

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 1 OF 23

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
COST OF GAS PURCHASED			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	51,573	26,400	25,173	95.35	263,569	237,217	26,352	11.11
2 NO NOTICE SERVICE	6,002	6,002	0	0.00	26,514	26,514	0	0.00
3 SWING SERVICE	0	0	0	0.00	4,967	4,967	0	0.00
4 COMMODITY (Other)	698,014	620,116	77,898	12.56	4,690,367	4,611,864	78,503	1.70
5 DEMAND	160,341	156,495	3,846	2.46	1,356,093	1,354,223	1,870	0.14
6 OTHER	(15,420)	646	(16,066)	-2487.00	(40,374)	(22,306)	(18,068)	81.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	900,510	809,659	90,851	11.22	6,301,136	6,212,479	88,657	1.43
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	736,411	702,814	33,597	4.78	6,521,589	6,550,013	(28,424)	-0.43
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	4,157,890	3,682,050	475,840	12.92	28,307,840	27,612,910	694,930	2.52
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	864,900	864,900	0	0.00	3,820,740	3,820,740	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	39,827	39,827	0	0.00
18 COMMODITY (Other) COMMODITY	4,151,528	3,682,050	469,478	12.75	28,275,621	27,753,425	522,196	1.88
19 DEMAND BILLING DETERMINANTS ONLY	3,703,070	3,358,990	344,080	10.24	31,311,600	31,013,160	298,440	0.96
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	4,151,528	3,682,050	469,478	12.75	28,315,448	27,793,252	522,196	1.88
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	711	1,200	(489)	-40.75	11,113	12,070	(957)	-7.93
27 TOTAL THERM SALES	3,941,020	3,629,720	311,300	8.58	30,347,805	30,115,437	232,368	0.77
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	1.240	0.717	0.523	73.00	0.931	0.859	0.072	8.38
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	12.471	12.471	0.000	0.00
31 COMMODITY (Other) (4/18)	16.813	16.842	-0.028	-0.17	16.588	16.617	-0.029	-0.18
32 DEMAND (5/19)	4.330	4.659	-0.329	-7.06	4.331	4.367	-0.036	-0.82
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	21.691	21.989	-0.298	-1.36	22.253	22.352	-0.099	-0.44
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	22.850	22.306	0.543	2.44	20.763	20.629	0.134	0.65
41 TRUE-UP (E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0
42 TOTAL COST OF GAS (40+41)	22.552	22.008	0.543	2.47	20.465	20.331	0.134	0.66
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	22.983	22.429	0.554	2.47	20.856	20.719	0.137	0.66
45 PGA FACTOR ROUNDED TO NEAREST .001	22.983	22.429	0.554	2.47	20.856	20.719	0.137	0.66

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

COMPANY: FL DIV CUC
FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 2 OF 23

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

		CURRENT MONTH:				PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	0.43795	22,587	13,405	9,182	68.49	107,002	103,617	3,385	3.27
2 NO NOTICE SERVICE		2,629	3,048	(419)	-13.76	10,778	11,784	(1,006)	-8.54
3 SWING SERVICE		0	0	0	0.00	1,859	1,859	0	0.00
4 COMMODITY (Other)		305,698	314,878	(9,180)	-2.92	1,872,002	1,981,892	(109,890)	-5.54
5 DEMAND		160,341	156,495	3,846	2.46	1,119,100	1,117,192	1,908	0.17
6 OTHER		(6,753)	328	(7,081)	-2158.92	(16,446)	(8,477)	(7,969)	94.00
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST	(1+2+3+4+5+6+10)-(7+8+9)	484,501	488,154	(3,653)	-0.75	3,094,294	3,207,866	(113,572)	-3.54
12 NET UNBILLED		0.000	0.000	0.000	0.00	0.000	0.000	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		403,679	432,133	(28,454)	-6.58	3,124,511	3,295,394	(170,883)	-5.19
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	1,820,965	1,869,745	(48,780)	-2.61	11,406,136	11,913,833	(507,696)	-4.26
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	378,787	439,196	(60,409)	-13.75	1,553,099	1,698,080	(144,981)	-8.54
17 SWING SERVICE	COMMODITY	0	0	0	0.00	15,116	15,116	0	0.00
18 COMMODITY (Other)	COMMODITY	1,818,179	1,869,745	(51,566)	-2.76	11,304,885	11,880,344	(575,459)	-4.84
19 DEMAND	BILLING DETERMINANTS ONLY	3,703,070	3,613,360	89,710	2.48	25,839,577	25,794,594	44,983	0.17
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)		1,818,179	1,869,745	(51,566)	-2.76	11,320,001	11,895,460	(575,459)	-4.84
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		711	1,200	(489)	-40.75	11,113	12,070	(957)	-7.93
27 TOTAL THERM SALES		1,725,986	1,842,480	(116,494)	-6.32	12,208,810	12,931,030	(722,220)	-5.59
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	1.240	0.717	0.523	73.01	0.938	0.870	0.068	7.86
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	-0.000	-0.01	0.694	0.694	-0.000	-0.00
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	12.296	12.296	0.000	0.00
31 COMMODITY (Other)	(4/18)	16.813	16.841	-0.027	-0.16	16.559	16.682	-0.123	-0.74
32 DEMAND	(5/19)	4.330	4.331	-0.001	-0.02	4.331	4.331	-0.000	-0.00
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	26.648	26.106	0.540	2.07	27.335	26.967	0.368	1.36
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	28.071	26.494	1.577	5.95	25.345	24.808	0.537	2.17
41 TRUE-UP	(E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0
42 TOTAL COST OF GAS	(40+41)	27.773	26.196	1.577	6.02	25.047	24.510	0.537	2.19
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		28.304	26.697	1.607	6.02	25.525	24.978	0.548	2.19
45 PGA FACTOR ROUNDED TO NEAREST .001		28.304	26.697	1.607	6.02	25.525	24.978	0.547	2.19

COMPANY: FL DIV CUC
 INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO _____
 DOCKET NO. 950003-GU
 CHESAPEAKE UTILITIES CORP.
 AVW-1
 PAGE 3 OF 23

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

COST OF GAS PURCHASED	CURRENT MONTH:		JANUARY		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	28,986	12,995	15,991	123.08	156,567	133,600	22,967	17.19
2 NO NOTICE SERVICE	3,373	2,954	419	14.20	15,736	14,730	1,006	6.83
3 SWING SERVICE	0	0	0	0.00	3,108	3,108	0	0.00
4 COMMODITY (Other)	392,316	305,238	87,078	28.53	2,818,365	2,829,972	188,393	7.16
5 DEMAND	0	0	0	0.00	236,993	237,031	(38)	-0.02
6 OTHER	(8,667)	318	(8,985)	-2825.39	(23,928)	(13,829)	(10,099)	73.03
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	416,009	321,505	94,504	29.39	3,206,842	3,004,613	202,229	6.73
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	332,732	270,681	62,051	22.92	3,397,078	3,254,819	142,459	4.38
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	2,336,925	1,812,305	524,620	28.95	16,901,704	15,899,077	1,202,626	7.68
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	486,113	425,704	60,409	14.19	2,267,641	2,122,680	144,961	6.83
17 SWING SERVICE COMMODITY	0	0	0	0.00	24,711	24,711	0	0.00
18 COMMODITY (Other) COMMODITY	2,333,349	1,812,305	521,044	28.75	16,970,736	15,873,081	1,097,655	6.92
19 DEMAND BILLING DETERMINANTS ONLY	0	(254,370)	254,370	-100.00	5,472,023	5,218,566	253,457	4.86
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,333,349	1,812,305	521,044	28.75	16,995,447	15,897,792	1,097,655	6.90
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES	2,215,034	1,787,240	427,794	23.94	18,138,995	17,184,407	954,588	5.55
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	1.240	0.717	0.523	72.98	0.926	0.851	0.075	8.85
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.01	0.694	0.694	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	12.579	12.579	0.000	0.00
31 COMMODITY (Other) (4/18)	16.813	16.843	-0.029	-0.17	16.607	16.569	0.038	0.23
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	4.331	4.542	-0.211	-4.65
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	17.829	17.740	0.089	0.50	18.869	18.900	-0.031	-0.16
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	18.781	17.989	0.792	4.40	17.679	17.485	0.195	1.11
41 TRUE-UP (E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0
42 TOTAL COST OF GAS (40+41)	18.483	17.691	0.792	4.48	17.381	17.187	0.195	1.13
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	18.836	18.029	0.807	4.48	17.713	17.515	0.198	1.13
45 PGA FACTOR ROUNDED TO NEAREST .001	18.836	18.029	0.807	4.48	17.713	17.515	0.198	1.13

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	2,437,250	17,475.10 ✓	0.00717
2 No Notice Commodity Adjustment	(111,130)	(796.80) ✓	0.00717
3 Commodity Pipeline-Scheduled PTS	594,710	26,024.51 ✓	0.04376
4 Commodity Adjustments- Scheduled by Others	1,237,060	8,869.72	0.00717
5 Commodity Adjustments - Off System Sales			0.00000
6 Commodity Adjustments			0.00000
7			
8 TOTAL COMMODITY (Pipeline)	4,157,890	51,572.53	0.01240
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT			0.00000
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	0	0.00	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	3,031,870	524,185.94 ✓	0.17289
18 Imbalance Cashout-FGT			0.00000
19 Imbalance Cashout-Other Shippers			0.00000
20 Imbalance Cashout-Transporting Customers	(117,402)	(25,427.89)	0.21659
21 Adjust August 94			0.00000
22 Commodity Adjustments- Scheduled by Others	1,237,060	199,255.25	0.16107
23 Commodity Adjustment - Off System Sales			0.00000
24 TOTAL COMMODITY (Other)	4,151,528	698,013.30	0.16813
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	8,344,890	361,417.19 ✓	0.04331
26 Less Relinquished to End Users	(6,558,980)	(284,069.43) ✓	0.04331
27 Less Relinquished Off System			0.00000
28 Acquired Entitlement	680,100	29,416.08 ✓	0.04325
29 Demand adjustments- Scheduled by Others	1,237,060	53,577.07	0.04331
30			0.00000
31			
32 TOTAL DEMAND	3,703,070	160,340.91	0.04330
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(16,065.65) ✓	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Correct taxes on cashouts	N/A		0.00000
36 Off System Sales Transaction Charge	N/A		0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(15,419.65)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

COMPANY: FL DIV CUC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

EXHIBIT NO _____

FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 5 OF 23

	CURRENT MONTH: JANUARY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34)	698,660	620,762	(77,898)	-12.549%	4,701,068	4,622,565	(78,503)	-1.698%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,	201,850	188,897	(12,953)	-6.857%	1,600,068	1,589,914	(10,154)	-0.639%
3 TOTAL	900,510	809,659	(90,851)	-11.221%	6,301,136	6,212,479	(88,657)	-1.427%
4 FUEL REVENUES (NET OF REVENUE TAX)	736,411	702,814	(33,597)	-4.780%	6,521,589	6,550,013	28,424	0.434%
5 TRUE-UP (COLLECTED) OR REFUNDED	7,245	7,245	0	0.000%	72,450	72,450	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	743,656	710,059	(33,597)	-4.732%	6,594,039	6,622,463	28,424	0.429%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(156,854)	(99,600)	57,254	-57.484%	292,903	409,984	117,081	28.557%
8 INTEREST PROVISION-THIS PERIOD (21)	3,240	3,666	427	11.633%	37,278	37,850	572	1.512%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	723,061	783,033	59,972	7.659%	304,471	304,471	0	0.000%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(7,245)	(7,245)	0	0.000%	(72,450)	(72,450)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	562,202	679,854	117,653	17.306%	562,202	679,855	117,653	17.306%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	723,061	783,033	59,972	7.659%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	558,962	676,188	117,226	17.336%				
14 TOTAL (12+13)	1,282,023	1,459,221	177,198	12.143%				
15 AVERAGE (50% OF 14)	641,012	729,611	88,599	12.143%				
16 INTEREST RATE - FIRST DAY OF MONTH	6.030%	6.030%	0	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.100%	6.030%	-0.0007	-1.161%				
18 TOTAL (16+17)	12.130%	12.060%	-0.0007	-0.580%				
19 AVERAGE (50% OF 18)	6.065%	6.030%	-0.00035	-0.580%				
20 MONTHLY AVERAGE (19/12 Months)	0.505%	0.503%	-2.9E-05	-0.580%				
21 INTEREST PROVISION (15x20)	3,240	3,666	427	11.633%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subt

DECLASSIFIED

COMPANY: FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

EXHIBIT NO _____

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP.

AWW-1

PAGE 6 OF 23

ACTUAL FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

PRESENT MONTH:

JANUARY

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JAN	MG			1,060,510		1,060,510	\$188,915	\$14,935	\$45,931		23.553
2 JAN	HADSON			1,971,360		1,971,360	\$330,340	\$27,768	\$85,380		22.497
3 JAN	TENNECO			860,000		860,000	\$140,896	\$6,168	\$37,247		21.431
4 JAN	OUC			220,000		220,000	\$33,694	\$1,577	\$9,528		20.363
5 JAN	FGU			157,060		157,060	\$24,665	\$1,126	\$6,802		20.752
6 DEC	TENNECO	ADJ		0		0	\$4,931	\$0	\$0		0.000
7											
8											
9											
10											
11											
12 TOTAL				4,268,930	0	4,268,930	723,441	51,573	184,887	0 0	22.486

FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

EXHIBIT NO _____

FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 1 OF 23

MONTH:

JANUARY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 HADSON	EUNICE	1,280	1,253	39,675	38,833	1.57	1.60
2 HADSON	EUNICE	108	105	3,333	3,262	1.73	1.77
3 HADSON	EUNICE	9	9	294	288	1.50	1.53
4 HADSON	ZACHARY	1,975	1,933	61,227	59,928	1.61	1.64
5 HADSON	ZACHARY	48	47	1,500	1,468	1.76	1.80
6 HADSON	ZACHARY	258	253	8,000	7,830	1.71	1.75
7 HADSON	ZACHARY	419	410	13,000	12,724	1.73	1.77
8 HADSON	ZACHARY	77	76	2,400	2,349	1.70	1.74
9 HADSON	ZACHARY	232	227	7,200	7,047	1.68	1.72
10 HADSON	ZACHARY	174	170	5,400	5,285	1.65	1.69
11 HADSON	ZACHARY	18	17	550	538	1.70	1.74
12 HADSON	MT VERNON	1,282	1,255	39,754	38,910	1.65	1.69
13 HADSON	MT VERNON	596	583	18,481	18,088	1.73	1.77
14 HADSON	MT VERNON	19	19	600	587	1.45	1.48
15 MG	EUNICE	232	227	7,192	7,039	1.57	1.60
16 MG	EUNICE	785	768	24,335	23,818	1.78	1.82
17 MG	ZACHARY	497	486	15,399	15,072	1.61	1.64
18 MG	ZACHARY	877	859	27,202	26,624	1.83	1.87
19 MG	MT VERNON	646	632	20,026	19,601	1.65	1.69
20 MG	MT VERNON	458	448	14,198	13,896	1.88	1.92
21 TENNECO	EUNICE	1,103	1,080	34,207	33,480	1.57	1.60
22 TENNECO	ZACHARY	1,087	1,064	33,706	32,990	1.61	1.65
23 TENNECO	MT VERNON	644	630	19,954	19,530	1.65	1.69
24 OUC	CITY GATE	132	129	4,087	4,000	1.66	1.70
25 OUC	CITY GATE	593	581	18,391	18,000	1.46	1.50
26 FPU	CITY GATE	216	212	6,706	6,564	1.64	1.68
27 FPU	CITY GATE	301	295	9,340	9,142	1.46	1.50
28	TOTAL	14,069	13,770	436,156	426,893	1.65	1.68

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

SCHEDULE A-5
 EXHIBIT NO _____
 DOCKET NO. 950003-GU
 CHESAPEAKE UTILITIES CORP
 AVW-1
 PAGE 8 OF 23

	CURRENT MONTH: JANUARY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	293,213	238,544	(54,669)	-18.64%	1,251,792	1,274,381	22,589	1.80%
COMMERCIAL	469,313	384,780	(84,533)	-18.01%	3,539,200	3,403,283	(135,917)	-3.84%
COMMERCIAL LARGE VOLUME	179,378	160,913	(18,465)	-10.29%	1,400,089	1,360,747	(39,342)	-2.81%
INDUSTRIAL	2,850,533	2,332,653	(517,880)	-18.17%	18,172,478	17,637,189	(535,289)	-2.95%
LARGE VOLUME CONTRACT TRANSP	2,227,230	3,336,840	1,109,610	49.82%	14,668,385	18,163,645	3,495,260	23.83%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	6,019,667	6,453,730	434,063	7.21%	39,031,944	41,839,245	2,807,301	7.19%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	3,437,595	3,734,970	297,375	8.65%	30,829,136	31,222,885	393,749	1.28%
OFF SYSTEM SALES	0	0	0	0.00%	51,080	51,080	0	0.00%
TOTAL INTERRUPTIBLE	3,437,595	3,734,970	297,375	8.65%	30,880,216	31,273,965	393,749	1.28%
TOTAL THERM SALES	9,457,262	10,188,700	731,438	7.73%	69,912,160	73,113,210	3,201,050	4.58%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,548	7,597	49	0.65%	71,700	71,638	(62)	-0.09%
COMMERCIAL	783	785	2	0.26%	7,633	7,637	4	0.05%
COMMERCIAL LARGE VOLUME	22	24	2	9.09%	217	219	2	0.92%
INDUSTRIAL	36	40	4	11.11%	329	336	7	2.13%
LARGE VOLUME CONTRACT TRANSP	2	2	0	0.00%	18	18	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	8,391	8,448	57	0.68%	79,897	79,848	(49)	-0.06%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	14	13	(1)	-7.14%	135	133	(2)	-1.48%
OFF SYSTEM SALES	0	0	0	0.00%	1	1	0	0.00%
TOTAL INTERRUPTIBLE	14	13	(1)	-7.14%	136	134	(2)	-1.47%
TOTAL CUSTOMERS	8,405	8,461	56	0.67%	80,033	79,982	(51)	-0.06%
THERM USE PER CUSTOMER								
RESIDENTIAL	39	31	(7)	-19.17%	17	18	0	1.89%
COMMERCIAL	599	490	(109)	-18.22%	464	446	(18)	-3.89%
COMMERCIAL LARGE VOLUME	8,154	6,705	(1,449)	-17.77%	6,452	6,213	(239)	-3.70%
INDUSTRIAL	79,181	58,316	(20,865)	-26.35%	55,235	52,492	(2,744)	-4.97%
LARGE VOLUME CONTRACT TRANSP	1,113,615	1,668,420	554,805	49.82%	814,910	1,009,091	194,181	23.83%
INTERRUPTIBLE	245,543	287,305	41,763	17.01%	228,364	234,759	6,395	2.80%
OFF SYSTEM SALES	0	0	0	0.00%	51,080	51,080	0	0.00%

COMPANY: **FL DIV CUC**
 ACTUAL FOR THE PERIOD OF:

CONVERSION FACTOR CALCULATION
 APRIL 94 through MARCH 95

SCHEDULE A-6
 EXHIBIT NO. _____
 DOCKET NO. 850003-GU
 CHESAPEAKE UTILITIES CORP
 AVW-1
 PAGE 9 OF 22

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.041	1.040	1.035	1.042	1.035	1.033	1.032	1.033	1.033	1.032	0.000	0.000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05867	1.05765	1.05257	1.05968	1.05257	1.05053	1.04952	1.05053	1.05053	1.04952	0.00000	0.00000



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Revised

PAGE

1

DATE	02/03/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCSB Charlotte NC Account # 001658806 Route # 053000196
DUE	02/13/95		
INVOICE NO.	4400		
TOTAL AMOUNT DUE	\$96,700.60		

Exhibit No
Docket No. 950003-GU
Chesapeake Util. Corp
AVW-1
Page 10 of 23

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS	DELIVERIES	PROD	RATES		VOLUMES					
POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE		01/95	A	RES	0.3659	0.0672		0.4331	834,489	\$361,417.19
NO NOTICE RESERVATION CHARGE		01/95	A	NNR	0.0694			0.0694	86,490	\$6,002.41
TEMPORARY RELINQUISHMENT CREDIT		01/95	A	TRL	0.4331			0.4331	(2,232)	(\$966.68)
TEMPORARY RELINQUISHMENT CREDIT		01/95	A	TRL	0.4331			0.4331	(2,914)	(\$1,262.05)
TEMPORARY RELINQUISHMENT CREDIT		01/95	A	TRL	0.4331			0.4331	(5,115)	(\$2,215.31)
TEMPORARY RELINQUISHMENT CREDIT		01/95	A	TRL	0.4331			0.4331	(2,046)	(\$886.12)
TEMPORARY RELINQUISHMENT CREDIT		01/95	A	TRL	0.4331			0.4331	(4,340)	(\$1,879.65)
TEMPORARY RELINQUISHMENT CREDIT		01/95	A	TRL	0.4331			0.4331	(28,706)	(\$12,432.57)
TEMPORARY RELINQUISHMENT CREDIT		01/95	A	TRL	0.4331			0.4331	(11,935)	(\$5,169.05)
TEMPORARY RELINQUISHMENT CREDIT		01/95	A	TRL	0.4331			0.4331	(4,960)	(\$2,148.18)
TEMPORARY RELINQUISHMENT CREDIT		01/95	A	TRL	0.4331			0.4331	(90,241)	(\$39,083.38)

(65898)
(28406943)

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No _____
 Docket No. 950003-60
 Chesapeake utilities Corp.
 Avw-111 of 23
 PAGE 2

DATE	02/03/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	02/13/95		
INVOICE NO.	4400		
TOTAL AMOUNT DUE	\$96,700.60		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(333,684)	(\$144,518.54)
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(48,980)	(\$21,213.24)
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(37,200)	(\$16,111.32)
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(69,285)	(\$30,007.33)
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(7,192)	(\$3,114.86)
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(2,046)	(\$886.12)
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(5,022)	(\$2,175.03)
TEMPORARY ACQUISITION RESERVATION CHARGE				01/95	A	TAQ	0.4331			0.4331	7,560	\$3,274.24 ✓
TEMPORARY ACQUISITION RESERVATION CHARGE				01/95	A	TAQ	0.4303			0.4303	13,950	\$6,002.69 ✓
TEMPORARY ACQUISITION RESERVATION CHARGE				01/95	A	TAQ	0.4331			0.4331	46,500	\$20,139.15 ✓
WESTERN DIVISION REVENUE SHARING CREDIT				01/95	A	TCW						(\$5,209.32) ✓

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No _____
 Docket No. 950003-GU
 Chesapeake Utilities Corp
 AV w- 12 of 23
 PAGE 3

DATE	02/03/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	02/13/95		
INVOICE NO.	4400		
TOTAL AMOUNT DUE	\$96,700.60		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER
 TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT

MARKET IT REVENUE SHARING CREDIT

01/95 A ITF

(\$10,856.33) ✓

TOTAL FOR CONTRACT 5057 FOR MONTH OF 01/95.

333,091 \$96,700.60

TO SHOW ACQUISITION RATE (FROM CF INDUSTRIES) WITH CORRECT GRI LOAD FACTOR

*** END OF INVOICE 4400 ***

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company
An ENRON/SONAT Affiliate

Exhibit No _____
Docket No. 950003-GU
Chesapeake Utilities Corp.
AVW-1
Page 13 of 23

PAGE 1

DATE	02/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	02/20/95		
INVOICE NO.	4441		
TOTAL AMOUNT DUE	\$16,678.30		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES		AMOUNT	
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	Usage Charge - No Notice For PLANT CITY			01/95	A	COM	0.0259	0.0458		0.0717	(8,765)	(\$628.45)
	Usage Charge - No Notice For ST. CLOUD			01/95	A	COM	0.0259	0.0458		0.0717	(1,063)	(\$76.22)
	Usage Charge - No Notice For WINTER HAVEN			01/95	A	COM	0.0259	0.0458		0.0717	(1,285)	(\$92.13)
	Usage Charge	16176	CFG-ST.CLOUD	01/95	A	COM	0.0259	0.0458		0.0717	4,588	\$328.96
	Usage Charge	16183	CFG-LAKE ALFRED	01/95	A	COM	0.0259	0.0458		0.0717	10,230	\$733.49
	Usage Charge	16184	CFG-HAINES CITY NORTH	01/95	A	COM	0.0259	0.0458		0.0717	1,240	\$88.91
	Usage Charge	16185	CFG-HAINES CITY	01/95	A	COM	0.0259	0.0458		0.0717	21,700	\$1,555.89
	Usage Charge	16186	CFG-AUBURNDALE	01/95	A	COM	0.0259	0.0458		0.0717	23,963	\$1,718.15
	Usage Charge	16187	CFG-WINTER HAVEN	01/95	A	COM	0.0259	0.0458		0.0717	42,925	\$3,077.72
	Usage Charge	16188	CFG-LAKE WALES	01/95	A	COM	0.0259	0.0458		0.0717	21,570	\$1,546.57
	Usage Charge	16189	CFG-LAKE WALES EAST	01/95	A	COM	0.0259	0.0458		0.0717	30,380	\$2,178.25

\$ 796.80

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company
An ENRON/SONAT Affiliate

Exhibit No _____
Docket No 950003-60
Chesapeake Utilities Corp
AVW-1
Page 14 of 23

PAGE 2

DATE	02/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	02/20/95		
INVOICE NO.	4441		
TOTAL AMOUNT DUE	\$16,678.30		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER
TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16192	BARTOW - CFG	01/95	A	COM	0.0259	0.0458		0.0717	11,315	\$811.29
Usage Charge		16193	CFG-PIERCE	01/95	A	COM	0.0259	0.0458		0.0717	2,759	\$197.82
Usage Charge		16199	PLANT CITY NATURAL GAS	01/95	A	COM	0.0259	0.0458		0.0717	45,992	\$3,297.63
Usage Charge		60923	CFG-BARTOW B	01/95	A	COM	0.0259	0.0458		0.0717	27,063	\$1,940.42
TOTAL FOR CONTRACT 5057 FOR MONTH OF 01/95.											232,612	\$16,678.30

*** END OF INVOICE 4441 ***

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No. _____
 Docket No. 950,003-GU
 Chesapeake Utilities Corp
 AVW-1
 Page 15 of 23

PAGE

DATE	02/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	02/20/95		
INVOICE NO.	4468		
TOTAL AMOUNT DUE	\$26,024.51		

CONTRACT 5132 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE PREFERRED TRANSPORT

RECEIPTS		DELIVERIES		PROD		RATES		VOLUMES				
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16184	CFG-HAINES CITY NORTH	01/95	A	COM	0.3918	0.0458		0.4376	220	\$96.27
Usage Charge		16187	CFG-WINTER HAVEN	01/95	A	COM	0.3918	0.0458		0.4376	23,997	\$10,501.09
Usage Charge		16192	BARTOW - CFG	01/95	A	COM	0.3918	0.0458		0.4376	21,689	\$9,491.11
Usage Charge		16199	PLANT CITY NATURAL GAS	01/95	A	COM	0.3918	0.0458		0.4376	13,565	\$5,936.04
TOTAL FOR CONTRACT 5132 FOR MONTH OF 01/95.											59,471	\$26,024.51

*** END OF INVOICE 4468 ***



MG NATURAL GAS CORP.
 1000 LOUISIANA
 SUITE 6600
 HOUSTON, TEXAS 77002

(713) 650-1200
 FAX (713) 227-4843

Exhibit No _____
 Docket No 950003-6U
 Chesapeake Utilities Corp.
 AV W-1
 Page 16 of 23

GAS UTILITY INVOICE

INVOICE DATE 02/03/95

Ref.: 5331

TO: Chesapeake Utilities Corporation
 ATTN: Philip Barefoot
 Florida Division
 P.O. Box 960
 Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.
 IN C/O Texas Commerce Bank
 P.O. Box 200915
 Houston, TX 77216-0915
 Acct. No.: 00101435502

Wire Instructions:
 Texas Commerce Bank, Houston
 ABA No.: 113000609
 Acct. No.: 00101435502

INVOICE NO.	00124*199501
PLANT SERVICED	

Payment due on 02/13/95
 Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]					
JAN 1995	FGT	25306	7,192 ✓	1.5700	\$11,291.44
JAN 1995	FGT	25412	15,399 ✓	1.6100	\$24,792.39
JAN 1995	FGT	25309	20,026 ✓	1.6500	\$33,042.90
JAN 1995	FGT	25412	260	1.6500	\$429.00
JAN 1995	FGT	25306	24,335 ✓	1.7800	\$43,316.30
JAN 1995	FGT	25412	27,202 ✓	1.8300	\$49,779.66
JAN 1995	FGT	25309	14,198 ✓	1.8800	\$26,692.24
			gross 108352		
			net 106051		

Amount Due: ~~\$189,343.93~~

NOTES:

\$188,914.93 ✓

For questions regarding this account please contact: Michele D. Mingen

PLEASE RETURN COPY WITH YOUR REMITTANCE

106051

HADSON GAS SYSTEMS, INC.



Exhibit No _____
 Docket No. 950003-GU
 Chesapeake Utilities Corp.
 AVW - 1
 Page 17 of 23

Chesapeake Utilities Corporation
 1015 6th Street N.W.
 Attn: Sam Sessa
 Winter Haven, FL 33881

Owner No.: 7407
 Location-ID: CUC1
 Invoice No.: 23297
 Date: 02/06/1995
 Days Due: 10
 P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
 To invoice for 01/1995 gas purchases:

ZONE 3			
MMBTUs purchased	600		
Purchase Price		1.45	870.00
			<hr/>
Sub-Total			870.00
ZONE 3			
MMBTUs purchased	18,481		
Purchase Price		1.73	31,972.13
			<hr/>
Sub-Total			31,972.13
ZONE 3 BASELOAD			
MMBTUs purchased	39,754		
Purchase Price		1.65	65,594.10
			<hr/>
Sub-Total			65,594.10
ZONE 2			
MMBTUs purchased	550		
Purchase Price		1.70	935.00
			<hr/>
Sub-Total			935.00
ZONE 2			
MMBTUs purchased	7,200		
Purchase Price		1.68	12,096.00
			<hr/>
Sub-Total			12,096.00

Exhibit No _____
 Docket No. 950003-64
 Chesapeake Utilities Corp.
 AV W-1
 Page 18 of 23

Chesapeake Utilities Corporation
 1015 6th Street N.W.
 Attn: Sam Sessa
 Winter Haven, FL 33881

Owner No.: 7407
 Location-ID: CUC1
 Invoice No.: 23297
 Date: 02/06/1995
 Days Due: 10
 P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

ZONE 2

MMBTUs purchased	5,400		
Purchase Price		1.65	8,910.00
			<u>8,910.00</u>
Sub-Total			8,910.00

ZONE 2

MMBTUs purchased	2,400		
Purchase Price		1.70	4,080.00
			<u>4,080.00</u>
Sub-Total			4,080.00

ZONE 2

MMBTUs purchased	13,000		
Purchase Price		1.73	22,490.00
			<u>22,490.00</u>
Sub-Total			22,490.00

ZONE 2

MMBTUs purchased	8,000		
Purchase Price		1.71	13,680.00
			<u>13,680.00</u>
Sub-Total			13,680.00

ZONE 2

MMBTUs purchased	1,500		
Purchase Price		1.76	2,640.00
			<u>2,640.00</u>
Sub-Total			2,640.00

HADSON GAS SYSTEMS, INC.



A HADSON COMPANY

Exhibit No _____
 Docket No. 950003-6U
 Chesapeake Utilities Corp.
 ARW-1
 Page 19 of 23

Chesapeake Utilities Corporation
 1015 6th Street N.W.
 Attn: Sam Sessa
 Winter Haven, FL 33881

Owner No.: 7407
 Location-ID: CUC1
 Invoice No.: 23297
 Date: 02/06/1995
 Days Due: 10
 P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

ZONE 2 BASELOAD			
MMBTUs purchased	61,227		
Purchase Price		1.61	98,575.47
Sub-Total			<u>98,575.47</u>
ZONE 1 BASELOAD			
MMBTUs purchased	32,916		
Purchase Price		1.57	51,678.12
Sub-Total			<u>51,678.12</u>
ZONE 1			
MMBTUs purchased	294		
Purchase Price		1.50	441.00
Sub-Total			<u>441.00</u>
ZONE 1			
MMBTUs purchased	3,333		
Purchase Price		1.73	5,766.09
Sub-Total			<u>5,766.09</u>
ZONE 1 BASELOAD			
MMBTUs purchased	6,759		
Purchase Price		1.57	10,611.63
Sub-Total			<u>10,611.63</u>

HADSON GAS SYSTEMS, INC.



A HADSON COMPANY

Exhibit No _____
Docket No. 950003-GU
Chesapeake Utilities Corp.
AVW- 120 of 23
Page 20 of 23

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 23297
Date: 02/06/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

Total

\$330,339.54

Please remit payment to:

Hadson Gas Systems, Inc.
P.O. BOX 651529
CHARLOTTE, NC 28265-1529

Or wire transfer:

Hadson Gas Systems, Inc.
NATIONSBANK
Account # 1290288605
DALLAS, TX
ABA # 111000025

For invoicing questions, call CHARLES BEARDEN at (214)640-6800. [2]

Exhibit No _____
 Docket No. 950003-64
 Chesapeake Utilities Corp.
 ANW-1
 Page 21 of 23



TENNECO GAS MARKETING COMPANY

Date processed: February 9, 1995

In Account With:

Chesapeake Utilities Corporation
 1015 6th Street, N.W.
 P.O. Box 960
 Winter Haven, FL 33882
 ATTN: Sam Sessa

Invoice: 73136

Subject: Natural Gas Purchases
 for the month of
 January 1995

Facility: CHES UTILITIES

Invoice Based Upon the Following:

Description	Volume**	Unit Price	Total Price
FOB: CHES UTILITIES	33480 MD	\$2.1090	\$ 70,609.32
FOB: CHES UTILITIES	32990 MD	\$2.1500	\$ 70,928.50
FOB: CHES UTILITIES	19530 MD	\$2.1900	\$ 42,770.70
	-----		-----
	86000		\$ 184,308.52
	Net		
		Total Amount Due:	===== \$ 184,308.52 =====

demand .4331 37246.60
 usage .0717 6166.20
 commodity 1.6383 140895.72
 Total \$ 184308.52

** (M:MMBtu, C:MCF, D:Dry, S:Sat)

Terms: Payment to be Net 10 days

Please Remit To:
 Tenneco Gas Marketing Company
 P.O. Box 360127
 Pittsburgh, PA 15251-6127

Direct Billing Inquiries To:
 Tenneco Gas Marketing Company
 1-800-800-4GAS Telephone

Please provide invoice number with remittance.

FLORIDA GAS UTILITY
7328 W. University Avenue, Suite A, Gainesville, FL 32607
Phone: (904) 333-2500 Fax: (904) 333-2524

Exhibit No
Docket No. 950003-GU
Chesapeake Utilities Corp
AVW-1
Page 22 of 23

INVOICE

02/02/95

Chesapeake Utilities Corp.
P. O. Box 960
Winter Haven, FL 33882-0960

Production Month:	January 1995		
		\$2.1800	\$14,309.52
6,564 MMBtu's @		\$2.0000	\$18,284.00
9,142 MMBtu's @			
15706 Net			
	Total Due:		\$32,593.52
Due Date:	02/17/95		

Payment Instructions:

Send Wire Transfer to:
SunBank N.A.
ABA Routing No. 063102152
For Further Credit to:
SunBank of Gainesville
ABA Routing No. 063100507
For Credit to:
Florida Gas Utility
Account No. 0050-000115316

demand .4331 \$ 6802.27
usage .0717 1126.12
commod 1.57 24665.13
Total \$ 32593.52

For further information, contact Nancy Holloway at (904) 333-2510.



TENNECO GAS MARKETING
COMPANY

Exhibit No _____
Docket No. 950003-64
Chesapeake Utilities Corp.
AVW-1
Page 23 of 23

Date processed: January 30, 1995

In Account With:

Chesapeake Utilities Corporation
1015 6th Street, N.W.
P.O. Box 960
Winter Haven, FL 33882

Invoice: 73061

Facility: CHES UTILITIES

Subject: Natural Gas Purchases
for the month of
December 1994

Invoice Based Upon the Following:

Description	Volume**	Unit Price	Total Price
FOB: CHES UTIL	22519 MD	\$2.1800	\$ 49,091.42
FOB: CHES UTIL	38370 MD	\$2.2420	\$ 86,025.54
FOB: CHES UTIL	17929 MD	\$2.3950	\$ 42,939.96
Demand Charge			\$ 2,260.78
FOB: CHES UTIL	5964 MD	\$2.2830	\$ 13,615.81
	-----		-----
	84782		\$ 193,933.51

Total Amount Due: \$ 193,933.51

Booked 12/94

189002.04

Diff to adj

\$ 4931.47 ✓

Comments:
Unused Transportation Demand Charge
870 X 6 days x .4331 = \$2,260.78

Supersedes Invoice number 72617, dated 01/20/95

** (M:MMBtu, C:MCF, D:Dry, S:Sat)

Terms: Payment to be Net 10 days

Please Remit To:
Tenneco Gas Marketing Company
P.O. Box 360127
Pittsburgh, PA 15251-6127

Direct Billing Inquiries To:

Tenneco Gas Marketing Company
1-800-800-4GAS Telephone

Please provide invoice number with remittance.