



# SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South  
Sebring, FL 33870-5452  
(813) 385-0194

6:00pm  
Lew

ORIGINAL  
FILE COPY

January 20, 1995

Ms. Blanca S. Bayo  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, FL 32399-0870

RE: For the month, November 1994 Purchased Gas Adjustment  
Schedules No. A-1 and A-2, FPSC Docket No. 940003-GU

450003-64

Dear Ms. Bayo:

ACK ✓  
ASA  
A-1  
A-2  
C-1  
C-2  
E-1  
L-1  
L-2  
C-3  
E-4  
V-5  
O-6

Enclosed please find an original and 15 copies of the First Revision of Purchased Gas Adjustment Schedules A-1 and A-2 for the reporting month November 1994, with the following corrections:

Schedule A-1:

Lines #18 for ESTIMATE, CURRENT and PERIOD TO DATE should be 45,511 and 352,955, respectively. This correction affects line #31, COMMODITY (other), but not the PGA Factor.

Makin  
Erstling

Schedule A-2:

Line # 17 for ACTUAL, CURRENT MONTH, should be 5.66%. This correction affects Line # 21, INTEREST PROVISION, \$5.32 and Lines # 8, INTEREST PROVISION and 11, TOTAL ESTIMATED/ACTUAL TRUE-UP, ACTUAL CURRENT and ACTUAL PERIOD TO DATE, by \$6.00.

Sincerely,

Jerry H. Melendy, Jr.  
Sebring Gas System, Inc.

Enclosures

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

00908 JAN 25 95

COMPANY: SEBRING GAS SYSTEM, INC.  
FIRST REVISION: 01/19/95

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
(REVISED 6/08/94)

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

COST OF GAS PURCHASED	CURRENT MONTH:		NOVEMBER 1994		PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	\$331	\$327	\$4	(33.61)	\$2,363	\$3,133	(\$770)	(24.58)	
2 NO NOTICE SERVICE	1,145	1,145	0	0.00	9,327	9,327	0	0.00	
3 SWING SERVICE	0	0	0	ERR	0	0	0	ERR	
4 COMMODITY (Other)	8,414	7,213	1,201	16.65	58,914	73,019	(16,105)	(22.06)	
5 DEMAND	1,964	1,958	6	0.31	12,847	15,156	(2,309)	(15.23)	
6 OTHER - CITY OF SEBRING TRANSPORT CHARGE AND WEST DIV REV SHARING CR - FG	1,455	(6,017)	7,472	(124.18)	9,609	(10,469)	20,078	(191.79)	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR	
8 DEMAND	0	0	0	ERR	0	0	0	ERR	
9	0	0	0	ERR	0	0	0	ERR	
10 FGT 1993-94 PGA REFUND	0	0	0	ERR	(11,535)	0	(11,535)	ERR	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$13,309	\$4,626	\$8,683	187.70	\$79,525	\$90,166	(\$10,641)	(11.80)	
12 NET UNBILLED	0	0	0	ERR	0	0	0	ERR	
13 COMPANY USE	0	0	0	ERR	0	0	0	ERR	
14 TOTAL THERM SALES	\$4,944	\$4,444	\$500	11.25	\$77,601	\$89,645	(\$12,044)	(13.44)	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	48,100	45,511	589	1.29	299,030	352,043	(53,013)	(15.06)	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	ERR	0	0	0	ERR	
17 SWING SERVICE COMMODITY	0	0	0	ERR	0	0	0	ERR	
18 COMMODITY (Other) COMMODITY	48,100	45,511	589	1.29	299,030	352,955	(53,925)	(15.28)	
19 DEMAND BILLING DETERMINANTS ONLY	48,100	45,511	589	1.29	299,030	350,834	(51,804)	(14.77)	
20 OTHER - SEBRING TRANSPORT CHARGE BILLING DETERMINANTS ONLY	47,227	45,511	1,716	3.77	302,274	350,834	(48,560)	(13.84)	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR	
22 DEMAND	0	0	0	ERR	0	0	0	ERR	
23	0	0	0	ERR	0	0	0	ERR	
24 TOTAL PURCHASES (+17+18+)-(21+23)	48,100	45,511	589	1.29	299,030	352,955	(53,925)	(15.28)	
25 NET UNBILLED	0	0	0	ERR	0	0	0	ERR	
26 COMPANY USE	0	0	0	ERR	0	0	0	ERR	
27 TOTAL THERM SALES (24-26 Estimated Only)	49,444	45,511	3,933	8.64	304,847	352,955	(48,108)	(13.63)	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	\$0.00718	\$0.00719	(\$0.00001)	0.0000	\$0.00790	\$0.00890	(\$0.00100)	(11.21)	
29 NO NOTICE SERVICE (2/16)	\$0.00000	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
30 SWING SERVICE (3/17)	\$0.00000	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
31 COMMODITY (Other) (4/18)	\$0.18252	\$0.15849	\$0.02403	15.16	\$0.19033	\$0.20688	(\$0.01655)	(8.00)	
32 DEMAND (5/19)	\$0.04280	\$0.04302	(\$0.00042)	(0.98)	\$0.04296	\$0.04320	(\$0.00024)	(0.55)	
33 OTHER (6/20)	\$0.03081	(\$0.13221)	\$0.16302	(123.30)	\$0.03179	(\$0.02984)	\$0.06163	(206.53)	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
36 (9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
37 TOTAL COST OF PURCHASES (11/24)	\$0.28870	\$0.10165	\$0.18705	184.01	\$0.26594	\$0.25546	\$0.01048	4.10	
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
39 COMPANY USE (13/26)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
40 TOTAL COST OF THERM SOLD (11/27)	\$0.26917	\$0.10165	\$0.16752	164.80	\$0.26087	\$0.25546	\$0.00541	2.12	
41 TRUE-UP (E-2)	(\$0.00399)	(\$0.00399)	\$0.00000	0.00	(\$0.00399)	(\$0.00399)	\$0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	\$0.26518	\$0.09766	\$0.16752	171.53	\$0.25688	\$0.25147	\$0.00541	2.15	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00	0.00	1.01911	1.01911	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.27025	\$0.09953	\$0.17072	171.53	\$0.26179	\$0.25628	\$0.00551	2.15	
45 PGA FACTOR ROUNDED TO NEAREST .001	\$0.270	\$0.100	\$0.170	170.00	\$0.262	\$0.256	\$0.006	2.34	

COMPANY: SEBRING GAS SYSTEM, INC.  
FIRST REVISION: 01/19/95

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
(REVISED 6/08/94)

FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED	DIFFERENCE		ACTUAL	REVISED	DIFFERENCE	
		ESTIMATE	AMOUNT	%		ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 1, 4 & 10)	\$8,745	\$7,540	(\$1,205)	(15.93)	\$47,742	\$76,152	\$28,410	37.31
2 TRANSPORTATION COST(A-1, LINES 2,3,5 & 6)	4,564	(2,914)	(7,478)	256.62	31,783	14,014	(17,769)	(126.79)
3 TOTAL (A-1, LINE 11)	13,309	4,626	(8,683)	(187.70)	79,525	90,166	10,641	11.80
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	4,944	4,444	(500)	(11.25)	77,601	89,645	12,044	13.44
5 TRUE-UP (COLLECTED) OR REFUNDED	193	193	0	0.00	1,544	1,544	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	5,137	4,637	(500)	(10.78)	79,145	91,189	12,044	13.21
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(8,172)	11	8,183	74,390.91	(380)	1,023	1,403	137.15
8 INTEREST PROVISION-THIS PERIOD (21)	92	0	(92)	100.00	898	0	(898)	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	24,785	1,997	(22,788)	(1,141.11)	17,538	2,336	(15,202)	(650.77)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(193)	(193)	0	0.00	(1,544)	(1,544)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	ERR	0	0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$16,512	\$1,815	(\$14,697)	(809.73)	\$16,512	\$1,815	(\$14,697)	(809.75)
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$24,785	\$1,997	(\$22,788)	(1,141.11)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	16,420	1,815	(14,605)	(804.68)				
14 TOTAL (12+13)	41,205	3,812	(37,393)	(980.93)				
15 AVERAGE (50% OF 14)	20,603	1,906	(18,697)	(980.93)				
16 INTEREST RATE - FIRST DAY OF MONTH	5.00000%	0.00000%	-5.00000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.66000%	0.00000%	-5.66000%	(100.00)				
18 TOTAL (16+17)	10.6600%	0.00000%	-10.6600%	(100.00)				
19 AVERAGE (50% OF 18)	5.33000%	0.00000%	-5.33000%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.44417%	0.00000%	-0.44417%	(100.00)				
21 INTEREST PROVISION (15x20)	\$91.51	\$0	(\$91.51)	(100.00)				