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February 21, 1995

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0850

HAND DELIVERY

RE: Purchased Gas Adjustment (PGA) True-up
Docket No. ~~950003-GU~~
Request for Specified Confidential Treatment

Dear Ms. Bayo:


We submit herewith on behalf of Chesapeake Utilities Corporation, Florida Division, its purchased gas adjustment filing for the month of January, 1995, consisting of Schedules A-1, A-1(2), A-2, A-3, A-4, A-5 and A-6; and invoices covering the Florida Division's gas purchases for the current and previous months, and request specified confidential treatment of portions thereof.

This request is made pursuant to section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Chesapeake Utilities Corporation's Request for Specified Confidential Treatment," the original and 10 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been highlighted in yellow.

Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

Please acknowledge receipt of the foregoing by stamping the enclosed extra copy of this letter and returning same to my attention. Thank you for your assistance.

Sincerely,



Wayne L. Schiefelbein

WLS/ldv
Enclosures

RECEIVED & FILED


FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE
01986 FEB 21 1995
FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Purchased Gas Adjustment)
(PGA) True-up)
_____)

DOCKET NO. 950003-GU

FILED: February 21, 1995

ORIGINAL
FILE COPY

CHESAPEAKE UTILITIES CORPORATION'S REQUEST FOR
SPECIFIED CONFIDENTIAL TREATMENT

Pursuant to Section 366.093, Florida Statutes, Chesapeake Utilities Corporation, Florida Division ("Florida Division"), submits the following Request for Specified Confidential Treatment of portions of its purchased gas adjustment filing for the month of January, 1995, consisting of Schedules A-1, A-1(2), A-2, A-3, A-4, A-5 and A-6; and invoices covering the Florida Division's gas purchases for the current and previous months, which is submitted for filing in the above docket concurrently herewith:

1. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of the Florida Division's schedules and invoices referenced above.

2. The material for which confidential classification is sought is intended to be and is treated by the Florida Division as proprietary and has not been publicly disclosed.

3. The Florida Division requests that the information for which it seeks confidential classification not be declassified until August 19, 1996 (i.e., for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow the Florida Division to negotiate future gas purchase contracts with its suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Florida Division to negotiate such future contracts)

DOCUMENT NUMBER-DATE

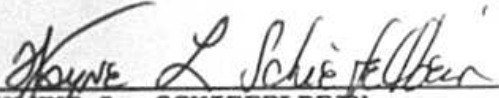
01986 FEB 21 95

FPSC-RECORDS/REPORTING

on favorable terms.

WHEREFORE, the Florida Division submits the foregoing as its request for specified confidential treatment of the information identified in Exhibit "A".

RESPECTFULLY SUBMITTED on this 21st day of February, 1995.



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(904) 877-7191

Attorneys for Chesapeake Utilities
Corporation, Florida Division

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of Chesapeake Utilities Corporation's Request for Confidential Treatment has been furnished on this 21st day of February, 1995 by hand-delivery to BETH CULPEPPER, ESQ., Division of Legal Services, Florida Public Service Commission, 101 East Gaines Street, Tallahassee, Florida 32399-0863, and by regular U.S. Mail to the following:

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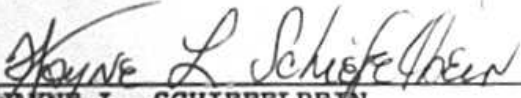
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Attorneys for Chesapeake Utilities
Corporation, Florida Division

COMPANY: FL DIV CUC
TOTAL COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. 850003-GU
CHEAPEAKE UTILITIES CORP.
APP-1
PAGE 1 OF 23

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

	CURRENT MONTH:			PERIOD TO DATE		
	APRIL 94	JANUARY	MARCH 95	APRIL 94	JANUARY	MARCH 95
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT %	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT %
COST OF GAS PURCHASED						
1 COMMOITY (Pipeline)	51,573	26,400	25,173 95.35	263,566	237,217	26,352 11.11
2 NO NOTICE SERVICE	6,002	6,002	0 0.00	26,514	26,514	0 0.00
3 SWING SERVICE	0	0	0 0.00	4,967	4,967	0 0.00
4 COMMOITY (Other)	668,014	620,116	77,898 12.56	4,611,664	4,611,664	78,503 1.70
5 DEMAND	160,341	156,485	3,856 2.46	1,358,003	1,354,223	1,870 0.14
6 OTHER	(15,400)	646	(16,066) -2.67	(40,374)	(22,306)	(18,068) 81.00
LESS END-USE CONTRACT						
7 COMMOITY (Pipeline)	0	0	0 0.00	0	0	0 0.00
8 DEMAND	0	0	0 0.00	0	0	0 0.00
9	0	0	0 0.00	0	0	0 0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0 0.00	0	0	0 0.00
11 TOTAL COST	900,510	809,659	90,851 11.22	6,301,139	6,212,479	88,662 1.43
12 NET UNBILLED	0	0	0 0.00	0	0	0 0.00
13 COMPANY USE	0	0	0 0.00	0	0	0 0.00
14 TOTAL THERM SALES	736,411	702,814	33,597 4.78	6,521,589	6,550,013	(28,424) -0.43
THERMS PURCHASED						
15 COMMOITY (Pipeline)	4,157,960	3,682,050	475,910 12.92	28,307,640	27,612,910	694,730 2.52
16 NO NOTICE SERVICE	664,900	664,900	0 0.00	3,620,740	3,620,740	0 0.00
17 SWING SERVICE	0	0	0 0.00	39,827	39,827	0 0.00
18 COMMOITY (Other)	4,151,528	3,682,050	469,478 12.75	28,275,821	27,753,425	522,396 1.89
19 DEMAND	3,703,070	3,358,990	344,080 10.24	31,311,600	31,013,160	298,440 0.96
20 OTHER	0	0	0 0.00	0	0	0 0.00
LESS END-USE CONTRACT						
21 COMMOITY (Pipeline)	0	0	0 0.00	0	0	0 0.00
22 DEMAND	0	0	0 0.00	0	0	0 0.00
23	0	0	0 0.00	0	0	0 0.00
24 TOTAL PURCHASES (+17+18+20+21+23)	4,151,528	3,682,050	469,478 12.75	28,315,448	27,793,252	522,196 1.88
25 NET UNBILLED	711	0	711 0.00	11,113	12,070	(957) -8.33
26 COMPANY USE	0	1,200	(1,200) -0.75	0	0	0 0.00
27 TOTAL THERM SALES	3,941,020	3,629,720	311,300 8.56	30,347,805	30,115,437	232,368 0.77
CENTS PER THERM						
28 COMMOITY (Pipeline)	1.240	0.717	0.523 73.00	0.931	0.859	0.072 8.33
29 NO NOTICE SERVICE	0.664	0.664	0 0.00	0.664	0.664	0 0.00
30 SWING SERVICE	0.000	0.000	0 0.00	12.471	12.471	0 0.00
31 COMMOITY (Other)	16.813	16.842	(0.028) -0.17	16.588	16.617	(0.029) -0.18
32 DEMAND	4.330	4.859	(0.529) -7.06	4.331	4.367	(0.036) -0.82
33 OTHER	0.000	0.000	0 0.00	0.000	0.000	0 0.00
LESS END-USE CONTRACT						
34 COMMOITY (Pipeline)	0.000	0.000	0 0.00	0.000	0.000	0 0.00
35 DEMAND	0.000	0.000	0 0.00	0.000	0.000	0 0.00
36	0.000	0.000	0 0.00	0.000	0.000	0 0.00
37 TOTAL COST OF PURCHASES	21.691	21.969	(0.298) -1.36	22.253	22.352	(0.099) -0.44
38 NET UNBILLED	0.000	0.000	0 0.00	0.000	0.000	0 0.00
39 COMPANY USE	0.000	0.000	0 0.00	0.000	0.000	0 0.00
40 TOTAL COST OF THERMS SOLD	22.650	22.306	0.343 2.44	20.763	20.629	0.134 0.65
41 TRUE-UP	(E-2)	(E-2)	0 0.00	(E-2)	(E-2)	0 0.00
42 TOTAL COST OF GAS	22.502	22.008	0.493 2.47	20.465	20.331	0.134 0.66
43 REVENUE TAX FACTOR	1.01911	1.01911	0 0.00	1.01911	1.01911	0 0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	22.983	22.429	0.554 2.47	20.856	20.719	0.137 0.66
45 PGA FACTOR ROUNDED TO NEAREST .001	22.983	22.429	0.554 2.47	20.856	20.719	0.137 0.66

COMPANY: FL DIV CUC
 FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO _____
 DOCKET NO. 950003-GU
 CHESAPEAKE UTILITIES CORP.
 AYW-1
 PAGE 2 OF 23

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

		CURRENT MONTH:		JANUARY		PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	0.43795	22,587	13,405	9,182	68.49	107,002	103,617	3,385	3.27
2 NO NOTICE SERVICE		2,629	3,048	(419)	-13.76	10,778	11,784	(1,006)	-8.54
3 SWING SERVICE		0	0	0	0.00	1,859	1,859	0	0.00
4 COMMODITY (Other)		305,698	314,878	(9,180)	-2.92	1,872,002	1,981,802	(109,800)	-5.54
5 DEMAND		160,341	156,495	3,846	2.48	1,119,100	1,117,192	1,908	0.17
6 OTHER		(6,753)	328	(7,081)	-2158.92	(18,446)	(8,477)	(7,969)	94.00
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
9 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST	(1+2+3+4+5+6+10)-(7+8+9)	484,501	488,154	(3,653)	-0.75	3,094,294	3,207,866	(113,572)	-3.54
12 NET UNBILLED		0.000	0.000	0	0.00	0.000	0.000	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		403,679	432,133	(28,454)	-6.58	3,124,511	3,295,394	(170,883)	-5.19
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	1,820,985	1,899,745	(48,760)	-2.61	11,408,136	11,913,833	(507,696)	-4.28
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	378,787	439,196	(60,409)	-13.75	1,553,089	1,898,080	(144,981)	-8.54
17 SWING SERVICE	COMMODITY	0	0	0	0.00	15,118	15,118	0	0.00
18 COMMODITY (Other)	COMMODITY	1,818,179	1,869,745	(51,566)	-2.78	11,304,885	11,880,344	(575,459)	-4.84
19 DEMAND	BILLING DETERMINANTS ONLY	3,703,070	3,613,360	89,710	2.48	25,839,577	25,794,594	44,983	0.17
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)		1,818,179	1,869,745	(51,566)	-2.78	11,320,001	11,895,460	(575,459)	-4.84
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		711	1,200	(489)	-40.75	11,113	12,070	(957)	-7.93
27 TOTAL THERM SALES		1,725,985	1,842,480	(116,494)	-6.32	12,208,810	12,931,030	(722,220)	-5.59
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	1.240	0.717	0.523	73.01	0.938	0.870	0.068	7.88
29 NO NOTICE SERVICE	(2/16)	0.894	0.894	-0.000	-0.01	0.894	0.894	-0.000	-0.00
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	12.296	12.296	0.000	0.00
31 COMMODITY (Other)	(4/18)	16.813	16.841	-0.027	-0.16	16.559	16.682	-0.123	-0.74
32 DEMAND	(5/19)	4.330	4.331	-0.001	-0.02	4.331	4.331	-0.000	-0.00
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	26.648	26.108	0.540	2.07	27.335	26.967	0.368	1.36
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	28.071	26.494	1.577	5.95	25.345	24.808	0.537	2.17
41 TRUE-UP	(E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0
42 TOTAL COST OF GAS	(40+41)	27.773	26.196	1.577	6.02	25.047	24.510	0.537	2.19
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	28.304	26.697	1.607	6.02	25.525	24.978	0.548	2.19
45 PGA FACTOR ROUNDED TO NEAREST	.001	28.304	26.697	1.607	6.02	25.525	24.978	0.547	2.19

COMPANY: FL DIV CUC
 INTRR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO. _____
 DOCKET NO. 950003-GU
 CHESAPEAKE UTILITIES CORP.
 AVW-1
 PAGE 3 OF 23

ESTIMATED FOR THE PERIOD OF:

APRIL 84 Through MARCH 85

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	28,988	12,995	15,991	123.06	156,567	131,800	22,967	17.19	
2 NO NOTICE SERVICE	3,373	2,954	419	14.20	15,736	14,730	1,006	6.83	
3 SWING SERVICE	0	0	0	0.00	3,108	3,108	0	0.00	
4 COMMODITY (Other)	392,316	305,238	87,078	28.53	2,818,365	2,629,972	188,393	7.16	
5 DEMAND	0	0	0	0.00	238,993	237,031	(38)	-0.02	
6 OTHER	(8,667)	318	(8,985)	-2025.39	(23,928)	(13,826)	(10,099)	73.03	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	416,009	321,505	94,504	29.39	3,206,842	3,004,613	202,229	6.73	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	132,732	270,681	62,051	22.92	3,397,078	3,254,619	142,459	4.38	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	2,336,925	1,812,305	524,620	28.95	16,961,704	15,869,077	1,202,826	7.66	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	486,113	425,704	60,409	14.19	2,287,841	2,122,880	144,981	6.83	
17 SWING SERVICE COMMODITY	0	0	0	0.00	24,711	24,711	0	0.00	
18 COMMODITY (Other) COMMODITY	2,333,349	1,812,305	521,044	28.75	16,970,736	15,873,081	1,097,655	6.92	
19 DEMAND BILLING DETERMINANTS ONLY	0	(254,370)	254,370	-100.00	5,472,023	5,218,568	253,457	4.86	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,333,349	1,812,305	521,044	28.75	16,985,447	15,897,792	1,087,655	6.90	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	2,215,034	1,787,240	427,794	23.94	18,138,985	17,184,407	954,588	5.55	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	1.240	0.717	0.523	72.98	0.928	0.851	0.075	8.85	
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.01	0.694	0.694	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	12.579	12.579	0.000	0.00	
31 COMMODITY (Other) (4/18)	16.813	16.843	-0.029	-0.17	16.607	16.569	0.038	0.23	
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	4.331	4.542	-0.211	-4.85	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	17.829	17.740	0.089	0.50	18.889	18.900	-0.031	-0.16	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	18.781	17.989	0.792	4.40	17.679	17.485	0.195	1.11	
41 TRUE-UP (E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0	
42 TOTAL COST OF GAS (40+41)	18.483	17.691	0.792	4.48	17.381	17.187	0.195	1.13	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	18.836	18.029	0.807	4.48	17.713	17.515	0.198	1.13	
45 PGA FACTOR ROUNDED TO NEAREST .001	18.836	18.029	0.807	4.48	17.713	17.515	0.198	1.13	

COMPANY: FL DIV CUC
 PERIOD: APR 94 THROUGH MAR 95
 CURRENT MONTH: JANUARY 95

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 950003-GU
 Chesapeake Utilities Corp.
 (AVW-1) 14 of 23
 Page

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	2,437,250	17,475.10	0.00717
2 No Notice Commodity Adjustment	(111,130)	(796.60)	0.00717
3 Commodity Pipeline-Scheduled PTS	594,710	26,024.51	0.04376
4 Commodity Adjustments- Scheduled by Others	1,237,060	8,669.72	0.00717
5 Commodity Adjustments - Off System Sales			0.00000
6 Commodity Adjustments			0.00000
7			
8 TOTAL COMMODITY (Pipeline)	4,157,690	51,572.53	0.01240
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT			0.00000
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	0	0.00	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	3,031,870	524,185.94	0.17289
18 Imbalance Cashout-FGT			0.00000
19 Imbalance Cashout-Other Shippers			0.00000
20 Imbalance Cashout-Transporting Customers	(117,402)	(25,427.69)	0.21659
21 Adjust August 94			0.00000
22 Commodity Adjustments- Scheduled by Others	1,237,060	199,255.25	0.16107
23 Commodity Adjustment - Off System Sales			0.00000
24 TOTAL COMMODITY (Other)	4,151,528	698,013.30	0.16813
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	8,344,890	361,417.19	0.04331
26 Less Relinquished to End Users	(6,558,980)	(284,063.43)	0.04331
27 Less Relinquished Off System			0.00000
28 Acquired Entitlement	680,100	29,416.08	0.04325
29 Demand adjustments- Scheduled by Others	1,237,060	53,577.07	0.04331
30			0.00000
31			
32 TOTAL DEMAND	3,703,070	160,340.91	0.04330
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(16,065.65)	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Correct taxes on cashouts	N/A		0.00000
36 Off System Sales Transaction Charge	N/A		0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(15,419.65)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

COMPANY: FL DIV CUC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

EXHIBIT NO _____

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 5 OF 23

FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

	CURRENT MONTH: JANUARY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34)	698,660	620,762	(77,898)	-12.549%	4,701,068	4,622,565	(78,503)	-1.698%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,	201,850	188,897	(12,953)	-6.857%	1,600,068	1,589,914	(10,154)	-0.639%
3 TOTAL	900,510	809,659	(90,851)	-11.221%	6,301,136	6,212,479	(88,657)	-1.427%
4 FUEL REVENUES (NET OF REVENUE TAX)	736,411	702,814	(33,597)	-4.780%	6,521,589	6,550,013	28,424	0.434%
5 TRUE-UP (COLLECTED) OR REFUNDED	7,245	7,245	0	0.000%	72,450	72,450	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	743,656	710,059	(33,597)	-4.732%	6,594,039	6,622,463	28,424	0.429%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(156,854)	(99,600)	57,254	-57.484%	292,903	409,984	117,081	28.557%
8 INTEREST PROVISION-THIS PERIOD (21)	3,240	3,666	427	11.633%	37,278	37,850	572	1.512%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	723,061	783,033	59,972	7.659%	304,471	304,471	0	0.000%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(7,245)	(7,245)	0	0.000%	(72,450)	(72,450)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	562,202	679,854	117,653	17.306%	562,202	679,855	117,653	17.306%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	723,061	783,033	59,972	7.659%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	558,962	676,188	117,226	17.336%				
14 TOTAL (12+13)	1,282,023	1,459,221	177,198	12.143%				
15 AVERAGE (50% OF 14)	641,012	729,611	88,599	12.143%				
16 INTEREST RATE - FIRST DAY OF MONTH	6.030%	6.030%	0	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.100%	6.030%	-0.0007	-1.161%				
18 TOTAL (16+17)	12.130%	12.060%	-0.0007	-0.580%				
19 AVERAGE (50% OF 18)	6.065%	6.030%	-0.00035	-0.580%				
20 MONTHLY AVERAGE (19/12 Months)	0.505%	0.503%	-2.9E-05	-0.580%				
21 INTEREST PROVISION (15x20)	3,240	3,666	427	11.633%				

* If line 5 is a refund add to line 4
If line 5 is a collection () sub

COMPANY: FL DIV CUC TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
EXHIBIT NO _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 6 OF 23

ACTUAL FOR THE PERIOD OF: APRIL 94 Through MARCH 95

PRESENT MONTH: JANUARY

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
1 JAN											
2 JAN											
3 JAN											
4 JAN											
5 JAN											
6 DEC		ADJ									
7											
8											
9											
10											
11											
12 TOTAL				4,268,930	0	4,268,930	\$723,441	\$51,573	\$184,887	0	22.488

COMPANY: FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

SCHEDULE A-4

EXHIBIT NO _____

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AWW-1

PAGE 1 OF 23

MONTH:

JANUARY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (G&E)F
1	EUNICE						
2	EUNICE						
3	EUNICE						
4	ZACHARY						
5	ZACHARY						
6	ZACHARY						
7	ZACHARY						
8	ZACHARY						
9	ZACHARY						
10	ZACHARY						
11	ZACHARY						
12	MT VERNON						
13	MT VERNON						
14	MT VERNON						
15	EUNICE						
16	EUNICE						
17	ZACHARY						
18	ZACHARY						
19	MT VERNON						
20	MT VERNON						
21	EUNICE						
22	ZACHARY						
23	MT VERNON						
24	CITY GATE						
25	CITY GATE						
26	CITY GATE						
27	CITY GATE						
28	TOTAL	14,069	13,770	436,156	426,893	1.65	1.68

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
 EXHIBIT NO _____
 DOCKET NO. 950003-GU
 CHESAPEAKE UTILITIES CORP
 AWW-1
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FOR THE PERIOD OF: APRIL 94 Through MARCH 95

	CURRENT MONTH: JANUARY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	293,213	238,544	(54,669)	-18.64%	1,251,792	1,274,381	22,589	1.80%
COMMERCIAL	469,313	384,780	(84,533)	-18.01%	3,539,200	3,403,283	(135,917)	-3.84%
COMMERCIAL LARGE VOLUME	179,378	160,913	(18,465)	-10.29%	1,400,089	1,360,747	(39,342)	-2.81%
INDUSTRIAL	2,850,533	2,332,653	(517,880)	-18.17%	18,172,478	17,637,189	(535,289)	-2.95%
LARGE VOLUME CONTRACT TRANSP	2,227,230	3,336,840	1,109,610	49.82%	14,668,385	18,163,645	3,495,260	23.83%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	6,019,667	6,453,730	434,063	7.21%	39,031,944	41,839,245	2,807,301	7.19%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	3,437,595	3,734,970	297,375	8.65%	30,829,138	31,222,885	393,749	1.28%
OFF SYSTEM SALES	0	0	0	0.00%	51,080	51,080	0	0.00%
TOTAL INTERRUPTIBLE	3,437,595	3,734,970	297,375	8.65%	30,880,216	31,273,965	393,749	1.28%
TOTAL THERM SALES	9,457,262	10,188,700	731,438	7.73%	69,912,160	73,113,210	3,201,050	4.58%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,548	7,597	49	0.65%	71,700	71,538	(62)	-0.09%
COMMERCIAL	783	785	2	0.26%	7,633	7,637	4	0.05%
COMMERCIAL LARGE VOLUME	22	24	2	9.09%	217	219	2	0.92%
INDUSTRIAL	36	40	4	11.11%	329	336	7	2.13%
LARGE VOLUME CONTRACT TRANSP	2	2	0	0.00%	18	18	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	8,391	8,448	57	0.68%	79,897	79,848	(49)	-0.06%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	14	13	(1)	-7.14%	135	133	(2)	-1.48%
OFF SYSTEM SALES	0	0	0	0.00%	1	1	0	0.00%
TOTAL INTERRUPTIBLE	14	13	(1)	-7.14%	136	134	(2)	-1.47%
TOTAL CUSTOMERS	8,405	8,461	56	0.67%	80,033	79,982	(51)	-0.06%
THERM USE PER CUSTOMER								
RESIDENTIAL	39	31	(7)	-19.17%	17	18	0	1.89%
COMMERCIAL	599	490	(109)	-18.22%	464	446	(18)	-3.89%
COMMERCIAL LARGE VOLUME	8,154	6,705	(1,449)	-17.77%	6,452	6,213	(239)	-3.70%
INDUSTRIAL	79,181	58,316	(20,865)	-26.35%	55,235	52,492	(2,744)	-4.97%
LARGE VOLUME CONTRACT TRANSP	1,113,615	1,668,420	554,805	49.82%	814,910	1,009,091	194,181	23.83%
INTERRUPTIBLE	245,543	287,305	41,763	17.01%	228,364	234,759	6,395	2.80%
OFF SYSTEM SALES	0	0	0	0.00%	51,080	51,080	0	0.00%

CONVERSION FACTOR CALCULATION
 APRIL 94 through MARCH 95

COMPANY: FL DIV CUC
 ACTUAL FOR THE PERIOD OF:

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED ÷ AVERAGE BTU CONTENT CCF PURCHASED	1.041	1.040	1.035	1.042	1.035	1.033	1.032	1.033	1.033	1.032	1.032	0.000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01687	1.01687	1.01687	1.01687	1.01687	1.01687	1.01687	1.01687	1.01687	1.01687	1.01687	1.01687
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05667	1.05765	1.05257	1.05668	1.05257	1.05053	1.04952	1.05053	1.05053	1.04952	1.04952	0.00000

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Revised

PAGE 1

DATE	02/03/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # Route #
DUE	02/13/95		
INVOICE NO.	4400		
TOTAL AMOUNT DUE	\$96,700.60		

Exhibit No _____
Docket No. 950003-GU
Chesapeake Util. Corp
AVW-1
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CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
TYPE FIRM TRANSPORTATION
PLEASE CONTACT KATHY NISLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			DISC	NET	VOLUMES	
	POI NO.	NAME				BASE	SURCHARGES	MMBTU DRY			AMOUNT	
RESERVATION CHARGE			01/95	A	RES	0.3659	0.0672		0.4331		834,489	\$361,417.19
NO NOTICE RESERVATION CHARGE			01/95	A	NNR	0.0694			0.0694		86,490	\$6,002.41
TEMPORARY RELINQUISHMENT CREDIT			01/95	A	TRL	0.4331			0.4331		(2,232)	(\$966.68)
TEMPORARY RELINQUISHMENT CREDIT			01/95	A	TRL	0.4331			0.4331		(2,914)	(\$1,262.05)
TEMPORARY RELINQUISHMENT CREDIT			01/95	A	TRL	0.4331			0.4331		(5,115)	(\$2,215.31)
TEMPORARY RELINQUISHMENT CREDIT			01/95	A	TRL	0.4331			0.4331		(2,046)	(\$886.12)
TEMPORARY RELINQUISHMENT CREDIT			01/95	A	TRL	0.4331			0.4331		(4,340)	(\$1,879.65)
TEMPORARY RELINQUISHMENT CREDIT			01/95	A	TRL	0.4331			0.4331		(28,706)	(\$12,432.57)
TEMPORARY RELINQUISHMENT CREDIT			01/95	A	TRL	0.4331			0.4331		(11,935)	(\$5,169.05)
TEMPORARY RELINQUISHMENT CREDIT			01/95	A	TRL	0.4331			0.4331		(4,960)	(\$2,148.18)
TEMPORARY RELINQUISHMENT CREDIT			01/95	A	TRL	0.4331			0.4331		(90,241)	(\$39,083.38)

(655892)
(214069.43)

TRANSACTION CODE (TC): A = ACTUALS R = REVERSAIS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDULING PENALTY IWB = CONTRACT IMBALANCE PENALTY INT = INTEREST
X = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No _____
 Docket No 950003-64
 Chesapeake Utilities Corp.
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PAGE

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DATE	02/03/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCHB Charlotte NC Account # Route #
DUE	02/13/95		
INVOICE NO	4400		
TOTAL AMOUNT DUE	\$96,700.60		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
 TYPE FIRM TRANSPORTATION
 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	TEMPORARY RELINQUISHMENT CREDIT			01/95	A	TRL	0.4331			0.4331	(333,684)	(\$144,518.54)
	TEMPORARY RELINQUISHMENT CREDIT			01/95	A	TRL	0.4331			0.4331	(48,980)	(\$21,213.24)
	TEMPORARY RELINQUISHMENT CREDIT			01/95	A	TRL	0.4331			0.4331	(37,200)	(\$16,111.32)
	TEMPORARY RELINQUISHMENT CREDIT			01/95	A	TRL	0.4331			0.4331	(69,285)	(\$30,007.33)
	TEMPORARY RELINQUISHMENT CREDIT			01/95	A	TRL	0.4331			0.4331	(7,192)	(\$3,114.86)
	TEMPORARY RELINQUISHMENT CREDIT			01/95	A	TRL	0.4331			0.4331	(2,046)	(\$886.12)
	TEMPORARY RELINQUISHMENT CREDIT			01/95	A	TRL	0.4331			0.4331	(5,022)	(\$2,175.03)
	TEMPORARY ACQUISITION RESERVATION CHARGE			01/95	A	TAQ	0.4331			0.4331	7,560	\$3,274.24
	TEMPORARY ACQUISITION RESERVATION CHARGE			01/95	A	TAQ	0.4303			0.4303	13,950	\$6,002.69
	TEMPORARY ACQUISITION RESERVATION CHARGE			01/95	A	TAQ	0.4331			0.4331	46,500	\$20,139.15
	WESTERN DIVISION REVENUE SHARING CREDIT			01/95	A	TCW						(\$5,209.32)

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No _____
 Docket No. 950003-GU
 Chesapeake Utilities Corp
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DATE	02/03/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # Route #
DUE	02/13/95		
INVOICE NO.	4400		
TOTAL AMOUNT DUE	\$96,700.60		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
 TYPE FIRM TRANSPORTATION
 PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT

MARKET IT REVENUE SHARING CREDIT												
				01/95	A	ITF						(\$10,856.33)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 01/95.											333,091	\$96,700.60
TO SHOW ACQUISITION RATE (FROM CP INDUSTRIES) WITH CORRECT GRI LOAD FACTOR												
*** END OF INVOICE 4400 ***												

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS
 RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company
An ENRON/SONAT Affiliate

Exhibit No _____
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PAGE 1

DATE	02/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # _____ Route # _____
DUE	02/20/95		
INVOICE NO.	4441		
TOTAL AMOUNT DUE	\$16,678.30		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY NISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES		VOLUMES		AMOUNT		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC		NET	MMBTU DRY
	Usage Charge - No Notice For PLANT CITY			01/95	A	COM	0.0259	0.0458		0.0717	(8,765)	(\$628.45)
	Usage Charge - No Notice For ST. CLOUD			01/95	A	COM	0.0259	0.0458		0.0717	(1,063)	(\$76.22)
	Usage Charge - No Notice For WINTER HAVEN			01/95	A	COM	0.0259	0.0458		0.0717	(1,285)	(\$92.13)
	Usage Charge	16176	CFG-ST.CLOUD	01/95	A	COM	0.0259	0.0458		0.0717	4,588	\$328.96
	Usage Charge	16183	CFG-LAKE ALFRED	01/95	A	COM	0.0259	0.0458		0.0717	10,230	\$733.49
	Usage Charge	16184	CFG-HAINES CITY NORTH	01/95	A	COM	0.0259	0.0458		0.0717	1,240	\$88.91
	Usage Charge	16185	CFG-HAINES CITY	01/95	A	COM	0.0259	0.0458		0.0717	21,700	\$1,555.89
	Usage Charge	16186	CFG-AUBURNDALE	01/95	A	COM	0.0259	0.0458		0.0717	23,963	\$1,718.15
	Usage Charge	16187	CFG-WINTER HAVEN	01/95	A	COM	0.0259	0.0458		0.0717	42,925	\$3,077.72
	Usage Charge	16188	CFG-LAKE WALES	01/95	A	COM	0.0259	0.0458		0.0717	21,570	\$1,546.57
	Usage Charge	16189	CFG-LAKE WALES EAST	01/95	A	COM	0.0259	0.0458		0.0717	30,380	\$2,178.25

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company
An ENRON/SONAT Affiliate

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Chesapeake Utilities Corp
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DATE	02/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # Route #
DUE	02/20/95		
INVOICE NO.	4441		
TOTAL AMOUNT DUE	\$16,678.30		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES		VOLUMES				
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16192	BARTOW - CFG	01/95	A	COM	0.0259	0.0458		0.0717	11,315	\$811.29
Usage Charge		16193	CFG-PIERCE	01/95	A	COM	0.0259	0.0458		0.0717	2,759	\$197.82
Usage Charge		16199	PLANT CITY NATURAL GAS	01/95	A	COM	0.0259	0.0458		0.0717	45,992	\$3,297.63
Usage Charge		60923	CFG-BARTOW B	01/95	A	COM	0.0259	0.0458		0.0717	27,063	\$1,940.42
TOTAL FOR CONTRACT 5057 FOR MONTH OF 01/95.											232,612	\$16,678.30

*** END OF INVOICE 4441 ***

TRANSACTION CODE (TC): A - ACTUALS B - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company
An ENRON/SOMAT Affiliate

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Chesapeake Utilities Corp
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DATE	02/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # Route #
FAE	02/20/95		
INVOICE NO.	4468		
TOTAL AMOUNT DUE	\$26,024.51		

CONTRACT 5132 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE PREFERRED TRANSPORT

RECEIPTS		DELIVERIES		PROD MONTH		RATES		VOLUMES			
POI NO.	NAME	POI NO.	NAME	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16184	CFG-HAINES CITY NORTH	01/95	A	COM	0.3918	0.0458	0.4376	220	\$96.27
Usage Charge		16187	CFG-WINTER HAVEN	01/95	A	COM	0.3918	0.0458	0.4376	23,997	\$10,501.09
Usage Charge		16192	BARTON - CFG	01/95	A	COM	0.3918	0.0458	0.4376	21,689	\$9,491.11
Usage Charge		16199	PLANT CITY NATURAL GAS	01/95	A	COM	0.3918	0.0458	0.4376	13,565	\$5,936.04
TOTAL FOR CONTRACT 5132 FOR MONTH OF 01/95.										59,471	\$26,024.51

*** END OF INVOICE 4468 ***

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 Chesapeake Utilities Corp.
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GAS UTILITY INVOICE

INVOICE DATE 02/03/95

Ref.: 5331

TO: Chesapeake Utilities Corporation
 ATTN: Philip Barefoot
 Florida Division
 P.O. Box 960
 Winter Haven, FL 33882-0960

REMIT TO:
 INC/O Texas Commerce Bank
 P.O. Box 200915
 Houston, TX 77216-0915
 Acct. No.:

Wire Instructions:
 Texas Commerce Bank, Houston
 ABA No.: --
 Acct. No.:

INVOICE NO.	00124*199501
PLANT SERVICED	

Payment due on 02/13/95
 Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]			
JAN 1995	FGT		25306		
JAN 1995	FGT		25412		
JAN 1995	FGT		25309		
JAN 1995	FGT		25412		
JAN 1995	FGT		25306		
JAN 1995	FGT		25412		
JAN 1995	FGT		25309		
			gross	:	
			net	:	

Amount Due:

NOTES:

For questions regarding this account please contact:

PLEASE RETURN COPY WITH YOUR REMITTANCE

106051

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Chesapeake Utilities Corp
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Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 23297
Date: 02/06/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
To invoice for 01/1995 gas purchases:

ZONE 3
MMBTUs purchased
Purchase Price

Sub-Total

ZONE 3
MMBTUs purchased
Purchase Price

Sub-Total

ZONE 3 BASELOAD
MMBTUs purchased
Purchase Price

Sub-Total

ZONE 2
MMBTUs purchased
Purchase Price

Sub-Total

ZONE 2
MMBTUs purchased
Purchase Price

Sub-Total

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Chesapeake Utilities Corp.
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Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 23297
Date: 02/06/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

ZONE 2
MMBTUs purchased
Purchase Price

Sub-Total

ZONE 2
MMBTUs purchased
Purchase Price

Sub-Total

ZONE 2
MMBTUs purchased
Purchase Price

Sub-Total

ZONE 2
MMBTUs purchased
Purchase Price

Sub-Total

ZONE 2
MMBTUs purchased
Purchase Price

Sub-Total

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Chesapeake Utilities Corp
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Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 23297
Date: 02/06/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

ZONE 2 BASELOAD
MMBTUs purchased
Purchase Price

Sub-Total

ZONE 1 BASELOAD
MMBTUs purchased
Purchase Price

Sub-Total

ZONE 1
MMBTUs purchased
Purchase Price

Sub-Total

ZONE 1
MMBTUs purchased
Purchase Price

Sub-Total

ZONE 1 BASELOAD
MMBTUs purchased
Purchase Price

Sub-Total

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Chesapeake Utilities Corp.
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Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 23297
Date: 02/06/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

Total

Please remit payment to:

Or wire transfer:

NATIONSBANK
Account #
DALLAS, TX
ABA #

For invoicing questions, call

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Chesapeake Utilities Corp.
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Date processed: February 9, 1995

In Account With:

Chesapeake Utilities Corporation
1015 6th Street, N.W.
P.O. Box 960
Winter Haven, FL 33882
ATTN: Sam Sessa

Invoice: 73136

Facility: CHES UTILITIES

Subject: Natural Gas Purchases
for the month of
January 1995

Invoice Based Upon the Following:

<u>Description</u>	<u>Volume**</u>	<u>Unit Price</u>	<u>Total Price</u>
FOB: CHES UTILITIES			
FOB: CHES UTILITIES			
FOB: CHES UTILITIES			

Net

Total Amount Due: \$

demand .4331

usage .0717

commodity

TOTAL

** (M:HMBtu, C:MCF, D:Dry, S:Sat)

Terms: Payment to be Net 10 days

Please Remit To:

Direct Billing Inquiries To:

Please provide invoice number with remittance.

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Chesapeake Utilities Corp
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INVOICE

02/02/95

Chesapeake Utilities Corp.
P. O. Box 960
Winter Haven, FL 33882-0960

Production Month: January 1995

MMBtu's @
MMBtu's @

W-1

Total Due: _____

Due Date: 02/17/95

Payment Instructions:

Send Wire Transfer to:
SunBank N.A.
ABA Routing No.
For Further Credit to:
SunBank of Gainesville
ABA Routing No. ()
For Credit to:

Account No. _____

demand .4331
usage .0717
commod
Total = _____

For further information, contact

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Chesapeake Utilities Corp.
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Date processed: January 30, 1995

In Account With:

Chesapeake Utilities Corporation
1015 6th Street, N.W.
P.O. Box 960
Winter Haven, FL 33882

Invoice: 73061

Facility: CHES UTILITIES

Subject: Natural Gas Purchases
for the month of
December 1994

Invoice Based Upon the Following:

<u>Description</u>	<u>Volume**</u>	<u>Unit Price</u>	<u>Total Price</u>
FOB: CHES UTIL			
FOB: CHES UTIL			
FOB: CHES UTIL			
Demand Charge			
FOB: CHES UTIL			

Total Amount Due: \$

Booked 12/94

Diff to adj

Comments:

Unused Transportation Demand Charge

Supersedes Invoice number 72617, dated 01/20/95

** (M:MMBtu, C:MCF, D:Dry, S:Sat)

Terms: Payment to be Net 10 days

Please Remit To:

Direct Billing Inquiries To:

Please provide invoice number with remittance.

CHESAPEAKE UTILITIES CORPORATION
FLORIDA DIVISION
EXHIBIT "A"

Justification for Confidentiality of January 1995 Schedules and Invoices:

<u>Schedule(s)</u>	<u>Line(s)</u>	<u>Column(s)</u>	<u>Rationale</u>
A-3	1-6	System Supply, Total Purchased, Commodity Cost, Demand Cost, Total Cents Per Therm	(1)
A-3	1-6	Purchased From	(2)
A-4	1-27	Producer/Supplier	(2)
A-4	1-27	Gross Amount, Net Amount, Monthly Gross, Monthly Net, Wellhead Price, City Gate Price	(4)

Current Month Invoices All Highlighted Information (2) & (3)

(1) For purposes of this filing, the Florida Division is required to show the quantities of gas which it purchased from FGT and other suppliers during the months of April 1994 through January, 1995, together with the cost of such purchases. However, rates for purchases of gas supplies from persons other than FGT are currently based primarily on negotiations between the Florida Division and third-party suppliers. Effective November 1, 1993, FGT is no longer a merchant of gas due to their restructuring in compliance with FERC Order No. 636. All gas supplies for the Florida Division will be obtained from these third-party suppliers. Purchases are made by the Florida Division at varying prices depending upon the quantities involved and whether the purchase is

made on a firm or interruptible basis. Prices at which gas is available to the Florida Division can vary from supplier to supplier.

This information is contractual information which, if made public, "would impair the efforts of [the Florida Division] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the price or average prices which the Florida Division paid to suppliers for gas during the period. Knowledge of the prices the Florida Division paid to its suppliers during this period would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price or by adhering to a price offered by a current supplier. Despite the fact that this information is the price or weighted average price paid by the Florida Division during the involved period, a supplier of the Florida Division which might have been willing to sell gas at a price less than such weighted average cost would likely refuse to do so. Such a supplier would be less likely to make any price concessions which it might have previously made (or might otherwise have been willing to make), and could simply refuse to sell at a price less than such weighted average price. The end result is reasonably likely to be increased gas prices, and, therefore, an increased cost of gas which the Florida Division must recover from its ratepayers.

The information regarding the number of therms purchased for system supply and total therms purchased, as well as the commodity

costs/pipeline, commodity costs/third party and demand costs for purchases by the Florida Division from its suppliers are algebraic functions of the price per therm paid to such suppliers in the column entitled, "Total Cents Per Therm." Thus, the publication of these columns together or independently could allow other suppliers to derive the purchase price of gas paid by the Florida Division to its suppliers. Thus, this information would permit other suppliers to determine contractual information which, if made public, "would impair the efforts of [the Florida Division] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) The information showing the identity of the Florida Division's suppliers is contractual and proprietary business information which, if made public, "would impair the efforts of [the Florida Division] to contract for goods or services on favorable terms." Section 366.093(3)(d) Florida Statutes. Knowledge of the name of the Florida Division's suppliers would give other competing suppliers information with which, together with price and quantity information discussed in Rationale (1) above, to potentially or actually control the pricing of gas, thus impairing the competitive interests and/or ability of the Florida Division and its current suppliers to contract for gas supply on favorable terms.

(3) The information shown on invoices submitted to the Florida Division for gas purchases from third party suppliers is contractual and proprietary business information which, if made

public, "would impair the efforts of the Florida Division to contract for goods or services on favorable terms" Section 366.093(3)(d), Florida Statutes. The invoices show the FGT assigned points of delivery, actual quantity of gas purchased, and the price per unit of gas purchased. Knowledge of this information would give other competing suppliers the information with which to potentially or actually control the pricing of gas by either all quoting a particular price, or adhering to a price offered by the Florida Division's current suppliers, thus impairing the competitive interests and/or ability of the Florida Division and its suppliers to contract for gas supply on favorable terms. The end result is reasonably likely to be increased gas prices, and, therefore, an increased cost of gas which the Florida Division must recover from its ratepayers.

(4) The information regarding the number of MMBtu's per day and per month purchased by the Florida Division as well as the wellhead and city gate price per MMBtu paid by the Florida Division to its suppliers is contractual information which, if made public, "would impair the efforts of [the Florida Division] to contract for goods or services on favorable terms." Section 366.093(3)(d) Florida Statutes. Knowledge of the prices the Florida Division paid to its suppliers during this period would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price or by adhering to a price offered by a current supplier. The end result is reasonably likely to be increased gas prices, and, therefore, an

increased cost of gas which the Florida Division must recover from its ratepayers.