER								
22 RESIDENTIAL	17	20	(2)	-13.62%	15	16	(1)	-7.82%
23 RESIDENTIAL ANNUAL	22	0	22	100.00%	18	0	18	100.00%
24 GS COMMERCIAL	430	420	10	2.33%	411	390	21	5.00%
25 GS COMM. LG VOLUME	7,479	7,313	166	2.22%	6,684	6,952	(267)	-4.00%
26 GS INDUSTRIAL	38,371	50,023	(11,652)	-30.37%	11,665	42,609	(7,944)	-22.82%
27 IND. INTERRUPTIBLE	232,857	191,123	30,734	16.63%	270,617	200,330	70,287	9.21%
28	0	0	0	0.00%	0	0	0	0.00%
29	0	0	0	0.00%	0	0	0	0.00%
30 TOTAL	641	620	13	2.01%	600	605	(4)	-0.74%

*46 P 8
1-2*

SCHEDULE A-7P (1)

TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE

COMPANY: FL DIV CLK

ACTUAL FOR THE PERIOD OF:

OCTOBER Through

MARCH

TOTAL

MONTH	PURCHASED FROM	PURCHASED FOR	TYPE SCHEDULE	OCTOBER SYSTEM SUPPLY	Through END USE	MARCH PURCHASED	TOTAL PURCHASED	THERMS	COMMODITY COST/PIPERLINE	DEMAND COST	COMMODITY COST/SUPPLIER	TOTAL CENTS PER THERM
1 DECEMBER	HADSON		FTS-1	844,220			844,220		8,908.53	35,174.83	302,805.15	29.33000
2 DECEMBER	HADSON		FTS-1	412,870			412,870		4,353.14	17,803.71	89,025.00	29.33000
3 DECEMBER	HADSON		FTS-1	498,590			498,590		4,818.92	19,964.45	111,226.64	29.85414
4 DECEMBER	HADSON		FTS-1	24,580			24,580		258.11	1,053.40	5,135.90	30.25164
5 DECEMBER	HADSON		FTS-1	187,730			187,730		1,560.55	8,044.23	47,379.84	30.47175
6 DECEMBER	HADSON		FTS-1	75,440			75,440		795.89	3,232.86	16,700.50	27.48409
7 DECEMBER	MO NAT GAS		FTS-1	651,870			651,870		10,040.12	40,779.04	238,301.20	29.35000
8 DECEMBER	MO NAT GAS		FTS-1	651,870			651,870		10,040.12	40,779.04	238,301.20	29.35000
9 DECEMBER	ADJUST OCTOBER MO		FTS-1	(78,450)			(78,450)		(808.55)	(3,275.89)	(15,984.22)	28.24657
10			FTS-1	0			0		0.00	0.00	0.00	0.00000
11			FTS-1	0			0		0.00	0.00	0.00	0.00000
12				3,828,040			3,828,040		40,385.82	164,031.51	828,277.43	29.58042
13	TOTAL TRANSPORTATION COSTS						0		0	0	0	0

① $844,220 \times 0.01055 \text{ (US11 Rate)} = 8,908.52$

② $844,220 \times 0.01285 \text{ (Res Rate)} = 36,174.83$

(same application for all lines purchased per schedule)

③ $8,908.52 + 36,174.83 + 202,605.15 \pm 844,220 \text{ Therms} = 0.2933769 \text{ p.c.t.}$

46 P 9

COMPANY: FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-7P (2)

Exhibit No. _____
Docket No. 940003-GU
Chesapeake Utilities Corp.
(AVW-1)
Page ____ of ____

ACTUAL FOR THE PERIOD OF:

MONTH	TRANSPORTED FOR	TYPE SCHEDULE	OCTOBER Through		MARCH TOTAL THERMS TRANSPORTED	COMMODITY COST/PIPE INE	DEMAND COST	COMMODITY COST/SUPPLIER	TOTAL CENTS PER THERM
			SYSTEM SUPPLY	END USE					
1 DECEMBER	MASTER CONTAINER	CUC-FIRM	46 P10 1	108,020	108,020	N/A	N/A	N/A	N/A
2 DECEMBER	IMC NEW WALES	CUC-INTERR	46 P10	902,472	902,472	N/A	N/A	N/A	N/A
3 DECEMBER	FLORIDA DISTILLERS	CUC-INTERR	2 46 P10	511,500	511,500	N/A	N/A	N/A	N/A
4 DECEMBER	ALUMAX	CUC-FIRM	3 46 P10	378,400	378,400	N/A	N/A	N/A	N/A
5 DECEMBER	ST. JOE PAPER	CUC-FIRM	46 P10 4	48,500	48,500	N/A	N/A	N/A	N/A
6 DECEMBER	FLORIDA BRICK	CUC-FIRM	5 46 P10	60,880	60,880	N/A	N/A	N/A	N/A
7 DECEMBER	ORANGE-CO	CUC-FIRM	6 46 P10	635,500	635,500	N/A	N/A	N/A	N/A
8 DECEMBER	WESTVACO	FGT-ITS	7 46 P10	0	0	N/A	N/A	N/A	N/A
9									
10									
11									
12	TOTAL TRANSPORTATION COSTS			2,841,272	2,841,272	N/A	N/A	N/A	N/A

46 P10

To: MASTER CONTAINER, INC.
 P.O. Box 586
 MULBERRY, FLORIDA 33860

Invoice Date: 01/05/93
 Account No.: 08-045831

BILLING PERIOD: DECEMBER 1, 1993 THROUGH DECEMBER 31, 1993

 FIRM TRANSPORTATION AGREEMENT

FTS Rate Schedule 0.00

Non Fuel Cost/Therm Rate Effective: 0.00
 from: to:
 12/01/93 12/31/93 106,020 ^{46 P 10} th x \$ 0.07577 8,033.14

SUBTOTAL FGT - FTS RATE SCHEDULE -----
8,033.14

RIOR UNAUTHORIZED OVERRUN/UNDERRUN

Non Fuel Cost/Therm Rate	0	th	x	\$	0.00000	0.00
GT - Usage Charge	0	th	x	\$	0.00000	0.00
Fuel Charge		th	x	\$		0.00

SUBTOTAL FGT G RATE SCHEDULE -----
0.00

CENTRAL FLORIDA SYSTEM SUPPLY:

Fuel Cost/Therm Rate Effective:
 from: to:
 12/01/93 12/31/93 th x \$ 0.30555 0.00

Non Fuel Cost/Therm Rate Effective:
 from: to:
 12/01/93 12/31/93 th x \$ 0.06755 0.00

SUBTOTAL CENTRAL FLORIDA SYSTEM SUPPLY -----
0.00

46 P 10
1

CHESAPEAKE UTILITIES CORPORATION
 1015 6TH STREET N. W.
 WINTER HAVEN, FLORIDA 33882

To: IMC Fertilizer, Inc.; New Wales
 P.O. Box 2005
 Mulberry, Florida 33860

Invoice Date: 01/05/93
 Account No.: 08-035246

BILLING PERIOD: DECEMBER 1, 1993 THROUGH DECEMBER 31, 1993

 INTERRUPTIBLE TRANSPORTATION AGREEMENT

FTS RATE SCHEDULE:

Non Fuel Cost/Therm Rate Effective:
 from: to: *46 P10*
 12/01/93 12/31/93 902,472 th x \$ 0.04032 36,387.67

SUBTOTAL FTS RATE SCHEDULE

 36,387.67

INTERRUPTIBLE SALES SERVICE

 FGT G RATE SCHEDULE:

Demand Charge 1: 0 th x \$ 0.00000 0.00
 Demand Charge 2: 0 th x \$ 0.00000 0.00
 Fuel Cost/Therm Rate Effective:
 from: to:
 0.00

Non Fuel Cost/Therm Rate Effective:
 from: to:

0.00

SUBTOTAL FGT G RATE SCHEDULE

 0.00

FLORIDA DIVISION SYSTEM SUPPLY:

Fuel Cost/Therm Rate Effective:
 from: to:
 12/01/93 12/31/93 474,782 th x \$ 0.30555 145,069.64

Non Fuel Cost/Therm Rate Effective:
 from: to:

12/01/93 12/31/93 474,782 th x \$ 0.00032 151.93

TOTAL FLORIDA DIVISION SYSTEM SUPPLY

 145,221.57

46 P10

To: FLORIDA DISTILLERS, LAKE ALFRED
 P.O. Box 1447
 LAKE ALFRED, FLORIDA 33850

Invoice Date: 01/05/93
 Account No.: 08-023754

BILLING PERIOD: DECEMBER 1, 1993 THROUGH DECEMBER 31, 1993

INTERRUPTIBLE TRANSPORTATION AGREEMENT

FGT - FTS RATE SCHEDULE:

Demand Charge 1: 0 th x \$ 0.00000 0.00

FGT Commodity Charge: 0 th x \$ 0.00000 0.00

Non Fuel Cost/Therm Rate Effective:

from: to:
 12/01/93 12/31/93 255,750 th x \$ 0.04032 10,311.84

46P10
 $\frac{46P10}{4} - \frac{255,750}{511,500} 46P10$

 10,311.84

INTERRUPTIBLE TRANSPORTATION AGREEMENT

INTERRUPTIBLE TRANSPORTATION SERVICE

FGT - ITS RATE SCHEDULE:

Demand Charge 1: 0 th x \$ 0.00000 0.00

Demand Charge 2: 0 th x \$ 0.00000 0.00

Fuel Cost/Therm Rate Effective:

from: to: 0.00

Non Fuel Cost/Therm Rate Effective:

from: to: 0 0.00

SUBTOTAL FGT G RATE SCHEDULE

 0.00

CENTRAL FLORIDA SYSTEM SUPPLY:

Fuel Cost/Therm Rate Effective:

from: to:
 12/01/93 12/31/93 66,423 th x \$ 0.30555 20,295.55

Non Fuel Cost/Therm Rate Effective:

from: to:
 12/01/93 12/31/93 66,423 th x \$ 0.04032 2,678.18

SUBTOTAL CENTRAL FLORIDA SYSTEM SUPPLY

 22,973.73

46P10
3

A DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 1015 6TH STREET N. W.
 WINTER HAVEN, FLORIDA 33882

To: FLORIDA DISTILLERS, AUBURNDALE
 P.O. Box 1447
 LAKE ALFRED, FLORIDA 33850

Invoice Date: 01/05/93
 Account No.: 08-105387

BILLING PERIOD: DECEMBER 1, 1993 THROUGH DECEMBER 31, 1993

 INTERRUPTIBLE TRANSPORTATION AGREEMENT

FTS RATE SCHEDULE:

0.00

0.00

Non Fuel Cost/Therm Rate Effective:

from: to:
 12/01/93 12/31/93 255,750 th x \$ 0.04032 10,311.84

46P10
3

 INTERRUPTIBLE TRANSPORTATION AGREEMENT

10,311.84

INTERRUPTIBLE TRANSPORTATION SERVICE

 FGT - ITS RATE SCHEDULE:

Demand Charge 1: 0 th x \$ 0.00000 0.00
 Demand Charge 2: 0 th x \$ 0.00000 0.00

Fuel Cost/Therm Rate Effective:
 from: to:

0.00

Non Fuel Cost/Therm Rate Effective:
 from: to:

th x \$ 0.04032 0.00

 SUBTOTAL FGT G RATE SCHEDULE

0.00

CENTRAL FLORIDA SYSTEM SUPPLY:

Fuel Cost/Therm Rate Effective:
 from: to:

12/01/93 12/31/93 29,223 th x \$ 0.30555 8,929.09

Non Fuel Cost/Therm Rate Effective:

from: to:
 12/01/93 12/31/93 29,223 th x \$ 0.04032 1,178.27

 SUBTOTAL CENTRAL FLORIDA SYSTEM SUPPLY

10,107.36

46P10
H

1015 6TH STREET N. W.
WINTER HAVEN, FLORIDA 33882

To: ALUMAX EXTRUSIONS #2
1650 ALUMAX CIRCLE
PLANT CITY, FLORIDA 33566

Invoice Date: 01/05/93
Account No.: 11-020289

BILLING PERIOD: DECEMBER 1, 1993 THROUGH DECEMBER 31, 1993

FIRM TRANSPORTATION SERVICE

FTS RATE SCHEDULE:

Non Fuel Cost/Therm Rate Effective: *46P10*
from: to:
12/01/93 12/31/93 378,400 th x \$ 0.07577 28,671.37

SUBTOTAL FGT - FTS RATE SCHEDULE

28,671.37

FIRM SALES SERVICE

FGT G RATE SCHEDULE:

Demand Charge 1: 0 th x \$ 0.00000 0.00
Demand Charge 2: 0 th x \$ 0.00000 0.00
Fuel Cost/Therm Rate Effective:
from: to: 0.00

Non Fuel Cost/Therm Rate Effective:
from: to:

0.00

SUBTOTAL FGT G RATE SCHEDULE

0.00

FLORIDA DIVISION SYSTEM SUPPLY:

Fuel Cost/Therm Rate Effective:
from: to:
12/01/93 12/31/93 0 th x \$ 0.00000 0.00

Non Fuel Cost/Therm Rate Effective:
from: to:

12/01/93 12/31/93 0 th x \$ 0.00000 0.00

SUBTOTAL FLORIDA DIVISION SYSTEM SUPPLY

0.00

46P10
5

1015 6TH STREET N. W.
WINTER HAVEN, FLORIDA 33882

To: ST. JOE CONTAINER CO.
4025 ST RD 60 W
LAKE WALES, FLORIDA 33853

Invoice Date: 01/05/93
Account No.: 08-067348

BILLING PERIOD: DECEMBER 1, 1993 THROUGH DECEMBER 31, 1993

FIRM TRANSPORTATION AGREEMENT

FTS RATE SCHEDULE:

from: to:
12/01/93 12/31/93

46 P10

FTS Non Fuel Cost/Therm Rate	46,500 th	x	\$	0.07577	3,523.31
					0.00
					0.00

SUBTOTAL FTS RATE SCHEDULE

3,523.31

PRIOR UNAUTHORIZED OVERRUN

Non Fuel Cost/Therm Rate	0 th	x	\$	0.00000	0.00
FGT - Usage Charge	0 th	x	\$	0.00000	0.00
Fuel Charge	th	x	\$		0.00

SUBTOTAL UNAUTHORIZED OVERRUN

0.00

FLORIDA DIVISION SYSTEM SUPPLY:

Fuel Cost/Therm Rate Effective:

from: to:
12/01/93 12/31/93 2,124 th x \$ 0.37956 806.03

Non Fuel Cost/Therm Rate Effective:

from: to:
12/01/93 12/31/93 2,124 th x \$ 0.07505 159.38

SUBTOTAL FLORIDA DIVISION SYSTEM SUPPLY

965.41

46 P10
6

1015 6TH STREET N. W.
WINTER HAVEN, FLORIDA 33882

No: FLORIDA BRICK & CLAY CO., INC.
1708 TURKEY CREEK RD.
PLANT CITY, FLORIDA 33567

Invoice Date: 01/05/93
Account No.: 11-004127

BILLING PERIOD: DECEMBER 1, 1993 THROUGH DECEMBER 31, 1993

FIRM TRANSPORTATION AGREEMENT

FTS RATE SCHEDULE:

from: to:
12/01/93 12/31/93

FTS Non Fuel Cost/Therm Rate 60,880 th x \$ 0.07577 4,612.88

46 P 10

SUBTOTAL FTS RATE SCHEDULE

4,612.88

PRIOR UNAUTHORIZED OVERRUN

Non Fuel Cost/Therm Rate	3,235 th	x	\$	0.07577	-T	245.12
FGT - Usage Charge	3,235 th	x	\$	0.04804	} correct	155.41
Fuel Charge	3,235 th	x	\$	0.23236		751.68

SUBTOTAL UNAUTHORIZED OVERRUN

1,152.21

FLORIDA DIVISION SYSTEM SUPPLY:

Fuel Cost/Therm Rate Effective:
from: to:

0 0.00

Non Fuel Cost/Therm Rate Effective:
from: to:

0 0.00

SUBTOTAL FLORIDA DIVISION SYSTEM SUPPLY

0.00

46 P 10
7

ORANGE-CO OF FLORIDA, INC.
 P.O. BOX 2158
 BARTOW, FLORIDA 33830

Invoice Date: 01/05/93
 Account No.: 08-053322

BILLING PERIOD: DECEMBER 1, 1993 THROUGH DECEMBER 31, 1993

FIRM TRANSPORTATION AGREEMENT

FTS RATE SCHEDULE:

from: to:
 12/01/93 12/31/93

FTS Non Fuel Cost/Therm Rate 635,500 th x \$ 0.07577 48,151.84

46 P 10

SUBTOTAL FTS RATE SCHEDULE

48,151.84

PRIOR UNAUTHORIZED OVERRUN/(UNDERRUN)

Non Fuel Cost/Therm Rate	(680)th	x	\$	0.00000	0.00
FGT - Usage Charge	(680)th	x	\$	0.00000	0.00
Fuel Charge	(680)th	x	\$	0.21800	(148.24)

SUBTOTAL UNAUTHORIZED OVERRUN

(148.24)

FLORIDA DIVISION SYSTEM SUPPLY:

Fuel Cost/Therm Rate Effective:

from: to:
 12/01/93 12/31/93 104,160 th x \$ 0.37956 39,534.97

Non Fuel Cost/Therm Rate Effective:

from: to:
 12/01/93 12/31/93 104,160 th x \$ 0.07505 7,817.21

SUBTOTAL FLORIDA DIVISION SYSTEM SUPPLY

47,352.18

46 P 10
8

GAS TRANSPORTATION



Florida Gas Transmission Company

A. ANTHONY MATTHEWS

DATE 01/10/94

DUR 01/20/94

PROCT NO 390

TOTAL AMOUNT DUE \$39,346.36

CUSTOMER
CHESAPEAKE UTILITIES CORPORATION
ATTN: SHIRLEY ROSEN
POST OFFICE BOX 960
WINTERHAVEN, FL 33882-0960

PLEASE PRINTICE THIS PROCEED ON YOUR RETURNANCE AND WRE TO

Wire Transfer
RICE Charlotte NC
ACCOUNT
RORPE

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO 617C PLEASE CONTACT LAURA WOODLEY AT (713)853-8877 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS	FOR NO	NAME	SHIPPER	CONTRACT	SHIPPER	DELIVERIES	PROD	MONTH	TC	BC	BASE	SUBCHARGES	DISC	NET	VOLUMES	AMBI DUEY	AMOUNT
Usage Charge - No Notice For PLANT CITY	16176	CFG-ST.CLOUD				CFG-ST.CLOUD	A	12/93	A	COM	0.0259	0.0796	0.1055	0.1055	14,720		\$1,532.96
Usage Charge - No Notice For ST. CLOUD	16183	CFG-LAKE ALFRED				CFG-LAKE ALFRED	A	12/93	A	COM	0.0259	0.0796	0.1055	0.1055	11,950		\$1,240.73
Usage Charge - No Notice For WINTER HAVEN	16184	CFG-BAIRD'S CITY NORTH				CFG-BAIRD'S CITY NORTH	A	12/93	A	COM	0.0259	0.0796	0.1055	0.1055	7,600		\$801.80
Usage Charge	16185	CFG-BAIRD'S CITY				CFG-BAIRD'S CITY	A	12/93	A	COM	0.0259	0.0796	0.1055	0.1055	5,890		\$621.40
Usage Charge	16186	CFG-SUBRONORE				CFG-SUBRONORE	A	12/93	A	COM	0.0259	0.0796	0.1055	0.1055	9,775		\$1,031.26
Usage Charge	16187	CFG-WINTER HAVEN				CFG-WINTER HAVEN	A	12/93	A	COM	0.0259	0.0796	0.1055	0.1055	1,550		\$163.53
Usage Charge	16188	CFG-LAKE WALLS				CFG-LAKE WALLS	A	12/93	A	COM	0.0259	0.0796	0.1055	0.1055	38,678		\$4,080.53
Usage Charge	16189	CFG-LAKE WALLS EAST				CFG-LAKE WALLS EAST	A	12/93	A	COM	0.0259	0.0796	0.1055	0.1055	16,150		\$1,703.81

Summary

TRANSACTION CODE (PO) A = ACTUALS B = BIDDINGS
 RATE CODE (PC) C = CUMULATIVE D = DAILY
 S = SCHEDULED MONTHLY M = MONTHLY
 R = RATE PER G. AD = ADJUSTMENT PER BT

Form 082 3/84 (8/93)

Florida Gas Transmission Company

A DIVISION OF WHAT ENERGY

DATE	01/10/94
DUE	01/20/94
PHONE NO	390
TOTAL AMOUNT DUE	\$36,346.36

CUSTOMER: CHEESAPEAKE UTILITIES CORPORATION
 ATTN: SHIRLEY BODEN
 FIRST OFFICE BOX 960
 WINTERHAVEN, FL 33882-0960

PLEASE REFERENCE THIS PHONE NO. ON YOUR REMITTANCE AND WIRE TO:
 Wire Transfer
 NCB Charlotte NC
 Accn:
 Route

CONTRACT 5057 SHIPPER CHEESAPEAKE UTILITIES CORPORATION CUSTOMER NO 6175 PLEASE CONTACT LAURA MISELEY AT 6711053-6870 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS LN NO	NAME	DELIVERIES POI NO	NAME	PROG MONTH	IC	RC	BASE	SUBCHARGES	DISC	RATES	NET	VOLUMES MMBTU DRY	AMOUNT
	Usage Charge	16192	BARTON - CFG	12/93	A	CFW	0.0259	0.0796	0.1055	0.0796	0.1055	154,923	\$16,344.38
	Usage Charge	16193	CFG-PIERCE	12/93	A	CFW	0.0259	0.0796	0.1055	0.0796	0.1055	65,629	\$4,813.44
	Usage Charge	16199	PLANT CITY NATURAL GAS	12/93	A	CFW	0.0259	0.0796	0.1055	0.0796	0.1055	91,450	\$5,427.98
TOTAL FOR CONTRACT 5057 FOR MONTH OF 12/93.											344,515	\$36,346.36	

*** END OF INVOICE 390 ***

46P13

Florida Gas Transmission Company

A - ENERGY SERVICE COMPANY

DATE 01/10/94
 SHIPPER ENL-SAPRAKE UTILITIES CORPORATION
 INVOICE NO 366
 TOTAL AMOUNT DUE \$1,004.02

PLEASE REMIT THIS INVOICE TO: ON YOUR REMITTANCE AND WIRE TO:
 Wire Transfer
 BECB Charlotte NC
 Account
 Route

CONTRACT 3460 SHIPPER ENL-SAPRAKE UTILITIES CORPORATION CUSTOMER ID 4175 PLEASE CONTACT LAURA ROSELEY AT (713)853-6079 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEPTS FOR NO	NAME	DEIVERIES FOR NO	NAME	PROD MONTH	TC	RC	BASE	CHARGES	FISC	NET	VOLUMES AMBTDU DRY	AMOUNT
16187	CTG WINTER HAVEN	12/93	A	CUR	0.310h	0.079h	0.3982				3,772	\$1,502.01
16192	BARTON - CTG	12/93	A	CUR	0.310h	0.079h	0.3982				3,772	\$1,502.01
											7,544	\$3,004.02

TOTAL FOR CONTRACT 3460 FOR MONTH OF 12/93.

*** END OF INVOICE 366 ***

46 P12 344,515
 46 P13 7,544
 352,059 x 10 = 3,520,590
 4611

46 P12 36,346.36
 1,502.01
 1,502.01
 39,350.38
 4611

46 P1
 4

12/31/93
01/10/94
353
NET DUE \$220,228.35

CUSTOMER
CHESAPEAKE UTILITIES CORPORATION
ATTN: SHIRLEY RODEN
POST OFFICE BOX 940
WINTERHAVEN, FL 33882-0940

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:

Wire Transfer
BCHB Charlotte NC
Account
Route

SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
TYPE FIRM TRANSPORTATION
PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

EIPIS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	BASE	RATES		DISC	NET	VOLUMES	
						SURCHARGES				MMBTU DRY	AMOUNT
		12/93	A	RES	0.3659		0.0626		0.4285	818,927	\$350,910.22
		12/93	A	DMR	0.0694				0.0694	51,584	\$3,579.93
		12/93	A	THL	0.4285				0.4285	(272,800)	(\$114,894.80)
		12/93	A	THL	0.1500				0.1500	(115,780)	(\$17,347.00)
										481,931	\$220,228.35

TOTAL FOR CONTRACT 5057 FOR MONTH OF 12/93.

*** END OF INVOICE 353 ***

220,228.35
3,579.93
216,648.42

NATS
 (1) 0.4285 ✓
 (1) 0.0694 ✓
 (1) 0.4285 ✓
 (1) 0.1500 ✓

⊙ = Demand

51,554 x 10 = 515,540
46P1

46P14

CUSTOMER CREDIT MEMO

CHESAPEAKE UTILITIES CORP.
 CENTRAL FLORIDA GAS CO.
 P.O. BOX 960
 WINTERHAVEN, FL 33862

PLEASE REFERENCE INVOICE NO: 7927 ON YOUR REMITTANCE AND WIRE TRANSFER PAYMENT TO:

Page: 1
 11-3-00063

FLORIDA GAS TRANSMISSION CO.
 NCNB ACCT#
 NCNB ROUTE#
 CHARLOTTE, NC 00000

DATE: 11/30/93
 DUE DATE: 12/10/93
 CONTRACT NUMBER: F-03258/3969
 CONTRACT DATED: 11/01/89
 CONTRACT PRESSURE BASE: 14.73
 RATE BASED ON: MMBTU
 BTU: DRY

003969

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
	11/92	A	P	6,464-	.37000000	2,391.68-
	11/92	A	P	6,204	.37000000	2,295.48
Subtotal:				260-		96.20-
Net Amount Due:						96.20-

Wired Adv.

① Credit customer
 dr 80460 96²⁰
 cr 142 96²⁰

RATE TYPE

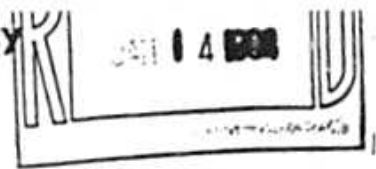
- C = Commodity
- D = Demand
- L = Inline Transfer
- M = Administration Fee
- F = Fuel
- O = Overrun
- G = Production & Gathering
- P = Penalty
- X = FERC Filing
- I = Interest
- Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.
 An **ENRON/SONAT** Affiliate

46815

Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161



CUSTOMER INVOICE

CHESAPEAKE UTILITIES CORP.
CENTRAL FLORIDA GAS CO.
P. O. BOX 960
WINTERHAVEN, FL 33882

PLEASE REFERENCE Page: 1
INVOICE NO: 8069 12-3-00060
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO:

FLORIDA GAS TRANSMISSION CO.
NONB ACCT#
NONB ROUTING
CHARLOTTE, NC 00000

DATE: 01/10/94
DUE DATE: 01/20/94
CONTRACT NUMBER: F-03258/3969
CONTRACT DATED: 11/01/89
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU
STU: DRY

003969

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
	10/93	A	F	5,587	32540000	1,818.01
Subtotal:				5,587		1,818.01
Net Amount Due ①						= 1,818.01

46 P 1
/

② bill customer

dr 142 1212 01
cr 80460

<1212 01>

. RATE TYPE

C = Commodity D = Demand F = Fuel G = Production & Gathering I = Interest
L = Inline Transfer M = Administration Fee O = Overrun P = Penalty X = FERC Filing Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.

An ENRON/SONAT Affiliate

46 P 16

HADSON

Chesapeake Utilities Corporation
 Atten: T.J. Holt
 B O Box 615
 Dover, DE 19903-0615

Owner No.: 7407
 Location-ID: CUC1
 Invoice No.: 16333
 Date: 01/06/1994
 Days Due: 10
 P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
 To invoice for 12/1993 gas purchases:

MMBTUs purchased
 Purchase Price

86,955 ^{46 P6}
 (2.33) ^{2.33}
 202,605.15 ^{46 P1}
 202,605.15 ₃

Sub-Total

MMBTUs purchased
 Purchase Price

42,500 ^{46 P6}
 2.33
 99,025.00
 99,025.00

Sub-Total

MMBTUs purchased
 Purchase Price

47,028 ^{46 P6}
 2.38
 111,926.64
 111,926.64

Sub-Total

MMBTUs purchased
 Purchase Price

2,530 ^{46 P6}
 2.03
 5,135.90
 5,135.90

Sub-Total

MMBTUs purchased
 Purchase Price

7,770 ^{46 P6}
 2.15
 16,705.50 ^{46 P1}
 16,705.50 ₄

Sub-Total

MMBTUs purchased
 Purchase Price

19,336 ^{46 P6}
 2.44
 47,179.84 ^{46 P1}
 47,179.84 ₃

Sub-Total

HADSON

Chesapeake Utilities Corporation
Atten: T.J. Holt
B O Box 615
Dover, DE 19903-0615

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 16333
Date: 01/06/1994
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

Total

\$482,578.03

46P1
3

Please remit payment to:

Hadson Gas Systems, Inc.
P.O. BOX 651529
CHARLOTTE, NC 28265-1529

Or wire transfer:

Hadson Gas Systems, Inc.
NATIONSBANK
Account #
DALLAS, TX
ABA #

For invoicing questions, call ROBERT SMITH at (405)235-9531. [2]

SUITE 6600
HOUSTON, TEXAS 77002

(713) 227-9990
FAX (713) 227-1322

INVOICE DATE
01/02/94

Ref.: 5331

TO: Chesapeake Utilities Corporation
ATTN: Philip Barefoot
Florida Division
P.O. Box 960
Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.
IN C/O Texas Commerce Bank
P.O. Box 200915
Houston, TX 77216-0915
Acct. No.:

Wire Instructions:
Texas Commerce Bank, Houston
ABA No.:
Acct. No.

INVOICE NO.
00162*199312
PLANT SERVICED

Payment due according to contract terms.
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]					
DEC 1993 FGT	25306		98,022	2.3300	\$228,391.26
DEC 1993 FGT	25412		98,022	2.3800	\$233,292.36

Amount Due: \$461,683.62

NOTES:

OK
SS

For questions regarding this account please contact: Ron Gaskey

PLEASE RETURN COPY WITH YOUR REMITTANCE

46P19



MG NATURAL GAS CORP.
 1000 LOUISIANA
 SUITE 6600
 HOUSTON, TEXAS 77002

(713) 227-9990
 FAX (713) 227-1322

**GAS UTILITIES
 INVOICE**

INVOICE DATE
 12/29/93

Ref.: 5331

TO: Chesapeake Utilities Corporation
 ATTN: Philip Barefoot
 Florida Division
 P.O. Box 960
 Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.
 IN C/O

Texas Commerce Bank
 P.O. Box 200915
 Houston, TX 77216-0915
 Acct. No.:

Wire Instructions:
 Texas Commerce Bank, Houston
 ABA No.:
 Acct. No.:

INVOICE NO 00168120017
PLANT SERVICED

Payment due according to contract terms.
 Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** PRIOR PERIOD ADJUSTMENTS ***					
	Commodity	1			
OCT 1993	FGT	16333	-57,168	2.0300	\$-116,051.04
OCT 1993	FGT	16333	49,294	2.0300	\$100,065.82

Amount Due: \$-15,984.2

NOTES:

46P1
3

For questions regarding this account please contact: Ron Gaskey

PLEASE RETURN COPY WITH YOUR REMITTANCE

46P20

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

COMPANY: FL DIV CUC
TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

APRIL 84 Through MARCH 85

	CURRENT MONTH:			PERIOD TO DATE		
	APRIL 84	JULY	MARCH 85	REVISSED ESTIMATE	ACTUAL	DIFFERENCE
	AMOUNT	AMOUNT	%	AMOUNT	AMOUNT	%
COST OF GAS PURCHASED						
1 COMMODITY (Pipeline)	16,506	2,151	6.13	10,504	8,397	(1,459)
2 NO NOTICE SERVICE	2,151	0	0.00	0	0	0.00
3 SWING SERVICE	0	9,140	0.00	0	5,524	5.524
4 COMMODITY (Other)	458,687	37,935	8.27	2,198,754	1,478,537	(70,217)
5 DEMAND	97,420	900	0.92	541,188	541,188	3,946
6 OTHER	(127,354)	121,943	-95.75	(125,416)	(125,416)	113,965
LESS END-USE CONTRACT	0	0	0.00	0	0	0.00
7 COMMODITY (Pipeline)	0	0	0.00	0	0	0.00
8 DEMAND	0	0	0.00	0	0	0.00
9	0	0	0.00	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0.00	0	0	0.00
11 TOTAL COST	616.3	447,410	37.75	2,713,427	2,713,427	(566,152)
12 NET UNBILLED	0	0	0.00	0	0	0.00
13 COMPANY USE	0	0	0.00	0	0	0.00
14 TOTAL THERM SALES	410,300	440,165	6.87	2,859,666	2,684,448	175,218
THEIRMS PURCHASED						
15 COMMODITY (Pipeline)	2,295,730	310,000	6.14	9,913,990	10,481,718	(567,728)
16 NO NOTICE SERVICE	310,000	0	0.00	1,270,000	1,210,000	10,000
17 SWING SERVICE	0	34,080	0.00	0	8,540	8,540
18 COMMODITY (Other)	2,295,730	197,581	8.61	9,238,304	10,481,718	(1,223,414)
19 DEMAND	2,249,360	20,790	0.92	12,586,810	12,495,680	91,130
20 OTHER	0	0	0.00	0	0	0.00
LESS END-USE CONTRACT	0	0	0.00	0	0	0.00
21 COMMODITY (Pipeline)	0	0	0.00	0	0	0.00
22 DEMAND	0	0	0.00	0	0	0.00
23	0	0	0.00	0	0	0.00
24 TOTAL PURCHASES (+17*18+20+21+23)	2,295,730	231,661	10.09	9,246,844	10,481,718	(1,214,874)
25 NET UNBILLED	0	0	0.00	0	164,012	(164,012)
26 COMPANY USE	1,200	96	8.00	4,686	4,800	(114)
27 TOTAL THERM SALES	2,294,530	186,448	8.13	11,009,070	10,292,906	716,164
CENTS PER THERM						
28 COMMODITY (Pipeline)	0.719	0.000	0.00	0.865	0.865	0.003
29 NO NOTICE SERVICE	0.694	0.694	0.00	0.694	0.694	0.000
30 SWING SERVICE	0.000	26.819	0.00	0.000	64.684	64.684
31 COMMODITY (Other)	19.980	-0.062	-0.31	16.004	21.017	-5.013
32 DEMAND	4.331	0.000	0.00	4.331	4.331	0.000
33 OTHER	0.000	0.000	0.00	0.000	0.000	0.000
LESS END-USE CONTRACT	0.000	0.000	0.00	0.000	0.000	0.000
34 COMMODITY Pipeline	0.000	0.000	0.00	0.000	0.000	0.000
35 DEMAND	0.000	0.000	0.00	0.000	0.000	0.000
36	0.000	0.000	0.00	0.000	0.000	0.000
37 TOTAL COST OF PURCHASES	19.469	4.897	25.13	22.876	25.937	-3.061
38 NET UNBILLED	0.000	0.000	0.00	0.000	0.000	0.000
39 COMPANY USE	0.000	0.000	0.00	0.000	0.000	0.000
40 TOTAL COST OF THERMS SOLD	19.469	5.343	27.40	19.214	26.362	-7.148
41 TRUE-UP	-0.298	-0.298	0.00	0.000	-0.298	0.000
42 TOTAL COST OF GAS	19.201	5.343	27.62	18.916	26.064	-7.148
43 REVENUE TAX FACTOR	1.01911	0.00000	0.00	1.01911	1.01911	0.00000
44 PGA FACTOR ADJUSTED FOR TAXES (42*43)	19.568	5.445	27.82	19.277	26.562	-7.285
45 PGA FACTOR ROUNDED TO NEAREST .001	19.568	5.445	27.83	19.277	26.562	-7.283

54 P 1

RESERVATION CHARGE
 PLUS RES BILLED TO OTHERS - SCH TO CUC
 NO NOTICE RESERVATION CHARGE
 NO NOTICE COMMODITY CHARGE
 USAGE CHARGE - FTIS-1
 PLUS USAGE BILLED TO OTHERS - SCH TO CUC
 CITY-GATE COG - CUC SCHEDULED
 PLUS COMMOD SCHEDULED BY OTHERS TO CUC
 ALERT DAY CHARGE/CREDIT
 PRE-636 IMBALANCE CASH-OUT
 CURRENT MONTH PENALTIES
 PRIOR MONTH PENALTIES COLLECTED - CUSTOMER
 PQA SETTLEMENT/FGT
 IMBALANCE CASH-OUT/CUC
 PURCH
 SALES
 IMBALANCE CASH-OUT/CUC
 IMBALANCE CASH-OUT/OTHERS
 REVENUE SHARING - PIPELINE
 INTEREST

DATE REF A-1/MT-AD TOTAL DOLLARS FIRM
 0 04331 84,900.04 84,900.04
 0 04331 1,420.13 1,420.13
 0 00894 2,151.40 2,151.40
 0 00718 (799.10) (799.10)
 0 00718 18,058.84 18,058.84
 0 00518 235.78 235.78
 0 18090 448,608.88 448,608.88
 0 28818 8,291.79 8,291.79
 0 00000 8,138.57 8,138.57
 0 00000 0.00 0.00
 0 00000 0.00 0.00
 0 25732 8,900.28 8,900.28
 0 00000 8,871.54 8,871.54
 0 14830 (10,318.88) (10,318.88)
 0 20883 40,300.00 40,300.00
 0 21178 (8,098.81) (8,098.81)

ACCT FLDIVISION
 80400 84,900.04
 80400 1,420.13
 80400 2,151.40
 80400 (799.10)
 80400 18,058.84
 80415 235.78
 80415 448,608.88
 80435 8,291.79
 80435 8,138.57
 80480 0.00
 80480 0.00
 80480 0.00
 80435 8,900.28
 80435 0.00
 80435 8,871.54
 48281 (10,318.88)
 80435 40,300.00
 80480 (8,098.81)
 431 0.00

SUBTOTAL FTIS-1 SERVICE

615,869.84

ITS - 1 SERVICE
 USAGE CHARGE
 CITY-GATE COG

0.00
 0.00
 0.00

SUBTOTAL ITS - 1 SERVICE

0.00

TOTAL COST OF GAS

615,869.84

FIRM TRANSPORTATION PURCHASES
 INTERA TRANSPORTATION - PURCH
 SUBTOTAL SYSTEM SUPPLY PURCHASES
 FIRM TRANSP. SCHED FOR OTHERS - ON FGT
 INTERA TRANSP. SCHED FOR OTHERS - ON FGT
 TOTAL PURCH. AND DELIV. TO OTHERS

2,527.20
 0
 2,527.20 (LINE 35)
 2,685.382
 0
 5,212.773

ALLOCATED TRANSPORTATION PER FGT
 FIRM TRANSPORTATION ALLOCATED
 ALERT DAY ACCT ALLOCATED
 INTERA TRANSPORTATION - ALLOC
 THIRD PARTY TRANSPORTATION
 INCORP IN OPERATOR ACCT

2,290.020
 (111,140)
 34,080
 0
 2,887.370
 202,180

TOTAL MEASURED THERMS PER FGT BILL (ADJ)
 DIFFERENCE

5,078.710
 134,063

LESS INTEREST
 TUG PEAK SHAVING
 TOTAL GAS COST
 TO RECOVER
 WACOG TO APPLY TO COMPANY USE

0.00
 848.00
 618,315.84
 0.00
 0.24385

SUBTOTAL FTIS-1

615,869.84

ITS - 1 SERVICE

0.00

TOTAL GAS COSTS

615,869.84

(2) 30628FF IN FTIS BILLING (ADJ. JULY ALUMAMA FL BRCK)
 112 BSCC
 120MSCC
 (202) 1809FGT OFF INATOR ACCT
 111,140 NN15
 28,830 IMBALANCE CASHOUT WITH FGT
 8,821 IMBALANCE CASHOUT WITH CUSTOMER
 0 IMBALANCE CASHOUT WITH OTHERS - PRE 829
 181,650 IMBALANCE CASHOUT WITH OTHERS

54PI 18'0115
 54PI 17
 54PI 14
 54PI 11
 54PI 8
 54PI 6
 54PI 5
 54PI 4
 54PI 3-2
 54PI 2

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
JULY 84

Exhibit No. _____
Docket No. 84003-GU
Chesapeake Utilities Corp.
(AMV-1)
Page _____ of _____

TRANSPORTATION FOR OTHERS	PPF NON-FUEL ACTUAL BILLING DETERM DELIVERED SCHEDULED	SUBBALANCE		
		CASHOUT VOLUMES	ALERT DAY	NET
FROM ON FGT:				
ALLMAX	N/A 413,990	18,272		18,272
DART	N/A 84,211	0		0
FLORIDA BRICK	N/A 1-6	0		0
FLORIDA DISTILLERS	N/A 1-6	0		0
MAC NEW WALES	N/A 1-6	0		0
INTERNATIONAL PAPER	N/A 54PI 902,472	0		0
MASTER CONTAINER	N/A 1-6	0		0
ORANGE-CO	N/A 1-6	0		0
POLK POWER PARTNERS	N/A 54PI 219,350	14,881	(47,511)	14,881
ST. JOE PAPER	N/A 1-6	0	(475)	(475)
SUN-PAC	N/A 1-6	0	(181)	(181)
SUPERBRAND	N/A 1-6	0		0
WASHINGTON MILLS	N/A 1-6	0		0
WINTER HAVEN HOSPITAL	N/A 1-6	0		0
SUBTOTAL FROM TRANSP. ON FGT	992,111 2,885,362	6,173	(48,247)	6,173
INTERPRETABLE ON FGT:				
FLORIDA DISTILLERS	54PI 2,900	0	0	0
WESTVAC	54PI 2,900	0	0	0
SUBTOTAL INT. TRANSP. ON FGT		0	0	0
TOTAL TRANSPORTATION FOR OTHERS	992,111 2,885,362	39,428	(48,247)	(8,821)
PPF DIFF BETWEEN ACT AND SCHEDULED	38,291			
TRANSPORTATION BILLING DETERMINANTS PER GL	2,722,873			

54PI
2-9

54PI
2

CENTRAL FLORIDA GAS COMPANY
a division of CHESAPEAKE UTILITIES CORPORATION
DAILY GAS QUANTITY SUMMARY

MONTH, YEAR: JULY, 1994
NAME: ALUMAX EXTRUSIONS #1
SERVICE NUMBER: 11-000265
SERVICE ADDRESS: 1650 ALUMAX CIRCLE, PLANT CITY, FLORIDA 33566

Day	NOMINATIONS		DETERMINATION OF DELIVERIES		
	Contracted Amount	Scheduled FTS	Total Therms	FTS Billed To Alumax #2	Overrun/Underrun
1	0	0	6,753	8,999	(2,246)
2	0	0	4,683	225	4,463
3	0	0	4,170	(44)	4,214
4	0	0	6,552	157	6,395
5	0	0	7,793	619	7,174
6	0	0	8,654	6,878	1,776
7	0	0	7,881	7,202	679
8	0	0	7,069	7,205	64
9	0	0	6,379	7,266	(887)
10	0	0	6,931	7,297	(366)
11	0	0	8,973	6,702	2,271
12	0	0	9,092	6,416	2,676
13	0	0	7,899	7,413	486
14	0	0	7,444	6,817	627
15	0	0	7,950	8,429	(479)
16	0	0	5,823	7,108	(1,315)
17	0	0	6,570	7,046	(476)
18	0	0	9,177	7,253	1,924
19	0	0	9,101	7,493	1,606
20	0	0	7,765	7,417	348
21	0	0	7,748	7,123	623
22	0	0	7,171	7,993	(822)
23	0	0	6,065	8,114	(2,049)
24	0	0	7,790	8,004	(214)
25	0	0	8,395	7,751	644
26	0	0	6,916	8,798	(1,882)
27	0	0	7,625	9,326	(1,711)
28	0	0	7,055	8,479	(1,424)
29	0	0	4,348	8,331	(3,783)
30	0	0	4,065	7,919	(3,854)
31	0	0	6,591	7,735	(1,144)
TOTAL	0	0	220,628	207,312	13,318
ACTUAL DELIVERIES		ALUMAX # 1	220,628		
		ALUMAX # 2	206,640		
LESS FTS			413,950		
UNAUTHORIZED OVERRUN			13,318		
UNAUTHORIZED UNDERRUN			0		

54 P1
2-1

CENTRAL FLORIDA GAS COMPANY
 a division of CHESAPEAKE UTILITIES CORPORATION
 DAILY GAS QUANTITY SUMMARY

MONTH, YEAR: JULY, 1994
 NAME: DART CONTAINER CORPORATION
 SERVICE NUMBER: 11-000024
 SERVICE ADDRESS: 4610 AIRPORT ROAD

DAY	NOMINATIONS		DETERMINATION OF DELIVERIES			
	Contracted FTS	Scheduled FTS	TOTAL THERMS	FTS	Adjustments (SYS) to FTS	SYSTEM SUPPLY
1	3,000	0	3,424	0	0	3,424
2	3,000	3,000	1,950	1,950	1,050	(1,050)
3	3,000	0	0	0	0	0
4	3,000	0	835	0	0	835
5	3,000	3,000	2,194	2,194	806	(806)
6	3,000	3,000	3,719	3,000	0	719
7	3,000	3,000	3,022	3,000	0	22
8	3,000	3,000	3,617	3,000	0	617
9	3,000	3,000	2,410	2,410	590	(590)
10	3,000	3,000	2,948	2,948	52	(52)
11	3,000	3,000	3,724	3,000	0	724
12	3,000	3,000	3,951	3,000	0	951
13	3,000	3,000	3,101	3,000	0	101
14	3,000	2,000	3,634	2,000	0	1,634
15	3,000	0	3,736	0	0	3,736
16	3,000	0	3,016	0	0	3,016
17	3,000	8,400	2,566	2,566	5,834	(5,834)
18	3,000	3,000	2,991	2,991	9	(9)
19	3,000	3,000	3,265	3,000	0	265
20	3,000	3,000	3,681	3,000	0	681
21	3,000	3,000	3,684	3,000	0	684
22	3,000	0	6	0	0	6
23	3,000	0	0	0	0	0
24	3,000	0	239	0	0	239
25	3,000	3,000	3,744	3,000	0	744
26	3,000	3,000	3,129	3,000	0	129
27	3,000	3,500	3,438	3,438	62	(62)
28	3,000	5,500	3,501	3,501	1,999	(1,999)
29	3,000	5,500	3,615	3,615	1,885	(1,885)
30	3,000	5,500	3,016	3,016	2,484	(2,484)
31	3,000	3,000	3,277	3,000	0	277
TOTAL	93,000	81,400	85,433	66,629	14,771	4,033

ACTUAL DELIVERIES 85,433
 LESS SCHEDULED FTS-1 81,400

SYSTEM SUPPLY/(UNDERRUN) 4,033

54 P1
2

54 P1
2-2

CENTRAL FLORIDA GAS COMPANY
 a division of CHESAPEAKE UTILITIES CORPORATION
 DAILY GAS QUANTITY SUMMARY

MONTH, YEAR: JULY, 1994
 NAME: FLORIDA BRICK & CLAY CO.
 SERVICE NUMBER: 11-000659
 SERVICE ADDRESS: 1708 TURKEY CREEK RD

Day	NOMINATIONS		DETERMINATION OF DELIVERIES			
	Contracted Amount	Scheduled Amount	Total Therms	FTS	Adjustments To FTS	System Supply
1	2,200	2,200	2,289	2,200	0	89
2	2,200	2,200	2,277	2,200	0	77
3	2,200	2,200	2,261	2,200	0	61
4	2,200	2,200	2,203	2,200	0	3
5	2,200	2,200	2,194	2,194	6	(6)
6	2,200	2,200	2,215	2,200	0	15
7	2,200	2,200	2,212	2,200	0	12
8	2,200	2,200	2,301	2,200	0	101
9	2,200	2,200	2,301	2,200	0	101
10	2,200	2,200	2,303	2,200	0	103
11	2,200	2,200	2,305	2,200	0	105
12	2,200	2,200	2,303	2,200	0	103
13	2,200	2,200	2,299	2,200	0	99
14	2,200	2,200	2,299	2,200	0	99
15	2,200	2,200	2,301	2,200	0	101
16	2,200	2,200	2,303	2,200	0	103
17	2,200	2,200	2,312	2,200	0	112
18	2,200	2,200	2,283	2,200	0	83
19	2,200	2,200	2,336	2,200	0	136
20	2,200	2,200	2,341	2,200	0	141
21	2,200	2,200	2,401	2,200	0	201
22	2,200	2,200	2,417	2,200	0	217
23	2,200	2,200	2,352	2,200	0	152
24	2,200	2,200	2,333	2,200	0	133
25	2,200	2,200	2,363	2,200	0	163
26	2,200	2,200	2,381	2,200	0	181
27	2,200	2,200	2,376	2,200	0	176
28	2,200	2,200	2,185	2,185	15	(15)
29	2,200	2,200	2,274	2,200	0	74
30	2,200	2,200	2,295	2,200	0	95
31	2,200	2,200	2,319	2,200	0	119
TOTAL	68,200	68,200	0	71,338	21	3,138

ACTUAL DELIVERIES
 LESS SCHEDULED FTS
 AUTHORIZED OVERRUN @ 340/DAY
 SYSTEM SUPPLY
 UNAUTHORIZED OVERRUN
 UNAUTHORIZED UNDERRUN

71,338
 68,200
 10,540
 3,138
 0 TO BE INVOICED NEXT MONTH.
 0

54 P1
 2-3

CENTRAL FLORIDA GAS COMPANY
 a division of CHESAPEAKE UTILITIES CORPORATION
 DAILY GAS QUANTITY SUMMARY

MONTH, YEAR: JULY , 1994
 NAME: FLORIDA DISTILLERS
 SERVICE NUMBER: 08-000111
 SERVICE ADDRESS: 425 RECKER HWY

Day	NOMINATIONS		DETERMINATION OF DELIVERIES				System Supply	
	Contracted FTS	Scheduled FTS	ITS	Total Therms	FTS	ITS		
1	500	500		0	0		(500)	
2	500	500		0	0		(500)	
3	500	500		0	0		(500)	
4	500	500		883	500		383	
5	500	500		1,835	500		1,335	
6	500	500		1,802	500		1,302	
7	500	500		1,667	500		1,167	
8	500	500		1,623	500		1,123	
9	500	500		209	209		(291)	
10	500	500		1,047	500		547	
11	500	500		1,918	500		1,418	
12	500	500		1,704	500		1,204	
13	500	500		1,831	500		1,331	
14	500	500		1,933	500		1,433	
15	500	500		1,245	500		745	
16	500	500		0	0		(500)	
17	500	500		967	500		467	
18	500	500		2,163	500		1,663	
19	500	500		2,074	500		1,574	
20	500	500		1,830	500		1,330	
21	500	500		1,835	500		1,335	
22	500	500		1,362	500		862	
23	500	500		0	0		(500)	
24	500	500		1,009	500		509	
25	500	500		2,073	500		1,573	
26	500	500		2,026	500		1,526	
27	500	500		1,862	500		1,362	
28	500	500		1,862	500		1,362	
29	500	500		1,422	500		922	
30	500	500		66	66		(434)	
31	500	500		526	500		26	
TOTAL	15,500	15,500	54PI 2	0	38,794	12,275	0	23,294

ACTUAL DELIVERIES	38,794
LESS SCHEDULE FTS AND ITS	15,500
UNDERBURN @ LAKE ALFRED	0
SYSTEM SUPPLY	23,294

54PI
2-4

CENTRAL FLORIDA GAS COMPANY
a division of CHESAPEAKE UTILITIES CORPORATION
DAILY GAS QUANTITY SUMMARY

MONTH, YEAR: JULY , 1994
NAME: IMC Fertilizer, Inc.; New Wales
SERVICE NUMBER: 08-002542
SERVICE ADDRESS: Hwy. 640, Mulberry, Florida

DAY	NOMINATIONS		DETERMINATION OF DELIVERIES		SYSTEM SUPPLY
	CONTRACTED FTS	SCHEDULED FTS	TOTAL THERMS	FTS	
1	29,112	29,112	52,812	29,112	23,700
2	29,112	29,112	52,775	29,112	23,663
3	29,112	29,112	53,103	29,112	23,991
4	29,112	29,112	42,425	29,112	13,313
5	29,112	29,112	29,428	29,112	316
6	29,112	29,112	39,570	29,112	10,458
7	29,112	29,112	44,664	29,112	15,552
8	29,112	29,112	46,544	29,112	17,432
9	29,112	29,112	46,267	29,112	17,155
10	29,112	29,112	46,784	29,112	17,672
11	29,112	29,112	46,119	29,112	17,007
12	29,112	29,112	46,126	29,112	17,014
13	29,112	29,112	40,271	29,112	11,159
14	29,112	29,112	43,266	29,112	13,954
15	29,112	29,112	52,973	29,112	23,861
16	29,112	29,112	51,113	29,112	22,001
17	29,112	29,112	48,173	29,112	19,061
18	29,112	29,112	42,280	29,112	13,168
19	29,112	29,112	52,066	29,112	22,954
20	29,112	29,112	36,178	29,112	7,066
21	29,112	29,112	46,744	29,112	17,632
22	29,112	29,112	48,273	29,112	19,161
23	29,112	29,112	48,241	29,112	18,929
24	29,112	29,112	46,736	29,112	17,624
25	29,112	29,112	46,401	29,112	17,299
26	29,112	29,112	47,108	29,112	17,996
27	29,112	29,112	47,794	29,112	18,682
28	29,112	29,112	46,442	29,112	17,330
29	29,112	29,112	50,320	29,112	21,208
30	29,112	29,112	52,929	29,112	23,817
31	29,112	29,112	52,163	29,112	23,051
TOTAL	902,472	902,472	1,445,688	902,472	543,216

ACTUAL DELIVERIES 1,445,688
LESS SCHEDULED FTS 902,472
SYSTEM SUPPLY 543,216

54PI
2-5

54PI
2-5

CENTRAL FLORIDA GAS COMPANY
 a division of CHESAPEAKE UTILITIES CORPORATION
 DAILY GAS QUANTITY SUMMARY

MONTH, YEAR:
 NAME:
 SERVICE NUMBER:
 SERVICE ADDRESS:

JULY 1994
 INTERNATIONAL PAPER COMPANY
 08-000115
 525 RECKER HWY

Day	NOMINATIONS		DETERMINATION OF DELIVERIES		
	Contracted Amount	Scheduled FTS	Total Therms	FTS Billed	System Supply
1	910	910	590	590	(320)
2	910	910	5	5	(905)
3	910	910	8	8	(902)
4	910	910	1,178	910	268
5	910	910	1,799	910	889
6	910	910	1,872	910	962
7	910	910	2,169	910	1,259
8	910	910	941	910	31
9	910	910	5	5	(905)
10	910	910	1,124	910	214
11	910	910	1,745	910	835
12	910	910	1,673	910	763
13	910	910	1,376	910	666
14	910	910	1,748	910	838
15	910	910	497	497	(413)
16	910	910	5	5	(905)
17	910	910	993	910	83
18	910	910	1,599	910	689
19	910	910	1,558	910	648
20	910	910	1,405	910	495
21	910	910	1,870	910	960
22	910	910	1,567	910	657
23	910	910	202	202	(708)
24	910	910	484	484	(426)
25	910	910	1,700	910	790
26	910	910	1,881	910	971
27	910	910	1,688	910	778
28	910	910	1,827	910	917
29	910	910	1,472	910	562
30	910	910	1,499	910	589
31	910	910	1,580	910	670
TOTAL	28,210	28,210	38,260	22,726	10,050

ACTUAL DELIVERIES	38,260
LESS FTS	28,210
AUTHORIZED OVERRUN @ 320/DAY	9,920
SYSTEM SUPPLY	9,920
UNAUTHORIZED OVERRUN	130
UNAUTHORIZED UNDERRUN	0

54 P1
2

54 P1
2-6

CENTRAL FLORIDA GAS COMPANY
 a division of CHESAPEAKE UTILITIES CORPORATION
 DAILY GAS QUANTITY SUMMARY

MONTH, YEAR: JULY , 1994
 NAME: MASTER CONTAINER, INC.
 SERVICE NUMBER: 08-002545
 SERVICE ADDRESS: MULBERRY, FLORIDA

Day	NOMINATIONS		DETERMINATION OF DELIVERIES			
	Contracted FTS	Scheduled FTS	Total Therms	FT ²	Adjustments (SYS) to FTS	System Supply
1	3,850	3,850	3,536	3,536	314	(314)
2	3,850	3,850	0	0	3,850	(3,850)
3	3,850	3,850	0	0	3,850	(3,850)
4	3,850	3,850	1,966	1,966	1,884	(1,884)
5	3,850	3,850	5,340	3,850	0	1,490
6	3,850	3,850	5,298	3,850	0	1,448
7	3,850	3,850	5,663	3,850	0	1,813
8	3,850	3,850	5,345	3,850	0	1,495
9	3,850	3,850	4,345	3,850	0	495
10	3,850	3,850	4,235	3,850	0	385
11	3,850	3,850	5,415	3,850	0	1,565
12	3,850	3,850	5,215	3,850	0	1,365
13	3,850	3,850	5,486	3,850	0	1,636
14	3,850	3,850	5,486	3,850	0	1,636
15	3,850	3,850	3,334	3,334	516	(516)
16	3,850	3,850	0	0	3,850	(3,850)
17	3,850	3,850	2,336	2,336	1,514	(1,514)
18	3,850	3,850	6,096	3,850	0	2,246
19	3,850	3,850	4,861	3,850	0	1,011
20	3,850	3,850	5,830	3,850	0	1,980
21	3,850	3,850	5,767	3,850	0	1,917
22	3,850	3,850	5,840	3,850	0	1,990
23	3,850	3,850	3,422	3,422	428	(428)
24	3,850	3,850	2,080	2,080	1,770	(1,770)
25	3,850	3,850	5,832	3,850	0	1,982
26	3,850	3,850	5,945	3,850	0	2,095
27	3,850	3,850	5,830	3,850	0	1,980
28	3,850	3,850	6,122	3,850	0	2,272
29	3,850	3,850	3,439	3,439	411	(411)
30	3,850	3,850	0	0	3,850	(3,850)
31	3,850	3,850	2,255	2,255	1,595	(1,595)
TOTAL	119,350	119,350	126,322	95,518	23,832	6,972

54PI
2

ACTUAL DELIVERIES	126,322
LESS SCHEDULED FTS	119,350
SYSTEM SUPPLY (+)	6,972
UNAUTHORIZED UNDERRUN (-)	0

54PI
2-7

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
DAILY GAS QUANTITY SUMMARY

MONTH, YEAR: JULY , 1994
NAME: Poik Power Partners, L.P.
SERVICE NUMBER: 08-009291
SERVICE ADDRESS: 3600 Hwy 555

DAY	CONTRACT VOLUME	SCHEDULED VOLUME	DETERMINATION OF DELIVERIES			OPERATOR ACCOUNT
			ACTUAL DELIVERIES	CONTRACT VOLUME		
				EXHIBIT A	SECTION D	
1	72,300	20,150	0	0	0	(20,150)
2	72,300	20,150	0	0	0	(20,150)
3	72,300	20,150	4,689	4,689	0	(15,461)
4	72,300	112,660	5,408	5,408	0	(107,252)
5	72,300	112,660	2,086	2,086	0	(110,574)
6	72,300	20,150	17,835	17,835	0	(2,315)
7	72,300	20,150	19,504	19,504	0	(646)
8	72,300	20,150	0	0	0	(20,150)
9	72,300	20,150	0	0	0	(20,150)
10	72,300	20,150	209	209	0	(19,941)
11	72,300	20,150	41,436	41,436	0	21,286
12	72,300	20,150	14,081	14,081	0	(6,069)
13	72,300	0	19,050	19,050	0	19,050
14	72,300	0	0	0	0	0
15	72,300	0	0	0	0	0
16	72,300	0	0	0	0	0
17	72,300	0	26,597	26,597	0	26,597
18	72,300	0	78,254	72,300	5,954	78,254
19	72,300	0	5,413	5,413	0	5,413
20	72,300	0	0	0	0	0
21	72,300	29,580	5,309	5,309	0	(24,271)
22	72,300	89,570	67,769	67,769	0	(21,801)
23	72,300	97,570	86,008	72,300	13,708	(11,562)
24	72,300	97,570	60,087	60,087	0	(37,483)
25	72,300	97,570	17,307	17,307	0	(80,263)
26	72,300	0	0	0	0	0
27	72,300	0	0	0	0	0
28	72,300	0	164,898	72,300	92,598	164,898
29	72,300	0	130,458	72,300	58,158	130,458
30	72,300	40,000	113,692	72,300	41,392	73,692
31	72,300	40,000	112,021	72,300	39,721	72,021
TOTAL		918,680	992,111	740,580	251,531	73,431

ACTUAL DELIVERIES	992,111
LESS SCHEDULED FTS	918,680
UNAUTHORIZED (UNDERRUN)/OVERRUN	73,431

IMBALANCE WILL BE RESOLVED ON NEXT INVOICE

Handwritten notes and calculations:
 35140
 TOTAL 38291
 54PI
 2-8

CENTRAL FLORIDA GAS COMPANY
 a division of CHESAPEAKE UTILITIES CORPORATION
 DAILY GAS QUANTITY SUMMARY

MONTH, YEAR: JULY, 1994
 NAME: ST. JOE CONTAINER CO.
 SERVICE NUMBER: 08-001874
 SERVICE ADDRESS: 4025 HWY 60 W, LAKE WALES, FLORIDA

Day	NOMINATIONS		DETERMINATION OF DELIVERIES			
	Contracted FTS	Scheduled FTS	Total Therms	FTS	Adjustments (SYS) to FTS	System Supply
1	1,200	1,200	826	826	375	(375)
2	1,200	1,200	269	269	931	(931)
3	1,200	1,200	0	0	1,200	(1,200)
4	1,200	1,200	1,141	1,141	59	(59)
5	1,200	1,200	1,675	1,200	0	475
6	1,200	1,200	1,762	1,200	0	562
7	1,200	1,200	1,510	1,200	0	310
8	1,200	1,200	1,137	1,137	63	(63)
9	1,200	1,200	689	689	511	(511)
10	1,200	1,200	1,255	1,200	0	555
11	1,200	1,200	1,722	1,200	0	522
12	1,200	1,200	1,656	1,200	0	456
13	1,200	1,200	1,776	1,200	0	576
14	1,200	1,200	1,735	1,200	0	535
15	1,200	1,200	1,014	1,014	186	(186)
16	1,200	1,200	731	731	469	(469)
17	1,200	1,200	1,312	1,200	0	112
18	1,200	1,200	1,876	1,200	0	676
19	1,200	1,200	1,696	1,200	0	496
20	1,200	1,200	1,785	1,200	0	585
21	1,200	1,200	1,749	1,200	0	549
22	1,200	1,200	869	869	331	(331)
23	1,200	1,200	671	671	529	(529)
24	1,200	1,200	1,299	1,200	0	99
25	1,200	1,200	1,361	1,200	0	161
26	1,200	1,200	1,785	1,200	0	585
27	1,200	1,200	1,556	1,200	0	356
28	1,200	1,200	1,692	1,200	0	492
29	1,200	1,200	913	913	287	(287)
30	1,200	1,200	695	695	505	(505)
31	1,200	1,200	1,205	1,200	0	5
TOTAL	37,200	37,200	39,834	31,754	5,446	2,634

ACTUAL DELIVERIES	39,834
LESS SCHEDULED FTS	37,200
AUTHORIZED OVERRUN @ 200/DAY	6,200
SYSTEM SUPPLY	2,634
UNAUTHORIZED OVERRUN	0
UNAUTHORIZED UNDERRUN	

UNAUTHORIZED USAGE WILL BE INVOICE ON NEXT INVOICE

54PI
2

54PI
2

CENTRAL FLORIDA GAS COMPANY
 a division of CHESAPEAKE UTILITIES CORPORATION
 DAILY GAS QUANTITY SUMMARY

MONTH, YEAR:
 NAME:
 SERVICE NUMBER:
 SERVICE ADDRESS:

JULY , 1994
 SUPERBRAND DAIRY PRODUCTS
 11-000631
 3304 SYDNEY ROAD, PLANT CITY, FLORIDA 33567

Day	NOMINATIONS		DETERMINATION OF DELIVERIES		
	Contracted Amount	Scheduled FTS	Total Therms	FTS Billed	System Supply
1	610	610	727	610	117
2	610	610	311	311	(299)
3	610	610	470	470	(140)
4	610	610	534	534	(76)
5	610	610	828	610	218
6	610	610	736	610	126
7	610	610	639	610	29
8	610	610	555	555	(53)
9	610	610	351	351	(259)
10	610	610	636	610	26
11	610	610	557	557	(53)
12	610	610	851	610	241
13	610	610	812	610	202
14	610	610	684	610	74
15	610	610	466	466	(144)
16	610	610	294	294	(316)
17	610	610	660	610	50
18	610	610	526	526	(84)
19	610	610	892	610	282
20	610	610	824	610	214
21	610	610	803	610	193
22	610	610	578	578	(32)
23	610	610	307	307	(303)
24	610	610	756	610	146
25	610	610	645	610	35
26	610	610	744	610	134
27	610	610	763	610	153
28	610	610	684	610	74
29	610	610	472	472	(135)
30	610	610	319	319	(291)
31	610	610	636	610	26
TOTAL	18,910	18,910	19,065	16,700	155

ACTUAL DELIVERIES	19,065
LESS FTS	18,910
AUTHORIZED OVERRUN @ 60/DAY	1,800
SYSTEM SUPPLY	155
UNAUTHORIZED OVERRUN	0
UNAUTHORIZED UNDERRUN	0

54PI
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54PI
2-10

CENTRAL FLORIDA GAS COMPANY
 a division of CHESAPEAKE UTILITIES CORPORATION
 DAILY GAS QUANTITY SUMMARY

MONTH, YEAR: JULY , 1994
 NAME: WASHINGTON MILLS
 SERVICE NUMBER: 08-001442
 SERVICE ADDRESS: P.O. BOX 112, LAKE WALES, FL 33853

Day	NOMINATIONS		DETERMINATION OF DELIVERIES		
	Contracted Amount	Scheduled FTS	Total Therms	FTS	System Supply
1	720	720	827	720	107
2	720	720	816	720	96
3	720	720	816	720	96
4	720	720	813	720	93
5	720	720	851	720	131
6	720	720	840	720	120
7	720	720	848	720	128
8	720	720	827	720	107
9	720	720	820	720	100
10	720	720	801	720	81
11	720	720	834	720	114
12	720	720	863	720	143
13	720	720	835	720	115
14	720	720	810	720	90
15	720	720	813	720	93
16	720	720	822	720	102
17	720	720	794	720	74
18	720	720	824	720	104
19	720	720	826	720	106
20	720	720	827	720	107
21	720	720	861	720	141
22	720	720	842	720	122
23	720	720	820	720	100
24	720	720	831	720	111
25	720	720	864	720	144
26	720	720	844	720	124
27	720	720	859	720	139
28	720	720	877	720	157
29	720	720	829	720	109
30	720	720	776	720	76
31	720	720	837	720	117
TOTAL	22,320	22,320	25,748	22,320	3,428

54 P1 / 2

ACTUAL DELIVERIES	25,748
LESS FTS	22,320
AUTHORIZED OVERRUN @ 220/DAY	6,820
SYSTEM SUPPLY	3,428
UNAUTHORIZED OVERRUN	0
UNAUTHORIZED UNDERRUN	0

54 P1 / 2-11

CENTRAL FLORIDA GAS COMPANY
 a division of CHESAPEAKE UTILITIES CORPORATION
 DAILY GAS QUANTITY SUMMARY

MONTH, YEAR: JULY, 1994
 NAME: WINTER HAVEN HOSPITAL
 SERVICE NUMBER: 08-003998
 SERVICE ADDRESS: 200 AVE F NE

Day	NOMINATIONS		DETERMINATION OF DELIVERIES		
	Contracted Amount	Scheduled FTS	Total Therms	FTS Billed	System Supply
1	850	850	1,175	850	325
2	850	850	1,092	350	242
3	850	850	1,125	850	275
4	850	850	1,290	850	440
5	850	850	1,150	850	300
6	850	850	1,122	850	272
7	850	850	1,179	850	329
8	850	850	1,016	850	166
9	850	850	1,029	850	179
10	850	850	1,037	850	187
11	850	850	1,077	850	227
12	850	850	1,136	850	286
13	850	850	1,091	850	241
14	850	850	1,253	850	403
15	850	850	1,064	850	214
16	850	850	1,063	850	213
17	850	850	1,070	850	220
18	850	850	1,156	850	306
19	850	850	1,350	850	500
20	850	850	1,316	850	466
21	850	850	1,807	850	957
22	850	850	1,188	850	338
23	850	850	1,262	850	412
24	850	850	1,387	850	537
25	850	850	1,246	850	396
26	850	850	1,283	850	433
27	850	850	1,180	850	330
28	850	850	1,164	850	314
29	850	850	1,124	850	274
30	850	850	1,097	850	247
31	850	850	1,338	850	488
TOTAL	26,350	26,350	37,367	26,350	11,017

ACTUAL DELIVERIES	37,367
LESS FTS	26,350
AUTHORIZED OVERRUN @ 230/DAY	7,130
SYSTEM SUPPLY	7,130
UNAUTHORIZED OVERRUN	3,887
UNAUTHORIZED UNDERRUN	0

54 P1
2

54 P1
2-12

TRANSPORTATION



Florida Gas Transmission Company

An ENBRIDGE/SONATA Alliance

LABORIT 100
Docket 94003-GM
Chesapeake Utilities Corp
AVW-1
Page 10 of 23

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO

07/31/94
08/10/94
2321
AMOUNT DUE
\$92,925.63

CUSTOMER

CHESAPEAKE UTILITIES CORPORATION
ATTN: SHIRLEY ROEHN
POST OFFICE BOX 960
WINTERHAVEN, FL 33002-0960

Wire Transfer
NCHB Charlotte NC
Account
Route

INVOICE NO: 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO: 4175
SHIPPER TYPE: FIRM TRANSPORTATION
PLEASE CONTACT LAURA HOSELEY AT (713)853-6079 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS NO	NAME	SHIPPER	TYPE	POI NO.	DELIVERIES NAME	MONTH	IC	RC	BASE	SURCHARGES	DISC	NET	RATES		AMOUNT
													MMBTU	DRY	
	TIME CHARGE					07/94	A	RES	0.3659	0.0672		0.4331	636,213	5472	\$2,275,543.05
	CE RESERVATION CHARGE					07/94	A	RRR	0.0694			0.0694	31,000	5481	\$2,151.40
	RY RELINQUISHMENT CREDIT					07/94	A	TRL	0.4331			0.4331	(1,891)		(\$818.99)
	RY RELINQUISHMENT CREDIT					07/94	A	TRL	0.4331			0.4331	(2,232)		(\$966.68)
	RY RELINQUISHMENT CREDIT					07/94	A	TRL	0.4331			0.4331	(2,635)		(\$1,141.22)
	RY RELINQUISHMENT CREDIT					07/94	A	TRL	0.4331			0.4331	(11,935)		(\$5,169.05)
	RY RELINQUISHMENT CREDIT					07/94	A	TRL	0.4331			0.4331	(3,720)		(\$1,611.15)
	RY RELINQUISHMENT CREDIT					07/94	A	TRL	0.4331			0.4331	(2,821)		(\$1,221.78)
	RY RELINQUISHMENT CREDIT					07/94	A	TRL	0.4331			0.4331	(302,467)		(\$130,998.66)
	RY RELINQUISHMENT CREDIT					07/94	A	TRL	0.4331			0.4331	(6,820)		(\$2,953.74)
	RY RELINQUISHMENT CREDIT					07/94	A	TRL	0.4331			0.4331	(90,241)		(\$39,003.38)

BASE CODE (RC) COM - CUMULATIVE CHARGE SRV - SERVICE RES - RESERVATION FUND PFC - FACILITY
SCH - SCHEDULED PAYMENT SUB - CONTRACT ADMINISTRATION FIRM - FIRMEST
R - RTRC FIRM ATRA - ADMINISTRATIVE FEE

54
21



Florida Gas Transmission Company

An ENRON/US/ENRAT Alliance

Docket 94003-GU
Chesapeake Utilities Corp.
AVW-1
Page 11 of 23

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:

CUSTOMER:
CHESAPEAKE UTILITIES CORPORATION
ATTN: SHIRLEY ROSEN
POST OFFICE BOX 960
WINTERHAVEN, FL 33882-0960

WIRE TRANSFER
ICMB Charlotte NC
Account
Route

CUSTOMER NO. 4175
PLEASE CONTACT LAURA MOSELEY
AT (713) 853-6079 WITH ANY QUESTIONS REGARDING THIS INVOICE

07/31/94	SHIPPER	5057	TYPE	AMOUNT DUE
00/10/94				\$92,994.63
2321				

RECEIPTS	NAME	DELIVERIES	POI NO.	NAME	PROD MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES	AMBI/DRY	AMOUNT
----------	------	------------	---------	------	------------	----	----	------	------------	------	-----	---------	----------	--------

ITY RELINQUISHMENT CREDIT					07/94	A	IRL	0.4331			0.4331	(1,550)		(\$671.31)
ITY RELINQUISHMENT CREDIT					07/94	A	IRL	0.4331			0.4331	(43,090)		(\$18,662.20)
ITY RELINQUISHMENT CREDIT					07/94	A	IRL	0.4331			0.4331	(1,200)		(\$519.72)
ITY ACQUISITION RESERVATION CHARGE					07/94	A	TAO	0.4331			0.4331	23,250		\$10,069.57
ITY ACQUISITION RESERVATION CHARGE					07/94	A	TAO	0.4331			0.4331	34,875		\$15,104.36
DIVISION REVENUE SHARING CREDIT					07/94	A	TCU					254,736		\$92,994.63
ITY REVENUE SHARING CREDIT					07/94	A	ITF					254,736		(\$6,020.68)

TOTAL FOR CONTRACT 5057 FOR MONTH OF 07/94:
 254,736
 36.13
 60,206.68
 6,056.81
 92,994.63
 36.13
 6,020.68
 254,736
 92,994.63
 36.13
 6,020.68
 254,736
 92,994.63
 36.13
 6,020.68

... END OF INVOICE 2321 ...

54PL 3-2
 54PL 3-1
 54PL 3-1
 54PL 3-1
 54PL 3-1
 54PL 3-1

254,736
 (6,020.68)
 (58,125)
 34,000
 470,630

203,817.74

54PL 3-2
 54PL 3-1
 54PL 3-1
 54PL 3-1

CHOFFCOR (IC) A - ACTUALS R - REVERSALS
 BAIL COR (FC)
 COM - COMMUNITY USAGE
 SCH - SCHEDULING FIDELITY
 X - ITC FERRAL

SRV - SERVICE RES - RESERVATION
 FAC - FACILITY
 CON - CONTRACT
 MAINT - MAINTENANCE
 FIDELITY - FIDELITY
 WAT - WATER USE

54PL 3-2
 54PL 3-1
 54PL 3-1
 54PL 3-1

PLEASE REFERENCE THIS REFERENCE NO. ON YOUR REMITTANCE AND WIRE TO:

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
ATTN: PHILLIP BAREFOOT
POST OFFICE BOX 960
WHITEHAVEN, FL 32082-0960

Wire Transfer
HEB Charlotte NC
Account
Route

DATE: 03/19/94
DATE: 03/20/94
INVOICE NO: 2499
TOTAL AMOUNT DUE: \$9,139.57

PLEASE CONTACT LAURA HUSELEY
AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

CUSTOMER NO. 6179

SHIPPER: CHESAPEAKE UTILITIES CORPORATION

DELIVERY POINT: OPERATOR ACCOUNT

CONTRACT	SHIPPER	TYPE	DELIVERIES	MONTH	IC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES	AMBI	DRY	AMOUNT
	5131			07/94							3,405			17,139.57
											3,408			17,139.57
											3408			54 P1
											3408			54 P2

WIRE ALERT PAY CHARGE OR 07/19/94.

07/94 USD

TOTAL FOR CONTRACT 5131 FOR MONTH OF 07/94

END OF INVOICE 2499 ***

54 P1
4

FOR (IC) A - ACTUAS E - REVERSAS
DATE CODE (RC) CURR - C (C) 03/20/94 384 - BANKS 815 - CONTRACT (IC) 5131 FAC - FACILITY
2499 - 2499 INVOICE NO. 2499 PAG - CONTRACT (IC) 5131 FACILITY 311 - BUREAU
8 - 11/02/94 923 - ADMINISTRATION 133

TRANSPORTATION



Florida Gas Transmission Company

An Enbridge/SONAT Affiliate

EXHIBIT 100
Docket 940003-GU
Chesapeake Utilities Corp
AVW-1
Page 13 of 23

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO

07/31/94	CUSTOMER	CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY ROEHL POST OFFICE BOX 960 WINTERHAVEN, FL 33802-0960
08/10/94	SHIPPER	Wire Transfer NCHB Charlotte NC Account Route
2400	TYPE	
AMOUNT DUE		\$6,909.26

TRACI SHIPPER TYPE

CUSTOMER NO. 4175

PLEASE CONTACT LAURA HOSELEY AT (713)853-6079 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS	NAME	POI NO.	DELIVERIES	CASH IN/CASH OUT	PROD MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES	AMBTU DRY	AMOUNT
					04/94		MP1	2.5752			2.5752	2,603		\$6,909.26
TOTAL FOR MONTH OF 04/94.														
*** END OF INVOICE 2400 ***														

54P2
2,603
*10=
06/26 Thanks
54P2

54P1
1

54P1
5

INVOICE CODE (IC) A - ACTUALS B - REVERSALS RATE CODE (RC) COM - COMMODITY/USAGE SER - SERVICE RES - RESERVATION/RESERVED FAC - FACILITY
SCH - SCHEDULED PENALTY PAS - CONTRACT PAS/DATE PENALTY RUI - RUIEST
F - FERC FERC ALFA - ADMINISTRATIVE FEE

04/23/94 (6/93)



MG NATURAL GAS CORP.
 1000 LOUISIANA
 SUITE 6600
 HOUSTON, TEXAS 77002

(713) 650-1200
 FAX (713) 227-4843

Exhibit No. _____ **GAS UTILITY INVOICE**
 Docket No. 940003-GU
 Chesapeake Utilities Corp.
 ARW-1
 Page 21 of 23

INVOICE DATE 08/03/94

Ref.: 5331

TO: Chesapeake Utilities Corporation
 ATTN: Philip Barefoot
 Florida Division
 P.O. Box 960
 Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.
 IN C/O Texas Commerce Bank
 P.O. Box 200915
 Houston, TX 77216-0915
 Acct. No.:

Wire Instructions:
 Texas Commerce Bank, Houston
 ABA No.:
 Acct. No.

INVOICE NO.	00126*199407
PLANT SERVICED	

Payment due on 08/13/94
 Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]					
JUL 1994	FGT	25306	31,647	1.9100	\$60,445.77
JUL 1994	FGT	25412	40,552	1.9700	\$79,887.44
JUL 1994	FGT	25309	18,206	2.0100	\$36,594.06
			$\begin{array}{r} 31,647 \\ 40,552 \\ 18,206 \\ \hline 228,346 \end{array}$	$\begin{array}{r} 54P5 \\ 54P5 \\ 54P2 \end{array}$	
			$\begin{array}{r} 54P1 \\ \hline 7-1 \\ \hline 51,847 \end{array}$		
			$228,346 / 1.0225 \text{ compressor chg} = 223,321 \text{ MMBTU}$		
				$223,321 \text{ Therms}$	

NOTES: Amount Due: \$176,927.27

$$\begin{array}{r} 176,927.27 \\ - 269,481.71 \\ \hline 446,408.98 \end{array}$$

$$\begin{array}{r} 54P1 \\ \hline 7-2 \\ \hline 54P2 \end{array}$$

For questions regarding this account please contact: Michele D. Mingen

$$\begin{array}{r} 54P1 \\ \hline 6 \end{array}$$

Exhibit No _____
Docket No. 94003-6U
Chesapeake Utilities Corp.
AVW-1
Page 19 of 23

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 19936
Date: 08/08/1994
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
To invoice for 07/1994 gas purchases:

ZONE 3			
MMBTUs purchased	21,219	54PS	
Purchase Price		2.01	42,650.19
Sub-Total			42,650.19
ZONE 2			
MMBTUs purchased	64,875	54PS	
Purchase Price		1.97	127,803.75
Sub-Total			127,803.75
ZONE 1			
MMBTUs purchased	51,847	54PS	
Purchase Price		1.91	99,027.77
Sub-Total			99,027.77

Post-It™ brand fax transmittal memo 7671 # of pages > 2

To	Sam Sessa	From	Doug Davis
Co.	Chesapeake Util.	Co.	Hudson
Dept.		Phone #	214-640-6423
Fax #	(813) 294-3815	Fax #	

54 PS
7-1

Exhibit No. _____
Docket No. 94003-61
Chesapeake Utilities Co
AW-1
Page 20 of 23

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location ID: CUC1
Invoice No.: 19936
Date: 08/08/1994
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

Total

5269,481.71

54P1
6

Please remit payment to:

Hudson Gas Systems, Inc.
P.O. BOX 651329
CHARLOTTE, NC 28265-1529

Or wire transfer:

Hudson Gas Systems, Inc.
NATIONSBANK
Account #
DALLAS TX
ABA

For invoicing questions, call DOUGLAS DAVIS at (214)640-6800. [1]

54P1
7-2



An **NUC** Company
Docket No. 940003-
Chesapeake Utilities C
AVW-1
Page 16 of 23

INVOICE

INVOICE DATE: July 29, 1994
INVOICE MONTH: April, 1994
PAYMENT DUE DATE: August 9, 1994

NO-NOTICE IMBALANCE BOOK-OUT

Chesapeake Utilities Corporation
Florida Division
P.O. Box 960
Winter Haven, Florida 33882

Attention: William Nettles

<u>Legal Entity No.</u>	<u>Posting No.</u>	<u>Book-Out MMSTUS</u>	<u>Price Per \$/MMSTU</u>	<u>Amount Due</u>
4175	575	8,647	\$2.03	\$17,553.41

Balance Due City Gas Company \$17,553.41

City Gas Company of Florida
955 East 25th Street
Hialeah, Florida 33013
Attention: Rosie Abreu

For further information contact Jim Puzio at (908)-289-5000, Ext. 6021.

$$\begin{array}{r} 17,553.41 \\ - 2,947.74 \\ \hline 20,088.87 \\ \hline 40,590.02 \end{array}$$

$$\begin{array}{r} 54P1 \\ 9 \\ \hline 54P1 \\ 10 \end{array}$$

$$\begin{array}{r} 54P1 \\ 1 \end{array}$$

$$\begin{array}{r} 54P2 \end{array}$$

$$\begin{array}{r} 8,647 \\ - 1,346 \\ \hline 9,173 \\ \hline 19,166 \end{array}$$

$$\begin{array}{r} 54P1 \\ 9 \\ \hline 54P1 \\ 10 \end{array}$$

$$19,166 \times 10 = 191,660 \text{ thousands}$$

$$\begin{array}{r} 54P1 \\ 8 \end{array}$$

PENINSULA ENERGY SERVICES CO.
DIVISION OF CHESAPEAKE UTILITIES
P. O. BOX 1769
DOVER, DELAWARE 19903-1769

Exhibit No. _____
Docket No. 940003-61
Chesapeake Utilities Corp.
AVW-1
Page 18 of 23

FGT Imbalance cash-out invoice

Customer

Statement Date:

August 12, 1994

CHESAPEAKE UTILITIES

P.O. Box 960

Winter Haven, Florida 33882-0960

Attention: Sam Sessa

Production month of: April, 1994

Party Receiving Book-Out Volume

Legal Entity Number : 4175

Legal Entity Name : Chesapeake Utilities

Posting Number : 574

Market Delivery Imbalance (MMBtus)

Party Providing Book-Out Volume

Legal Entity Number: 4127

Legal Entity Name : Indiantown Gas Company

Posting Number : 623

Volume ^{54 PL}
1,346 ₈ Price 2.19

\$2,947.74

^{54 PL}
8

PAYABLE UPON RECEIPT

PAST DUE AFTER: August 22, 1994

PLEASE REMIT TO:

PENINSULA ENERGY SERVICES CO.

DIVISION OF CHESAPEAKE UTILITIES

P. O. BOX 1769

DOVER, DELAWARE 19903-1769

Direct Billing Inquires To:

Chesapeake Utilities

P.O. Box 960

Winter Haven, Florida 33882-0960

(813)293-8612

Attn: Customer Accounting

^{54 PL}
9



Exhibit No. _____
Docket No. 940003-GV
Chesapeake Utilities Corp
AVW-1
Page 17 of 23

Invoice

Chesapeake Utilities Corp.
P. O. Box 960
Winter Haven, FL 33882

Statement Date: 08/12/94

Attention: William Nettles

Invoice for Imbalance Book-Out for the Month of April 1994

Description	Volume (in MMbtu's)	Price	Amount Due
Market Deliveries	9,173 - $\frac{54PI}{8}$	\$2.1900	<u>\$20,088.87</u>

Total Amount Due Payable Upon Receipt

\$20,088.87

$\frac{54PI}{8}$

SEND REMITTANCE TO:

PEOPLES GAS SYSTEM, INC.
Post Office Box 2562
Tampa, FL 33601-9990
ATTN: TREASURY DEPT.

Please contact Ed Elliott at (813) 272-0058 with any questions regarding this invoice.

$\frac{54PI}{10}$



Florida Gas Transmission Company

For DELIVERIES THAT ALLOW

08/10/94

08/20/94

2526

\$15,257.84

PLEASE REFER TO THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:

Wire Transfer
 IDIB Charlotte NC
 Account
 Route

CUSTOMER
 CHESAPEAKE UTILITIES CORPORATION
 ATTN: SUDLEY ROOER
 POST OFFICE BOX 960
 WINTERHAVEN, FL 33882-0960

PLEASE CONTACT LAURA MOSELEY
 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

CUSTOMER NO. 4175

SHIPPER CHESAPEAKE UTILITIES CORPORATION

5057

FIRK TRANSPORTATION

TYPE

RECEIPTS

DELIVERIES

PROUD

RATES

VOLUMES

AMBTU DRY

AMOUNT

Charge - No Notice For PLANT CITY

Charge - No Notice For ST. CLOUD

Charge - No Notice For WINTER HAVEN

Charge

Charge

Charge

Charge

Charge

Charge

Charge

Charge

LINE NO.	NAME	POINT NO.	NAME	DATE	UNIT	BASE	SURCHARGES	DISC	NET	VOLUMES	AMOUNT
16176	CFG-ST. CLOUD	A	COI	07/94	A	0.0259	0.0460		0.0719	1,618	\$116.33
16181	CFG-LAKE ALFRID	A	COI	07/94	A	0.0259	0.0460		0.0719	(135)	(\$7.71)
16184	CFG-BAINES CITY NORTH	A	COI	07/94	A	0.0259	0.0460		0.0719	(12,597)	(\$905.72)
16185	CFG-BAINES CITY	A	COI	07/94	A	0.0259	0.0460		0.0719	7,100	\$510.49
16186	CFG-MURFREESBORO	A	COI	07/94	A	0.0259	0.0460		0.0719	9,300	\$668.67
16187	CFG-WINTER HAVEN	A	COI	07/94	A	0.0259	0.0460		0.0719	1,100	\$79.09
16188	CFG-LAKE WALES	A	COI	07/94	A	0.0259	0.0460		0.0719	7,750	\$557.23
16189	CFG-LAKE WALES EAST	A	COI	07/94	A	0.0259	0.0460		0.0719	15,500	\$1,114.45
16190	CFG-LAKE WALES EAST	A	COI	07/94	A	0.0259	0.0460		0.0719	61,846	\$4,446.73
16191	CFG-LAKE WALES EAST	A	COI	07/94	A	0.0259	0.0460		0.0719	6,200	\$445.78
16192	CFG-LAKE WALES EAST	A	COI	07/94	A	0.0259	0.0460		0.0719	7,750	\$557.23

54
 11/11
 799.10

BASE CODE (FC) COI - CLEVELAND/ST. CLOUD
 SFC - ST. CLOUD
 WFC - WINTER HAVEN
 LFC - LAKE WALES
 EFC - LAKE WALES EAST

REVISION CODE (FC) 1 - REVENUE

\$15,257.84

Account #
Route #

ACCOUNT 5057

SHIPPER CHESAPEAKE UTILITIES CORPORATION

CUSTOMER NO. 6174

TYPE FIRM TRANSPORTATION

PLEASE CONTACT LAURA ROSELEY
AT (713) 653-6379 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS

OR PRO. NAME

DEVENES
PO BOX NAME

MONTH TC RC

Re Charge

e Charge

e Charge

e Charge

16192 BARTON - CFG

16193 CFG-PIERCE

16199 PLANT CITY NATURAL GAS

60923 CFG-BARTON B

RATES

BASE SURCHARGES INSC NET

VOLUMES

AMOUNT DUE

AMOUNT

07/94	A	UMI	0.0259	0.0460	0.0719	37,490	16,291.11
07/94	A	UMI	0.0259	0.0460	0.0719	2,759	\$198.37
07/94	A	UMI	0.0259	0.0460	0.0719	14,420	\$1,016.00
07/94	A	CEI	0.0259	0.0460	0.0719	2,160	\$150.99

TOTAL FOR CONTRACT 5057 FOR MONTH OF 07/94

... END OF INVOICE 2526 ...

212,209
 54PI
 11-1
 + 799.10
 16,056.94
 54PI
 1
 212209 x 10 = 2,122,090
 5-7/12

UNIFORM (C) A - ACQUISIT - REVERSALS

2094 (5/93)

SALE CODE (PC) COM - CONTRACTOR'S SAGE
 SCH - SCHEDULES/REPLY RAB - CONTRACT RATES/REPLY RAB - FACILITY
 A - STRUCTURES MGT - APPROPRIATE

54PI
11-2

CENTRAL FLORIDA GAS COMPANY
 a division of CHESAPEAKE UTILITIES CORPORATION
 1015 6TH STREET N. W.
 WINTER HAVEN, FLORIDA 33882

To: ALUMAX EXTRUSIONS #1
 1650 ALUMAX CIRCLE
 PLANT CITY, FLORIDA 33566

Invoice Date:
 Account No.:

08/05/94
 11-000265

BILLING PERIOD: JULY 1, 1994 THROUGH JULY 31, 1994

FIRM TRANSPORTATION SERVICE

FTS RATE SCHEDULE:

from: 07/01/94 to: 07/31/94

th x 5 0.00 0.00
 th x 5 0.00 0.00

SUBTOTAL FGT - FTS RATE SCHEDULE 0.00

PRIOR UNAUTHORIZED OVERRUN/(UNDERRUN)

Non Fuel Cost/Therm Rate	18,372 th x 5	0.07348	1,349.97
FGT - Usage Charge	18,372 th x 5	0.04462	819.76
Fuel Charge	18,372 th x 5	0.20076	3,688.36
	0 th x 5	0.00000	0.00
	0 th x 5	0.00000	0.00

Non Fuel Cost/Therm Rate Effective:
 from: to:

0.00

SUBTOTAL UNAUTHORIZED OVERRUN/UNDERRUN 5,858.09

Handwritten calculations:

$$\begin{array}{r} 819.76 \\ 3688.36 \\ \hline 4508.12 \\ - 663.99 \\ \hline 3844.13 \\ - 275.44 \\ \hline 3568.69 \\ - 1,487.20 \\ \hline 2081.49 \\ + 10,519.88 \\ \hline 12,601.37 \end{array}$$

54 P1 / 12-1

54 P1 / 12-2

54 P1 / 1

54 P1 / 12

CENTRAL FLORIDA GAS COMPANY
 a division of CHESAPEAKE UTILITIES CORPORATION
 1015 6TH STREET N. W.
 WINTER HAVEN, FLORIDA 33882

To: ORANGE CO OF FLORIDA, INC.
 P.O. BOX 2158
 BARTOW, FLORIDA 33830

Invoice Date: 08/05/94
 Account No.: 08-053322

BILLING PERIOD: JULY 1, 1994 THROUGH JULY 31, 1994

FIRM TRANSPORTATION AGREEMENT

FTS RATE SCHEDULE:

from: 07/01/94 to: 07/31/94
 FTS - Non Fuel Cost/Therm Rate Effective: 0 th x 5 0.07577 50.00

SUBTOTAL FTS RATE SCHEDULE 50.00

PRIOR UNAUTHORIZED OVERRUN/(UNDERRUN)

Non Fuel Cost/Therm Rate	14,881 th x 5	0.07348	\$1,093.46
FGT - Usage Charge	14,881 th x 5	0.04462	\$663.99
Fuel Charge	14,881 th x 5	0.24092	\$3,585.13

54PI
12

SUBTOTAL UNAUTHORIZED OVERRUN/UNDERRUN \$5,342.58

CFGC SYSTEM SUPPLY:

Fuel Cost/Therm Rate Effective:
 from: 07/01/94 to: 07/31/94 2,072 th x 5 0.21947 5454.74

Non-Fuel Cost/Therm Rate Effective:
 from: 07/01/94 to: 07/31/94 2,072 th x 5 0.07527 5155.96

SUBTOTAL CFGC SYSTEM SUPPLY \$610.70

54PI
12-1

CENTRAL FLORIDA GAS COMPANY
 a division of CHESAPEAKE UTILITIES CORPORATION
 1015 6TH STREET N. W.
 WINTER HAVEN, FLORIDA 33882

To: WINTER HAVEN HOSPITAL
 200 AVE F NE
 WINTER HAVEN, FLORIDA 33880

Invoice Date:
 Account No.:

08/05/94
 08-078881

BILLING PERIOD: JULY 1, 1994 THROUGH JULY 31, 1994

FIRM TRANSPORTATION SERVICE

FTS RATE SCHEDULE:

from: 07/01/94 to: 07/31/94

26,350 th x \$ 0.07595 2,001.28

SUBTOTAL FTS RATE SCHEDULE 2,001.28

PRIOR UNAUTHORIZED OVERRUN/UNDERRUN

Non-Fuel Cost/Therm Rate	6,173 th x \$	0.07348	453.39
FGT - Usage Charge	6,173 th x \$	0.04462	275.44
Fuel Charge	6,173 th x \$	0.24092	1,487.20
			<i>54 P1</i> <i>12</i>

Non-Fuel Cost/Therm Rate Effective:
 from: to: 0 0.00

SUBTOTAL UNAUTHORIZED OVERRUN/UNDERRUN 2,216.33

CFGC SYSTEM SUPPLY:

Fuel Cost/Therm Rate Effective:

from: 07/01/94 to: 07/31/94

7,130 th x \$ 0.21947 1,564.82

Non Fuel Cost/Therm Rate Effective:

from: 07/01/94 to: 07/31/94

7,130 th x \$ 0.07527 536.68

SUBTOTAL CFGC SYSTEM SUPPLY 2,101.50

54 P1
12-2

FLORIDA DIVISION
 CHESAPEAKE UTILITIES CORPORATION
 1015 6TH STREET N. W.
 WINTER HAVEN, FLORIDA 33882

To: Polk Power Partners, L.P.
 c/o Polk Power GP, Inc.
 1125 US Highway 98 South, Suite 100

Invoice Date: 07/07/94
 Account No.: 08-181826

BILLING PERIOD: JULY 1, 1994 THROUGH JULY 31, 1994

INTERRUPTIBLE TRANSPORTATION AGREEMENT

LVCTS RATE SCHEDULE:

CONTRACT VOLUME			RATE	
EXHIBIT A SECTION A	740,580 th	X \$	0.02100	15,552.18
EXHIBIT A SECTION D	251,531 th	X \$	0.00250	628.83

SUBTOTAL - LVCTS RATE SCHEDULE 16,181.01

PRIOR MONTH UNAUTHORIZED UNDERRUN

Non Fuel Cost/Therm	th x \$	0.00000	0.00
FGT - Usage	th x \$	0.00000	0.00
Fuel Charge	(47,581) th x \$	0.14400	(6,851.66)

SUBTOTAL UNAUTHORIZED (UNDERRUN)/OVERRUN (6,851.66)

Handwritten calculations:

$$\frac{54PI}{13-1} \quad \begin{matrix} < 6,851.66 > \\ - < 85.50 > \\ \hline < 34.38 > \end{matrix}$$

$$\frac{54PI}{13-2} \quad \begin{matrix} < 6,971.54 > \\ + < 34.38 > \\ \hline < 6,971.54 > \end{matrix} \quad \frac{54PI}{1}$$

Handwritten note: $\frac{54PI}{13}$

CENTRAL FLORIDA GAS COMPANY
 Division of CHESAPEAKE UTILITIES CORPORATION
 1015 6TH STREET N. W.
 WINTER HAVEN, FLORIDA 33882

To: ST. JOE CONTAINER CO.
 4025 ST RD 60 W
 LAKE WALES, FLORIDA 33853

Invoice Date: 08/05/94
 Account No.: 08-067348

BILLING PERIOD: JULY 1, 1994 THROUGH JULY 31, 1994

FIRM TRANSPORTATION AGREEMENT

FTS RATE SCHEDULE:

from:	to:			
	07/01/94	07/31/94		
FTS Non Fuel Cost/Therm Rate			37,200 th x \$	0.07595
				2,825.34
				0.00
				0.00

SUBTOTAL FTS RATE SCHEDULE 2,825.34

PRIOR UNAUTHORIZED OVERRUN/UNDERRUN

Non Fuel Cost/Therm Rate	0 th x \$	0.00000	0.00
FGT - Usage Charge	0 th x \$	0.00000	0.00
Fuel Charge	(475) th x \$	0.18000	(85.50)
			0.00

54 PL
13

SUBTOTAL UNAUTHORIZED OVERRUN/UNDERRUN (85.50)

CGFC SYSTEM SUPPLY:

Fuel Cost/Therm Rate Effective:

from:	to:			
	07/01/94	07/31/94	2,634 th x \$	0.21947
				578.17

Non Fuel Cost/Therm Rate Effective:

from:	to:			
	07/01/94	07/31/94	2,634 th x \$	0.07527
				198.29

SUBTOTAL CGFC SYSTEM SUPPLY 776.46

54 PL
13 - 1

CENTRAL FLORIDA GAS COMPANY
 a division of CHESAPEAKE UTILITIES CORPORATION
 1015 6TH STREET N. W.
 WINTER HAVEN, FLORIDA 33882

To: SUPERBRAND DAIRY PRODUCTS
 3304 SYDNEY ROAD
 PLANT CITY, FLORIDA 33567

Invoice Date: 08/05/94
 Account No.: 11-012435

BILLING PERIOD: JULY 1, 1994 THROUGH JULY 31, 1994

FTS - FIRM TRANSPORTATION SERVICE

FTS RATE SCHEDULE:

from: 07/01/94 to: 07/31/94

18,910 th x 5 0.07395 \$1,476.21

SUBTOTAL FTS RATE SCHEDULE \$1,476.21

PRIOR UNAUTHORIZED OVERRUN/UNDERRUN

Non-Fuel Cost/Therm Rate th x 5 50.00
 FGT - Usage Charge th x 5 50.00
 Fuel Charge (191) th x 5 0.18000 (534.38) — $\frac{54.11}{13}$

Non-Fuel Cost/Therm Rate Effective:
 from: to: : 50.00

SUBTOTAL UNAUTHORIZED OVERRUN/UNDERRUN (534.38)

CFG SYSTEM SUPPLY:

Fuel Cost/Therm Rate Effective:

from: 07/01/94 to: 07/31/94

155 th x 5 0.21947 \$34.02

Non-Fuel Cost/Therm Rate Effective:

from: 07/01/94 to: 07/31/94

155 th x 5 0.07527 \$11.67

SUBTOTAL CFG SYSTEM SUPPLY \$45.69

$\frac{54.11}{13}$
 12-2

PENINSULA ENERGY SERVICES CO.
 DIVISION OF CHESAPEAKE UTILITIES
 P. O. BOX 1769
 DOVER, DELAWARE 19903-1769

Gas Supply Invoice

Customer

Statement Date:

August 12, 1994

CHESAPEAKE UTILITIES
 P.O. Box 960
 Winter Haven, Florida 33882-0960

Attention: Sam Sessa

Production month of: July, 1994

largest avg cost

426	1.91	.8243	.6194
509	1.97	.3345	.6590
248	2.01	.3412	.6558
1153	5.89	100%	1.9642

 54PS

Zone	Volume	Unit Price	FGT Usage	Demand	Total Price
1	426	1.91			\$813.66
2	509	1.97			\$1,002.73
3	248	2.01			\$498.48
	1,157		0.0719	0.4331	\$584.29
	1,157				\$2,899.16
	2,122				\$33.19
	3,279				\$501.09
					2,314.88

Handwritten notes:
 54PS
 1.62252
 1157 * .0719 = 83.19
 2122 * .0719 = 152.52
 3279 * .4331 = 1,420.13
 54P1
 14-1

PAYABLE UPON RECEIPT
 PAST DUE AFTER: August 22, 1994

PLEASE REMIT TO:
 PENINSULA ENERGY SERVICES CO.
 DIVISION OF CHESAPEAKE UTILITIES
 P. O. BOX 1769
 DOVER, DELAWARE 19903-1769

Direct Billing Inquires To:
 Chesapeake Utilities
 P.O. Box 960
 Winter Haven, Florida 33882-0960
 (813)293-8612
 Attn: Customer Accounting

Handwritten notes:
 2,314.88
 - 3,946.92
 6,261.80
 54P1
 14-1

3279 * 10 = 32,790
 54P2
 THRENS

54P1
 14



INVOICE

Agent For POLK POWER PARTNERS, L.P.

Central Florida Gas Company P.O. Box 960 Winter Haven, Florida 33882-0960 Attn: Sam Sessa		Special Instructions: Please Make Check Payable To: Polk Power Partners, L.P.	
Invoice No. PP100695 Invoice Date 21 July 94 Due Date 15 Aug 94		Remit by Mail to: Polk Power Partners, L.P. c/o Transok, Inc. 5599 San Felipe, Suite 880 Houston, Texas 77056	
Delivery Date	Volume / Description	Contract Price	Amount Due
07 21	2,122 MMBtu <i>31220 THERMS</i> <i>54P4</i>	\$1.85/MMBtu (Dry) Plus: FTS-1 Reservation .3659 FTS-1 Usage .0259 TCR Reservation .0600 GRI Demand .0072 GRI Volumetric .0085 ACA .0025 TCR Usage .0350	\$5,012.53 <i>54P4</i> <div style="border-left: 1px solid black; border-right: 1px solid black; padding: 0 5px; margin: 5px 0;"> <i>152.57</i> <i>919.04</i> <hr style="border: 0; border-top: 1px solid black;"/> <i>3,946.92</i> </div>
..... FLORIDA GAS TRANSMISSION		Subtotal .505 Total \$2.365	<i>54P4</i>
	2,122 TOTAL <i>54P4</i> <i>14</i>	Telephone Contact: Mark Wanamaker (713) 297-3301 FAX #: (713) 623-0175	

54P4
14-1

CFC -
76A Revenue
7/31/94

Items

Pre-Tax
Rate

FF

FF: 956200

.21535

\$ 205918

Int $\frac{54P1}{15-3}$ 1524,772

.17345

\$ 264,472

2420972 54P1

\$ 470,390 54P

$\frac{54P1}{15-1}$

$\frac{54P1}{15-2} \left. \begin{array}{l} 21,947 \div 1.01911 (\text{tax}) = 21,535 \\ 17,676 \div 1.01911 (\text{tax}) = 17,345 \end{array} \right\}$

$\frac{54P1}{15}$

FLORIDA DIVISION
MONTHLY STATISTICS
JULY 1994

RESIDENTIAL GS 0.02365
RESIDENTIAL AC 0.02365
COMMERCIAL GS 0.00761
COMMERCIAL LG 0.00458
INDUSTRIAL 0.00246
FIRM TRANS 0.00242

RATE CLASS	DESCRIPTION	REVENUE CODE	# CUSTOME	10.42 MCF	THERMS	CONSERV.
A-1	RESIDENTIAL ANNUAL	4801	7,033	7,809	81,373	1,924.47
B		4802	66	91	946	22.37
			7,099	7,900	82,319	1,946.84
C-1	COMM (50 COMM 50-100 COMM)100	4811	740	23,117	240,880	1,833.10
D-1		4812	5	2,643	27,536	126.12
J-1		4813	5	6,028	62,812	154.52
			750	31,788	331,229	2,113.74
C-3	INDUSTRIAL (50 INDUSTRIAL 50-10 INDUSTRIAL)100	4814	24	3,148	32,807	249.66
D-3		4815	17	5,930	61,794	283.01
J-3		4816	25	42,999	448,051	1,102.20
			67	52,078	542,652	1,634.87
I-1	INTERRUPTIBLE	4817	12	141,741	1,476,944	
I-3	PUBLIC AUTHORITY	4821	1	4,591	47,830	
	SUB TOTAL SALES		7,929	238,098	2,480,978	5,695.45
	FIRM TRANS.			70,268	732,190	1,771.90
	INTERR. TRANS.			95,909	999,372	
	ITS. TRANS.			0	0	
	LVCTS		2	95,212	992,111	
	SUB TOTAL TRANS			261,389	2,723,673	1,771.90
	TOTAL DELIVERIES		7,931	499,487	5,204,651	7,467.35

① $\frac{240,881 + 32,507}{273,658}$ 54P6

② $\frac{27,536 + 61,794}{89,330}$ 54P6

③ $\frac{448,051 + 732,190}{1,243,053}$ 54P6

④ $\frac{1,476,944 + 47,834 + 799,572}{2,524,150}$ 54P6

Large Value Contract Transportation Service

54P1
15-1



Florida Division
P.O. Box 960
Winter Haven, Florida 33882
(813) 293-2125

Central Florida Gas Company
1515 9th Street N.W.
Winter Haven, Florida 33881
(813) 293-2125
Fax: (813) 294-3895

Plant City Natural Gas Company
1514 N. Alexander St. Suite 107
Plant City, Florida 33506
(813) 752-1363
Fax: (813) 754-6183

July 19, 1994

Mr. Wayne Makin
Florida Public Service Commission
101 E. Gaines Street
Fletcher Building
Tallahassee, Florida 32399-0870

Dear Mr. Makin:

Enclosed please find our flex-down PGA estimate for July 1994. The flex-down estimate is a result of lower gas costs than originally projected. We have also been successful in relinquishing substantially all of our excess capacity for the month. We believe the flex-down rate will enable us to avoid any large overrecovery for the period.

The flex-down ^{54 P1}PGA rates to be billed in July are 21.947 cents per therm for firm sales and 17.676 cents per therm for interruptible sales. The authorized cap is 35.082 cents per therm. ^{54 P1}

As discussed previously, this rate also includes the pro-rated refund to our customers for the FGT refund, the pre-636 imbalance cash-out, as well as additional true-up dollars for the period ended March 1994. Due to an error in last month's projection, July's PGA rate reflects refund dollars for both June and July.

Please contact me if you have any questions.

Sincerely,

Anne V. Wood
Anne V. Wood
Accounting and Rates Manager

cc: S. Thompson
M. McMasters

NATURAL GAS SERVICE TO
BARTON HAINES CITY WINTER HAVEN MOUNTAIN LAKE LAKE ALFRED HIGHLAND CITY WAVERLY MULBERRY
AUBURNDALE EAGLE LAKE LAKE WALES DUNDEE LAKE HAMILTON ST CLOUD PLANT CITY

54 P1
15-2

FLORIDA DIVISION
 INTERRUPTIBLE AND TRANSPORTATION SALES CUSTOMERS
 SYSTEM SUPPLY SALES IN THERMS
 FOR THE TWELVE MONTHS ENDED 12/31/84

	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
Dart Containers	90,075	81,360	95,303	97,010	0	21	4,033						397,802
Fla. Distillers (Aub.)	105,317	54,149	7,813	0	0	65,748	23,294						286,321
Fla. Distillers (L.A.)	63,630	29,627	12,848	0	0	2,275	0						108,378
IMC Mulberry-fertilizer	0	0	0	0	0	0	0						0
IMC New Wales-fertilizer	395,313	365,914	373,271	437,873	412,011	433,400	543,216						2,978,004
IMC Agric Co. - Nichols	571,031	640,625	841,500	85,789	243,808	296,067	294,853						900,525
IMCF Agric Co. - Marilyn	13,970	16,051	14,179	558,120	624,348	650,973	462,471						4,355,078
International Petroleum	105,256	65,207	110,150	105,472	93,272	106,793	88,218						95,886
Lykes Brothers	0	0	12,089	23,334	19,191	37,036	6,972						704,368
Master Container Inc.	190,087	0	0	0	0	0	0						96,622
Mobil	26,727	11,979	43,137	75,761	43,716	64,835	14,416						190,087
Mulberry Phosphate	23,579	33,628	59,377	64,347	41,540	49,228	47,834						280,291
Polk Power Partners, L.P.	31,447	29,000	31,447	28,174	27,814	25,573	27,117						120,095
St. Cloud Power Plant													349,833
Westaco Corp.													200,572
TOTAL INTERRUPTIBLE SALES	1,616,432	1,354,540	1,801,138	1,521,205	1,639,402	1,779,367	1,524,778	0	0	0	0	0	11,036,862
GENERAL LEDGER TOTALS	1,616,432	1,354,540	1,801,138	1,521,205	1,639,402	1,779,367	1,524,778	0	0	0	0	0	9,512,084
CHECK TOTAL	0	0	0	0	0	0	(1,524,778)	0	0	0	0	0	(1,524,778)
Alumas Extrusion #2	0	0	0	0	0	0	0						0
Alumas Extrusions #1	0	0	0	0	0	0	0						0
Florida Brick and Clay	0	1,509	0	427	0	0	3,813						5,549
Orange - co of Florida	102,610	101,211	0	4,149	5,735	3,600	2,072						219,077
St. Joe Container Co.	685	0	2,538	0	0	0	2,834						5,857
Sun Pac	0	0	0	9,900	12,400	651	0						22,951
Superbrand Dairy Products	5,301	4,531	5,838	4,160	1,800	0	155						21,673
Washington Mills Ceramics	1,127	2,571	2,694	3,699	2,037	3,293	3,428						18,849
Winter Haven Hospital	0	3,481	6,864	8,740	9,920	8,400	7,130						44,595
International Paper	0	0	0	0	12,235	15,348	9,820						37,503
TOTAL FIRM HANDBILLED SALES	109,723	113,303	17,762	31,105	44,187	31,592	28,952	0	0	0	0	0	376,824
GENERAL LEDGER TOTALS	109,723	113,303	17,762	31,105	44,187	31,592	28,952	0	0	0	0	0	347,672
CHECK TOTAL	0	0	0	0	0	0	(28,952)	0	0	0	0	0	(28,952)
TOTAL FLORIDA DIVISION SYSTEM SUPPLY SALES HANDBILLED	1,726,155	1,467,843	1,618,900	1,552,310	1,683,589	1,810,959	1,553,730	0	0	0	0	0	11,413,480

Handwritten notes:
 1,524,778 - 47,834 = 1,476,944
 54 P1
 15-3

Handwritten:
 54 P1
 15-3

READ: 7/31/94, DUE: 8/22/94, RENDRE: 8/23/94, NOTICES: 8/23/94, CUTOFF: 8/30/94, CUTOFF COMM: 8/30/94, CUTOFF USPP:

CUST-#	CUSTOMER-NAME	THERMS	CST SERV#	MTR#	INDEX	MTR#	DYS/UNTS	INDEX	CONS	GAS-COMPONENTS	A/R	CURR BAL	AGED BAL	TOTAL BAL
			STB-TAR-RT									01-30-DAYS	31+DAYS	BILLED
000265	ALUMAX-EXTRUSIONS-INC		A	000128	614782		31			BASE:		GAS		
			51	J3	420886					PGA:				
			.00	BK:10	-0250	420886				NO-BILL STATE				
003152	DART CONTAINER CORP		A	000024	002317		31			BASE:		GAS		
			61	11	2258639					PGA:				
			.00	BK:10	-0200	2258639				NO-BILL STATE				
004127	FLORIDA BRICK & CLAY CO		A	000659	008773		31			BASE:		GAS		
			51	J3	67877					PGA:				
			.00	BK:10	-0220	67877				NO-BILL STATE				
006460	INTERNAT-L-PETROLEUM-INC		A	000122	112756		31			BASE:	1061.64	CAS	3003.02	3003.02
			65	15	707000				4699	PGA:	1781.59			
			10079.15	BK:10	-0170	791707				STATE				
										UTIL:	159.79			
008011	LYKES BROTHERS INC		D	000436	002316		31			BASE:	6550.79	CAS	23271.47	34158.37
			65	15	877056				84638	PGA:	15593.45			
			88218.19	BK:10	-0210	961694				STATE				
										UTIL:	1127.23			
020289	ALUMAX EXTRUSIONS INC		A	001249	052584		31			BASE:		CAS	46.81	46.81
			51	J3						PGA:				
			.00	BK:10	-0100					NO-BILL STATE				

GAS ARRS: 34158.37 APPL DUE: 00
 BOOK TOTALS: CUST: 6 CAS-BASE: 7612.43 TAX: 1287.02 BDGT: 00 S.U.ARRS: 00
 11-10 CONS: 89337 PGA: 17375.04 CL: .00 USPP: 00 SHARING: 00
 THERMS: 98297.34

THERMS

54 P / 15-5 784,458.97
 98,297.34

Adjustments PC headbill 1,052,644.00
 CFC " 4,033.60

Revised EUC (162,488.99) 54 P / 15-3
 System bill

READ: 7/31/94, DUE: 8/22/94, REMDRS: 8/23/94, NOTICES: 8/23/94, CUTOFF: 8/30/94, CUTOFF COMM: 8/30/94, CUTOFF-USPP:

CUST #	CUSTOMER NAME	THERMS	CST SERV#/ STS-TAR-RT	MTR#/ INDEX	MTR#/ INDEX	DYS/UNTS CONS	GAS COMPONENTS	A/R	CURR BAL 01-30-DAYS	AGED BAL 31+ DAYS	TOTAL BAL BILLED
023754	FL-DISTILLERS-CO	.00	A 001222 61 11 BK:011 -0335	614219 711372 711372		31 NO-BILL	BASE: PGA: STATE	GAS			
035246	IMC - NEW WALES	.00	A 002542 T T2 BK:011 -0475	614291 428811 428811		31 NO-BILL	BASE: PGA: STATE	GAS	72.89		72.89
035253	IMC FERTILIZER-NEW WALES	.00	A 002543 61-11 BK:011 -0480	614039 461015 461015		31 NO-BILL	BASE: PGA: STATE	GAS			
035261	IMCF - AGRICO COMPANY	462488.99	A 000447 61 11 BK:011 -0460	812699 24841570 25285460		31 443890	BASE: PGA: STATE	20031-23-GAS 81749.55	101780-78		101780-78
035279	IMC FERTILIZER-MULBERRY	.00	A 000443 61 11 BK:011 -0510	326503 524436 524436		31	BASE: PGA: STATE	353.59 GAS	353.59		353.59
045831	MASTER CONTAINER INC	.00	A 002545 61-11 BK:011 -0515	417966 566117 566117		31 NO-BILL	BASE: PGA: STATE	GAS			
061382	MULBERRY-PHOSPHATES-INC	.00	A 002541 61 11 BK:011 -0485	115289 3155820 3155820		31 NO-BILL	BASE: PGA: STATE	GAS			
076679	WESTVACO CORP	27117.01	A 002540 65 15 BK:011 -0405	112113 865836 891860		31 26024	BASE: PGA: STATE	2258.53 GAS 4793.20	7051.73		7051.73
105387	FL DISTILLERS CO	.00	A 000111 61-11 BK:011 -0500	811353 852010 852010		31 NO-BILL	BASE: PGA: STATE	GAS			
159913	IMC AGRICO COMPANY	294852.97	A 002550 65 15 BK:011 -0490	610817 1789533 2072447		31 282914	BASE: PGA: STATE	21066.59 GAS 52118.21	73184-80		73184-80
181826	POLK POWER PARTNERS/DEVI	.00	A 009291 61 11 BK:011 -0200	201439		31 NO-BILL	BASE: PGA: STATE	GAS	4488.06		4488.06

BOOK TOTALS: CUST: 11 GAS-BASE: 43709.94 TAX: .00 BDCT: .00 S U ARRS: .00
 08-011 CONS: 752828 PGA: 138660.96 GL: .00 USPP: .00 APPL: .00 SHARING:
 THERMS: 784458.97

54 PL
15-4

1 1010 1991

- 10 43
= MCF

COMMENTS

		Therms	
	Non-Vehicle	Vehicle	Total
1	Cubic Feet (in 100's)		
2			
3	CFE	13	
4	Plant	B	
5	Vehicles	1204	
6			
7	Cubic Feet Used	19	1204
8	Factor	x 1.0169	1.0169
9	BTU Factor (Source 104) x	1.042	1.042
10			
11			
12	Therms	20 +	1276 = 1296 54 P1
13			
14	FGT Rate	24335	24335
15			
16	Co Use \$	488	5115
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54 P1
16

COMPANY: FL DIV CUC
FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO _____
DOCKET NO. 940003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 2 OF 23

ESTIMATED FOR THE PERIOD OF:

		APRIL 94				Through				MARCH 95			
		CURRENT MONTH:		JULY		PERIOD TO DATE		PERIOD TO DATE					
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%				
COST OF GAS PURCHASED													
1	COMMODITY (Pipeline)	0.38541	5,972	7,316	(1,344)	-18.38	37,102	45,041	(7,939)	-17.63			
2	NO NOTICE SERVICE		829	954	(125)	-13.10	3,487	4,076	(589)	-14.44			
3	SWING SERVICE		3,523	0	3,523	0.00	2,037	0	2,037	0.00			
4	COMMODITY (Other)		191,404	203,306	(11,902)	-5.85	597,689	1,087,959	(490,270)	-45.06			
5	DEMAND		74,723	74,039	684	0.92	382,206	378,718	3,488	0.92			
6	OTHER		(2,065)	(63,714)	61,629	-96.73	(4,480)	(62,746)	58,266	-92.86			
LESS END-USE CONTRACT													
7	COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00			
8	DEMAND		0	0	0	0.00	0	0	0	0.00			
9			0	0	0	0.00	0	0	0	0.00			
10	Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00			
11	TOTAL COST (1*2+3+4+5+6+10)-(7+8+9)		274,365	221,901	52,464	23.64	1,018,641	1,453,048	(435,007)	-29.94			
12	NET UNBILLED		0.000	0.000	0	0.00	0.000	0.000	0	0.00			
13	COMPANY USE		0	0	0	0.00	0	0	0	0.00			
14	TOTAL THERM SALES		205,918	217,682	(11,764)	-5.40	1,311,211	1,436,168	(124,957)	-8.70			
THERMS PURCHASED													
15	COMMODITY (Pipeline)		830,518	1,017,468	(186,950)	-18.37	4,097,959	5,131,186	(1,033,227)	-20.14			
16	NO NOTICE SERVICE		118,478	137,392	(17,914)	-13.04	502,567	587,212	(84,645)	-14.41			
17	SWING SERVICE		13,135	0	13,135	0.00	2,641	0	2,641	0.00			
18	COMMODITY (Other)		960,953	1,017,468	(56,515)	-5.55	3,745,304	5,131,186	(1,385,882)	-27.01			
19	DEMAND		1,725,314	1,709,514	15,800	0.92	8,824,901	8,744,336	80,565	0.92			
20	OTHER		0	0	0	0.00	0	0	0	0.00			
LESS END-USE CONTRACT													
21	COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00			
22	DEMAND		0	0	0	0.00	0	0	0	0.00			
23			0	0	0	0.00	0	0	0	0.00			
24	TOTAL PURCHASES (+17+18+20)-(21+23)		974,088	1,017,468	(43,380)	-4.26	3,747,946	5,131,186	(1,383,240)	-26.96			
25	NET UNBILLED		0	0	0	0.00	0	78,018	(78,018)	-100.00			
26	COMPANY USE		1,296	1,200	96	8.00	4,686	4,800	(114)	-2.38			
27	TOTAL THERM SALES		956,200	1,016,350	(60,150)	-5.92	4,544,320	5,048,450	(504,130)	-9.99			
CENTS PER THERM													
28	COMMODITY (Pipeline)	(1/15)	0.719	0.719	0.000	0.00	0.905	0.878	0.028	3.14			
29	NO NOTICE SERVICE	(2/16)	0.694	0.694	0.000	-0.07	0.694	0.694	-0.000	-0.03			
30	SWING SERVICE	(3/17)	26.819	0.000	26.819	0.00	7.115	0.000	7.115	0.00			
31	COMMODITY (Other)	(4/18)	19.918	19.982	(0.063)	-0.32	15.958	21.203	-5.245	-24.73			
32	DEMAND	(5/19)	4.331	4.331	0.000	-0.00	4.331	4.331	-0.000	-0.00			
33	OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00			
LESS END-USE CONTRACT													
34	COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00			
35	DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00			
36		(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00			
37	TOTAL COST OF PURCHASES	(11/24)	28.166	21.809	6.357	29.15	27.163	28.318	-1.155	-4.68			
38	NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00			
39	COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00			
40	TOTAL COST OF THERMS SOLD	(11/27)	28.693	21.833	6.860	31.42	22.403	28.782	-6.380	-22.17			
41	TRUE UP	(E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0			
42	TOTAL COST OF GAS	(40+41)	28.395	21.535	6.860	31.86	22.105	28.484	-6.380	-22.40			
43	REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0			
44	PGA FACTOR ADJUSTED FOR TAXES (42+43)		28.938	21.947	6.991	31.86	22.527	29.028	-6.501	-22.40			
45	PGA FACTOR ROUNDED TO NEAREST 001		28.938	21.947	6.991	31.85	22.527	29.028	-6.501	-22.40			

54 P1-1

NOTE: 54 P1-1 (FIRM) + 54 P1-2 (Interruptible)
combined reflect data per local
Schedule 54 P1.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

COMPANY: FL DIV. CUC
 INTRR SALES CUSTOMERS

ESTIMATED FOR THE PERIOD OF: APRIL 84 Through MARCH 85

	CURRENT MONTH:		JULY		PERIOD TO DATE	
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT
COST OF GAS PURCHASED	9,522	9,190	332	51,943	45,483	6,460
1 COMMODITY (Pipeline)	1,322	1,197	125	4,979	4,321	658
2 NO NOTICE SERVICE	5,617	0	5,617	3,487	0	3,487
3 SWING SERVICE	305,218	255,381	49,837	680,848	1,110,795	(229,947)
4 COMMODITY (Other)	23,597	23,381	216	162,470	162,470	0
5 DEMAND	(3,326)	(63,640)	60,314	(6,951)	(62,670)	55,719
6 OTHER	0	0	0	0	0	0
LESS END-USE CONTRACT	0	0	0	0	0	0
7 COMMODITY (Pipeline)	0	0	0	0	0	0
8 DEMAND	0	0	0	0	0	0
9	0	0	0	0	0	0
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0	0	0
11 TOTAL COST	341,951	225,509	116,442	1,097,234	1,260,379	(163,145)
12 NET UNBILLED	0	0	0	0	0	0
13 COMPANY USE	0	0	0	0	0	0
14 TOTAL THERM SALES	264,472	222,483	41,989	1,548,455	1,248,280	300,175
THERM PURCHASED						
15 COMMODITY (Pipeline)	1,324,362	1,278,762	46,600	5,818,031	5,330,532	487,499
16 NO NOTICE SERVICE	17,914	17,608	306	717,433	622,788	94,645
17 SWING SERVICE	20,945	0	20,945	5,899	0	5,899
18 COMMODITY (Other)	1,532,358	1,278,762	254,596	5,493,003	5,330,532	162,468
19 DEMAND	544,836	539,845	4,990	3,761,909	3,751,344	10,565
20 OTHER	0	0	0	0	0	0
LESS END-USE CONTRACT	0	0	0	0	0	0
21 COMMODITY (Pipeline)	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0
23	0	0	0	0	0	0
24 TOTAL PURCHASES (-17-18-20)-(21-23)	1,553,303	1,278,762	275,541	5,498,898	5,330,532	168,366
25 NET UNBILLED	0	0	0	0	0	0
26 COMPANY USE	0	0	0	0	0	0
27 TOTAL THERM SALES	1,524,778	1,278,762	246,598	6,464,750	5,244,456	1,220,294
CENTS PER THERM						
28 COMMODITY (Pipeline)	6.719	6.719	0.000	6.893	6.853	0.040
29 NO NOTICE SERVICE	0.694	0.693	0.001	0.694	0.694	0.000
30 SWING SERVICE	26.819	0.000	26.819	59.117	0.000	59.117
31 COMMODITY (Other)	19.918	19.979	-0.061	16.036	-20.836	-4.803
32 DEMAND	4.331	4.331	0.000	4.331	4.331	0.000
33 OTHER	0.000	0.000	0.000	0.000	0.000	0.000
LESS END-USE CONTRACT	0.000	0.000	0.000	0.000	0.000	0.000
34 COMMODITY Pipeline	0.000	0.000	0.000	0.000	0.000	0.000
35 DEMAND	0.000	0.000	0.000	0.000	0.000	0.000
36	0.000	0.000	0.000	0.000	0.000	0.000
37 TOTAL COST OF PURCHASES	22.014	17.742	4.272	19.954	23.645	-3.691
38 NET UNBILLED	0.000	0.000	0.000	0.000	0.000	0.000
39 COMPANY USE	0.000	0.000	0.000	0.000	0.000	0.000
40 TOTAL COST OF THERMS SOLD	22.426	17.643	4.783	16.973	24.033	-7.060
41 TRUE-UP	-0.298	0.298	-0.596	-0.298	-0.298	0
42 TOTAL COST OF GAS	22.128	17.345	4.783	16.675	23.735	-7.060
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	1.01911	1.01911	0.00000
44 PGA FACTOR ADJUSTED FOR TAXES	22.551	17.676	4.875	16.993	24.186	-7.195
45 PGA FACTOR ROUNDED TO NEAREST 0.01	22.551	17.676	4.875	16.993	24.186	-7.195

NOTE: See note page 54 P1-1

COMPANY: FL DIV CUC
 PERIOD: APR 94 THROUGH MAR 95
 CURRENT MONTH: JULY 94

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 940003-GU
 Chesapeake Utilities Corp.
 (AVW-1)
 Page 7 of 23

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	2,233,230	16,056.94	0.00719
2 No Notice Commodity Adjustment	(111,140)	(759.10)	0.00719
3 Commodity Pipeline-Scheduled PTS	0	0.00	0.00000
4 Commodity Adjustments- Scheduled by Others	32,790	235.76	0.00719
5 Commodity Adjustments			0.00000
6 Commodity Adjustments			0.00000
7			
8 TOTAL COMMODITY (Pipeline)	2,154,880	15,493.60	0.00719
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT	34,080	9,139.57	0.26818
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	34,080	9,139.57	0.26818
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	2,233,210	446,408.98	0.19990
18 Imbalance Cashout-FGT	26,830	6,909.26	0.25752
19 Imbalance Cashout-Other Shippers	191,660	40,590.02	0.21178
20 Imbalance Cashout-Transporting Customers	8,821	(3,548.34)	-0.40226
21 Other-FGT Refund	N/A	0.00	0.00000
22 Commodity Adjustments- Scheduled by Others	32,790	6,261.79	0.19097
23			
24 TOTAL COMMODITY (Pipeline)	2,493,311	456,621.71	0.19918
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	6,392,130	275,543.85	0.04331
26 Less Relinquished to End Users	(4,706,020)	(203,817.74)	0.04331
27 Less Relinquished Off System	0	0.00	0.00000
28 Acquired Entitlement	581,250	25,173.93	0.04331
29 Demand adjustments- Scheduled by Others	32,790	1,420.13	0.04331
30 Other			0.00000
31			
32 TOTAL OTHER	2,270,150	98,320.17	0.04331
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(6,056.81)	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Penalties collected	N/A	0.00	0.00000
36 Other			0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(5,410.81)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

54P2

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

	CURRENT MONTH: JULY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34,35)	506,407	331,333	(175,074)	-52.839%	1,485,919	2,073,338	587,419	28.332%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33)	109,909	116,077	6,168	5.314%	629,356	640,090	10,734	1.677%
3 TOTAL	616,316	447,410	(168,906)	-37.752%	2,115,275	2,713,428	598,153	22.044%
4 FUEL REVENUES (NET OF REVENUE TAX)	470,390	440,165	(30,225)	-6.867%	2,859,666	2,684,448	(175,218)	-6.527%
5 TRUE-UP (COLLECTED) OR REFUNDED	7,245	7,245	0	0.000%	28,980	28,980	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	477,635	447,410	(30,225)	-6.756%	2,888,646	2,713,428	(175,218)	-6.457%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(138,681)	0	138,681	0.000%	773,371	0	(773,371)	0.000%
8 INTEREST PROVISION-THIS PERIOD (21)	4,222	174	(4,048)	-2325.888%	13,279	814	(12,465)	-1531.947%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,203,845	66,151	(1,137,694)	-1719.844%	304,471	87,246	(217,225)	-248.980%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(7,245)	(7,245)	0	0.000%	(28,980)	(28,980)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	1,062,141	59,080	(1,003,061)	-1697.800%	1,062,141	59,080	(1,003,061)	-1697.811%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,203,845	66,151	(1,137,694)	-1719.844%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	1,057,819	58,906	(999,013)	-1695.944%				
14 TOTAL (12+13)	2,261,764	125,057	(2,136,707)	-1708.586%				
15 AVERAGE (50% OF 14)	1,130,882	62,529	(1,068,354)	-1708.586%				
16 INTEREST RATE - FIRST DAY OF MONTH	4.500%	3.340%	-0.0116	-34.731%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.460%	3.340%	-0.0112	-33.533%				
18 TOTAL (16+17)	8.960%	6.680%	-0.0228	-34.132%				
19 AVERAGE (50% OF 18)	4.480%	3.340%	-0.0114	-34.132%				
20 MONTHLY AVERAGE (19/12 Months)	0.373%	0.278%	-0.00095	-34.132%				
21 INTEREST PROVISION (15x20)	4,222	174	(4,048)	-2325.888%				

* If line 5 is a refund add to line 4
 If line 5 is a collection () subtract from line 4

54P3

Florida Public Utilities Company:	\$386,226 Underrecovery
Indiantown Gas Company:	\$684 Overrecovery
Peoples Gas System, Inc.:	\$6,019,568 Overrecovery
Saint Joe Natural Gas Company:	\$26,476 Underrecovery
Sebring Gas System, Inc.:	\$16,694 Overrecovery
South Florida Natural Gas Company:	\$10,169 Overrecovery
West Florida Natural Gas Company:	\$2,247,741 Underrecovery

We find that the estimated purchased gas adjustment true-up amounts for the period October, 1993 through March, 1994 are as follows:

Chesapeake Utilities Corporation	\$118,541 Underrecovery
City Gas Company of Florida	\$204,467 Overrecovery
Florida Public Utilities	\$798,041 Overrecovery
Indiantown Gas Company	\$3,748 Underrecovery
Peoples Gas System, Inc.	\$5,695,860 Underrecovery
Sebring Gas System, Inc.	\$14,375 Underrecovery
St. Joe Natural Gas Company	\$57,383 Overrecovery
South Florida Natural Gas Company	\$51,041 Overrecovery
West Florida Natural Gas Company	\$32,773 Underrecovery

We find that the appropriate total purchased gas adjustment true-up amounts to be collected during the period April, 1994 through March, 1995 are as follows:

Chesapeake Utilities Corporation	\$86,944 Overrecovery
City Gas Company of Florida	\$164,399 Overrecovery
Florida Public Utilities	\$411,815 Overrecovery

54P3
 $86,944/12 = 7245$

Indiantown Gas Company	\$3,068 Underrecovery
Peoples Gas System, Inc.	\$323,708 Overrecovery
Sebring Gas System, Inc.	\$2,319 Overrecovery
St. Joe Natural Gas Company	\$30,907 Overrecovery
South Florida Natural Gas Company	 Overrecovery
West Florida Natural Gas Company	\$2,280,514 Underrecovery

We find that the appropriate levelized purchased gas cost recovery (csp) factors for the period April, 1994 through March, 1995 are as follows:

Chesapeake Utilities Corporation	35.082 cents per therm
City Gas Company of Florida	46.759 cents per therm
Florida Public Utilities	42.135 cents per therm
Indiantown Gas Company	30.500 cents per therm
Peoples Gas System, Inc.	35.531 cents per therm
Sebring Gas System, Inc.	35.700 cents per therm
St. Joe Natural Gas Company	35.600 cents per therm
South Florida Natural Gas Company	28.922 cents per therm
West Florida Natural Gas Company	42.199 cents per therm

We find that the factors shall be effective for all meter readings on or after April 1, 1994, beginning with the first or applicable billing cycle for the period April, 1994 through March, 1995.

In consideration of the foregoing, it is

ORDERED by the Florida Public Service Commission that the findings and stipulations set forth in the body of this Order are hereby approved. It is further

ORDERED that the utilities named herein are authorized to collect the purchased gas cost recovery amounts and utilize the

54P3

COMPANY: FL DIV CUC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

SCHEDULE A-2
 EXHIBIT NO _____
 DOCKET NO. 940003-GU
 CHESAPEAKE UTILITIES CORP
 AVW-1
 PAGE 5 OF 24

	CURRENT MONTH: JUNE				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34,35)	499,227	494,144	(5,083)	-1.029%	979,512	1,742,005	762,493	43.771%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33)	140,772	150,962	10,190	6.750%	519,447	524,013	4,566	0.871%
3 TOTAL	639,999	645,106	5,107	0.792%	1,498,959	2,266,018	767,059	33.851%
4 FUEL REVENUES (NET OF REVENUE TAX)	717,632	637,861	(79,771)	-12.506%	2,389,276	2,244,283	(144,993)	-6.461%
5 TRUE-UP (COLLECTED) OR REFUNDED	7,245	7,245	0	0.000%	21,735	21,735	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	724,877	645,106	(79,771)	-12.366%	2,411,011	2,266,018	(144,993)	-6.399%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	84,878	0	(84,878)	0.000%	912,052	0	(912,052)	0.000%
8 INTEREST PROVISION-THIS PERIOD (21)	4,285	194	(4,091)	-2112.647%	9,057	640	(8,417)	-1315.929%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,121,927	73,202	(1,048,725)	-1432.645%	304,471	87,246	(217,225)	-248.980%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(7,245)	(7,245)	0	0.000%	(21,735)	(21,735)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	1,203,845	54P3 66,151	(1,137,694)	-1719.853%	1,203,845	66,151	(1,137,694)	-1719.854%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,121,927	73,202	(1,048,725)	-1432.645%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	1,199,560	65,957	(1,133,603)	-1718.700%				
14 TOTAL (12+13)	2,321,487	139,159	(2,182,328)	-1568.226%				
15 AVERAGE (50% OF 14)	1,160,744	69,580	(1,091,164)	-1568.226%				
16 INTEREST RATE - FIRST DAY OF MONTH	4.360%	3.340%	-0.0102	-30.539%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.500%	3.340%	-0.0116	-34.731%				
18 TOTAL (16+17)	8.860%	6.680%	-0.0218	-32.635%				
19 AVERAGE (50% OF 18)	4.430%	3.340%	-0.0109	-32.635%				
20 MONTHLY AVERAGE (19/12 Months)	0.369%	0.278%	0.00091	-32.635%				
21 INTEREST PROVISION (15x20)	4,285	194	(4,091)	-2112.647%				

* If line 5 is a refund add to line 4
 If line 5 is a collection () subtract from line 4

54P3

INTEREST

RATES

5413
3

COMPANY: FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
EXHIBIT NO. _____
DOCKET NO. 940003-GU
CHESAPEAKE UTILITIES CORP.
AWW-1
PAGE 6 OF 23

ACTUAL FOR THE PERIOD OF: APRIL 94 Through MARCH 95

PRESENT MONTH: JULY

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRV/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JULY	MG			884,160		884,160	\$176,627	\$6,357	\$36,293		25.061
2 JULY	HADSON			1,349,050		1,349,050	\$289	\$9,700	\$58,427		25.026
3 JULY	TRANSOK			21,220		21,220		\$153	\$919		23.650
4 JULY	PENINSULA			11,570		11,570	\$2,315	\$83	\$501		25.059
5											
6											
7											
8											
9											
10											
11											
12 TOTAL				2,266,000	0	2,266,000	\$452,671	\$16,293	\$98,140	0	25.027

54P2
12,233,210

54P1
6

54P1
11-2

16057

96,720

54P1
14-1

54P1
14-1

54P1
14

54P1
14

54P1
14

54P4

FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

EXHIBIT NO _____

FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

DOCKET NO. 940003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 7 OF 23

MONTH:

JULY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 HADSON	MT VERNON	684	669	21,219	20,752	2.01	2.06
2 HADSON	ZACHARY	2,093	2,047	64,875	63,447	1.97	2.01
3 HADSON	EUNICE	1,672	1,636	51,847	50,706	1.91	1.95
4 MG	EUNICE	1,021	989	31,847	30,951	1.91	1.95
5 MG	ZACHARY	1,308	1,279	40,552	39,680	1.97	2.01
6 MG	MT VERNON	587	574	18,206	17,805	2.01	2.06
7 PENINSULA ENERGY SERVICES CO.	VARIOUS	38	37	1,189	1,157	1.86	2.00
8 TRANSOK	VARIOUS	70	68	2,170	2,122	1.82	1.88
9							
10							
11							
12							
13							
14							
15							
16							
TOTAL		7,473	7,309	231,699	226,600	1.95	2.00

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

① Compressor chg factor for July is 1.0225

5475

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
 EXHIBIT NO _____
 DOCKET NO. 940003-GU
 CHESAPEAKE UTILITIES CORP
 AVW-1
 PAGE 8 OF 23

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	ESTIMATE	JULY		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	82,319	97,416	15,097	18.34%	425,452	588,604	163,152	38.35%
COMMERCIAL	273,688	261,676	(12,012)	-4.39%	1,295,482	1,272,861	(22,621)	-1.75%
COMMERCIAL LARGE VOLUME	89,330	71,753	(17,577)	-19.68%	453,570	390,271	(63,299)	-13.96%
INDUSTRIAL	1,243,053	1,336,945	93,892	7.55%	6,849,896	7,446,808	596,912	8.71%
LARGE VOLUME CONTRACT TRANSP	992,111	953,820	(38,291)	-3.86%	1,186,991	1,611,020	424,029	35.72%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	2,680,501	2,721,610	41,109	1.53%	10,211,391	11,309,564	1,098,173	10.75%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	2,524,150	2,196,090	(328,060)	-13.00%	11,975,674	10,724,082	(1,251,592)	-10.45%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
TOTAL INTERRUPTIBLE	2,524,150	2,196,090	(328,060)	-13.00%	11,975,674	10,724,082	(1,251,592)	-10.45%
TOTAL THERM SALES	5,204,651	4,917,700	(286,951)	-5.51%	22,187,065	22,033,646	(153,419)	-0.69%
NUMBER OF CUSTOMERS (FIRM)					AVG NO OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,099	6,928	(171)	-2.41%	28,675	28,661	(14)	-0.05%
COMMERCIAL	764	741	(23)	-3.01%	3,074	3,019	(55)	-1.79%
COMMERCIAL LARGE VOLUME	22	22	0	0.00%	88	88	0	0.00%
INDUSTRIAL	31	39	8	25.81%	125	156	31	24.80%
LARGE VOLUME CONTRACT TRANSP	2	2	0	0.00%	6	7	1	16.67%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	7,918	7,732	(186)	-2.35%	31,968	31,931	(37)	-0.12%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG NO OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	13	13	0	0.00%	53	53	0	0.00%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
TOTAL INTERRUPTIBLE	13	13	0	0.00%	53	53	0	0.00%
TOTAL CUSTOMERS	7,931	7,745	(186)	-2.35%	32,021	31,984	(37)	-0.12%
THERM USE PER CUSTOMER								
RESIDENTIAL	12	14	2	21.26%	15	21	6	38.42%
COMMERCIAL	358	353	(5)	-1.42%	421	422	0	0.04%
COMMERCIAL LARGE VOLUME	4,060	3,262	(799)	-19.68%	5,154	4,435	(719)	-13.96%
INDUSTRIAL	40,098	34,281	(5,818)	-14.51%	54,799	47,736	(7,063)	-12.89%
LARGE VOLUME CONTRACT TRANSP	496,056	476,910	(19,146)	-3.86%	197,832	230,146	32,314	16.33%
INTERRUPTIBLE	194,165	168,930	(25,235)	-13.00%	225,956	202,341	(23,615)	-10.45%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%

54 P1
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COMPANY: FL DIV CUC
 ACTUAL FOR THE PERIOD OF:

CONVERSION FACTOR CALCULATION
 APRIL 94 through MARCH 95

SCHEDULE A-6
 EXHIBIT NO. _____
 DOCKET NO. 940003-GU
 CHESAPEAKE UTILITIES CORP
 AVW-1
 PAGE 9 OF 23

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1 041	1 040	1 035	<i>SHPZ</i> - 1 042	0 000	0 000	0 000	0 000	0 000	0 000	0 000	0 000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05867	1.05765	1.05257	1.05964	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

SHPZ

BTUs				
Date	Day	July	Monthly Avg to Date (BTUs)	Weekly Average (BTUs)
1	Friday	1,037	1,037	
2	Saturday	1,038	1,037	
3	Sunday	1,042	1,039	
4	Monday	1,040	1,039	
5	Tuesday	1,043	1,040	1,040
6	Wednesday	1,043	1,040	
7	Thursday	1,043	1,041	
8	Friday	1,042	1,041	
9	Saturday	1,042	1,041	
10	Sunday	1,043	1,041	
11	Monday	1,044	1,041	
12	Tuesday	1,043	1,041	1,043
13	Wednesday	1,041	1,041	
14	Thursday	1,041	1,041	
15	Friday	1,042	1,041	
16	Saturday	1,043	1,042	
17	Sunday	1,043	1,042	
18	Monday	1,042	1,042	
19	Tuesday	1,041	1,042	1,042
20	Wednesday	1,041	1,042	
21	Thursday	1,041	1,042	
22	Friday	1,041	1,042	
23	Saturday	1,040	1,042	
24	Sunday	1,045	1,042	
25	Monday	1,049	1,042	
26	Tuesday	1,043	1,042	1,043
27	Wednesday	1,043	1,042	
28	Thursday	1,043	1,042	
29	Friday	1,042	1,042	
30	Saturday	1,044	1,042	1,043
31	Sunday	1,044		
AVERAGE		1042.21		

54 P 7

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1