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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Conservation Cost) DOCKET NO. 950002-EG
Recovery Clause)
_____) FILED: FEBRUARY 13, 1995

STAFF'S PREHEARING STATEMENT

Pursuant to the Order Establishing Procedure entered in this docket, the Staff of the Florida Public Service Commission files its Prehearing Statement.

a. All Known Witnesses

None

b. All Known Exhibits

None

c. Staff's Statement of Basic Position

Staff takes no basic position pending the completion of discovery and the evidence developed at the hearing. Staff's positions on the issues are preliminary and based on information received to date.

d. Staff's Position on the Issues

Generic Conservation Cost Recovery Issues

ACK _____
AFA _____
APP _____
DIF _____
MCH _____
MTC _____
RCH _____
/ _____

ISSUE 1: What is the final end-of-the-period true-up amount for the period October 1, 1993 through September 30, 1994?

STAFF:

Electric:
FPC: \$(9,528,276) Overrecovery
(See Issue 9)
FPL: \$(98,385) Underrecovery
GPC: \$(98,385) Underrecovery
(See Issue 13)
TECO: \$(3,528) Overrecovery
FPUC: (Mari.) \$(3,528) Overrecovery
FPUC: (Fern.) \$(3,385) Overrecovery

DOCUMENT NUMBER-DATE
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FPSC-RECORDS/REPORTING

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<u>Gas:</u>	CUC:	\$ 24,948	Underrecovery
	CGC:	\$ 973,611	Underrecovery
	PGS:	\$(370,379)	Overrecovery
	SJNG:	\$(5,186)	Overrecovery
	WFNG:	\$(182,780)	Overrecovery

ISSUE 2: What is the appropriate conservation cost recovery factors for the period April 1995 through March 1996?

STAFF:

Electric:

FPC: These factors are based on a revenue tax expansion factor of 1.00035 as calculated by the utility. (See Issue 6)

<u>Rate Class</u>	<u>ECCR Factor</u>
Residential	(See Issue 7)
General Svc. Non-Demand	(See Issue 7)
General Svc. 100% Load Factor	.203 cents/kWh
General Svc. Demand	.238 cents/kWh
@ Primary Voltage	.236 cents/kWh
@ Transmission Voltage	.233 cents/kWh
Curtable	.207 cents/kWh
@ Primary Voltage	.205 cents/kWh
@ Transmission Voltage	.203 cents/kWh
Interruptible	.208 cents/kWh
@ Primary Voltage	.206 cents/kWh
@ Transmission Voltage	.204 cents/kWh
Lighting	.104 cents/kWh

<u>FPL:</u>	<u>Rate Class</u>	<u>ECCR Factor</u>
	Residential	.252 cents/kWh
	General Svc.	.233 cents/kWh
	General Svc. Demand	.216 cents/kWh
	Sports Service 2	.177 cents/kWh
	General Svc. Large 1/Curtable 1	.209 cents/kWh
	General Svc. Large 2/Curtable 2	.200 cents/kWh
	General Svc. Large 3/Curtable 3	.189 cents/kWh
	Interruptible Standby 1D	.229 cents/kWh
	Standby Supplemental 2D	.181 cents/kWh
	Standby Supplemental 2T	.170 cents/kWh
	Commercial Load Control D & G	.193 cents/kWh

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	Commercial Load Control T	.183 cents/kWh
	Metropolitan Transit	.218 cents/kWh
	Outdoor/Street Lighting 1	.132 cents/kWh
	Street Lighting 2	.191 cents/kWh
GPC:		.026 cents/kWh
TECO:	Residential	.154 cents/kWh
	General Svc. Non-Demand	.146 cents/kWh
	General Svc. Demand	.119 cents/kWh
	@ Primary Voltage	.118 cents/kWh
	General Svc. Large Demand	.112 cents/kWh
	@ Primary Voltage	.111 cents/kWh
	Lighting	.058 cents/kWh
	Interruptible	.007/cents/kWh
FPUC:	(Marianna)	.018 cents/kWh
FPUC:	(Fernandina Beach)	.012 cents/kWh
<u>Gas:</u>		
CUC:	<u>Rate Class</u>	<u>ECCR Factor</u>
	GS - Residential	5.289 cents/therm
	GS - Commercial	1.702 cents/therm
	GS - Commercial-Large Volume	1.030 cents/therm
	GS - Industrial	.560 cents/therm
	Firm Transportation	.549 cents/therm
CGC:	<u>Rate Class</u>	<u>ECCR Factor</u>
	RS - Residential	7.563 cents/therm
	CS - Commercial	1.919 cents/therm
PGS:	<u>Rate Class</u>	<u>ECCR Factor</u>
	Residential	5.753 cents/therm
	Commercial - Street Lighting	.705 cents/therm
	Commercial - Small Volume	5.282 cents/therm
	Commercial	2.056 cents/therm
	Commercial - Large Volume 1	1.664 cents/therm
	Commercial - Large Volume 2	1.211 cents/therm
	NGVS	.522 cents/therm

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SJNG:	<u>Rate Class</u>	<u>ECCR Factor</u>
	Residential	3.445 cents/therm
	Commercial	4.794 cents/therm
	Commercial - Large Volume	3.213 cents/therm

WFNG:	<u>Rate Class</u>	<u>ECCR Factor</u>
	Residential	4.453 cents/therm
	Commercial	1.514 cents/therm
	Commercial - Large Volume	1.129 cents/therm
	Industrial	.218 cents/therm
	Firm Transportation	.218 cents/therm
	Special Contract	.218 cents/therm

ISSUE 3: Are all the utilities participating in the conservation cost recovery clause entitled to recover their advertising expenses incurred during the period October 1993 through September 1994?

STAFF: No position at this time.

ISSUE 4: Should the Commission open a docket to establish standards for the energy claims made in advertisements and promotional literature related to ECCR? Some of the related variables are energy efficiency, energy consumption, equipment costs, etc.

STAFF: Yes.

ISSUE 5: Should the electric utilities be permitted to recover the cost of their participation in the Conservation Goals Dockets through conservation cost recovery?

STAFF: No position at this time.

Company-Specific Conservation Cost Recovery Issues

ISSUE 6: [FPC] Is Florida Power Corporation's calculation of 1.00035 for a revenue tax expansion correct?

STAFF: No position at this time.

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ISSUE 7: [FPC] Is it appropriate for Florida Power Corporation to petition the Commission in a cost recovery filing for permission to combine Residential Service and General Service Non-Demand cost recovery responsibilities into one average recovery factor?

STAFF: No position at this time.

ISSUE 8: [FPL] Is Florida Power & Light Company's proposed methodology for disbursement of its \$30,390,729 refund from Department of Revenue (DOR) for overcollection of gross receipts taxes on load management credits reasonable?

STAFF: No position at this time.

ISSUE 9 [FPL] Should Florida Power & Light Company be allowed to recover approximately \$320,000 through Conservation Research and Development (CRD) Program for preliminary research of real time pricing?

STAFF: No position at this time.

ISSUE 10: [GPC] Should Gulf Power Company be required to institute formal reviews of conservation payroll and vehicle expenses at all levels of the Company, including review at the field sites in Pensacola, Ft. Walton, and Panama City.

STAFF: Yes.

ISSUE 11: [GPC] Is it appropriate for Gulf Power Company to recover conservation costs for billboards which specifically advertise by name commercial customers who have good cents buildings?

STAFF: No position at this time.

ISSUE 12: [TECO] Is Tampa Electric Company's proposed methodology for disbursement of its \$880,208 refund from DOR for overcollection of gross receipts taxes on load management credits reasonable?

STAFF: No position at this time.

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ISSUE 13: [TECO] Should Tampa Electric Company be required to make an (\$340,562) adjustment to depreciation expense and return on investments for the True-up Period 10/93 through 9/94?

STAFF: No position at this time.

ISSUE 14: [FPUC] Is it appropriate for Florida Public Utilities to recover conservation costs for public service advertisements attached to its conservation advertisements?

STAFF: No position at this time.

ISSUE 15: [PGS] Should PGS be permitted to deduct allowable incentive payments from its General Service Agreements in lieu of providing a check to the participant?

STAFF: No. PGS currently reduces the amount payable to the company and/or its affiliates by allowable incentive amounts. This procedure has the effect of giving a marketing advantage to PGS and its affiliates over unaffiliated plumbers and contractors. Staff realizes that this may be administratively efficient, but the market imbalance created outweighs the benefit.

ISSUE 16: [PGS] Should PGS's incentive expense be reduced \$47,490 to remove allowance payments provided to builders who installed either water heating or home heating prior to May 1994 when the Commission approved PGS's program modification to permit allowance payments for a single appliance?

STAFF: Yes. Peoples incentive expenses should be reduced by \$47,490.

e. Pending Motions

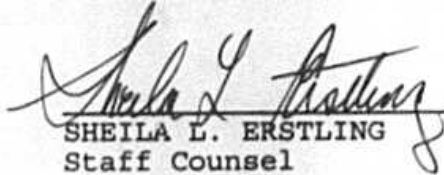
Staff is unaware of any pending motions requiring action by the Prehearing Officer.

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f. Compliance with Order Establishing Procedure

Staff believes it has fully complied with the requirements imposed by the Order Establishing Procedure entered in this docket.

Respectfully submitted this 13th day of February, 1995.


SHEILA L. ERSTLING
Staff Counsel

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that one copy of Staff's Prehearing Statement has been furnished by U.S. Mail this 13th day of February, 1995, to the following:

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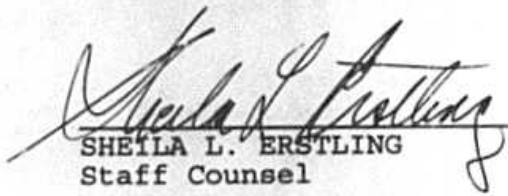
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DOCKET NO. 950002-EG

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