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*[Signature]*

# MACFARLANE AUSLEY FERGUSON & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

FILE COPY

227 SOUTH CALHOUN STREET  
P. O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
19041 224-9115 FAX 19041 222-7560

111 MADISON STREET, SUITE 2300  
P. O. BOX 1531 (ZIP 33601)  
TAMPA, FLORIDA 33602  
813 273-6900 FAX 813 273-4395

400 CLEVELAND STREET  
P. O. BOX 1669 (ZIP 34617)  
CLEARWATER, FLORIDA 34615  
(813) 441-8966 FAX (813) 442-8470

January 17, 1995

HAND DELIVERED

IN REPLY REFER TO:

Tallahassee

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, Florida 32301

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor;  
FPSC Docket No. 950001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are fifteen (15) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of November 1994. Portions of Forms 423-1(a), 423-2, 423-2(a), 423-2(b) and 423-2(c) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

ACK  Please acknowledge receipt and filing of the above by stamping  
AFA  the duplicate copy of this letter and returning same to this  
writer.

APP \_\_\_\_\_  
CAF \_\_\_\_\_ Thank you for your assistance in connection with this matter.

Sincerely,

*[Signature]*  
James D. Beasley

EAG *Dubley* 5  
LEG *Brown*  
LRI 4 JDB/pp  
OPI encls.


RECEIVED & FILED  
*[Signature]*  
FPSC-BUREAU OF RECORDS

RCM cor: All Parties of Record (w/o encls.)

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WAS  
OTH

DOCUMENT NUMBER-DATE  
00552 JAN 17 95  
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1994
2. Reporting Company: Tampa Electric Company
3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609
4. Signature of Official Submitting Report:   
L. L. Lefler, Vice Pres. & Controller
5. Date Completed: January 13, 1995

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	11-11-94	F02	0.34	139,664	3,275.47	\$23.9027
2.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	11-21-94	F02	*	*	175.24	\$22.7733
3.											
4.											
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\* No analysis taken.  
FPSC FORM 423-1 (2/87)

0552-95  
1/17/95

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1994  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 C. V. Keffler, Vice Pres. & Controller

5. Date Completed: January 13, 1995

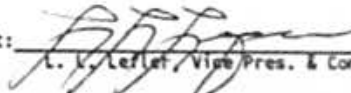
Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Coastal Fuels	Gannon	11-11-94	F02	3,275.47											\$23.9027
2.	Gannon	Coastal Fuels	Gannon	11-21-94	F02	175.24											\$22.7713
3.																	
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: November Year: 1994

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 L. L. Leffler, Vice Pres. & Controller

5. Date Completed: January 13, 1995

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	NONE										
2.											
3.											
4.											
5.											
6.											
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11.											
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14.											
15.											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 223 - 1609

5. Signature of Official Submitting Form:

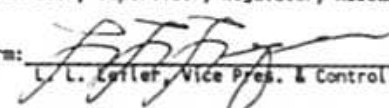
  
L. L. Collier, Vice Pres. & Controller

6. Date Completed: January 13, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Peabody Development	9, KY, 225, 233	LTC	RB	30,656.00			\$49.509	2.97	12,536	9.56	7.27
2.	Zeigler Coal	10, IL, 145, 157	LTC	RB	96,903.50			\$43.247	3.00	10,892	9.70	13.50
3.	Mapco	9, KY, 233	LTC	RB	44,998.60			\$45.170	2.84	12,708	7.50	7.70
4.	Consolidation Coal	9, KY, 225	LTC	RB	80,702.10			\$41.864	2.79	11,942	5.54	12.10
5.	Consolidation Coal	3, W. VA., 061	LTC	RB	32,943.79			\$39.900	2.34	13,198	7.42	6.00
6.	Zeigler Coal	10, IL, 145, 157	S	RB	61,993.20			\$23.710	3.10	10,971	9.80	13.00
7.	Basin Resources	17, CO, 071	LTC	R&B	73,606.16			\$41.070	0.43	12,996	9.75	6.00
8.	Peabody Development	10, IL, 165	LTC	RB	31,526.10			\$47.951	1.70	12,190	8.58	9.21
9.	Unionvale	3, W. VA, 049	S	RB	3,254.80			\$34.250	2.40	13,162	9.40	4.00
10.	Unionvale	3, W. VA, 009	S	RB	11,230.17			\$34.750	2.90	12,558	9.00	6.10
11.	Sugar Camp	10, IL, 059	S	RB	39,138.70			\$28.760	2.70	12,653	8.90	7.30
12.	PT Adaro		S	OB	72,747.36			\$26.813	0.09	9,866	1.10	23.00
13.												

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1994
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)
4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609
5. Signature of Official Submitting Form:  L. L. Letler, Vice Pres. & Controller
6. Date Completed: January 13, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Peabody Development	9, KY, 225, 233	LTC	30,656.00	N/A	\$0.00		\$0.000		\$0.000	
2.	Zeigler Coal	10, IL, 145, 157	LTC	96,903.50	N/A	\$0.00		\$0.000		\$0.000	
3.	Mapco	9, KY, 233	LTC	44,998.60	N/A	\$0.00		\$0.000		\$0.000	
4.	Consolidation Coal	9, KY, 225	LTC	80,702.10	N/A	\$0.00		\$0.000		\$0.000	
5.	Consolidation Coal	3, W. VA., 061	LTC	32,943.79	N/A	\$0.00		\$0.000		\$0.000	
6.	Zeigler Coal	10, IL, 145, 157	S	61,993.20	N/A	\$0.00		\$0.000		\$0.000	
7.	Basin Resources	17, CO, 071	LTC	73,606.16	N/A	\$0.00		\$0.000		\$0.000	
8.	Peabody Development	10, IL, 165	LTC	31,526.10	N/A	\$0.00		\$0.000		\$0.000	
9.	Unionvale	3, W. VA, 049	S	3,254.80	N/A	\$0.00		\$0.000		\$0.000	
10.	Unionvale	3, W. VA, 009	S	11,230.17	N/A	\$0.00		\$0.000		\$0.000	
11.	Sugar Camp	10, IL, 059	S	39,138.70	N/A	\$0.00		\$0.000		\$0.000	
12.	PT Adaro		S	72,747.38	N/A	\$0.00		\$0.033		\$0.180	
13.											

(1) As Electro-Coal Transfer facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

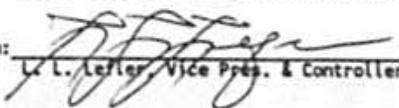
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
L. L. Leifer, Vice Pres. & Controller

6. Date Completed: January 13, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Peabody Development	9,KY,225,233	Union & Webster Cnty, KY	RB	30,656.00		\$0.000		\$0.000								\$49.509
2.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	96,903.50		\$0.000		\$0.000								\$43.247
3.	Mapco	9,KY,233	Webster Cnty, KY	RB	44,998.60		\$0.000		\$0.000								\$45.170
4.	Consolidation Coal	9,KY,225	Union Cnty, KY	RB	80,702.10		\$0.000		\$0.000								\$41.864
5.	Consolidation Coal	3,W.VA.,061	Monongalia Cnty, W.Va.	RB	32,943.79		\$0.000		\$0.000								\$39.900
6.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	61,993.20		\$0.000		\$0.000								\$23.710
7.	Basin Resources	17,CO,071	Las Animas Cnty, CO.	R&B	73,606.16		\$0.000		\$0.000								\$41.070
8.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	31,526.10		\$0.000		\$0.000								\$47.951
9.	Unionvale	3,W.VA.,049	Marion Cnty, W. VA.	RB	3,254.80		\$0.000		\$0.000								\$34.250
10.	Unionvale	3,W.VA.,009	Brooke Cnty, W. VA.	RB	11,230.17		\$0.000		\$0.000								\$34.750
11.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	39,138.70		\$0.000		\$0.000								\$28.760
12.	PT Adaro		Tanjung District, South Dalimantan, Indonesia	OB	72,747.38		\$0.000		\$0.000								\$26.813

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1994


2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title &amp; Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
L. L. Letler, Vice Pres. & Controller

6. Date Completed: January 13, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Gatliff Coal	8,TN,013	LTC	R&B	20,692.00			\$62.675	1.04	12,338	7.97	8.27
2.	Thunder Basin	19,WY,005	S	R&B	22,622.86			\$23.760	0.36	8,763	5.31	27.54
3.	Kerr McGee	10,IL,165	S	RB	10,438.00			\$30.720	1.04	12,059	6.23	11.83

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.



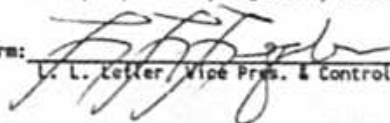
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 L. L. Zetter, Vice Pres. & Controller

6. Date Completed: January 13, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Gatliff Coal	8,TN,013	LTC	20,692.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Thunder Basin	19,WY,005	S	22,622.86	N/A	\$0.000		\$0.000		\$0.000	
3.	Kerr McGee	10,IL,165	S	10,438.00	N/A	\$0.000		\$0.000		\$0.000	

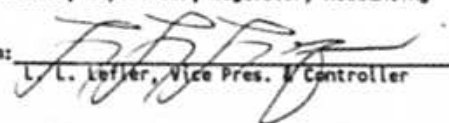
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1994
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 L. L. Leffer, Vice Pres. & Controller

6. Date Completed: January 13, 1995

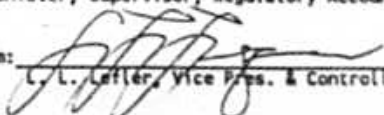
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges				Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Gatliff Coal	8,TN,013	Campbell Cnty, TN	R&B	20,692.00		\$0.000	\$0.000								\$62.675	
2.	Thunder Basin	19,WY,005	Campbell Cnty, WY	R&B	22,622.86		\$0.000	\$0.000								\$23.760	
3.	Kerr McGee	10,IL,165	Saline Cnty, IL	RB	10,438.00		\$0.000	\$0.000								\$30.720	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: November Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

- 4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609
- 5. Signature of Official Submitting Form:   
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- 6. Date Completed: January 13, 1995

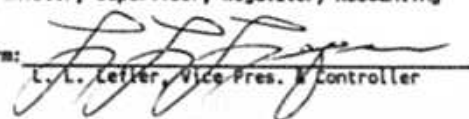
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	323,058.00			\$45.972	2.96	11,871	7.85	10.68

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: November Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:

  
 L. L. Leifer, Vice-Pres. & Controller

6. Date Completed: January 13, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	323,058.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1994
2. Reporting Company: Tampa Electric Company
3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:  L. L. Kofler, Vice Pres. & Controller

6. Date Completed: January 13, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	55,665.00			\$65.211	1.29	12,379	7.86	8.03
2.	Gatliff Coal	8,KY,235	LTC	UR	110,554.00			\$57.765	1.04	12,753	6.53	7.99
3.	Gatliff Coal	8,KY,195	LTC	UR	34,628.00			\$59.599	0.92	12,844	7.12	7.08
4.	Crown Coal & Coke Co.	N/A	N/A	OB	4,791.00			\$35.549	N/A	N/A	N/A	N/A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1994
2. Reporting Company: Tampa Electric Company
3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:

  
 L. L. Laffer, Vice Pres. & Controller


6. Date Completed: January 13, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	55,665.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Gatliff Coal	8,KY,235	LTC	110,554.00	N/A	\$0.000		\$0.000		\$0.000	
3.	Gatliff Coal	8,KY,195	LTC	34,628.00	N/A	\$0.000		\$0.000		\$0.000	
4.	Crown Coal & Coke Co.	N/A	N/A	4,791.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: November Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:  L. L. Leffer, Vice Pres. & Controller

6. Date Completed: January 13, 1995

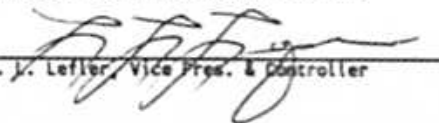
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total		
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility	N/A	Davant, La.	OB	55,665.00		\$0.000	\$0.000								\$65.211
2.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	110,554.00		\$0.000	\$0.000								\$57.765
3.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	34,628.00		\$0.000	\$0.000								\$59.599
4.	Crown Coal & Coke Co.	N/A	Brazil	OB	4,791.00		\$0.000	\$0.000								\$35.549

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: November Year: 1994  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) 228 - 1609

4. Signature of Official Submitting Form:

  
L. J. Lefler, Vice Pres. & Controller

5. Date Completed: January 13, 1995

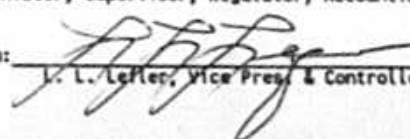
Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Facility (\$/Ton) (l)	Reason for Revision (m)
1.	October, 1994	Transfer Facility	Big Bend	Oxbow Carbon Intern'l	11.	16,917.00	423-2	Col. (j), Sulfur Content	0.00	5.00	\$13.000	Analysis Adj.
2.	October, 1994	Transfer Facility	Big Bend	Oxbow Carbon Intern'l	11.	16,917.00	423-2	Col. (k), BTU Content	0.00	16,454	\$13.000	Analysis Adj.
3.	October, 1994	Transfer Facility	Big Bend	Oxbow Carbon Intern'l	11.	16,917.00	423-2	Col. (m), Moisture Content	0.00	6.00	\$13.000	Analysis Adj.
4.	October, 1994	Transfer Facility	Big Bend	Basin Resources	6.	61,422.06	423-2(b)	Col. (i), Rail Rate			\$41.080	Transportation Cost Adj
5.	July, 1994	Transfer Facility	Big Bend	Zeigler Coal	2.	88,984.30	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.039)	\$43.074	Quality Adj.
6.	August, 1994	Transfer Facility	Big Bend	Zeigler Coal	2.	85,053.50	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.039)	\$43.074	Quality Adj.
7.	September, 1994	Transfer Facility	Big Bend	Zeigler Coal	1.	85,491.40	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.039)	\$43.074	Quality Adj.
8.	January, 1994	Transfer Facility	Big Bend	Consolidation Coal	4.	17,286.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$1.359	\$52.380	Retroactive Price Adj
9.	January, 1994	Transfer Facility	Big Bend	Consolidation Coal	4.	17,286.00	423-2(b)	Col. (k), River Barge Rate			\$52.038	Transportation Cost Adj
10.	February, 1994	Transfer Facility	Big Bend	Consolidation Coal	4.	22,331.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$1.359	\$52.788	Retroactive Price Adj
11.	March, 1994	Transfer Facility	Big Bend	Consolidation Coal	4.	16,184.50	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$1.069)	\$44.133	Retroactive Price Adj
12.	April, 1994	Transfer Facility	Big Bend	Consolidation Coal	4.	32,008.70	423-2	Col. (f), Tonnage Adj	32,008.70	25,665.90	\$45.192	Tonnage Adj.
13.	April, 1994	Transfer Facility	Big Bend	Consolidation Coal	4.	25,665.90	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$1.151)	\$44.041	Retroactive Price Adj
14.	April, 1994	Transfer Facility	Big Bend	Consolidation Coal	11.	48,779.63	423-2	Col. (f), Tonnage Adj	48,779.63	27,062.80	\$44.283	Tonnage Adj.
15.	April, 1994	Transfer Facility	Big Bend	Consolidation Coal	11.	27,062.80	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$1.269	\$45.552	Retroactive Price Adj



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: November Year: 1994  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) 228 - 1609

4. Signature of Official Submitting Form:   
L. L. Leffer, Vice Pres. & Controller

5. Date Completed: January 13, 1995

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	April, 1994	Transfer Facility	Big Bend	Consolidation Coal	11.	27,062.80	423-2(b)	Col. (k), River Barge Rate			\$51.841	Transportation Cost Adj
2.	April, 1994	Transfer Facility	Big Bend	Consolidation Coal	12.	0.00	423-2	Col. (f), Tonnage Adj	0.00	29,886.00	\$0.000	Shipment Not Reported
3.	April, 1994	Transfer Facility	Big Bend	Consolidation Coal	12.	29,886.00	423-2	Col. (h), Original Invoice Price.	\$0.000	\$40.788	\$40.788	Shipment Not Reported
4.	April, 1994	Transfer Facility	Big Bend	Consolidation Coal	12.	29,886.00	423-2(b)	Col. (k), River Barge Rate	\$0.000	\$10.600	\$51.388	Shipment Not Reported
5.	May, 1994	Transfer Facility	Big Bend	Consolidation Coal	4.	96,636.40	423-2	Col. (f), Tonnage Adj	96,636.40	102,979.20	\$45.192	Tonnage Adj.
6.	May, 1994	Transfer Facility	Big Bend	Consolidation Coal	4.	102,979.20	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$1.151)	\$44.041	Retroactive Price Adj
7.	May, 1994	Transfer Facility	Big Bend	Consolidation Coal	9.	86,411.00	423-2	Col. (f), Tonnage Adj	86,411.00	17,639.71	\$49.622	Tonnage Adj.
8.	May, 1994	Transfer Facility	Big Bend	Consolidation Coal	9.	17,639.71	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$1.269	\$50.891	Retroactive Price
9.	May, 1994	Transfer Facility	Big Bend	Consolidation Coal	7.	17,639.71	423-2(b)	Col. (k), River Barge Rate			\$51.841	Transportation Cost Adj
10.	May, 1994	Transfer Facility	Big Bend	Consolidation Coal	10.	0.00	423-2	Col. (f), Tonnage Adj	0.00	47,333.00	\$0.000	Shipment Not Reported
11.	May, 1994	Transfer Facility	Big Bend	Consolidation Coal	10.	47,333.00	423-2	Col. (h), Original Invoice Price.	\$0.000	\$40.788	\$40.788	Shipment Not Reported
12.	May, 1994	Transfer Facility	Big Bend	Consolidation Coal	10.	47,333.00	423-2(b)	Col. (k), River Barge Rate	\$0.000	\$10.600	\$51.388	Shipment Not Reported
13.	June, 1994	Transfer Facility	Big Bend	Consolidation Coal	4.	39,103.50	423-2	Col. (f), Tonnage Adj	39,103.50	52,036.80	\$45.991	Tonnage Adj.
14.	June, 1994	Transfer Facility	Big Bend	Consolidation Coal	4.	52,036.80	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.038	\$46.029	Retroactive Price Adj
15.	June, 1994	Transfer Facility	Big Bend	Consolidation Coal	4.	52,036.80	423-2(b)	Col. (k), River Barge Rate			\$46.157	Transportation Cost Adj

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) 228 - 1609

4. Signature of Official Submitting Form:   
L. L. Cefler, Vice Pres. & Controller

5. Date Completed: January 13, 1995

1994

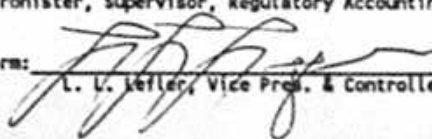
Company

Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	Delivered Price Transfer Facility (\$/Ton) (l)		Reason for Revision (m)
							New Value (k)		
						\$3.704	\$3.736	\$52.540	Quality Adj.
Big Bend	Peabody Development	1.	54,121.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$1.516)	\$50.402	Retroactive Price Adj.
Big Bend	Peabody Development	1.	16,957.10	423-2(a)	Col. (i), Retro Price Adj.	\$3.704	\$3.736	\$50.434	Quality Adj.
Big Bend	Peabody Development	1.	16,957.10	423-2(a)	Col. (k), Quality Adj.	\$3.704	\$3.736	\$52.540	Quality Adj.
Big Bend	Peabody Development	1.	46,045.00	423-2(a)	Col. (k), Quality Adj.	\$1.516	\$0.000	\$50.972	Retroactive Price Adj.
Big Bend	Peabody Development	1.	16,710.00	423-2(a)	Col. (i), Retro Price Adj.	\$3.704	\$3.736	\$51.004	Quality Adj.
Big Bend	Peabody Development	1.	16,710.00	423-2(a)	Col. (k), Quality Adj.	\$3.704	\$3.736	\$52.540	Quality Adj.
Big Bend	Peabody Development	1.	38,483.00	423-2(a)	Col. (k), Quality Adj.	\$1.516	\$0.000	\$50.972	Retroactive Price Adj.
Big Bend	Peabody Development	1.	16,945.00	423-2(a)	Col. (i), Retro Price Adj.	\$3.704	\$3.736	\$51.004	Quality Adj.
Big Bend	Peabody Development	1.	16,945.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.026)	\$48.949	Retroactive Price Adj.
Big Bend	Peabody Development	1.	53,953.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$3.622	\$52.571	Quality Adj.
Big Bend	Peabody Development	1.	53,953.00	423-2(a)	Col. (k), Quality Adj.	\$1.516	(\$0.031)	\$47.408	Retroactive Price Adj.
Big Bend	Peabody Development	8.	17,026.20	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$3.622	\$51.030	Quality Adj.
Big Bend	Peabody Development	8.	17,026.20	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.026)	\$48.949	Retroactive Price Adj.
Big Bend	Peabody Development	1.	41,899.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$3.622	\$52.571	Quality Adj.
Big Bend	Peabody Development	1.	41,899.00	423-2(a)	Col. (k), Quality Adj.				

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: November Year: 1994  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 4763

4. Signature of Official Submitting Form:   
L. L. Ketter, Vice Pres. & Controller

5. Date Completed: January 13, 1995

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	May, 1994	Transfer Facility	Big Bend	Peabody Development	8.	21,933.40	423-2(a)	Col. (i), Retro Price Adj.	\$1.516	(\$0.031)	\$47.408	Retroactive Price Adj.
2.	May, 1994	Transfer Facility	Big Bend	Peabody Development	8.	21,933.40	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$3.622	\$51.030	Quality Adj.
3.	June, 1994	Transfer Facility	Big Bend	Peabody Development	1.	13,829.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.026)	\$48.949	Retroactive Price Adj.
4.	June, 1994	Transfer Facility	Big Bend	Peabody Development	1.	13,829.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$3.622	\$52.571	Quality Adj.
5.	June, 1994	Transfer Facility	Big Bend	Peabody Development	8.	12,339.20	423-2(a)	Col. (i), Retro Price Adj.	\$1.516	(\$0.031)	\$47.408	Retroactive Price Adj.
6.	June, 1994	Transfer Facility	Big Bend	Peabody Development	8.	12,339.20	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$3.622	\$51.030	Quality Adj.
7.	July, 1994	Transfer Facility	Big Bend	Peabody Development	1.	59,551.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.186	\$49.211	Retroactive Price Adj.
8.	July, 1994	Transfer Facility	Big Bend	Peabody Development	5.	17,518.30	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$1.344)	\$47.661	Retroactive Price Adj.
9.	August, 1994	Transfer Facility	Big Bend	Peabody Development	1.	45,695.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.212	\$49.211	Retroactive Price Adj.
10.	August, 1994	Transfer Facility	Big Bend	Peabody Development	5.	9,539.10	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$1.318)	\$47.661	Retroactive Price Adj.
11.	January, 1994	Transfer Facility	Big Bend	Consolidation Coal	8.	55,519.00	423-2	Col. (f), Tonnage Adj.	55,519.00	26,624.00	\$31.970	Tonnage Adj.
12.	February, 1994	Transfer Facility	Big Bend	Consolidation Coal	8.	82,486.00	423-2	Col. (f), Tonnage Adj.	82,486.00	81,969.00	\$31.970	Tonnage Adj.
13.	March, 1994	Transfer Facility	Big Bend	Consolidation Coal	8.	81,933.00	423-2	Col. (f), Tonnage Adj.	81,933.00	92,923.08	\$31.970	Tonnage Adj.
14.												
15.												