Steel Hector & Davis

Matthew M. Childs, P.A. (904) 222-4448

UNIGMAL FILE COPY

January 17, 1995

Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 101 East Gaines Street Tallahassee, FL 32399

RE: DOCKET NO. 950007-EI

Dear Ms. Bayo:

Enclosed for filing please find the original and fifteen (15) copies of Florida Power & Light Company's Petition For Approval Of Environmental Cost Recovery For Period April 1995 through September 1995 in the above referenced docket.

Also enclosed please find the Testimony of B. T. Birkett and W.M. Reichel.

Very truly yours,

Matthew M. Childs, P.A.

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C: All Parties of Record

RECEIVED & FILED EP BURSAU OF RECORDS

Tallahassee Office 215 South Monroe Suite 601 Tallahassee, FL 32301-1804 (904) 222-2300 Fas: (604) 222-6410 4000 South..ast Financial Center Marri, FL 33131-2398 (305) 577-2800 Fex: (305) 358-1418 1000 PHILE POINT NUMBER - DATE 777 South Factor Date West Path Body D Color JAN 17 22 (407) 655-1500 FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Environmental Cost Recovery Clause

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DOCKET NO. 950007-EI FILED: JANUARY 17, 1995

PETITION FOR APPROVAL OF ENVIRONMENTAL COST RECOVERY FOR PERIOD APRIL 1995 THROUGH SEPTEMBER 1995

Florida Power & Light Company ("FPL"), pursuant to Order No. PSC-93-1580-FOF-EI, hereby petitions this Commission for authorization to recover \$4,356,494 of Environmental Compliance Costs projected for the period April 1995 through September 1995 and for the approval of KW and kWh billing factors for the April 1995 through September 1995 billing period as shown on Attachment 1, effective starting with meter readings scheduled to be read on or after Cycle Day 3 through Cycle Day 2, and to continue these charges in effect until modified by subsequent order of this Commission. In support of this Petition, FPL incorporates the prepared written testimony of and documents sponsored by Messrs. B. T. Birkett and W. M. Reichel and states:

1. Florida Statutes Section 366.8255, which became effective on April 13, 1993, authorizes the Commission to review and approve the recovery of prudently incurred Environmental Compliance Costs.

 The Environmental Cost Recovery Factors developed and proposed by FPL for the period April 1995 through September 1995,

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reflect a final \$111,561 overrecovey for the April 1994 through September 1994 period and an estimated/actual \$351,379 overrecovey for the October 1994 through March 1995 period.

3. As shown by the testimony and documents of Messrs. Birkett and Reichel, the Environmental Compliance Costs for FPL for the period April 1995 through September 1995 are \$4,356,494. Mr. Reichel's prepared testimony and documents presents for each new environmental compliance action: a) a description of the environmental compliance action for which cost recovery is sought; b) a copy of or citation to the law, order, regulation or other requirement with which each environmental compliance action is intended to comply; c) a listing of the costs associated with each environmental compliance action and the timing of those costs; and, d) a demonstration of the appropriateness of each compliance action together with a comparison of alternatives, where appropriate, to achieve compliance with the applicable law, order, rule, etc. requirng environmental compliance action. FPL submits that this information shows that the environmental compliance costs FPL requests authorization to recover are prudent and meet the requirements for recovey set forth in Section 366.8255, Fla. Stats.

WHEREFORE, FPL respectfully Petitions for authorization to recover \$4,356,494 of Environmental Compliance Costs and for approval of KW and kWh billing factors for the April 1995 through September 1995 billing period, which reflect a final \$111,561 overrecovey for the April 1994 through September 1994 period and an estimated/actual \$351,379 overrecovery for the October 1994 through

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March 1995 period, effective starting with meter readings scheduled to be read on or after Cycle Day 3 and through Cycle Day 2, and to continue these charges in effect until modified by subsequent order of this Commission.

DATED this 17th day of January, 1995.

Respectfully submitted,

STEEL HECTOR & DAVIS 215 South Monroe Street Suite 601 Tallahassee, FL 32301 Attorneys for Florida Power & Light Company

Matthew M. Childs, P.A.

FLORIDA POWER & LIGHT CALCULATION OF ENVIRONMENTAL COST RECOVERY CLAUSE FACTORS APRIL 1995 THROUGH SEPTEMBER 1995

	(1)	(2)	(3)	(4)	(5)	(6) Projected	(7) Environmental	
Rate Class	Percentage of Sales at	Percentage of Demand at	Energy Related Cost	Demand Related Cost	Total Environmental	Sales at	Recovery	
hate class	Generation	Generation	helated Cost	heidteu cost	Costs	Meter	Factor	
	(%)	(%)	(\$)	(\$)	(\$)	(kwh)	(\$/kwh)	
	1701	(707	(4)	(4)			-	
RS1	52.09695%	59.46217%	\$1,458,151	\$688,145	\$2,146,296	20,466,284,429	0.00010	
GS1	6.47205%	6.47694%	\$181,147	\$74,957	\$256,104	2,542,543,998	0.00010	
GSD1	23.39188%	20.32899%	\$654,720	\$235,264	\$889,984	9,190,081,947	0.00010	
OS2	0.02817%	0.01715%	\$788	\$198	\$986	11,308,187	0.00009	
GSLD1/CS1	9.92753%	8.12470%	\$277,863	\$94,026	\$371,889	3,904,739,882	0.00010	
GSLD2/CS2	2.54123%	1.94182%	\$71,127	\$22,472	\$93,599	1,005,244,336	0.00009	
GSLJ3/CS3	1.20110%	0.87210%	\$33,618	\$10,093	\$43,711	492,079,271	0.00009	
ISST1D	0.00286%	0.00279%	\$80	\$32	\$112	1,125,310	0.00010	
SST1T	0.10294%	0.06900%	\$2,881	\$799	\$3,680	42,175,525	0.00009	
SST1D	0.03691%	0.01996%	\$1,033	\$231	\$1,264	14,656,575	0.00009	
CILC D/CILC G	2.12231%	1.49113%	\$59,402	\$17,257	\$76,659	837,396,055	0.00009	
CILC T	1.32663%	0.90131%	\$37,131	\$10,431	\$47,562	543,509,095	0.00009	
MET	0.11050%	0.10174%	\$3,093	\$1,177	\$4,270	44,355,257	0.00010	
OL1/SL1	0.55296%	0.13111%	\$15,477	\$1,517	\$16,994	217,232,087	0.00008	
SL2	0.08597%	0.05909%	\$2,406	\$684	\$3,090	33,775,045	0.00009	
TOTAL			\$2,798,918	\$1,157,283	\$3,956,201	39,346,511,000	0.00010	

Note: There are currently no customers taking service on Schedule ISST1(T). Should any customer begin taking service on this schedule during the period, they will be billed using the ISST(D) Factor,

(1) Obtained from Document No. 2

(2) Obtained from Document No. 2

(3) Total obtained from Document No. 1 * Col 1

(4) Total obtained from Document No. 1 * Col 2

(5) Col (3) + Col (4)

(6) Projected kwh sales for the period April 1995 through September 1995.

(7) Col (5) / (6)

CERTIFICATE OF SERVICE

DOCKET NO. 950007-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Petition for Approval of Environmental Cost Recovery For Period April 1995 through September 1995 and Testimony of B.T. Birkett and W.M. Reichel have been furnished by Hand Delivery** and U. S. Mail this 17th day of January, 1995, to the following:

Martha C. Brown, Esq.** Legal Division Florida Public Service Commission 101 East Gaines Street Tallahassee, FL 32399

John Roger Howe, Esq. Office of Public Counsel 111 West Madison Street Room 812 Tallahassee, FL 32399

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Matthew M. Childs, P.A