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January 14, 1995

IN REPLY REFER TO:

Matthew R. Costa
P. O. Box 1531
Tampa, FL 33601

VIA FEDERAL EXPRESS

Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
Fletcher Building
101 E. Gaines Street
Tallahassee, FL 32301

Re: Docket No. **950003-GU** -- Purchased Gas Adjustment (PGA)
True-Up -- Request for Confidential Treatment

Dear Ms. Bayo:

We submit for filing in the above docket on behalf of Peoples Gas System, Inc. its Composite Exhibits HMG-2 (consisting of Schedules E-1, E-1/R, E-2, E-3, E-4 and E-5), and request confidential treatment of portions thereof.

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Peoples Gas System, Inc.'s Request for Confidential Treatment", the original and 15 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey.

We also enclose for filing 15 "public" copies of the composite exhibits on which the sensitive information has been whited out. These exhibits will be offered on behalf of Peoples at the hearing scheduled to commence in this docket on March 8, 1995.

Finally, we enclose a high density computer diskette containing the enclosed request (IBM-DOS 4.0, WP5.1) as required by the Commission's rules.

RECEIVED & FILED
JAN 17 1995
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DOCUMENT NUMBER-DATE

00621 JAN 17 95

FPSC-RECORDS/REPORTING

Blanca S. Bayo, Director
January 14, 1995
Page 2

Please acknowledge your receipt and filing of the enclosures by stamping the duplicate copy of this letter which is enclosed and returning the same to the undersigned.

Thank you for your assistance.

Sincerely,



MATTHEW R. COSTA

MRC/a
Enclosures

cc: Mr. Hugh M. Grey, III
Mr. W. Edward Elliott
All Parties of Record

ORIGINAL
FILE COPY

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas : Docket No. 940003-GU
Adjustment (PGA) True-Up :
: Submitted for Filing: 01-17-95

PEOPLES GAS SYSTEM, INC.'S REQUEST
FOR CONFIDENTIAL TREATMENT

Pursuant to Section 366.093, Florida Statutes, Peoples Gas System, Inc. ("Peoples"), submits the following Request for Confidential Treatment of its Composite Exhibits HMG-2 (consisting of Schedules E-1, E-1/R, E-2, E-3, E-4 and E-5), submitted for filing in the above docket concurrently herewith:

1. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of Peoples' Exhibits referenced above.

2. The material for which confidential classification is sought is intended to be and is treated by Peoples and its affiliates as private and has not been disclosed.

3. Peoples requests that the information for which it seeks confidential classification not be declassified until July 17, 1996 (i.e., for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow Peoples to negotiate future gas purchase contracts without its competitors' having access to information which would adversely affect the ability of Peoples to negotiate such future contracts on favorable terms. The period of time requested will ultimately protect Peoples and its customers.

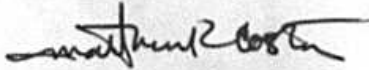
WHEREFORE, Peoples submits the foregoing as its request for
DOCUMENT NUMBER-DATE

00621 JAN 17 88

FPSC-RECORDS/REPORTING

confidential treatment of the information identified in Exhibit
"A".

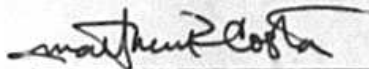
Respectfully submitted,



Ansley Watson, Jr., and
Matthew R. Costa of
Macfarlane Ausley Ferguson & McMullen
P. O. Box 1531
Tampa, Florida 33601
(813) 273-4200
Attorneys for Peoples Gas System, Inc.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Specified Confidential Treatment, filed on behalf of Peoples Gas System, Inc., has been furnished by regular U.S. Mail this 14th day of January, 1995, to all known parties of record in Docket No. 950003-GU.



Matthew R. Costa

PEOPLES GAS SYSTEM, INC.

Docket No. 950003-GU

Justification for Confidentiality of Composite Exhibit HMG-2:

<u>SCHEDULE(S)</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
E-3 (April - March)	4, 9	L	(1)
E-3 (April - March)	4, 9	E-K	(2)
E-3 (April - March)	1 - 3 5 - 8	E-K E-L	(2) (2)

(1) Florida Gas Transmission Company's ("FGT's") current demand and commodity rates for FTS-1 transportation service and G purchases are set forth in FGT's tariff on file with the Federal Energy Regulatory Commission ("FERC") and are a matter of public record. FGT's purchased gas adjustment (which increases or decreases monthly) can have a significant effect on the cost of gas which Peoples purchases from FGT. For purposes of this filing, Peoples has been required to reestimate the quantities of gas which it will purchase during the twelve-month future period, together with the cost of such purchases. FGT's purchased gas adjustment is subject to FERC review and Peoples' estimates of the cost of purchases to be made in the future from FGT will have no effect on the level of FGT's actual purchased gas adjustment during the future period. On the other hand, rates for purchases of gas supplies from persons other than FGT are currently based primarily on negotiations between Peoples or its affiliates and numerous producers and gas marketing companies. Since "open access" became effective on the FGT system on August 1, 1990 gas supplies have been (and will continue to be) available to Peoples from these other suppliers. Purchases are made by Peoples at varying prices depending on the length of the period during which purchases will be made, the season or seasons during which purchases will be made, the quantities involved, and whether the purchase is made on a firm or interruptible basis. Prices at which gas is available to Peoples can vary from producer-to-producer or marketer-to-marketer even when non-price terms and conditions of the purchase are not significantly different. Peoples' affiliates also make purchases for sale to several of Peoples' large industrial customers who choose not to make purchases from Peoples' system supply.

This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or

Exhibit "A"

services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the weighted average prices which Peoples projects it will pay to its suppliers for gas during the period April 1995 through March 1996. Knowledge of the prices Peoples projects it will have to pay to its suppliers during these periods would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (which would in all likelihood equal or exceed the price Peoples has paid or projected it will have to pay), or by adhering to a price offered by a Peoples supplier. Despite the fact that this information is the weighted average price projected to be paid to Peoples' suppliers during the involved periods, other suppliers which might have been willing to sell gas at a price less than such weighted average cost would likely refuse to do so. Such suppliers would be less likely to make any price concessions which they might have previously made (or might otherwise have been willing to make), and could simply refuse to sell at a price less than such weighted average price. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The data are algebraic functions of the price per therm Peoples is projecting it will pay in the future to its suppliers in Column L, Lines 4 and 9 (see Rationale 1 above). The publication of these columns together, or independently, would allow a potential supplier to derive the purchase price of gas Peoples has paid or is projecting it will have to pay to its suppliers during the twelve-month period. Thus, this information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

Justification for Confidentiality of Composite Exhibit HMG-2:

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>RATIONALE</u>
E-1	30 and 31	(1)
E-1	3, 4, 17 and 18	(2)
E-1	1-2 5-5b 7-9 15-16 19-19b 21-23	(3)

(1) This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or service on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the weighted average price which Peoples projects it will have to pay to its suppliers during the period April 1995 through March 1996. Knowledge of the prices for gas Peoples projects will have to be paid to its suppliers during this period would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (which would in all likelihood equal or exceed the price Peoples projects it will have to pay), or by adhering to a price offered by a Peoples supplier. Despite the fact that this information is the weighted average price projected to be paid to Peoples' suppliers during the involved periods, a potential supplier which might have been willing to sell gas at a price less than such weighted average cost would likely refuse to do so. Such a supplier would be less likely to make price concessions which it might have previously made (or might otherwise have been willing to make), and could simply refuse to sell at a price less than such weighted average price. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The total projected cost figures for Peoples' purchases from its suppliers shown on Lines 3 and 4 can be divided by the therms projected to be purchased from such suppliers on Lines 17 and 18 to determine the projected weighted average cost or price on Lines 30 and 31. Thus, the publication of the information on Lines 3, 4, 17 and 18 together, or independently, would allow a supplier to derive the purchase price of gas Peoples is projecting it will pay in the future to its suppliers. This information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. See Rationale (1) above.

(3) The data (for each month and in the total column) are algebraic functions of the price per therm Peoples projects will be paid to its suppliers for gas during the twelve-month period, and could (since the total cost (Line 11), total purchases (Line 24), total cents-per-therm cost (Line 37), and the PGA factor and true-up, which are needed by the Commission to understand the calculation of the purchased gas adjustment, have not been deleted) be used to derive the purchase price (or information from which to determine the purchase price) of gas Peoples projects it will pay to its suppliers during the twelve-month period. Thus, the information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or service on favorable terms." Section 366.093(3)(d), Florida Statutes. See Rationale (1) above.

Justification for Confidentiality of Composite Exhibit HMG-2:

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>RATIONALE</u>
E-1/R	30 and 31	(1)
E-1/R	3, 4, 17 and 18	(2)
E-1/R	1-2 5-5b 7-9 15-16 19-19b 21-23	(3)

(1) This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or service on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the weighted average price which Peoples has paid or projects it will have to pay to its suppliers during the period April 1994 through March 1995. Knowledge of the prices for gas Peoples has paid or is projecting will have to be paid to its suppliers during this period would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (which would in all likelihood equal or exceed the price Peoples has paid or projected it will have to pay), or by adhering to a price offered by a Peoples supplier. Despite the fact that this information is the weighted average price paid or projected to be paid to Peoples' suppliers during the involved periods, a potential supplier which might have been willing to sell gas at a price less than such weighted average cost would likely refuse to do so. Such a supplier would be less likely to make price concessions which it might have previously made (or might otherwise have been willing to make), and could simply refuse to sell at a price less than such weighted average price. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The total projected cost figures for Peoples' purchases from its suppliers shown on Lines 3 and 4 can be divided by the therms projected to be purchased from such suppliers on Lines 17 and 18 to determine the projected weighted average cost or price on Lines 30 and 31. Thus, the publication of the information on Lines 3, 4, 17 and 18 together, or independently, would allow a supplier to derive the purchase price of gas Peoples has paid or is projecting it will pay in the future to its suppliers. This information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. See Rationale (1) above.

(3) The data (for each month and in the total column) are algebraic functions of the price per therm Peoples projects will be paid to its suppliers for gas during the twelve-month period, and could (since the total cost (Line 11), total purchases (Line 24), total cents-per-therm cost (Line 37), and the PGA factor and true-up, which are needed by the Commission to understand the calculation of the purchased gas adjustment, have not been deleted) be used to derive the purchase price (or information from which to determine the purchase price) of gas Peoples projects it will pay to its suppliers during the twelve-month period. Thus, the information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or service on favorable terms." Section 366.093(3)(d), Florida Statutes. See Rationale (1) above.

COST RECOVERY CLAUSE CALCULATION

APRIL 95 Through MARCH 96

1 of 3

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

	PROJECTION												TOTAL
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
COST OF GAS PURCHASED													
1 COMMODITY Pipelines (FGT)	\$120,000	\$60,000	\$75,000	\$75,000	\$75,000	\$75,000	\$75,000	\$30,000	\$60,000	\$60,000	\$60,000	\$60,000	\$670,000
1a COMMODITY Pipelines (SONAT)													
1b COMMODITY Pipelines (SO. GA.)													
2 NO NOTICE SERVICE													
3 SWING SERVICE													
4 COMMODITY Other (THIRD PARTY)													
5 DEMAND (FGT)													
5a DEMAND (SONAT)													
5b DEMAND (SO. GA.)													
6 OTHER													
LESS END-USE CONTRACT													
7 COMMODITY Pipelines (FGT)													
8 DEMAND (FGT)													
9 OTHER:													
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL COST	\$8,372,165	\$7,264,690	\$7,792,021	\$7,067,196	\$6,808,937	\$6,781,301	\$6,795,351	\$9,828,494	\$12,726,437	\$13,548,868	\$10,820,048	\$10,817,068	\$110,901,815
12 NET UNBALLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 TOTAL THERM SALES	\$8,372,165	\$7,264,690	\$7,792,021	\$7,067,196	\$6,808,937	\$6,781,301	\$6,795,351	\$9,828,494	\$12,726,437	\$13,548,868	\$10,820,048	\$10,817,068	\$110,901,815

COST RECOVERY CLAUSE CALCULATION

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD

APRIL 96 Through MARCH 98

2 of 3

	PROJECTION												TOTAL
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
THEIRMS PURCHASED													
15 COMMODITY Pipelines (F/GT)													
15a COMMODITY Pipelines (SOMAT)													
15b COMMODITY Pipelines (SO. GA.)													
16 NO NOTICE SERVICE													
17 SWING SERVICE													
18 COMMODITY Other (THIRD PARTY)													
19 DEMAND (F/GT)													
19a DEMAND (SOMAT)													
19b DEMAND (SO. GA.)													
20 OTHER	200,000	100,000	125,000	125,000	125,000	125,000	150,000	50,000	100,000	100,000	100,000	100,000	1,450,000
LESS END-USE CONTRACT													
21 COMMODITY Pipelines (F/GT)	26,825,378	26,403,316	24,984,576	21,222,658	20,130,826	18,904,776	24,840,488	27,802,176	28,641,810	43,877,378	22,155,856	31,408,156	337,875,002
22 DEMAND (F/GT)	0	0	0	0	0	0	0	0	0	0	0	0	0
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES	26,825,378	26,403,316	24,984,576	21,222,658	20,130,826	18,904,776	24,840,488	27,802,176	28,641,810	43,877,378	22,155,856	31,408,156	337,875,002
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
27 TOTAL THERM SALES (24-26)	26,825,378	26,403,316	24,984,576	21,222,658	20,130,826	18,904,776	24,840,488	27,802,176	28,641,810	43,877,378	22,155,856	31,408,156	337,875,002

COST RECOVERY CLAUSE CALCULATION

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

APRIL 95 Through MARCH 97

CENTS PER THERM	PRODUCTION												TOTAL
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
28 COMM. Pipelines (FOT)	0.00648	0.00644	0.00641	0.00622	0.00624	0.00612	0.00648	0.00659	0.00679	0.00664	0.00673	0.00684	0.00656
28a COMM. Pipelines (SONAT)	0.00236	0.00236	0.00236	0.00236	0.00236	0.00236	0.00236	0.00236	0.00236	0.00236	0.00236	0.00236	0.00236
28b COMM. Pipelines (SO. GA.)	0.00206	0.00206	0.00206	0.00206	0.00206	0.00206	0.00206	0.00206	0.00206	0.00206	0.00206	0.00206	0.00206
29 NO NOTICE SERVICE	0.00684	0.00684	0.00684	0.00774	0.00774	0.00774	0.00774	0.00774	0.00774	0.00774	0.00774	0.00774	0.00760
30 BRING SERVICE													
31 COMM. Other (THIRD PARTY)													
32 DEMAND (FOT)	0.00000	0.00000	0.00000	0.04112	0.00321	0.00288	0.00044	0.04080	0.04080	0.04080	0.04080	0.04080	0.00000
32a DEMAND (SONAT)	0.04108	0.04108	0.04108	0.04108	0.04108	0.04108	0.04108	0.04108	0.04108	0.04108	0.04108	0.04108	0.04108
32b DEMAND (SO. GA.)	0.01800	0.01800	0.01800	0.01800	0.01800	0.01800	0.01800	0.01800	0.01800	0.01800	0.01800	0.01800	0.01800
33 OTHER	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LESS END-USE CONTRACT													
34 COMMODITY Pipelines (FOT)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (FOT)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 OTHER	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST OF PURCHASES	0.31444	0.31363	0.31214	0.33300	0.32014	0.32988	0.35285	0.35225	0.32164	0.31082	0.32027	0.32867	0.32823
38 NET UNBILLED	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
38 COMPANY USE	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40 TOTAL COST OF THERMS SOLD	0.31444	0.31363	0.31214	0.33300	0.32014	0.32988	0.35285	0.35225	0.32164	0.31082	0.32027	0.32867	0.32823
41 TRLE-UP	0.00102	0.00102	0.00102	0.00102	0.00102	0.00102	0.00102	0.00102	0.00102	0.00102	0.00102	0.00102	0.00102
42 TOTAL COST OF GAS	0.31543	0.31251	0.31113	0.33199	0.32172	0.32887	0.35164	0.35123	0.32062	0.30980	0.32129	0.32706	0.32721
43 REVENUE TAX FACTOR	1.00378	1.00378	1.00378	1.00378	1.00378	1.00378	1.00378	1.00378	1.00378	1.00378	1.00378	1.00378	1.00378
44 PCA FACTOR ADJUSTED FOR TAXES	0.31460	0.31368	0.31220	0.33223	0.32039	0.32994	0.35296	0.35255	0.32122	0.31108	0.32048	0.32832	0.32844
45 PCA FACTOR ROUNDED TO NEAREST .001	31.460	31.368	31.220	33.223	32.039	32.994	35.296	35.255	32.122	31.108	32.048	32.832	32.844

COST RECOVERY CLAUSE CALCULATION

APRIL 84 Through MARCH 85

1 of 3

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

	ACTUAL												REVISED PROJECTION				TOTAL
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	
COST OF GAS PURCHASED																	
1 COMMODITY Pipeline (FOT only Apr 84 thru Mar)																	
1a COMMODITY Pipeline (SOMAT)																	
1b COMMODITY Pipeline (SO. GA.)																	
2 NO NOTICE SERVICE																	
3 STRONG SERVICE																	
4 COMMODITY Gas (THIRD PARTY)																	
5 DEMAND (FOT only Apr thru Mar)																	
5a DEMAND (SOMAT)																	
5b DEMAND (SO. GA.)																	
6 OTHER																	
LESS END-USE CONTRACT																	
7 COMMODITY Pipeline (FOT)																	
8 DEMAND (FOT)																	
9 OTHER																	
10																	
11 TOTAL COST																	
12 NET UNLABELLED																	
13 COMPANY USE																	
14 TOTAL THERM SALES																	

COST RECOVERY CLAUSE CALCULATION

APRIL 94 Through MARCH 95

2 of 3

REVISED ESTIMATE FOR THE PROJECTED PERIOD

	ACTUAL												REVISED PROJECTION				
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL				
15 COMMODITY Pipeline (FOT only Apr thru Nov)																	
15a COMMODITY Pipeline (SONAT)																	
15b COMMODITY Pipeline (SO. GA.)																	
16 NO NOTICE SERVICE																	
17 SWING SERVICE																	
18 COMMODITY Other (THIRD PARTY)																	
19 DEMAND (FOT only Apr thru Nov)																	
19a DEMAND (SONAT)																	
19b DEMAND (SO. GA.)																	
20 OTHER																	
LESS END-USE CONTRACT																	
21 COMMODITY Pipeline (FOT)	37,258,892	33,318,303	37,811,814	22,884,233	24,125,484	22,835,348	24,941,844	30,176,722	36,713,860	44,488,100	31,828,160	32,316,887	357,489,885				
22 DEMAND (FOT)	(1,948,832)	(1,318,062)	(353,712)	(328,532)	18,891	9,543	(242,799)	1,868,188	1,891,480	6	6	6	(1,508,325)				
23 OTHER	18,549	22,817	34,488	38,957	37,139	31,903	44,793	18,896	24,314	6	6	6	263,828				
24 TOTAL PURCHASES	28,362,832	30,729,862	37,488,632	22,881,708	22,894,837	23,515,849	25,721,358	29,514,253	33,811,298	44,488,100	31,828,160	27,318,890	356,723,171				

COST RECOVERY CLAUSE CALCULATION

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

APRIL 84 Through MARCH 85

3 of 3

CENTS PER THERM	ACTUAL												REVISED PROJECTION												TOTAL	
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR		
28 COMAL Pipeline (FGT)	0.01358	0.00966	0.00790	0.00775	0.00854	0.00795	0.00728	0.01174	0.00418	0.00717	0.00689	0.00681	0.00800													0.00800
28a COMAL Pipeline (SONAT)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR													0.00238
28b COMAL Pipeline (SO. GA.)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR													0.00205
29 NO NOTICE SERVICE	0.00884	0.00884	0.00884	0.00884	0.00884	0.00884	0.00884	0.00884	0.00884	0.00884	0.00884	0.00884	0.00884													0.00884
30 SPRING SERVICE																										
31 COMAL Other (THIRD PARTY)																										
32 DEMAND (FGT)	0.04328	0.04790	0.04814	0.04888	0.04904	0.04881	0.04884	0.05001	0.03885	0.04331	0.04741	0.04741	0.04842													0.04842
32a DEMAND (SONAT)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR													0.04185
32b DEMAND (SO. GA.)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR													0.01800
33 OTHER	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR													0.31800
LESS ENCUMBER CONTRACT																										
34 COMAL Pipeline (FGT)	0.00661	0.00883	0.00787	0.00725	0.00742	0.00751	0.00729	0.01157	0.00834	0.00889	0.00800	0.00800	0.00800													0.00800
35 DEMAND (FGT)	0.04428	0.04481	0.04483	0.04474	0.03780	0.04800	0.04473	0.04382	0.04378	0.02000	0.00000	0.00000	0.00000													0.00000
36 OTHER	0.014807	0.00938	0.02291	0.00810	0.03208	0.21889	0.21883	0.07832	ERR	0.00000	0.00000	0.00000	0.00000													0.00000
37 TOTAL COST OF PURCHASES	0.32144	0.28458	0.36877	0.27353	0.25783	0.25281	0.25242	0.27085	0.25429	0.28853	0.28018	0.28018	0.27888													0.27888
38 NET UNBILLED	0.28383	0.24086	0.19500	0.26203	0.48000	0.78000	0.27284	0.27281	0.27281	0.00000	0.00000	0.00000	0.00000													0.00000
39 COMPANY USE	0.32078	0.25721	0.29387	0.29386	0.28206	0.27383	0.27283	0.27287	0.27284	0.00000	0.00000	0.00000	0.00000													0.00000
40 TOTAL COST OF THERMS SOLD	0.32144	0.28206	0.27287	0.27718	0.27061	0.24315	0.27708	0.27888	0.27812	0.28423	0.28423	0.28423	0.27748													0.27748
41 TRIPLE-UP	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000													0.00000
42 TOTAL COST OF GAS	0.32048	0.28206	0.27287	0.27684	0.26568	0.24120	0.27514	0.27785	0.27817	0.28308	0.28308	0.28308	0.27750													0.27750
43 REVENUE TAX FACTOR	1.00378	1.00378	1.00378	1.00378	1.00378	1.00378	1.00378	1.00378	1.00378	1.00378	1.00378	1.00378	1.00378													1.00378
44 PGA FACTOR ADJUSTED FOR TAXES	0.32170	0.28843	0.27384	0.27788	0.27007	0.24311	0.27718	0.27879	0.27821	0.28407	0.28407	0.28407	0.27853													0.27853
45 PGA FACTOR ROUNDED TO NEAREST .001	27.178	28.843	27.384	27.788	27.007	24.311	27.718	27.879	27.821	28.407	28.407	28.407	27.853													27.853

CALCULATION OF TRUE UP AMOUNT

FOR THE CURRENT PERIOD	Through												PERIOD				
	APRIL 94						MARCH 95										
	APR	MAY	JUN	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR						
TRUE UP CALCULATION																	
1 PURCHASED GAS COST	9,844,829	9,581,717	4,952,328	3,298,849	3,185,417	3,660,210	3,886,334	8,880,787	4,832,294	8,844,829	4,798,887	54,831,374					
2 TRANSPORTATION COST	2,803,832	3,108,889	3,381,820	2,801,772	2,843,543	3,223,333	4,165,008	4,658,654	4,898,317	4,856,114	4,398,781	43,868,303					
3 TOTAL	9,748,661	9,190,886	7,428,948	6,298,781	6,329,260	6,883,543	8,181,342	11,539,441	9,796,611	11,534,877	10,064,848	98,888,877					
4 FUEL REVENUES	7,737,419	8,524,681	7,808,734	6,421,688	6,333,442	6,136,862	6,168,238	6,993,877	11,748,193	6,360,802	8,332,828	98,908,733					
(NET OF REVENUE TAX)																	
5 TRUE-UP REFUNDED/COLLECTED	28,878	28,878	28,878	28,878	28,878	28,878	28,878	28,878	28,878	28,878	28,878	303,717					
6 FUEL REVENUE APPLICABLE TO PERIOD	7,718,585	8,181,887	7,538,730	6,480,866	6,488,842	6,488,842	6,488,842	6,488,842	11,776,188	6,329,776	8,308,802	98,232,443					
(LINE 4 - LINE 5)	684,886	668,829	600,782	281,828	601,480	119,682	613,104	290,022	881,868	1,186,685	1,532,026	17,686,334					
7 TRUE-UP PROVISION - THIS PERIOD	684,886	668,829	600,782	281,828	601,480	119,682	613,104	290,022	881,868	1,186,685	1,532,026	17,686,334					
(LINE 6 - LINE 7)	684,886	668,829	600,782	281,828	601,480	119,682	613,104	290,022	881,868	1,186,685	1,532,026	17,686,334					
8 INTEREST PROVISION THIS PERIOD (7) x	684,886	668,829	600,782	281,828	601,480	119,682	613,104	290,022	881,868	1,186,685	1,532,026	17,686,334					
9 BEGINNING OF PERIOD TRUE UP AND INTEREST	0	0	0	0	0	0	0	0	0	0	0	0					
10 TRUE-UP COLLECTED ON (REFUNDED) (REVERSE OF LINE 8)	0	0	0	0	0	0	0	0	0	0	0	0					
10A FLEX RATE REFUND (if applicable)	0	0	0	0	0	0	0	0	0	0	0	0					
11 TOTAL ESTIMATED/ACTUAL TRUE UP (7+8+9-10+10A)	684,886	668,829	600,782	281,828	601,480	119,682	613,104	290,022	881,868	1,186,685	1,532,026	17,686,334					
11A FOT REFUND	0	0	0	0	0	0	0	0	0	0	0	0					
12 ADJ TOTAL ESTIMATED TRUE-UP (11+11A)	684,886	668,829	600,782	281,828	601,480	119,682	613,104	290,022	881,868	1,186,685	1,532,026	17,686,334					
INTEREST PROVISION																	
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	0	0	0	0	0	0	0	0	0	0	0	0					
13 ENDING TRUE-UP BEFORE INTEREST (12+10-10A)	684,886	668,829	600,782	281,828	601,480	119,682	613,104	290,022	881,868	1,186,685	1,532,026	17,686,334					
14 TOTAL (13+12)	684,886	668,829	600,782	281,828	601,480	119,682	613,104	290,022	881,868	1,186,685	1,532,026	17,686,334					
15 AVERAGE (9% OF 14)	61,639	60,194	54,070	25,364	54,133	10,771	55,179	26,102	79,368	106,802	137,822	1,591,770					
16 INTEREST RATE - FIRST DAY OF MONTH	9.75%	9.50%	9.25%	9.00%	8.75%	8.50%	8.25%	8.00%	7.75%	7.50%	7.25%	7.00%					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	9.50%	9.25%	9.00%	8.75%	8.50%	8.25%	8.00%	7.75%	7.50%	7.25%	7.00%	6.75%					
18 TOTAL (16+17)	19.25%	18.75%	18.25%	17.75%	17.25%	16.75%	16.25%	15.75%	15.25%	14.75%	14.25%	13.75%					
19 AVERAGE (9% OF 18)	1.73%	1.69%	1.64%	1.59%	1.55%	1.50%	1.46%	1.42%	1.37%	1.33%	1.28%	1.24%					
20 MONTHLY PROVISION (18x12 months)	20.70%	20.10%	19.50%	18.90%	18.30%	17.70%	17.10%	16.50%	15.90%	15.30%	14.70%	14.10%					
21 INTEREST PROVISION (19x20)	13,288	13,101	12,914	12,727	12,540	12,353	12,166	11,979	11,792	11,605	11,418	11,231					

SYSTEM SUPPLY AND END USE

ESTIMATED FOR THE PROJECTED PERIOD OF:

APRIL 95 Through MARCH 96

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/GRI/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 APR 1995	FGT			
1a	FGT	PGS	FTS-2 COMM								\$0.479
2	FGT	PGS	FTS-1 DEMAND								\$4.331
2a	FGT	PGS	FTS-2 DEMAND								\$7.560
3	FGT	PGS	NO NOTICE								\$0.694
4	THIRD PARTY	PGS	SWING SERVICE								
5	SEMINOLE	PGS	SONAT TRANS COMM								
6	SEMINOLE	PGS	SO GA TRANS COMM								
7	SEMINOLE	PGS	SONAT DEMAND								
8	SEMINOLE	PGS	SO GA DEMAND								
9	THIRD PARTY	PGS	COMMODITY								
10	FGT	PGS	BALANCING CHGS.		200,000	200,000				\$120,000	\$60.000
11 APRIL TOTAL					112,028,781	112,028,781	\$4,674,392	\$1,447,365	\$2,130,408	\$120,000	\$7.473

SYSTEM SUPPLY AND END USE

ESTIMATED FOR THE PROJECTED PERIOD OF:

APRIL 95 Through MARCH 96

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/GRI/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1	MAY 1995			
1a		FGT	PGS	FTS-2 COMM							\$0.479
2		FGT	PGS	FTS-1 DEMAND							\$4.331
2a		FGT	PGS	FTS-2 DEMAND							\$7.560
3		FGT	PGS	NO NOTICE							\$0.694
4		THIRD PARTY	PGS	SWING SERVICE							
5		SEMINOLE	PGS	SONAT TRANS COMM							
6		SEMINOLE	PGS	SO GA TRANS COMM							
7		SEMINOLE	PGS	SONAT DEMAND							
8		SEMINOLE	PGS	SO GA DEMAND							
9		THIRD PARTY	PGS	COMMODITY							
10		FGT	PGS	BALANCING CHGS.	100,000	100,000				\$60,000	\$60,000
11 MAY TOTAL					108,846,842	108,846,842	\$4,983,371	\$852,873	\$2,068,446	\$60,000	\$7.317

SYSTEM SUPPLY AND END USE

ESTIMATED FOR THE PROJECTED PERIOD OF:

APRIL 95 Through MARCH 96

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/GRI/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 JUN 1995	FGT			
1a	FGT	PGS	FTS-2 COMM								\$0.479
2	FGT	PGS	FTS-1 DEMAND								\$4.331
2a	FGT	PGS	FTS-2 DEMAND								\$7.560
3	FGT	PGS	NO NOTICE								\$0.694
4	THIRD PARTY	PGS	SWING SERVICE								
5	SEMINOLE	PGS	SONAT TRANS COMM								
6	SEMINOLE	PGS	SO GA TRANS COMM								
7	SEMINOLE	PGS	SONAT DEMAND								
8	SEMINOLE	PGS	SO GA DEMAND								
9	THIRD PARTY	PGS	COMMODITY								
10	FGT	PGS	BALANCING CHGS.		125,000	125,000				75,000	60.000
11 JUNE TOTAL				106,407,783		106,407,783	\$4,503,280	\$1,211,899	\$2,002,342	75,000	\$7.323

SYSTEM SUPPLY AND END USE

ESTIMATED FOR THE PROJECTED PERIOD OF:

APRIL 95 Through MARCH 96

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END LSE	(G) TOTAL PURCHASED	COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/GRI/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 JUL 1995	FGT			
1a	FGT	PGS	FTS-2 COMM								\$0.479
2	FGT	PGS	FTS-1 DEMAND								\$4.616
2a	FGT	PGS	FTS-2 DEMAND								\$7.560
3	FGT	PGS	NO NOTICE								\$0.774
4	THIRD PARTY	PGS	SWING SERVICE								
5	SEMINOLE	PGS	SONAT TRANS COMM								
6	SEMINOLE	PGS	SO GA TRANS COMM								
7	SEMINOLE	PGS	SONAT DEMAND								
8	SEMINOLE	PGS	SO GA DEMAND								
9	THIRD PARTY	PGS	COMMODITY								
10	FGT	PGS	BALANCING CHGS.		125,000	125,000				75,000	60,000
11 JULY TOTAL					103,818,022	103,818,022	\$3,763,723	\$1,087,031	\$2,141,444	\$75,000	\$6.807

SYSTEM SUPPLY AND END USE

ESTIMATED FOR THE PROJECTED PERIOD OF:

APRIL 95 Through MARCH 96

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/GR/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1	AUG 1995			
1a		FGT	PGS	FTS-2 COMM							\$0.479
2		FGT	PGS	FTS-1 DEMAND							\$4.816
2a		FGT	PGS	FTS-2 DEMAND							\$7.580
3		FGT	PGS	NO NOTICE							\$0.774
4		THIRD PARTY	PGS	SWING SERVICE							
5		SEMINOLE	PGS	SONAT TRANS COMM							
6		SEMINOLE	PGS	SO GA TRANS COMM							
7		SEMINOLE	PGS	SONAT DEMAND							
8		SEMINOLE	PGS	SO GA DEMAND							
9		THIRD PARTY	PGS	COMMODITY							
10		FGT	PGS	BALANCING CHGS.	125,000	125,000				75,000	\$60.000
11	AUGUST TOTAL				99,911,257	99,911,257	\$3,448,313	\$1,149,688	\$2,133,956	\$75,000	\$6.813

COMPANY: PEOPLES GAS SYSTEM, INC.

TRANSPORTATION PURCHASES

SCHEDULE E-3

SYSTEM SUPPLY AND END USE

ESTIMATED FOR THE PROJECTED PERIOD OF:

APRIL 95 Through MARCH 96

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/GRU/UEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 SEP 1995	FGT			
1a	FGT	PGS	FTS-2 COMM								\$0.479
2	FGT	PGS	FTS-1 DEMAND								\$4.616
2a	FGT	PGS	FTS-2 DEMAND								\$7.560
3	FGT	PGS	NO NOTICE								\$0.774
4	THIRD PARTY	PGS	SWING SERVICE								
5	SEMINOLE	PGS	SONAT TRANS COMM								
6	SEMINOLE	PGS	SO GA TRANS COMM								
7	SEMINOLE	PGS	SONAT DEMAND								
8	SEMINOLE	PGS	SO GA DEMAND								
9	THIRD PARTY	PGS	COMMODITY								
10	FGT	PGS	BALANCING CHGS.		125,000	125,000				75,000	60,000
11 SEPTEMBER TOTAL					100,707,437	100,707,437	\$3,432,325	\$1,133,467	\$2,120,509	\$75,000	\$6,714

Composite Exhibit No. _____
 Docket No. 950003-GU
 Peoples Gas System, Inc.
 (RMC-2)
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SYSTEM SUPPLY AND END USE

ESTIMATED FOR THE PROJECTED PERIOD OF:

APRIL 95 Through MARCH 96

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/GRI/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1	OCT 1995			
1a		FGT	PGS	FTS-2 COMM							\$0.479
2		FGT	PGS	FTS-1 DEMAND							\$4.616
2a		FGT	PGS	FTS-2 DEMAND							\$7.560
3		FGT	PGS	NO NOTICE							\$0.774
4		THIRD PARTY	PGS	SWING SERVICE							
5		SEMINOLE	PGS	SONAT TRANS COMM							
6		SEMINOLE	PGS	SO GA TRANS COMM							
7		SEMINOLE	PGS	SONAT DEMAND							
8		SEMINOLE	PGS	SO GA DEMAND							
9		THIRD PARTY	PGS	COMMODITY							
10		FGT	PGS	BALANCING CHGS.	150,000	150,000				\$90,000	\$60,000
11 OCTOBER TOTAL					126,289,682	126,289,682	\$4,181,734	\$1,581,412	\$2,942,205	\$90,000	\$6,964

Composite Exhibit No. _____
 Docket No. 950003-GU
 Peoples Gas System, Inc.
 (HMG-2)
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COMPANY: PEOPLES GAS SYSTEM, INC.

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE E-3

ESTIMATED FOR THE PROJECTED PERIOD OF:

APRIL 95 Through MARCH 96

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/GR/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 DEC 1995	FGT	PGS	FTS-1 COMM								
1a	FGT	PGS	FTS-2 COMM								\$0.724
2	FGT	PGS	FTS-1 DEMAND								\$0.479
2a	FGT	PGS	FTS-2 DEMAND								\$4.616
3	FGT	PGS	NO NOTICE								\$7.560
4	THIRD PARTY	PGS	SWING SERVICE								\$0.774
5	SEMINOLE	PGS	SONAT TRANS COMM								
6	SEMINOLE	PGS	SO GA TRANS COMM								
7	SEMINOLE	PGS	SONAT DEMAND								
8	SEMINOLE	PGS	SO GA DEMAND								
9	THIRD PARTY	PGS	COMMODITY								
10	FGT	PGS	BALANCING CHGS.	100,000		100,000				\$60,000	\$60,000
11 DECEMBER TOTAL						162,739,452				\$60,000	\$7.820
				162,739,452		162,739,452	\$5,072,029	\$3,229,260	\$3,365,148	\$60,000	\$7.820

SYSTEM SUPPLY AND END USE

ESTIMATED FOR THE PROJECTED PERIOD OF:

APRIL 95 Through MARCH 96

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/GRI/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 JAN 1996	FGT	PGS	FTS-1 COMM								\$0.724
1a	FGT	PGS	FTS-2 COMM								\$0.479
2	FGT	PGS	FTS-1 DEMAND								\$4.618
2a	FGT	PGS	FTS-2 DEMAND								\$7.560
3	FGT	PGS	NO NOTICE								\$0.774
4	THIRD PARTY	PGS	SWING SERVICE								
5	SEMINOLE	PGS	SONAT TRANS COMM								
6	SEMINOLE	PGS	SO GA TRANS COMM								
7	SEMINOLE	PGS	SONAT DEMAND								
8	SEMINOLE	PGS	SO GA DEMAND								
9	THIRD PARTY	PGS	COMMODITY								
10	FGT	PGS	BALANCING CHGS.		100,000	100,000				\$60,000	\$60.000
11 JANUARY TOTAL					170,298,472	170,298,472	\$7,607,785	\$2,579,513	\$3,301,570	\$60,000	\$7.958

COMPANY: PEOPLES GAS SYSTEM, INC.

TRANSPORTATION PURCHASES

SCHEDULE E-3

SYSTEM SUPPLY AND END USE

ESTIMATED FOR THE PROJECTED PERIOD OF:

APRIL 95 Through MARCH 96

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/GR/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 FEB 1996	FGT	PGS	FTS-1 COMM								\$0.724
1a	FGT	PGS	FTS-2 COMM								\$0.479
2	FGT	PGS	FTS-1 DEMAND								\$4.616
2a	FGT	PGS	FTS-2 DEMAND								\$7.580
3	FGT	PGS	NO NOTICE								\$0.774
4	THIRD PARTY	PGS	SWING SERVICE								
5	SEMINOLE	PGS	SONAT TRANS COMM								
6	SEMINOLE	PGS	SO GA TRANS COMM								
7	SEMINOLE	PGS	SONAT DEMAND								
8	SEMINOLE	PGS	SO GA DEMAND								
9	THIRD PARTY	PGS	COMMODITY								
10	FGT	PGS	BALANCING CHGS.		150,000	150,000				\$90,000	\$80,000
11 FEBRUARY TOTAL				141,270,357		141,270,357	\$5,179,648	\$2,281,832	\$3,088,566	\$90,000	\$7.518

COMPANY: PEOPLES GAS SYSTEM, INC.

TRANSPORTATION PURCHASES

SCHEDULE E-3

SYSTEM SUPPLY AND END USE

ESTIMATED FOR THE PROJECTED PERIOD OF:

APRIL 95 Through MARCH 96

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/GRU/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1	MAR 1996	FGT	PGS	FTS-1 COMM							\$0.724
1a		FGT	PGS	FTS-2 COMM							\$0.479
2		FGT	PGS	FTS-1 DEMAND							\$4.816
2a		FGT	PGS	FTS-2 DEMAND							\$7.560
3		FGT	PGS	NO NOTICE							\$0.774
4		THIRD PARTY	PGS	SWING SERVICE							
5		SEMINOLE	PGS	SONAT TRANS COMM							
6		SEMINOLE	PGS	SO GA TRANS COMM							
7		SEMINOLE	PGS	SONAT DEMAND							
8		SEMINOLE	PGS	SO GA DEMAND							
9		THIRD PARTY	PGS	COMMODITY							
10		FGT	PGS	BALANCING CHGS.	100,000	100,000				\$60,000	\$60,000
11	MARCH TOTAL				146,581,032	146,581,032	\$4,023,037	\$2,338,235	\$3,296,314	\$60,000	\$7.243

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 Peoples Gas System, Inc.
 (HMG-2)
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ESTIMATED FOR THE PROJECTED PERIOD: APRIL 95 through MARCH 96

	PRIOR PERIOD: OCT 93 - MAR 94			CURRENT PERIOD: APR 94 - MAR 95	(5) (3)+(4) TOTAL TRUE-UP
	(1) 2 MOS. ACT. 4 MOS. REVISED EST.	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) 8 MOS. ACT. 4 MOS. REVISED EST.	
1 TOTAL THERM SALES \$	\$55,090,011	\$56,660,366	\$1,570,355	\$96,232,445	\$97,802,800
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	(\$5,756,415)	(\$5,438,372)	\$318,043	(\$2,665,579)	(\$2,347,536)
2a MISCELLANEOUS ADJUSTMENTS	\$0	\$0	\$0	\$2,566,739	\$2,566,739
3 INTEREST PROVISION FOR THIS PERIOD	\$60,555	\$69,334	\$8,779	\$115,578	\$124,357
4 END OF PERIOD TOTAL NET TRUE-UP	(\$5,695,860)	(\$5,369,038)	\$326,822	\$16,738	\$343,560

NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1)	DATA OBTAINED FROM SCHEDULE (E-4)	<u>TOTAL TRUE-UP \$</u>	equals	CENTS PER THERM TRUE-UP
COLUMN (2)	DATA OBTAINED FROM SCHEDULE (A-2)	PROJ. TH. SALES		
LINE 4 COLUMN (2) SAME AS LINE 7 SCHEDULE (A-8)				
LINE 4 COLUMN (3) SAME AS LINE 9 SCHEDULE (A-8)		\$343,560	equals	0.00102
LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)		337,875,002		
LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)				

