

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO _____
DOCKET NO. 940003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 1 OF 33

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

COST OF GAS PURCHASED	CURRENT MONTH:		NOVEMBER		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
1 COMMODITY (Pipeline)	30,963	36,024	(5,061)	-14.05	172,658	183,303	(10,645)	-5.81
2 NO NOTICE SERVICE	2,082	2,082	0	0.00	16,932	16,863	69	0.41
3 SWING SERVICE	(1,248)	0	(1,248)	0.00	4,967	0	4,967	0.00
4 COMMODITY (Other)	594,074	527,156	66,918	12.69	3,376,161	4,021,890	(645,729)	-16.06
5 DEMAND	153,200	136,647	16,553	12.11	1,052,251	1,031,477	20,774	2.01
6 OTHER	(3,489)	(98,954)	95,465	-96.47	(23,598)	(414,432)	390,834	-94.31
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	775,582	602,955	172,627	28.63	4,599,371	4,839,101	(239,730)	-4.95
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	645,704	595,710	49,994	8.39	5,150,595	4,781,142	369,453	7.73
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	3,366,190	3,135,257	230,933	7.37	20,609,840	21,493,315	(883,475)	-4.11
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	300,000	300,000	0	0.00	2,440,000	2,430,000	10,000	0.41
17 SWING SERVICE COMMODITY	(1,423)	0	(1,423)	0.00	39,827	0	39,827	0.00
18 COMMODITY (Other) COMMODITY	3,468,527	3,135,257	333,270	10.63	20,750,355	21,493,315	(742,960)	-3.46
19 DEMAND BILLING DETERMINANTS ONLY	3,566,790	3,155,100	411,690	13.05	24,295,180	23,816,160	479,020	2.01
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,467,104	3,135,257	331,847	10.58	20,790,182	21,493,315	(703,133)	-3.27
25 NET UNBILLED	0	0	0	0.00	0	164,012	(164,012)	-100.00
26 COMPANY USE	1,128	1,200	(72)	-6.00	9,670	9,600	70	0.73
27 TOTAL THERM SALES	3,512,257	3,016,180	496,077	16.45	22,976,637	21,003,756	1,972,881	9.39
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.920	1.149	-0.229	-19.95	0.838	0.853	-0.015	-1.77
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.00	0.694	0.694	-0.000	-0.00
30 SWING SERVICE (3/17)	87.702	0.000	87.702	0.00	12.471	0.000	12.471	0.00
31 COMMODITY (Other) (4/18)	17.128	16.814	0.314	1.87	16.270	18.712	-2.442	-13.05
32 DEMAND (5/19)	4.295	4.331	-0.036	-0.83	4.331	4.331	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	22.370	19.231	3.138	16.32	22.123	22.514	-0.392	-1.74
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	22.082	19.991	2.091	10.46	20.018	23.039	-3.022	-13.12
41 TRUE-UP (E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0
42 TOTAL COST OF GAS (40+41)	21.784	19.693	2.091	10.62	19.720	22.741	-3.022	-13.29
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	22.200	20.069	2.131	10.62	20.096	23.176	-3.079	-13.29
45 PGA FACTOR, ROUNDED TO NEAREST .001	22.200	20.069	2.131	10.62	20.096	23.176	-3.080	-13.29

DOCUMENT NUMBER-DATE

12870 DEC 22 83

FPSC-RECORDS/REPORTING

DECLASSIFIED

COMPANY: FL DIV CUC
 FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO _____
 DOCKET NO. 940003-GU
 CHESAPEAKE UTILITIES CORP.
 AVW-1
 PAGE 2 OF 33

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

		CURRENT MONTH: APRIL 94				NOVEMBER				PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED													
1 COMMODITY (Pipeline)	0.36361	11,258	18,492	(7,234)	-39.12	69,052	88,376	(19,324)	-21.87				
2 NO NOTICE SERVICE		757	1,069	(312)	-29.18	6,751	7,901	(1,150)	-14.56				
3 SWING SERVICE		(454)	0	(454)	0.00	1,859	0	1,859	0.00				
4 COMMODITY (Other)		216,009	270,598	(54,589)	-20.17	1,325,650	1,933,768	(608,118)	-31.45				
5 DEMAND		153,200	136,647	16,553	12.11	818,128	796,546	21,582	2.71				
6 OTHER		(1,269)	(51,468)	50,199	-97.54	(9,163)	(209,378)	200,215	-95.62				
LESS END-USE CONTRACT													
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00				
8 DEMAND		0	0	0	0.00	0	0	0	0.00				
9		0	0	0	0.00	0	0	0	0.00				
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00				
11 TOTAL COST	(1+2+3+4+5+6+10)-(7+8+9)	379,502	375,338	4,164	1.11	2,212,276	2,617,213	(404,937)	-15.47				
12 NET UNBILLED		0	0	0	0.00	0	0	0	0.00				
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00				
14 TOTAL THERM SALES		305,912	371,117	(65,205)	-17.57	2,411,845	2,583,453	(171,608)	-6.64				
THERMS PURCHASED													
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	1,223,969	1,609,327	(385,358)	-23.95	8,202,582	10,195,634	(1,993,052)	-19.55				
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	109,082	153,990	(44,908)	-29.16	972,851	1,138,386	(165,535)	-14.54				
17 SWING SERVICE	COMMODITY	(517)	0	(517)	0.00	15,116	0	15,116	0.00				
18 COMMODITY (Other)	COMMODITY	1,261,179	1,609,327	(348,148)	-21.63	8,169,093	10,195,706	(2,026,613)	-19.88				
19 DEMAND	BILLING DETERMINANTS ONLY	3,566,790	3,155,100	411,690	13.05	18,889,424	18,391,742	497,682	2.71				
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00				
LESS END-USE CONTRACT													
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00				
22 DEMAND		0	0	0	0.00	0	0	0	0.00				
23		0	0	0	0.00	0	0	0	0.00				
24 TOTAL PURCHASES (+17+18+20)-(21+23)		1,260,662	1,609,327	(348,665)	-21.67	8,184,209	10,195,706	(2,011,497)	-19.73				
25 NET UNBILLED		0	0	0	0.00	0	78,018	(78,018)	-100.00				
26 COMPANY USE		1,128	1,200	(72)	-6.00	9,670	9,600	70	0.73				
27 TOTAL THERM SALES		1,277,080	1,547,670	(270,590)	-17.48	9,143,180	9,965,460	(822,280)	-8.25				
CENTS PER THERM													
28 COMMODITY (Pipeline)	(1/15)	0.920	1.149	-0.229	-19.95	0.842	0.867	-0.025	-2.88				
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	-0.000	-0.03	0.694	0.694	-0.000	-0.02				
30 SWING SERVICE	(3/17)	87.702	0.000	87.702	0.00	12.296	0.000	12.296	0.00				
31 COMMODITY (Other)	(4/18)	17.128	16.814	0.313	1.86	16.228	18.966	-2.739	-14.44				
32 DEMAND	(5/19)	4.295	4.331	-0.036	-0.83	4.331	4.331	0.000	0.00				
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
LESS END-USE CONTRACT													
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
37 TOTAL COST OF PURCHASES	(11/24)	30.103	23.323	6.781	29.07	27.031	25.670	1.361	5.30				
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
40 TOTAL COST OF THERMS SOLD	(11/27)	29.716	24.252	5.465	22.53	24.196	26.263	-2.067	-7.87				
41 TRUE-UP	(E-2)	-0.298	-0.298	0.000	0	-0.298	0.000	0.000	0				
42 TOTAL COST OF GAS	(40+41)	29.418	23.954	5.465	22.81	23.898	25.965	-2.067	-7.96				
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0				
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		29.981	24.412	5.569	22.81	24.355	26.461	-2.106	-7.96				
45 PGA FACTOR ROUNDED TO NEAREST .001		29.981	24.412	5.569	22.81	24.355	26.461	-2.106	-7.96				

COMPANY: FL DIV CUC
 INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO _____
 DOCKET NO. 940003-GU
 CHESAPEAKE UTILITIES CORP.
 AWW-1
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ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	19,705	17,532	2,173	12.39	103,606	94,927	8,679	9.14	
2 NO NOTICE SERVICE	1,325	1,013	312	30.80	10,181	8,962	1,219	13.60	
3 SWING SERVICE	(794)	0	(794)	0.00	3,108	0	3,108	0.00	
4 COMMODITY (Other)	378,065	256,558	121,507	47.36	2,050,511	2,088,122	(37,611)	-1.80	
5 DEMAND	0	0	0	0.00	234,123	234,931	(808)	-0.34	
6 OTHER	(2,220)	(47,486)	45,266	-95.32	(14,435)	(205,054)	190,619	-92.96	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	396,080	227,617	168,463	74.01	2,387,095	2,221,888	165,207	7.44	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	339,792	224,593	115,199	51.29	2,738,750	2,197,689	541,061	24.62	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	2,142,221	1,525,930	616,291	40.39	12,407,258	11,297,681	1,109,577	9.82	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	190,918	146,010	44,908	30.76	1,467,149	1,291,614	175,535	13.59	
17 SWING SERVICE COMMODITY	(906)	0	(906)	0.00	24,711	0	24,711	0.00	
18 COMMODITY (Other) COMMODITY	2,207,348	1,525,930	681,418	44.66	12,581,262	11,297,609	1,283,653	11.36	
19 DEMAND BILLING DETERMINANTS ONLY	0	0	0	0.00	5,405,756	5,424,418	(18,662)	-0.34	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,206,442	1,525,930	680,512	44.60	12,605,973	11,297,609	1,308,364	11.58	
25 NET UNBILLED	0	0	0	0.00	0	85,994	(85,994)	-100.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	2,235,177	1,468,510	766,667	52.21	13,833,457	11,038,296	2,795,161	25.32	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.920	1.149	-0.229	-19.94	0.835	0.840	-0.005	-0.62	
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.03	0.694	0.694	0.000	0.01	
30 SWING SERVICE (3/17)	87.702	0.000	87.702	0.00	12.579	0.000	12.579	0.00	
31 COMMODITY (Other) (4/18)	17.128	16.813	0.314	1.87	16.298	18.483	-2.185	-11.82	
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	4.331	4.331	0.000	0.00	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	17.951	14.917	3.034	20.34	18.936	19.667	-0.731	-3.72	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	17.720	15.500	2.220	14.33	17.256	20.129	-2.873	-14.27	
41 TRUE-UP (E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0	
42 TOTAL COST OF GAS (40+41)	17.422	15.202	2.220	14.61	16.958	19.831	-2.873	-14.49	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	17.755	15.493	2.262	14.60	17.282	20.210	-2.928	-14.49	
45 PGA FACTOR ROUNDED TO NEAREST .001	17.755	15.493	2.262	14.60	17.282	20.210	-2.928	-14.49	

COMPANY: FL DIV CUC
 PERIOD: APR 94 THROUGH MAR 95
 CURRENT MONTH: NOVEMBER 94

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 940003-GU
 Chesapeake Utilities Corp.
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	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	2,980,390	26,380.61	0.00885
2 No Notice Commodity Adjustment	(94,200)	(675.41)	0.00717
3 Commodity Pipeline-Scheduled PTS			0.00000
4 Commodity Adjustments- Scheduled by Others	480,000	5,257.60	0.01095
5 Commodity Adjustments - Off System Sales			0.00000
6 Commodity Adjustments			0.00000
7			
8 TOTAL COMMODITY (Pipeline)	3,366,190	30,962.80	0.00920
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT			0.00000
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others	(1,423)	(1,247.97)	0.87700
13 Other - Prior Period Adjustment			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	(1,423)	(1,247.97)	0.87700
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	2,980,400	512,618.79	0.17200
18 Imbalance Cashout-FGT			0.00000
19 Imbalance Cashout-Other Shippers	(103,480)	(17,024.82)	0.16452
20 Imbalance Cashout-Transporting Customers	111,607	15,610.47	0.13987
21 Adjust August 94		100.00	0.00000
22 Commodity Adjustments- Scheduled by Others	480,000	82,769.61	0.17244
23 Commodity Adjustment - Off System Sales			0.00000
24 TOTAL COMMODITY (Pipeline)	3,468,527	594,074.05	0.17128
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	8,075,700	349,758.57	0.04331
26 Less Relinquished to End Users	(5,898,410)	(255,460.14)	0.04331
27 Less Relinquished Off System			0.00000
28 Acquired Entitlement	909,500	38,112.68	0.04191
29 Demand adjustments- Scheduled by Others	480,000	20,788.80	0.04331
30 Adjust September 94 accrual			0.00000
31			
32 TOTAL OTHER	3,566,790	153,199.91	0.04295
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(4,135.14)	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Correct taxes on cashouts	N/A		0.00000
36 Off System Sales Transaction Charge	N/A		0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(3,489.14)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

COMPANY: FL DIV CUC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

SCHEDULE A-2

EXHIBIT NO _____

DOCKET NO. 940003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

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	CURRENT MONTH: NOVEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34)	593,472	428,202	(165,270)	-38.596%	3,385,570	3,607,458	221,888	6.151%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,	182,110	174,753	(7,357)	-4.210%	1,213,801	1,231,644	17,843	1.449%
3 TOTAL	775,582	602,955	(172,627)	-28.630%	4,599,371	4,839,102	239,731	4.954%
4 FUEL REVENUES (NET OF REVENUE TAX)	645,704	595,710	(49,994)	-8.392%	5,150,595	4,781,142	(369,453)	-7.727%
5 TRUE-UP (COLLECTED) OR REFUNDED	7,245	7,245	0	0.000%	57,960	57,960	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	652,949	602,955	(49,994)	-8.291%	5,208,555	4,839,102	(369,453)	-7.635%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(122,633)	0	122,633	0.000%	609,184	0	(609,184)	0.000%
8 INTEREST PROVISION-THIS PERIOD (21)	4,204	95	(4,109)	-4326.258%	30,129	1,312	(28,817)	-2195.595%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,011,498	37,749	(973,749)	-2579.536%	304,471	87,246	(217,225)	-248.980%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(7,245)	(7,245)	0	0.000%	(57,960)	(57,960)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	885,824	30,599	(855,225)	-2794.947%	885,824	30,598	(855,226)	-2794.994%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,011,498	37,749	(973,749)	-2579.536%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	881,620	30,504	(851,116)	-2790.178%				
14 TOTAL (12+13)	1,893,118	68,253	(1,824,865)	-2673.677%				
15 AVERAGE (50% OF 14)	946,559	34,127	(912,433)	-2673.677%				
16 INTEREST RATE - FIRST DAY OF MONTH	5.000%	3.340%	-0.0166	-49.701%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.660%	3.340%	-0.0232	-69.461%				
18 TOTAL (16+17)	10.660%	6.680%	-0.0398	-59.581%				
19 AVERAGE (50% OF 18)	5.330%	3.340%	-0.0199	-59.581%				
20 MONTHLY AVERAGE (19/12 Months)	0.444%	0.278%	-0.00166	-59.581%				
21 INTEREST PROVISION (15x20)	4,204	95	(4,109)	-4326.258%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subt

COMPANY: FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

EXHIBIT NO _____

ACTUAL FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

DOCKET NO. 940003-GU

CHESAPEAKE UTILITIES CORP.

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PRESENT MONTH:

NOVEMBER

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 NOV	MG			1,269,400		1,269,400	\$217,772	\$11,235	\$54,978		22.372
2 NOV	HADSON			1,661,000		1,661,000	\$285,745	\$14,701	\$71,938		22.419
3 NOV	GATOR			320,000		320,000	\$55,544	\$3,421	\$13,859		22.758
4 NOV	CALCASIEU			50,000		50,000	\$9,101	\$444	\$2,166		23.420
5 NOV	TRANSOK			160,000		160,000	\$27,226	\$1,837	\$6,930		22.496
6											
7											
8											
9											
10											
11											
12 TOTAL				3,460,400	0	3,460,400	\$595,388	\$31,638	\$149,870	0	22.451

FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

EXHIBIT NO _____

DOCKET NO. 940003-GU

CHESAPEAKE UTILITIES CORP

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MONTH:

NOVEMBER

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 HADSON	EUNICE	1,754	1,716	52,632	51,474	1.60	1.64
2 HADSON	EUNICE	34	33	1,023	1,000	1.65	1.69
3 HADSON	EUNICE	27	26	797	779	1.71	1.75
4 HADSON	ZACHARY	2,404	2,351	72,105	70,518	1.71	1.75
5 HADSON	ZACHARY	95	93	2,863	2,801	1.56	1.59
6 HADSON	MT VERNON	1,347	1,317	40,410	39,522	1.75	1.79
7 MG	EUNICE	1,591	1,556	47,744	46,694	1.60	1.64
8 MG	ZACHARY	1,838	1,798	55,140	53,928	1.71	1.75
9 MG	MT VERNON	897	877	26,910	26,319	1.75	1.79
10 GATOR	EUNICE	1,023	1,000	30,675	30,001	1.69	1.73
11 GATOR	ZACHARY	68	67	2,046	2,002	1.81	1.85
12 CALCASIEU	ASSUMPTION	170	167	5,113	5,001	1.78	1.82
13 TRANSOK	VARIOUS	545	533	16360	16,001	1.66	1.70
14							
15							
16							
17							
18							
19							
20							
21							
22							
23	TOTAL	11,794	11,535	353,818	346,040	1.68	1.72

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

EXHIBIT NO

DOCKET NO. 940003-GU

CHESAPEAKE UTILITIES CORP

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FOR THE PERIOD OF: APRIL 94 Through MARCH 95

	CURRENT MONTH: NOVEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	107,856	132,788	24,932	23.12%	804,851	999,523	194,672	24.19%
COMMERCIAL	449,505	301,647	(147,858)	-32.89%	2,664,482	2,351,038	(313,444)	-11.76%
COMMERCIAL LARGE VOLUME	173,345	153,462	(19,883)	-11.47%	1,041,574	869,955	(171,619)	-16.48%
INDUSTRIAL	2,009,174	2,063,473	54,299	2.70%	12,828,023	13,803,998	975,975	7.61%
LARGE VOLUME CONTRACT TRANSP	1,667,330	3,560,100	1,892,770	113.52%	10,784,405	14,189,290	3,404,885	31.57%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	4,407,210	6,211,470	1,804,260	40.94%	28,123,335	32,213,804	4,090,469	14.54%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	3,463,737	2,641,810	(821,927)	-23.73%	24,114,565	20,994,842	(3,119,723)	-12.94%
OFF SYSTEM SALES	0	0	0	0.00%	51,080	0	(51,080)	-100.00%
TOTAL INTERRUPTIBLE	3,463,737	2,641,810	(821,927)	-23.73%	24,165,645	20,994,842	(3,170,803)	-13.12%
TOTAL THERM SALES	7,870,947	8,853,280	982,333	12.48%	52,288,980	53,208,646	919,666	1.76%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,187	6,980	(207)	-2.88%	56,739	55,887	(852)	-1.50%
COMMERCIAL	760	754	(6)	-0.79%	6,075	6,002	(73)	-1.20%
COMMERCIAL LARGE VOLUME	21	21	0	0.00%	174	177	3	1.72%
INDUSTRIAL	35	39	4	11.43%	257	312	55	21.40%
LARGE VOLUME CONTRACT TRANSP	2	2	0	0.00%	14	15	1	7.14%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	8,005	7,796	(209)	-2.61%	63,259	62,393	(866)	-1.37%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	14	13	(1)	-7.14%	107	105	(2)	-1.87%
OFF SYSTEM SALES	0	0	0	0.00%	1	0	(1)	-100.00%
TOTAL INTERRUPTIBLE	14	13	(1)	-7.14%	108	105	(3)	-2.78%
TOTAL CUSTOMERS	8,019	7,809	(210)	-2.62%	63,367	62,498	(869)	-1.37%
THERM USE PER CUSTOMER								
RESIDENTIAL	15	19	4	26.77%	14	18	4	26.08%
COMMERCIAL	591	400	(191)	-32.36%	439	392	(47)	-10.69%
COMMERCIAL LARGE VOLUME	8,255	7,308	(947)	-11.47%	5,986	4,915	(1,071)	-17.89%
INDUSTRIAL	57,405	52,910	(4,495)	-7.83%	49,914	44,244	(5,671)	-11.36%
LARGE VOLUME CONTRACT TRANSP	833,665	1,780,050	946,385	113.52%	770,315	945,953	175,638	22.80%
INTERRUPTIBLE	247,410	203,216	(44,194)	-17.86%	225,370	199,951	(25,419)	-11.28%
OFF SYSTEM SALES	0	0	0	0.00%	51,080	0	(51,080)	-100.00%

COMPANY:

FL DIV CUC

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

EXHIBIT NO _____

DOCKET NO. 940003-GU

CHESAPEAKE UTILITIES CORP

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ACTUAL FOR THE PERIOD OF:

APRIL 94 through MARCH 95

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.041	1.040	1.035	1.042	1.035	1.033	1.032	1.033	0.000	0.000	0.000	0.000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05867	1.05765	1.05257	1.05968	1.05257	1.05053	1.04952	1.05053	0.00000	0.00000	0.00000	0.00000

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

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DATE	12/10/94	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	12/20/94		
INVOICE NO.	3806		
TOTAL AMOUNT DUE	\$20,335.50		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	Usage Charge - No Notice For PLANT CITY			11/94	A	COM	0.0259	0.0458		0.0717	(1,300)	(\$93.21)
	Usage Charge - No Notice For ST. CLOUD			11/94	A	COM	0.0259	0.0458		0.0717	(1,320)	(\$94.64)
	Usage Charge - No Notice For WINTER HAVEN			11/94	A	COM	0.0259	0.0458		0.0717	(6,800)	(\$487.56)
	Usage Charge	16176	CFG-ST.CLOUD	11/94	A	COM	0.0259	0.0458		0.0717	23,552	\$1,688.68
	Usage Charge	16183	CFG-LAKE ALFRED	11/94	A	COM	0.0259	0.0458		0.0717	11,250	\$806.63
	Usage Charge	16184	CFG-HAINES CITY NORTH	11/94	A	COM	0.0259	0.0458		0.0717	7,970	\$571.45
	Usage Charge	16185	CFG-HAINES CITY	11/94	A	COM	0.0259	0.0458		0.0717	15,000	\$1,075.50
	Usage Charge	16186	CFG-AUBURNDALE	11/94	A	COM	0.0259	0.0458		0.0717	18,000	\$1,290.60
	Usage Charge	16187	CFG-WINTER HAVEN	11/94	A	COM	0.0259	0.0458		0.0717	101,747	\$7,295.26
	Usage Charge	16188	CFG-LAKE WALES	11/94	A	COM	0.0259	0.0458		0.0717	12,000	\$860.40
	Usage Charge	16189	CFG-LAKE WALES EAST	11/94	A	COM	0.0259	0.0458		0.0717	19,500	\$1,398.15



Florida Gas Transmission Company

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DATE	12/10/94	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	12/20/94		
INVOICE NO.	3806		
TOTAL AMOUNT DUE	\$20,335.50		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
sage Charge		16192	BARTOW - CFG	11/94	A	COM	0.0259	0.0458		0.0717	10,950	\$785.12
sage Charge		16193	CFG-PIERCE	11/94	A	COM	0.0259	0.0458		0.0717	2,670	\$191.44
sage Charge		16199	PLANT CITY NATURAL GAS	11/94	A	COM	0.0259	0.0458		0.0717	39,000	\$2,796.30
sage Charge		60923	CFG-BARTOW B	11/94	A	COM	0.0259	0.0458		0.0717	31,400	\$2,251.38
TOTAL FOR CONTRACT 5057 FOR MONTH OF 11/94.											283,619	\$20,335.50

*** END OF INVOICE 3806 ***

GAS TRANSPORTATION



Florida Gas Transmission Company
An ENRON/SONAT Affiliate

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DATE	12/13/94	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	12/23/94		
INVOICE NO.	3970		
TOTAL AMOUNT DUE	\$3,547.70		

CONTRACT SHIPPER CUSTOMER NO. 4175 PLEASE CONTACT LAURA MOSELEY
AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE MISCELLANEOUS

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
HAINES CITY		16176	CFG-ST.CLOUD	11/94	A	MIS		0.0431		0.0431	6,616	\$285.15
		16183	CFG-LAKE ALFRED	11/94	A	MIS		0.0431		0.0431	3,160	\$136.20
		16184	CFG-HAINES CITY NORTH	11/94	A	MIS		0.0431		0.0431	2,239	\$96.50
		16185	CFG-HAINES CITY	11/94	A	MIS		0.0431		0.0431	4,213	\$181.58
		16186	CFG-AUBURNDALE	11/94	A	MIS		0.0431		0.0431	5,056	\$217.91
		16187	CFG-WINTER HAVEN	11/94	A	MIS		0.0431		0.0431	28,580	\$1,231.80
		16188	CFG-LAKE WALES	11/94	A	MIS		0.0431		0.0431	3,371	\$145.29
		16189	CFG-LAKE WALES EAST	11/94	A	MIS		0.0431		0.0431	5,477	\$236.06
		16192	BARTOW - CFG	11/94	A	MIS		0.0431		0.0431	3,076	\$132.58
		16193	CFG-PIERCE	11/94	A	MIS		0.0431		0.0431	750	\$32.33
		16199	PLANT CITY NATURAL GAS	11/94	A	MIS		0.0431		0.0431	10,955	\$472.16
		60923	CFG-BARTOW B	11/94	A	MIS		0.0431		0.0431	8,820	\$380.14
TOTAL FOR MONTH OF 11/94.											82,313	\$3,547.70

CONTRACT 5057

*** END OF INVOICE 3970 ***

Commodity

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

EXHIBIT NO. _____
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DATE	12/10/94	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	12/20/94		
INVOICE NO.	3910		
TOTAL AMOUNT DUE	\$1,822.00		

CONTRACT 5399 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER
 TYPE INT TRANSPORT AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		58912	FPL MARTIN WORTH	11/94	A	COM	0.3186	0.0458		0.3644	5,000	\$1,822.00
TOTAL FOR CONTRACT 5399 FOR MONTH OF 11/94.											5,000	\$1,822.00

*** END OF INVOICE 3910 ***

Commodity



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

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DATE	11/30/94	CUSTOMER	CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY ROEHN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	12/10/94			
INVOICE NO	3648			
TOTAL AMOUNT DUE	\$130,357.97			

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	RESERVATION CHARGE			11/94	A	RES	0.3659	0.0672		0.4331 ✓	807,570 ✓	\$349,758.57 ✓
	NO NOTICE RESERVATION CHARGE			11/94	A	HNR	0.0694			0.0694 ✓	30,000 ✓	\$2,082.00
	TEMPORARY RELINQUISHMENT CREDIT			11/94	A	TRL	0.4331			0.4331	(1,580) ✓	(\$684.30)
	TEMPORARY RELINQUISHMENT CREDIT			11/94	A	TRL	0.4331			0.4331	(2,160) ✓	(\$935.50)
	TEMPORARY RELINQUISHMENT CREDIT			11/94	A	TRL	0.4331			0.4331	(2,820) ✓	(\$1,221.34)
	TEMPORARY RELINQUISHMENT CREDIT			11/94	A	TRL	0.4331			0.4331	(4,950) ✓	(\$2,143.85)
	TEMPORARY RELINQUISHMENT CREDIT			11/94	A	TRL	0.4331			0.4331	(1,980) ✓	(\$857.54)
	TEMPORARY RELINQUISHMENT CREDIT			11/94	A	TRL	0.4331			0.4331	(4,200) ✓	(\$1,819.02)
	TEMPORARY RELINQUISHMENT CREDIT			11/94	A	TRL	0.4331			0.4331	(5,400)	(\$2,338.74)
	TEMPORARY RELINQUISHMENT CREDIT			11/94	A	TRL	0.4331			0.4331	(87,330) ✓	(\$37,822.62)
	TEMPORARY RELINQUISHMENT CREDIT			11/94	A	TRL	0.4331			0.4331	(24,000) ✓	(\$10,394.40)

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

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DATE	11/30/94	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEH POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCHB Charlotte NC Account # 001658806 Route # 053000196
DUE	12/10/94		
INVOICE NO	3648		
TOTAL AMOUNT DUE	\$130,357.97		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	TEMPORARY RELINQUISHMENT CREDIT			11/94	A	TRL	0.4331			0.4331	(6,510) ✓	(\$2,819.48)
	TEMPORARY RELINQUISHMENT CREDIT			11/94	A	TRL	0.4331			0.4331	(33,000) ✓	(\$14,292.30)
	TEMPORARY RELINQUISHMENT CREDIT			11/94	A	TRL	0.4331			0.4331	(356,010) ✓	(\$154,187.93)
	TEMPORARY RELINQUISHMENT CREDIT			11/94	A	TRL	0.4331			0.4331	(11,550) ✓	(\$5,002.31)
	TEMPORARY RELINQUISHMENT CREDIT			11/94	A	TRL	0.4331			0.4331	(4,440) ✓	(\$1,922.96)
	TEMPORARY RELINQUISHMENT CREDIT			11/94	A	TRL	0.4331			0.4331	(4,500) ✓	(\$1,948.95)
	TEMPORARY RELINQUISHMENT CREDIT			11/94	A	TRL	0.4331			0.4331	(39,411) ✓	(\$17,068.90)
	TEMPORARY ACQUISITION RESERVATION CHARGE			11/94	A	TAO	0.4331			0.4331	45,430 ✓	\$19,675.73 ✓
	TEMPORARY ACQUISITION RESERVATION CHARGE			11/94	A	TAO	0.3000			0.3000	9,600 ✓	\$2,880.00 ✓
	TEMPORARY ACQUISITION RESERVATION CHARGE			11/94	A	TAO	0.4331			0.4331	35,920 ✓	\$15,556.95 ✓
	WESTERN DIVISION REVENUE SHARING CREDIT			11/94	A	TCW						✓ (\$2,082.69)

TRANSACTION CODE (IC): A - ACTUALS R - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

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 Chesapeake Utilities Corp
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PAGE 3

DATE	11/30/94	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	12/10/94		
INVOICE NO	3648		
TOTAL AMOUNT DUE	\$130,357.97		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO 4175 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
MARKET IT REVENUE SHARING CREDIT												
				11/94	A	ITF						✓ (\$2,052.45)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 11/94.											338,679	\$130,357.97

*** END OF INVOICE 3648 ***

glt



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 Chesapeake Utilities Corp.
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Chesapeake Utilities Corporation
 1015 6th Street N.W.
 Attn: Sam Sessa
 Winter Haven, FL 33881

Owner No.: 7407
 Location-ID: CUC1
 Invoice No.: 21871
 Date: 12/07/1994
 Days Due: 10
 P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
 To invoice for 11/1994 gas purchases:

ZONE 3			
MMBTUs purchased	40,410		
Purchase Price		1.75	70,717.50
Sub-Total			<u>70,717.50</u>
ZONE 2			
MMBTUs purchased	2,863		
Purchase Price		1.56	4,466.28
Sub-Total			<u>4,466.28</u>
ZONE 2			
MMBTUs purchased	72,105		
Purchase Price		1.71	123,299.55
Sub-Total			<u>123,299.55</u>
ZONE 1			
MMBTUs purchased	797		
Purchase Price		1.71	1,362.87
Sub-Total			<u>1,362.87</u>
ZONE 1			
MMBTUs purchased	1,023		
Purchase Price		1.65	1,687.95
Sub-Total			<u>1,687.95</u>



MEMBER COMPANY

HADSON GAS SYSTEMS, INC.

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 Chesapeake Utilities Corp.
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Chesapeake Utilities Corporation
 1015 6th Street N.W.
 Attn: Sam Sessa
 Winter Haven, FL 33881

Owner No.: 7407
 Location-ID: CUC1
 Invoice No.: 21871
 Date: 12/07/1994
 Days Due: 10
 P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
 ZONE 1

MMBTUs purchased	52,632		
Purchase Price		1.60	84,211.20
Sub-Total			<u>84,211.20</u>
Total			<u><u>\$285,745.35</u></u> ✓

Please remit payment to:
 Hadson Gas Systems, Inc.
 P.O. BOX 651529
 CHARLOTTE, NC 28265-1529

Or wire transfer: *OK S.S.*
 Hadson Gas Systems, Inc.
 NATIONSBANK
 Account # 1290288605
 DALLAS, TX
 ABA = 111000025

For invoicing questions, call CHARLES BEARDEN at (214)640-6800. [2]



MG NATURAL GAS CORP.
 1000 LOUISIANA
 SUITE 6600
 HOUSTON, TEXAS 77002

(713) 650-1200
 FAX (713) 227-4843

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 Chesapeake Utilities Corp

**GAS UTILITY
 INVOICE**

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INVOICE DATE	12/06/94
--------------	----------

Ref.: 5331

TO: Chesapeake Utilities Corporation
 ATTN: Philip Barefoot
 Florida Division
 P.O. Box 960
 Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.
 IN C/O Texas Commerce Bank
 P.O. Box 200915
 Houston, TX 77216-0915
 Acct. No.: 00101435502

Wire Instructions:
 Texas Commerce Bank, Houston
 ABA No.: 113000609
 Acct. No.: 00101435502

INVOICE NO.	00094*199411
PLANT SERVICED	

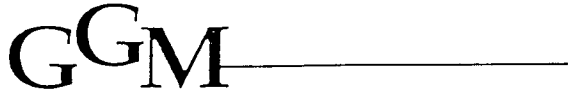
Payment due on 12/16/94
 Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]			
NOV 1994	FGT	25306	47,744	1.6000	\$76,390.40
NOV 1994	FGT	25412	55,140	1.7100	\$94,289.40
NOV 1994	FGT	25309	26,910	1.7500	\$47,092.50

NOTES:

Amount Due: \$217,772.30

or questions regarding this account please contact: Michele D. Mingen



Gator Gas Marketing, Inc.
 Post Office Box 2562 • Tampa, Florida 33601

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 Chesapeake Utilities Corp.
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Statement Date: 12/06/94

Payable Upon Receipt
 PAST DUE AFTER 12/27/94

Invoice

Customer:

Central Florida Gas
 1015 6th Street N.W.
 Winter Haven, FL 33882

Attention: Sam Sessa

Invoice For Natural Gas Consumed In The Month of November 1994

	PRICE	MMBTU DRY	AMOUNT
NOVEMBER 1994 GAS SALES		32,721.00	\$55,544.01
REGT TRANSPORTATION		32,000.00	\$17,280.00
INVOICE TOTALS:			\$72,824.01

Handwritten notes: demand 1395, cost 342

SEND REMITTANCE TO:

WIRE TRANSFER
 GATOR GAS MARKETING, INC.
 BARNETT BANK
 Account Number: 2710885776
 ABA Number: 063104697

For further information call: John R. McLelland (813) 272-0281



Calcasieu Gas Gathering System
1600 Smith, Suite 4775
Houston, Texas 77002

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Chesapeake Utilities Corp
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Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882

Customer No: 17650
Contract No: CCGS-GS-097
Volume Basis: MMBtu

Statement		Terms for Payment:	Please Remit to: P. O. Box 200247 Houston, Texas 77216-0247
Date	Number	Due on the 20th or 10 days from receipt of	
12/09/94	9412S0970	invoice whichever is later.	

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 002	FGT - Oakley - Assumption	11/94	5,113	5,113	\$ 1.7800	\$ 9,101.14

Total Cost of Gas	\$	9,101.14
Sales Tax (4%)	\$	0.00
Total Amount Due this Invoice	\$	9,101.14

For information contact Veronica Hernandez at (713) 951-7834

Fax: (713) 951-7830



A CENTRAL AND SOUTH WEST COMPANY

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INVOICE

Agent For POLK POWER PARTNERS, L.P.

Central Florida Gas Company 1015 6th Street N.W. Winter Haven, Florida 33882-0960 Attn: Sam Sessa		Special Instructions: Please Make Check Payable To: Polk Power Partners, L.P.	
Invoice No. PP100697 Invoice Date 15 Nov 94 Due Date 25 Nov 94		Remit by Mail to: Polk Power Partners, L.P. c/o Transok, Inc. 5599 San Felipe, Suite 880 Houston, Texas 77056	
Delivered to Bartow-B		POI # 60923	
Delivery Dates	Volume	Contract Price	Amount Due
11/04 11/05	8,180 MMBtu per day 8,180 MMBtu per day	\$2.20/MMBtu (Dry)	\$35,992.00
..... • FLORIDA GAS TRANSMISSION • • •		demand commodity COG	\$ 6929.60 1836.80 <u>27225.60</u>
..... 16,360 MMBtu TOTAL		total	<u>\$ 35992.00</u>
Telephone Contact: Mark Wanamaker (713) 297-3301 FAX #: (713) 623-0175			

21-Nov-94

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 Chesapeake Utilities Corp.
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Chesapeake Utilities Corporation
 Imbalance Bookout/Cashout Transactions
 for the Month of August 1994

Legal Entity Number	Legal Entity Name	Posting Number	Imbalance Type	Imbalance Subject to Book-Out	Agreed Upon Price	Bill Received/Sent?	TOTAL COST
4175	Chesapeake Utilities Corp.	1033	Market Deliveries	5,171		n/a	\$0.00
4133	St. Joe Natural Gas	1099	Market Deliveries	(3,984)	\$1.7693		(\$7,048.89)
4022	Tiger Bay Limited Partnership	1106	Market Deliveries	(1,187)	\$1.9100		(\$2,267.17)
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
Market Deliveries Side				TOTAL	0	plus	(\$9,316.06)
4175	Chesapeake Utilities Corp.	1034	No Notice	(15,868)		n/a	\$0.00
4151	West Florida Natural Gas	1114	No Notice	6,970	\$1.660		\$11,570.20
3566	Tenneco Gas Marketing Co.	3407	Receipts	3,407	\$1.660		\$5,655.62
6392	Citrus Marketing	1038	Receipts	5,491	\$1.660		\$9,115.06
							\$0.00
No Notice / Receipts Side				TOTAL	0	credit	\$26,340.88

net = 15519

copy

plus 5.71
 sold <15517>
 net sold <10348>

11/024.72 ←



ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216
PORT ST. JOE, FLORIDA 32456

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Chesapeake Utilities Corp
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OV4

INVOICE

Customer	Invoice No.:	56878
-----	-----	-----
Chesapeake Utilities Corporation Florida Division 1015 6th Street NW Post Office Box 960 Winter Haven, Florida 33882	Date:	17-Nov-94
	Contract No.:	
	Contract Date:	

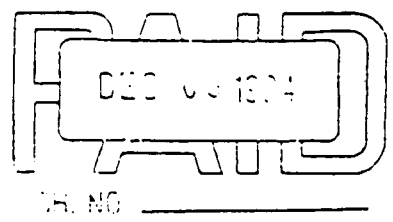
Attn: William Nettles Phone (813) 294-7275 Fax (813) 294-3895

To Invoice You For BOOK OUT - Month of: AUG 94

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
AUG 94	Book Out	3,984	\$1.7693	\$7,048.89

TOTAL THIS STATEMENT	-----	\$7,048.89
	-----	-----

[Handwritten signature]



Send Remittance To St Joe Natural Gas Company, Inc.
Post Office Box 549
Port St Joe, Florida 32456

For Further Information Call ... Donna Parker (904) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER : 27-Nov-94

\F

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Chesapeake Utilities Corp.
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CENTRAL FLORIDA GAS COMPANY
DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P. O. BOX 960
WINTER HAVEN, FLORIDA 33882

FGT Imbalance Cash-Out Invoice

Customer Statement Date: November 22, 1994

West Florida Natural Gas Company
421 Oak Avenue
Panama City, Florida 32401

Attention: Mr. Tom Goodwin

Production month of: August 1994

Party Receiving Book-Out Volume
Legal Entity Number : 4151
Legal Entity Name : West Florida Natural Gas
Posting Number : 1114
Type No Notice

	Volume	Price	
Imbalance (MMBtus)	6,970	\$1.660	\$11,570.20

Party Providing Book-Out Volume
Legal Entity Number : 4175
Legal Entity Name : Chesapeake Utilities Corporation
Posting Number : 1034
Type No Notice

PAYABLE UPON RECEIPT
PAST DUE AFTER: Dec. 15, 1994

PLEASE REMIT TO:
Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882-0960
(813) 293-8612
Attn: Customer Accounting

Direct Billing Inquires To:
Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882-0960
(813) 293-8612
Attn: Customer Accounting

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Chesapeake Utilities Corp.
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CENTRAL FLORIDA GAS COMPANY
DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P. O. BOX 960
WINTER HAVEN, FLORIDA 33882

FGT Imbalance Cash-Out Invoice

Customer Statement Date: November 22, 1994

Enron / Citrus
P.O. Box 1188
Houston, Texas 77251-1188

Attention: Ms. Nancy Romero

Production month of: August 1994

Party Receiving Book-Out Volume
Legal Entity Number : 6392
Legal Entity Name : Citrus Marketing Inc.
Posting Number : 1038
Type Receipts

	Volume	Price	
Imbalance (MMBtus)	5,491	\$1.660	\$9,115.06

Party Providing Book-Out Volume
Legal Entity Number : 4175
Legal Entity Name : Chesapeake Utilities Corporation
Posting Number : 1034
Type No Notice

PAYABLE UPON RECEIPT
PAST DUE AFTER: Dec. 15, 1994

PLEASE REMIT TO:
Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882-0960
(813) 293-8612
Attn: Customer Accounting

Direct Billing Inquires To:
Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882-0960
(813) 293-8612
Attn: Customer Accounting

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CENTRAL FLORIDA GAS COMPANY
DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P. O. BOX 960
WINTER HAVEN, FLORIDA 33882

FGT Imbalance Cash-Out Invoice

Customer Statement Date: November 28, 1994

Tenneco Gas Marketing Company
P.O. Box 2511
Houston, Texas 77252-2511

Attention: Gas Services

Production month of: August 1994

Party Receiving Book-Out Volume

Legal Entity Number : 3566

Legal Entity Name : Tenneco Gas Marketing Company

Posting Number : 1034

Type Receipts

Imbalance (MMBtus)

Volume	Price	
3,407	\$1.660	\$5,655.62

Party Providing Book-Out Volume

Legal Entity Number : 4175

Legal Entity Name : Chesapeake Utilities Corporation

Posting Number : 1034

Type No Notice

PAYABLE UPON RECEIPT
PAST DUE AFTER: Dec. 15, 1994

PLEASE REMIT TO:

Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882-0960
(813) 293-8612
Attn: Customer Accounting

Direct Billing Inquires To:
Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882-0960
(813) 293-8612
Attn: Customer Accounting



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 Chesapeake Utilities Corp.
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Chesapeake Utilities Corporation
 1015 6th Street N.W.
 Attn: Sam Sessa
 Winter Haven, FL 33881

Owner No.: 7407
 Location-ID: CUC1
 Invoice No.: 21421
 Date: 11/11/1994
 Days Due: 10
 P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
 To invoice for 10/1994 gas purchases:

ZONE 3			
MMBTUs purchased	3,810		
Purchase Price		1.48	5,638.80
Sub-Total			<u>5,638.80</u>
			..
ZONE 3			
MMBTUs purchased	23,565		
Purchase Price		1.48	34,876.20
Sub-Total			<u>34,876.20</u>
Total			<u>\$40,515.00</u>

Please remit payment to:

Hadson Gas Systems, Inc.
 P.O. BOX 651529
 CHARLOTTE, NC 28265-1529

Or wire transfer:

Hadson Gas Systems, Inc.
 NATIONSBANK
 Account # 1290288605
 DALLAS, TX
 ABA # 111000025

For invoicing questions, call CHARLES BEARDEN at (214)640-6800. [2]

prior month invoice



HADSON GAS SYSTEMS, INC.

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Chesapeake Utilities Corp
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Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 21420
Date: 11/11/1994
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
To invoice for 10/1994 gas purchases:

ZONE 2			
MMBTUs purchased	1,500		
Purchase Price		1.75	2,625.00
Sub-Total			<u>2,625.00</u>
ZONE 2			
MMBTUs purchased	2,460		
Purchase Price		1.75	4,305.00
Sub-Total			<u>4,305.00</u>
ZONE 2			
MMBTUs purchased	1,230		
Purchase Price		1.75	2,152.50
Sub-Total			<u>2,152.50</u>
ZONE 2			
MMBTUs purchased	19,764		
Purchase Price		1.48	29,250.72
Sub-Total			<u>29,250.72</u>
ZONE 2			
MMBTUs purchased	58,644		
Purchase Price		1.44	84,447.36
Sub-Total			<u>84,447.36</u>

pnbr month invoice



HUDSON GAS SYSTEMS, INC.

Exhibit No _____
 Docket No. 940003-GC
 Chesapeake Utilities Corp
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Chesapeake Utilities Corporation
 1015 6th Street N.W.
 Attn: Sam Sessa
 Winter Haven, FL 33881

Owner No.: 7407
 Location-ID: CUC1
 Invoice No.: 21420
 Date: 11/11/1994
 Days Due: 10
 P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

ZONE 1

MMBTUs purchased	1,925		
Purchase Price		1.75	
			3,368.75
Sub-Total			<u>3,368.75</u>

ZONE 1

MMBTUs purchased	3,001		
Purchase Price		1.69	
			5,071.69
Sub-Total			<u>5,071.69</u>

ZONE 1

MMBTUs purchased	19,437		
Purchase Price		1.40	
			27,211.80
Sub-Total			<u>27,211.80</u>

ZONE 1

MMBTUs purchased	50,220		
Purchase Price		1.39	
			69,805.80
Sub-Total			<u>69,805.80</u>



HADSON GAS SYSTEMS, INC.

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Chesapeake Utilities Corp
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Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 21420
Date: 11/11/1994
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

Total	<u>\$228,238.62</u>
-------	---------------------

Please remit payment to:

Hadson Gas Systems, Inc.
P.O. BOX 651529
CHARLOTTE, NC 28265-1529

Or wire transfer:

Hadson Gas Systems, Inc.
NATIONSBANK
Account # 1290288605
DALLAS, TX
ABA # 111000025

or invoicing questions, call CHARLES BEARDEN at (214)640-6800. [2]



West Florida Natural Gas Co.

Caller Box 1460
Panama City, FL 32402
(904) 872-6100

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Docket No. 940003-04
Chesapeake Utilities

INVOICE

Corp # 561

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DATE 11/22/94

TERMS: Due Upon Receipt • Past Due After 10 Days

Chesapeake Utilities Corp.
P.O. Box 960
Winter Haven, Florida 33882-0960
AttN; Customer Accounting

This Invoice for Book-out transactions related to the production month of July 1994. Charges for Market Delivery Imbalance gas purchased by Chesapeake less credit for No Notice Imbalance gas sold to West Florida Natural Gas are reflected below.

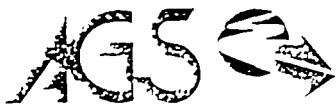
<u>Imbalance Volume (MMBtu)</u>	<u>Unit Price</u>	<u>Amount</u>
Purchased ^{by} 6,635 _{CUC}	\$ 2.05	\$ 13,601.75
Sold to WFG 6,764	\$ 1.935	\$ (13,088.34)
	Total Amount Due:	\$ 513.41

ok \$5

PLEASE PAY FROM INVOICE • RETURN A COPY OF THIS INVOICE WITH YOUR REMITTANCE

booked 10/94

prior month invoice



ASSOCIATED GAS SERVICES, INC.

ASSOCIATED GAS SERVICES, INC. 10777 WESTHEIMER, HOUSTON, TEXAS 77042

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Chesapeake Utilities Corp
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INVOICE

For Natural Gas Deliveries during the month of October 1994

Bill To: Chesapeake Utilities Corporation
1015 6th Street, N.W.
P. O. Box 960
Winter Haven, FL 33881-0960

Date: 11/11/94
Invoice #: 1-AR-H479750A
Terms: Wire
25TH OF MONTH

Attn: Gas Accounts Payable
Phone:
Fax:

Pipeline	Meter	NOMINATED VOLUMES			MMBTU per Period	Unit Price	Amount
		MMBTU per Day	From Day	To Day			
TGP	20366	794	13	21	7,146	1.6500 D	11,790.90
TGP	20366	476	22	22	476	1.6500 C	785.40
TGP	20366	508	23	23	508	1.6500 D	838.20
TGP	20366	516	24	24	516	1.6500 D	851.40
TGP	20366	794	25	31	5,558	1.6500 D	9,170.70
Total for Meter 20366 - TGP/FGT-Carnes					14,204		23,436.60
TOTAL DUE					14,204		523,436.60

30/2 5558
~~8,170.70~~ 5951.40
\$ 20,225.70

SEND WIRE TRANSFER TO:

Continental Bank, N.A.
Chicago, Illinois
ABA #071000039

Credit: Associated Gas Services, Inc.
Account #76-56971

prior month invoice

When payment is different from amount invoiced, please send documentation to address below.
Direct Inquiries to Ms. Lori Bruning at (713) 260-1800 or fax to (713) 260-1825.

CHESAPEAKE UTILITIES CORPORATION
FLORIDA DIVISION
EXHIBIT "A"

Justification for Confidentiality of November 1994 Schedules and Invoices:

<u>Schedule(s)</u>	<u>Line(s)</u>	<u>Column(s)</u>	<u>Rationale</u>
A-3	1-5	System Supply, Total Purchased, Commodity Cost, Demand Cost, Total Cents Per Therm	(1)
A-3	1-5	Purchased From	(2)
A-4	1-13	Producer/Supplier	(2)
A-4	1-13	Gross Amount, Net Amount, Monthly Gross, Monthly Net, Wellhead Price, City Gate Price	(4)

Current Month Invoices All Highlighted Information (2) & (3)

(1) For purposes of this filing, the Florida Division is required to show the quantities of gas which it purchased from FGT and other suppliers during the months of April through November, 1994, together with the cost of such purchases. However, rates for purchases of gas supplies from persons other than FGT are currently based primarily on negotiations between the Florida Division and third-party suppliers. Effective November 1, 1993, FGT is no longer a merchant of gas due to their restructuring in compliance with FERC Order No. 636. All gas supplies for the Florida Division will be obtained from these third-party suppliers. Purchases are made by the Florida Division at varying prices depending upon the quantities involved and whether the purchase is

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made on a firm or interruptible basis. Prices at which gas is available to the Florida Division can vary from supplier to supplier.

This information is contractual information which, if made public, "would impair the efforts of [the Florida Division] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the price or average prices which the Florida Division paid to suppliers for gas during the period. Knowledge of the prices the Florida Division paid to its suppliers during this period would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price or by adhering to a price offered by a current supplier. Despite the fact that this information is the price or weighted average price paid by the Florida Division during the involved period, a supplier of the Florida Division which might have been willing to sell gas at a price less than such weighted average cost would likely refuse to do so. Such a supplier would be less likely to make any price concessions which it might have previously made (or might otherwise have been willing to make), and could simply refuse to sell at a price less than such weighted average price. The end result is reasonably likely to be increased gas prices, and, therefore, an increased cost of gas which the Florida Division must recover from its ratepayers.

The information regarding the number of therms purchased for system supply and total therms purchased, as well as the commodity

costs/pipeline, commodity costs/third party and demand costs for purchases by the Florida Division from its suppliers are algebraic functions of the price per therm paid to such suppliers in the column entitled, "Total Cents Per Therm." Thus, the publication of these columns together or independently could allow other suppliers to derive the purchase price of gas paid by the Florida Division to its suppliers. Thus, this information would permit other suppliers to determine contractual information which, if made public, "would impair the efforts of [the Florida Division] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) The information showing the identity of the Florida Division's suppliers is contractual and proprietary business information which, if made public, "would impair the efforts of [the Florida Division] to contract for goods or services on favorable terms." Section 366.093(3)(d) Florida Statutes. Knowledge of the name of the Florida Division's suppliers would give other competing suppliers information with which, together with price and quantity information discussed in Rationale (1) above, to potentially or actually control the pricing of gas, thus impairing the competitive interests and/or ability of the Florida Division and its current suppliers to contract for gas supply on favorable terms.

(3) The information shown on invoices submitted to the Florida Division for gas purchases from third party suppliers is contractual and proprietary business information which, if made

public, "would impair the efforts of the Florida Division to contract for goods or services on favorable terms" Section 366.093(3)(d), Florida Statutes. The invoices show the FGT assigned points of delivery, actual quantity of gas purchased, and the price per unit of gas purchased. Knowledge of this information would give other competing suppliers the information with which to potentially or actually control the pricing of gas by either all quoting a particular price, or adhering to a price offered by the Florida Division's current suppliers, thus impairing the competitive interests and/or ability of the Florida Division and its suppliers to contract for gas supply on favorable terms. The end result is reasonably likely to be increased gas prices, and, therefore, an increased cost of gas which the Florida Division must recover from its ratepayers.

(4) The information regarding the number of MMBtu's per day and per month purchased by the Florida Division as well as the wellhead and city gate price per MMBtu paid by the Florida Division to its suppliers is contractual information which, if made public, "would impair the efforts of [the Florida Division] to contract for goods or services on favorable terms." Section 366.093(3)(d) Florida Statutes. Knowledge of the prices the Florida Division paid to its suppliers during this period would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price or by adhering to a price offered by a current supplier. The end result is reasonably likely to be increased gas prices, and, therefore, an

increased cost of gas which the Florida Division must recover from its ratepayers.