Gulf Power Company
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Post Office Box 1151
Pensacola FL 32520-0770
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Jack L. Haskins Manager of Rates and Regulatory Matters and Assistant Secretary

the southern events between

February 10, 1995

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 101 East Gaines Street Tallahassee FL 32399-0870

Dear Ms. Bayo:

RE: Docket No. 950001-EI

Enclosed are an original and fifteen copies of the Prehearing Statement of Gulf Power Company to be filed in the above docket.

AFP	Also enclosed is a 3.5 inch double sided, double diskette containing the Statement in WordPerfection of the format as prepared on a MS-DOS based compared to the statement in WordPerfect of t	ct for Windows
CAF -	Sincerely,	
	- Jack & Hacken	
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111 ±	— Enclosures	
RCH	cc: Beggs and Lane Jeffrey A. Stone, Esquire	
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DOCUMENT NUMBER - DATE

01665 FEB 13 #

FPSC-RECORDS/REPORTING

BEFORE 'HE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power)			
Cost Recovery Clauses and)	Docket	No.	950001-EI
Generating Performance Incentive)	Filed:	Feb.	13, 1995
Factor)			
	1			

PREHEARING STATEMENT OF GULF POWER COMPANY

Gulf Power Company, ("Gulf Power", "Gulf", or "the Company"), by and through its undersigned attorneys, and pursuant to Commission Order No. PSC-95-0106-PCO-EI issued January 20, 1995, and Rule 25-22.038(3), Florida Administrative Code, files this prehearing statement, saying:

A. APPEARANCES:

G. EDISON HOLLAND, JR., Esquire, JEFFREY A. STONE, Esquire, and RUSSELL A. BADDERS, Esquire, of Beggs & Lane, 700 Blount Building, 3 West Garden Street, P.O. Box 12950, Pensacola, FL 32576-2950
On behalf of Gulf Power Company.

O 1 665 FEB 13 # FPSC-RECORDS/REPORTING

B. WITNESSES: All witnesses known at this time, who may be called by Gulf Power Company, along with the subject matter and issue numbers which will be covered by the witness' testimony, are as follows:

Wit	ness	Subject Matter	Issues
(Di	rect)		
1.	M. L. Gilchrist (Gulf)	Fuel Adjustment, true-up and projections	1, 2, 4
2.	M. W. Howell (Gulf)	Purchased Power energy and capacity transactions, true-up and projections	1, 2, 4, 19, 20, 22
3.	S. D. Cranmer (Gulf)	Fuel Adjustment, true-up and projections; capacity costs, true-up and projections	1, 2, 3, 4 6, 7, 19, 20, 21, 22, 23
4.	G. D. Fontaine (Gulf)	GPIF, reward/penalty and targets and ranges	13, 14

C. EXHIBITS:

Exhibit Number	Witness	Description
(MLG-2)	Gilchrist	Projected vs. Actual Fuel Cost Sept. '84 - Sept. '94
(MWH-1)	Howell	Projected Capacity Transactions Apr Sept. '95
(SDC-2)	Cranmer	Schedules E-1 through E-11; 12; 13; H-1; CCE-1; CCE-2; A-1 through A-12 for June - Nov. 1994.
(GDF-2)	Fontaine	GPIF Targets and Ranges

D. STATEMENT OF BASIC POSITION

Gulf Power Company's Statement of Basic Position:

It is the basic position of Gulf Power Company that the proposed fuel factors and capacity cost recovery factors present the best estimate of Gulf's fuel and purchased power expense (both energy and capacity) for the period April 1995 through September 1995 including the true-up calculations, GPIF and other adjustments allowed by the Commission.

E. STATEMENT OF ISSUES AND POSITIONS

Generic Fuel Adjustment Issues

- ISSUE 1: What are the appropriate final fuel adjustment true-up amounts for the period April, 1994 through September, 1994?
- GULF: Under recovery \$2,394,382. (Gilchrist, Howell, Cranmer)

ISSUE 2: What are the estimated fuel adjustment true-up amounts for the period October, 1994 through March, 1995?

GULF: Under recovery \$556,052. (Gilchrist, Howell, Cranmer)

ISSUE 3: What are the total fuel adjustment true-up amounts to be collected during the period April, 1995 through September, 1995?

GULF: Under recovery \$2,950,434. (Cranmer)

ISSUE 4: What are the appropriate levelized fuel cost recovery factors for the period April, 1995 through September, 1995?

GULF: 2.314 cents per KWH. (Gilchrist, Howell, Cranmer)

*ISSUE 5: What should be the effective date of the new fuel adjustment charge, oil backout charge and conservation cost recovery charge for billing purposes?

The factor should be effective beginning with the specified fuel cycle and thereafter for the period April, 1995, through September, 1995. Billing cycles may start before April 1, 1995, and the last cycle may be read after September 30, 1995, so that each customer is billed for six months regardless of when the adjustment factor became effective.

ISSUE 6: What are the appropriate fuel recovery loss multipliers to be used in calculating the fuel cost recovery factors charged to each rate class?

GULF: See table below: (Cranmer)

Group	Rate Schedules	Line Loss Multipliers	
A	RS, GS, GSD, OSIII, OSIV	1.01228	
В	LP, SBS	0.98106	
С	PX, RPT, SBS	0.96230	
D	OSI, OSII	1.01228	

ISSUE 7: What are the appropriate Fuel Cost Recovery Factors for each rate group adjusted for line losses?

GULF: See table below: (Cranmer)

	Rate Schedules	Fuel Cost Factors ¢/KWH			
Group		Standard	Time of Use		
			On-Peak	Off-Peak	
A	RS, GS, GSD, OSIII, OSIV	2.342	2.563	2.237	
В	LP, SBS	2.270	2.484	2.168	
С	PX, RPT, SBS	2.227	2.437	2.127	
D	OSI, OSII	2.266	N/A	N/A	

Company-Specific Fuel Adjustment Issues

Gulf Power Company

NO COMPANY-SPECIFIC ISSUES WITH REGARD TO GULF POWER COMPANY HAVE BEEN RAISED IN THE PRELIMINARY LIST OF ISSUES AND POSITIONS SUBMITTED BY ANY PARTY

Generic Generating Performance Incentive Factor Issues

ISSUE 13: What is the appropriate GPIF reward or penalty for performance achieved during the period April, 1994 through September, 1994?

GULF: Reward \$22,931. (Fontaine)

ISSUE 14: What should the GPIF targets/ranges be for the period April, 1995 through September, 1995?

GULF: See table below: (Fontaine)

Unit	EAF	POF	EUOF	Heat Rate
Crist 6	76.6	13.1	10.3	10,804
Crist 7	76.4	8.7	14.9	10,675
Smith 1	81.4	13.1	5.5	10,147
Smith 2	87.7	4.9	7.4	10,270
Daniel 1	90.5	4.4	5.1	10,291
Daniel 2	97.5	0.0	2.5	10,107

EAF = Equivalent Availability Factor

POF = Planned Outage Factor

EUOF = Equivalent Unplanned Outage Factor

Company-Specific GPIF Issues

Gulf Power Company

NO COMPANY-SPECIFIC ISSUES WITH REGARD TO GULF POWER COMPANY HAVE BEEN RAISED IN THE PRELIMINARY LIST OF ISSUES AND POSITIONS SUBMITTED BY ANY PARTY

Generic Capacity Cost Recovery Issues

ISSUE 19: What is the final capacity cost recovery true-up amount for the April, 1994 through September, 1994 period?

GULF: Over recovery of \$221,434. (Howell, Cranmer)

ISSUE 20: What is the estimated capacity cost recovery true-up amount for the period October, 1994 through March, 1995?

GULF: Under recovery \$101,423. (Howell, Cranmer)

ISSUE 21: What is the total capacity cost recovery true-up amount to be collected during the period April, 1995 through September, 1995?

GULF: \$120,011. (Cranmer)

ISSUE 22: What are the appropriate projected net purchased power capacity cost amounts to be included in the recovery factors for the period April 1995 through September 1995?

GULF: \$2,672,392. (Howell, Cranmer)

ISSUE 23: What are the appropriate capacity cost recovery factors
 f. the period April 1995 through September 1995?

GULF: See table below: (Cranmer)

RATE CLASS	CAPACITY COST RECOVERY FACTORS ¢/KWH
RS, RST	0.070
GS, GST	0.068
GSD, GSDT, SBS	0.053
LP, LPT, SBS	0.046
PX, PXT, RPT, SBS	0.037
OSI, OSII	0.005
OSIII	0.041
OSIV	0.005

Company-Specific Capacity Cost Recovery Issues

NO COMPANY-SPECIFIC ISSUES WITH REGARD TO GULF POWER COMPANY HAVE BEEN RAISED IN THE PRELIMINARY LIST OF ISSUES AND POSITIONS SUBMITTED BY ANY PARTY

F. STIPULATED ISSUES

GULF: Yet to be determined. Gulf is willing to stipulate that the testimony of all witnesses whom no one wishes to cross examine be inserted into the record as though read, cross examination be waived, and the witness's attendance at the hearing be excused.

G. PENDING MOTIONS:

GULF: None.

H. OTHER MATTERS:

GULF: If other issues are raised for determination at the hearings set for March 8-9, 1995, Gulf respectfully requests an opportunity to submit additional statements of position and, if necessary, file additional testimony.

Dated this 10th day of February, 1995.

Respectfully submitted,

G. EDISON HOLLAND, JR. Florida Bar No. 261599 JEFFREY A. STONE

Florida Bar No. 325953

RUSSELL A. BADDERS

Florida Bar No. 7455

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(904) 432-2451

Attorneys for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost Recovery L ause with Generating Performance Incentive Factor

Docket No. 950001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U.S. Mail this 13th day of February, 1995 on the following:

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