

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1994 Through MARCH 1995**

	CURRENT MONTH:		JANUARY 1995		PERIOD TO DATE				
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	33,521	58,205	(24,684)	(42.41)	75,380	427,312	(351,932)	(82.36)	
2 NO NOTICE SERVICE	11,402	14,261	(2,859)	(20.05)	47,232	59,076	(11,844)	(20.05)	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	766,329	1,176,062	(409,733)	(34.84)	5,160,735	8,864,376	(3,703,641)	(41.78)	
5 DEMAND	263,380	758,409	(495,029)	(65.27)	1,911,933	3,727,619	(1,815,686)	(48.71)	
6 OTHER	(33,911)	0	(33,911)	0.00	(66,873)	0	(66,873)	0.00	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	7,764	0	7,764	0.00	44,004	25,985	18,019	69.34	
8 DEMAND	11,896	0	11,896	0.00	150,359	105,521	44,838	42.49	
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,021,061	2,006,937	(985,876)	(49.12)	6,934,044	12,946,877	(6,012,833)	(46.44)	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	853	3,616	(2,763)	(76.41)	23,349	23,340	9	0.04	
14 TOTAL THERM SALES	804,498	2,003,321	(1,198,823)	(59.84)	7,962,165	12,792,031	(4,829,866)	(37.76)	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	5,083,340	4,412,785	670,555	15.20	33,270,070	32,372,229	897,841	2.77	
16 NO NOTICE SERVICE	1,643,000	1,643,000	0	0.00	6,806,000	6,806,000	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	4,692,300	4,545,169	147,131	3.24	28,953,090	31,314,130	(2,361,040)	(7.54)	
19 DEMAND	6,081,280	11,711,800	(5,630,520)	(48.08)	42,531,010	62,331,510	(19,800,500)	(31.77)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	449,280	0	449,280	0.00	4,496,350	1,970,160	2,526,190	128.22	
22 DEMAND	325,120	0	325,120	0.00	4,310,910	1,970,160	2,340,750	118.81	
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	4,243,020	4,545,169	(302,149)	(6.65)	24,456,740	29,343,970	(4,887,230)	(16.65)	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	4,912	7,950	(3,038)	(38.21)	83,513	54,800	28,713	52.40	
27 TOTAL THERM SALES (24-26 Estimated Only)	5,498,961	4,537,219	961,742	21.20	46,761,972	29,289,170	17,472,802	59.66	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	0.659	1.319	(0.660)	(50.04)	0.227	1.320	(1.093)	(82.80)	
29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.05)	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	16.332	25.875	(9.543)	(36.88)	17.824	28.308	(10.484)	(37.04)	
32 DEMAND (5/19)	4.331	6.476	(2.145)	(33.12)	4.495	5.980	(1.485)	(24.83)	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	1.728	0.000	1.728	0.00	0.979	1.319	(0.340)	(25.78)	
35 DEMAND (8/22)	3.659	0.000	3.659	0.00	3.488	5.356	(1.868)	(34.88)	
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	24.064	44.155	(20.091)	(45.50)	28.352	44.121	(15.769)	(35.74)	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	17.366	45.484	(28.118)	(61.82)	27.959	42.591	(14.632)	(34.35)	
40 TOTAL COST OF THERM SOLD (11/27)	18.568	44.233	(25.665)	(58.02)	14.828	44.204	(29.376)	(66.46)	
41 TRUE-UP (E-2)	(1.071)	(1.071)	0.000	0.00	(1.071)	(1.071)	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	17.497	43.162	(25.665)	(59.46)	13.757	43.133	(29.376)	(68.11)	
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	17.56279	43.32429	(25.762)	(59.46)	13.80873	43.29518	(29.486)	(68.11)	
45 PGA FACTOR ROUNDED TO NEAREST .001	17.563	43.324	(25.761)	(59.46)	13.809	43.295	(29.486)	(68.10)	

DOCUMENT NUMBER-DATE  
02215 FEB 24 88  
FPSC-RECORDS/REPORTING

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1994 Through MARCH 1995**

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	33,521	58,205	(24,684)	(42.41)	75,380	116,396	(41,016)	(35.24)
2 NO NOTICE SERVICE	11,402	14,261	(2,859)	(20.05)	47,232	52,410	(5,178)	(9.88)
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	766,329	1,176,062	(409,733)	(34.84)	5,160,735	6,108,801	(948,066)	(15.52)
5 DEMAND	263,380	758,409	(495,029)	(65.27)	1,911,933	2,903,395	(991,462)	(34.15)
6 OTHER	(33,911)	0	(33,911)	0.00	(66,873)	(30,937)	(35,936)	116.16
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	7,764	0	7,764	0.00	44,004	32,646	11,358	34.79
8 DEMAND	11,896	0	11,896	0.00	150,359	120,123	30,236	25.17
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,021,061	2,006,937	(985,876)	(49.12)	6,934,044	8,997,296	(2,063,252)	(22.93)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	853	3,616	(2,763)	(76.41)	23,349	27,591	(4,242)	ERR
14 TOTAL THERM SALES	804,498	2,003,321	(1,198,823)	(59.84)	7,962,165	10,518,674	(2,556,509)	(24.30)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	5,083,340	4,412,785	670,555	15.20	33,270,070	32,223,146	1,046,924	3.25
16 NO NOTICE SERVICE	1,643,000	1,643,000	0	0.00	6,806,000	6,806,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	4,692,300	4,545,169	147,131	3.24	28,953,090	29,050,560	(97,470)	(0.34)
19 DEMAND	6,081,280	11,711,800	(5,630,520)	(48.08)	42,531,010	53,824,470	(11,293,460)	(20.98)
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	449,280	0	449,280	0.00	4,496,350	3,545,850	950,500	26.81
22 DEMAND	325,120	0	325,120	0.00	4,310,910	3,484,570	826,340	23.71
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	4,243,020	4,545,169	(302,149)	(6.65)	24,456,740	25,504,710	(1,047,970)	(4.11)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	4,912	7,950	(3,038)	(38.21)	83,513	82,123	1,390	1.69
27 TOTAL THERM SALES (24-26 Estimated Only)	5,498,961	4,537,219	961,742	21.20	46,761,972	45,153,469	1,608,503	3.56
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.659	1.319	(0.660)	(50.04)	0.227	0.361	(0.134)	(37.12)
29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.770	(0.076)	(9.87)
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	16.332	25.875	(9.543)	(36.88)	17.824	21.028	(3.204)	(15.24)
32 DEMAND (5/19)	4.331	6.476	(2.145)	(33.12)	4.495	5.394	(0.899)	(16.67)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	1.728	0.000	1.728	0.00	0.979	0.921	0.058	6.30
35 DEMAND (8/22)	3.659	0.000	3.659	0.00	3.488	3.447	0.041	1.19
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	24.064	44.155	(20.091)	(45.50)	28.352	35.277	(6.925)	(19.63)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	17.366	45.484	(28.118)	(61.82)	27.959	33.597	(5.638)	(16.78)
40 TOTAL COST OF THERM SOLD (11/27)	18.568	44.233	(25.665)	(58.02)	14.828	19.926	(5.098)	(25.58)
41 TRUE-UP (E-2)	(1.071)	(1.071)	0.000	0.00	(1.071)	(1.071)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	17.497	43.162	(25.665)	(59.46)	13.757	18.855	(5.098)	(27.04)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	17.56279	43.32429	(25.762)	(59.46)	13.80873	18.92589	(5.117)	(27.04)
45 PGA FACTOR ROUNDED TO NEAREST .001	17.563	43.324	(25.761)	(59.46)	13.809	18.926	(5.117)	(27.04)

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1994 Through MARCH 1995**

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	33,521	58,205	(24,684)	(42.41)	75,380	116,396	(41,016)	(35.24)
2 NO NOTICE SERVICE	11,402	14,261	(2,859)	(20.05)	47,232	52,410	(5,178)	(9.88)
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	766,329	1,176,062	(409,733)	(34.84)	5,160,735	6,108,801	(948,066)	(15.52)
5 DEMAND	263,380	758,409	(495,029)	(65.27)	1,911,933	2,903,395	(991,462)	(34.15)
6 OTHER	(33,911)	0	(33,911)	0.00	(66,873)	(30,937)	(35,936)	116.16
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	7,764	0	7,764	0.00	44,004	32,646	11,358	34.79
8 DEMAND	11,896	0	11,896	0.00	150,359	120,123	30,236	25.17
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(1,170,466)	1,170,466	(100.00)	0	(2,392,808)	2,392,808	(100.00)
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,021,061	836,471	184,590	22.07	6,934,044	6,604,488	329,556	4.99
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	853	3,616	(2,763)	(76.41)	23,349	27,591	(4,242)	(15.37)
14 TOTAL THERM SALES	804,498	832,855	(28,357)	(3.40)	7,962,165	8,125,866	(163,701)	(2.01)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	5,083,340	4,412,785	670,555	15.20	33,270,070	32,223,146	1,046,924	3.25
16 NO NOTICE SERVICE	1,643,000	1,643,000	0	0.00	6,806,000	6,806,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	4,692,300	4,545,169	147,131	3.24	28,953,090	29,050,560	(97,470)	(0.34)
19 DEMAND	6,081,280	11,711,800	(5,630,520)	(48.08)	42,531,010	53,824,470	(11,293,460)	(20.98)
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	449,280	0	449,280	0.00	4,496,350	3,545,850	950,500	26.81
22 DEMAND	325,120	0	325,120	0.00	4,310,910	3,484,570	826,340	23.71
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	4,243,020	4,545,169	(302,149)	(6.65)	24,456,740	25,504,710	(1,047,970)	(4.11)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	4,912	7,950	(3,038)	(38.21)	83,513	82,123	1,390	1.69
27 TOTAL THERM SALES (24-26 Estimated Only)	5,498,961	4,537,219	961,742	21.20	46,761,972	45,153,469	1,608,503	3.56
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.659	1.319	(0.660)	(50.04)	0.227	0.361	(0.134)	(37.12)
29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.770	(0.076)	(9.87)
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	16.332	25.875	(9.543)	(36.88)	17.824	21.028	(3.204)	(15.24)
32 DEMAND (5/19)	4.331	6.476	(2.145)	(33.12)	4.495	5.394	(0.899)	(16.67)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	1.728	0.000	1.728	0.00	0.979	0.921	0.058	6.30
35 DEMAND (8/22)	3.659	0.000	3.659	0.00	3.488	3.447	0.041	1.19
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	24.064	18.404	5.660	30.75	28.352	25.895	2.457	9.49
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	17.366	45.484	(28.118)	(61.82)	27.959	33.597	(5.638)	(16.78)
40 TOTAL COST OF THERM SOLD (11/27)	18.568	18.436	0.132	0.72	14.828	14.627	0.201	1.37
41 TRUE-UP (E-2)	(1.071)	(1.071)	0.000	0.00	(1.071)	(1.071)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	17.497	17.365	0.132	0.76	13.757	13.556	0.201	1.48
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	17.56279	17.43029	0.132	0.76	13.80873	13.60697	0.202	1.48
45 PGA FACTOR ROUNDED TO NEAREST .001	17.563	17.430	0.133	0.76	13.809	13.607	0.202	1.48

DELETED

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1994 THROUGH MARCH 1995  
CURRENT MONTH: JANUARY 1995

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline – Scheduled FTS	5,356,800	38,408.27	0.717
2 Commodity Pipeline – Scheduled ITS	0	0.00	0.000
3 Commodity Pipeline – Scheduled PTS	124,160	5,433.24	4.376
4 No Notice Commodity Adjustment	(87,940)	(630.54)	0.717
5 Commodity Adjustments – FTS (12/94)	(4,590,480)	(37,265.26)	0.812
6 Commodity Adjustments – FTS (12/94)	4,590,480	33,734.82	0.735
7 Less: Offsystem Sales	(309,680)	(6,159.54)	1.989
8 TOTAL COMMODITY (Pipeline)	5,083,340	33,520.99	0.659
<b>SWING SERVICE</b>			
9 Swing Service – Scheduled	0	0.00	0.000
10 Alert Day Volumes – FGT	0	0.00	0.000
11 Alert Day Volumes – FGT	0	0.00	0.000
12 Operational Flow Order Volumes – FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other – Scheduled FTS	5,001,980	815,815.25	16.310
18 Commodity Other – Scheduled PTS	0	0.00	0.000
19 Commodity Other – Scheduled ITS	0	0.00	0.000
20 Imbalance Cashout – FGT	0	714.00	0.000
21 Imbalance Cashout – Other Shippers	0	2,117.32	0.000
22 Imbalance Cashout – Transporting Customers	0	0.00	0.000
23 Less: Offsystem Sales	(309,680)	(52,317.67)	16.894
24 TOTAL COMMODITY (Other)	4,692,300	766,328.90	16.332
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement	8,436,960	365,404.74	4.331
26 Less Relinquished to End-Users	2,046,000	88,612.26	4.331
27 Less Relinquished Off System	309,680	13,412.24	4.331
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	6,081,280	263,380.24	4.331
<b>OTHER</b>			
33 Revenue Sharing – FGT	0	(33,910.85)	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	(33,910.85)	0.000



FOR THE PERIOD OF: APRIL 1994 Through MARCH 1995

	CURRENT MONTH: JANUARY 1995				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	766,329	1,176,062	409,733	34.84	5,160,735	6,108,801	948,066	15.52	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	274,392	(339,591)	(613,983)	180.80	1,967,672	648,456	(1,319,216)	(203.44)	
3 TOTAL	1,040,721	836,471	(204,250)	(24.42)	7,128,407	6,757,257	(371,150)	(5.49)	
4 FUEL REVENUES (NET OF REVENUE TAX)	824,158	832,855	8,697	1.04	8,156,528	8,278,635	122,107	1.47	
5 TRUE-UP (COLLECTED) OR REFUNDED	34,318	34,318	0	0.00	343,180	343,180	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	858,476	867,173	8,697	1.00	8,499,708	8,621,815	122,107	1.42	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(182,245)	30,702	212,947	693.59	1,371,301	1,864,558	493,257	26.45	
8 INTEREST PROVISION-THIS PERIOD (21) (2)	5,059	6,547	1,488	0.00	34,391	36,348	1,957	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	1,109,171	1,389,950	280,779	20.20	(164,845)	(164,845)	0	0.00	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(34,318)	(34,318)	0	0.00	(343,180)	(343,180)	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	897,667	1,392,881	495,214	35.55	897,667	1,392,881	495,214	35.55	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,109,171	1,389,950	280,779	20.20					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	892,608	1,386,334	493,726	35.61					
14 TOTAL (12+13)	2,001,779	2,776,284	774,505	27.90					
15 AVERAGE (50% OF 14)	1,000,890	1,388,142	387,253	27.90					
16 INTEREST RATE - FIRST DAY OF MONTH	6.0300%	5.6600%	---	---					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.1000%	5.6600%	---	---					
18 TOTAL (16+17)	12.1300%	11.3200%	---	---					
19 AVERAGE (50% OF 18)	6.0650%	5.6600%	---	---					
20 MONTHLY AVERAGE (19/12 Months)	0.505%	0.472%	---	---					
21 INTEREST PROVISION (15x20)	5,059	6,547	---	---					

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 1994 Through MARCH 1995  
JANUARY 1995

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	APR 94	CITRUS	SYS SUPPLY	N/A	1,104,214	0	1,104,214	221,680.34	N/A	N/A	INCL IN COST	20.08
2	APR 94	HADSON	SYS SUPPLY	N/A	1,841,756	0	1,841,756	365,046.70	N/A	N/A	INCL IN COST	19.82
3	MAY 94	CITRUS	SYS SUPPLY	N/A	1,068,420	0	1,068,420	229,492.00	N/A	N/A	INCL IN COST	21.48
4	MAY 94	HADSON	SYS SUPPLY	N/A	1,543,500	0	1,543,500	331,091.00	N/A	N/A	INCL IN COST	21.45
5	JUN 94	HADSON	SYS SUPPLY	N/A	1,388,580	258,000	1,646,580	308,495.50	N/A	N/A	INCL IN COST	18.74
6	JUN 94	CITRUS	SYS SUPPLY	N/A	894,270	0	894,270	172,669.13	N/A	N/A	INCL IN COST	19.31
7	JUL 94	CITRUS	SYS SUPPLY	N/A	862,500	0	862,500	173,750.26	N/A	N/A	INCL IN COST	20.14
8	JUL 94	HADSON	SYS SUPPLY	N/A	1,251,640	267,360	1,519,000	297,361.66	N/A	N/A	INCL IN COST	19.58
9	JUL 94	AMOCO	SYS SUPPLY	N/A	154,000	0	154,000	29,767.50	N/A	N/A	INCL IN COST	19.33
10	AUG 94	CITRUS	SYS SUPPLY	N/A	894,470	0	894,470	166,373.59	N/A	N/A	INCL IN COST	18.60
11	AUG 94	HADSON	SYS SUPPLY	N/A	1,475,160	350,000	1,825,160	337,245.28	N/A	N/A	INCL IN COST	18.48
12	SEP 94	CITRUS	SYS SUPPLY	N/A	953,400	0	953,400	151,125.00	N/A	N/A	INCL IN COST	15.85
13	SEP 94	HADSON	SYS SUPPLY	N/A	1,416,070	267,000	1,683,070	255,531.35	N/A	N/A	INCL IN COST	15.18
14	OCT 94	CITRUS	SYS SUPPLY	N/A	923,990	0	923,990	137,202.63	N/A	N/A	INCL IN COST	14.85
15	OCT 94	HADSON	SYS SUPPLY	N/A	1,566,210	198,110	1,764,320	271,217.31	N/A	N/A	INCL IN COST	15.37
16	OCT 94	AMOCO	SYS SUPPLY	N/A	46,470	0	46,470	7,698.24	N/A	N/A	INCL IN COST	16.57
17	OCT 94	CNB/OLYMPIC	SYS SUPPLY	N/A	12,000	0	12,000	1,706.92	N/A	N/A	INCL IN COST	14.22
18	OCT 94	CATEX	SYS SUPPLY	N/A	79,500	0	79,500	11,195.01	N/A	N/A	INCL IN COST	14.08
19	NOV 94	HADSON	SYS SUPPLY	N/A	910,500	1,032,810	1,943,310	328,537.13	N/A	N/A	INCL IN COST	16.91
20	NOV 94	AMOCO	SYS SUPPLY	N/A	1,097,760	1,150,000	2,247,760	373,000.47	N/A	N/A	INCL IN COST	16.59
21	NOV 94	MG	SYS SUPPLY	N/A	278,720	0	278,720	40,693.56	N/A	N/A	INCL IN COST	14.60
22	NOV 94	PRIOR	SYS SUPPLY	N/A	507,490	0	507,490	82,002.00	N/A	N/A	INCL IN COST	16.16
23	NOV 94	CATEX	SYS SUPPLY	N/A	246,600	0	246,600	42,840.00	N/A	N/A	INCL IN COST	17.37
24	DEC 94	HADSON	SYS SUPPLY	N/A	2,059,140	342,100	2,401,240	436,392.68	N/A	N/A	INCL IN COST	18.17
25	DEC 94	AMOCO	SYS SUPPLY	N/A	1,684,430	0	1,684,430	291,849.54	N/A	N/A	INCL IN COST	17.31
26	JAN 95	HADSON	SYS SUPPLY	N/A	2,001,730	309,680	2,311,410	381,419.96	N/A	N/A	INCL IN COST	16.50
27	JAN 95	AMOCO	SYS SUPPLY	N/A	2,372,200	0	2,372,200	384,082.29	N/A	N/A	INCL IN COST	16.19
28	JAN 95	CNB/OLYMPIC	SYS SUPPLY	N/A	166,780	0	166,780	26,598.00	N/A	N/A	INCL IN COST	15.95
29	JAN 95	ASSOCIATED	SYS SUPPLY	N/A	151,590	0	151,590	23,715.00	N/A	N/A	INCL IN COST	15.64
TOTAL					28,953,090	4,175,060	33,128,150	5,879,580.05	0	0	0	17.75

# FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
 FOR THE PERIOD: APRIL 1994 THROUGH MARCH 1995  
 MONTH: JANUARY 1995

PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE	
1	AMOCO	25306	100	98	3,100	3,034	\$1.330	\$1.359
2	AMOCO	25306	50	49	1,550	1,517	\$1.400	\$1.430
3	HADSON	25306	106	104	3,300	3,234	\$1.420	\$1.449
4	AMOCO	25306	200	196	6,200	6,068	\$1.440	\$1.471
5	AMOCO	25306	110	107	3,400	3,326	\$1.450	\$1.481
6	HADSON	25306	77	76	2,400	2,362	\$1.450	\$1.480
7	AMOCO	25306	250	245	7,750	7,585	\$1.500	\$1.533
8	AMOCO	25306	60	49	1,550	1,517	\$1.515	\$1.548
9	AMOCO	25306	100	98	3,100	3,034	\$1.525	\$1.558
10	ASSOCIATED	25306	500	489	15,500	15,159	\$1.530	\$1.564
11	AMOCO	25306	1,636	1,601	50,716	49,631	\$1.565	\$1.599
12	HADSON	25306	2,711	2,653	84,041	82,243	\$1.565	\$1.599
13	AMOCO	25309	980	959	30,380	29,729	\$1.645	\$1.681
14	HADSON	25309	1,581	1,547	49,011	47,957	\$1.645	\$1.681
15	AMOCO	25412	48	47	1,500	1,468	\$1.370	\$1.400
16	AMOCO	25412	97	95	3,012	2,948	\$1.440	\$1.471
17	AMOCO	25412	165	161	5,100	4,990	\$1.500	\$1.533
18	AMOCO	25412	356	349	11,048	10,813	\$1.530	\$1.563
19	CNB OLYMPIC	25412	550	538	17,050	16,678	\$1.560	\$1.595
20	AMOCO	25412	81	79	2,500	2,447	\$1.560	\$1.594
21	AMOCO	25412	275	269	8,512	8,330	\$1.600	\$1.635
22	AMOCO	25412	2,284	2,235	70,804	69,285	\$1.605	\$1.640
23	HADSON	25412	3,238	3,172	100,378	98,325	\$1.605	\$1.639
24	AMOCO	25412	146	142	4,512	4,416	\$1.620	\$1.655
25	AMOCO	25412	291	285	9,024	8,832	\$1.630	\$1.665
26	AMOCO	25412	287	290	9,200	9,004	\$1.680	\$1.717
27	AMOCO	25412	239	234	7,400	7,244	\$1.720	\$1.757
28	AMOCO	25412	66	65	2,044	2,000	\$1.750	\$1.789
<b>TOTAL</b>		16,584	16,232		514,082	503,168		
<b>WEIGHTED AVERAGE</b>							\$1.587	\$1.621

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY  
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES  
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION. TOTALS CHECK TO FGT'S INVOICE.



FOR THE PERIOD OF:

APRIL 1994 Through MARCH 1995

		CURRENT MONTH: JANUARY 1995				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>									
GENERAL SERVICE	(11)	694,708	712,370	17,662	2.48	2,934,326	3,631,080	696,754	19.19
OUTDOOR LIGHTING	(21)	196	190	(6)	(3.16)	1,534	1,900	366	19.26
RESIDENTIAL	(31)	1,312,070	1,220,160	(91,910)	(7.53)	6,114,088	6,578,560	464,472	7.06
LARGE VOLUME	(51)	2,216,109	2,107,730	(108,379)	(5.14)	17,657,724	17,072,490	(585,234)	(3.43)
OTHER	(81)	19,031	19,350	319	1.65	95,302	107,090	11,788	11.01
<b>TOTAL FIRM</b>		<b>4,242,114</b>	<b>4,059,800</b>	<b>(182,314)</b>	<b>(4.49)</b>	<b>26,802,974</b>	<b>27,391,120</b>	<b>588,146</b>	<b>2.15</b>
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE	(61)	402,728	352,970	(49,758)	(14.10)	3,224,383	3,010,970	(213,413)	(7.09)
LARGE VOLUME INTERRUPTIBLE	(93)	854,119	1,264,770	410,651	32.47	16,734,615	17,098,010	363,395	2.13
<b>TOTAL INTERRUPTIBLE</b>		<b>1,256,847</b>	<b>1,617,740</b>	<b>360,893</b>	<b>22.31</b>	<b>19,958,998</b>	<b>20,108,980</b>	<b>149,982</b>	<b>0.75</b>
<b>TOTAL THERM SALES</b>		<b>5,498,961</b>	<b>5,677,540</b>	<b>178,579</b>	<b>3.15</b>	<b>46,761,972</b>	<b>47,500,100</b>	<b>738,128</b>	<b>1.55</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>		<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
GENERAL SERVICE	(11)	1,646	1,690	44	2.60	1,618	1,657	39	2.35
OUTDOOR LIGHTING	(21)	6	6	0	0.00	6	6	0	0.00
RESIDENTIAL	(31)	31,025	31,306	281	0.90	30,451	30,656	205	0.67
LARGE VOLUME	(51)	1,505	1,449	(56)	(3.86)	1,485	1,428	(57)	(3.99)
OTHER	(81)	429	440	11	2.50	440	435	(5)	(1.15)
<b>TOTAL FIRM</b>		<b>34,611</b>	<b>34,891</b>	<b>280</b>	<b>0.80</b>	<b>34,000</b>	<b>34,182</b>	<b>182</b>	<b>0.53</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>		<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
INTERRUPTIBLE	(61)	14	16	2	12.50	13	16	3	18.75
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
<b>TOTAL INTERRUPTIBLE</b>		<b>15</b>	<b>17</b>	<b>2</b>	<b>11.76</b>	<b>14</b>	<b>17</b>	<b>3</b>	<b>17.65</b>
<b>TOTAL CUSTOMERS</b>		<b>34,626</b>	<b>34,908</b>	<b>282</b>	<b>0.81</b>	<b>34,014</b>	<b>34,199</b>	<b>185</b>	<b>0.54</b>
<b>THERM USE PER CUSTOMER</b>									
GENERAL SERVICE	(11)	422	422	0	0.00	1,814	2,191	377	17.21
OUTDOOR LIGHTING	(21)	33	32	(1)	(3.13)	256	317	61	19.24
RESIDENTIAL	(31)	42	39	(3)	(7.69)	201	215	14	6.51
LARGE VOLUME	(51)	1,472	1,455	(17)	(1.17)	11,891	11,956	65	0.54
OTHER	(81)	44	44	0	0.00	217	246	29	11.79
INTERRUPTIBLE	(61)	28,766	22,061	(6,705)	(30.39)	248,029	188,186	(59,843)	(31.80)
LARGE VOLUME INTERRUPTIBLE	(93)	854,119	1,264,770	410,651	32.47	16,734,615	17,098,010	363,395	2.13



ACTUAL FOR THE PERIOD OF: APRIL 1994 Through MARCH 1995

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>WEST PALM BEACH:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0404	1.0468	1.0415	1.0402	1.0355	1.0420	1.0353	1.0334	1.0324	1.0330	0.0000	0.0000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.06	1.06	1.05	1.05	1.06	1.05	1.05	1.05	1.05	0	0
<b>SANFORD &amp; DELAND:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0404	1.0468	1.0415	1.0402	1.0355	1.0420	1.0353	1.0334	1.0324	1.0330	0.0000	0.0000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.06	1.06	1.06	1.05	1.06	1.05	1.05	1.05	1.05	0	0

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An **ENRON/SONAT** Affiliate

DATE	01/31/95	CUSTOMER: <b>FLORIDA PUBLIC UTILITIES COMPANY</b> ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	02/10/95		
INVOICE NO.	4288		
TOTAL AMOUNT DUE	\$254,284.05		

CONTRACT 5009 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE  
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES	
POI NO.	NAME	POI NO.	NAME				BASE	SURCHARGES	DISC		MMBTU DRY	AMOUNT
	RESERVATION CHARGE			01/95	A	RES	0.3659	0.0672		0.4331	843,696	\$365,404.74
	NO NOTICE RESERVATION CHARGE			01/95	A	NNR	0.0694			0.0694	164,300	\$11,402.42
	TEMPORARY RELINQUISHMENT CREDIT			01/95	A	TRL	0.4331			0.4331	(111,600)	(\$48,333.96)
	TEMPORARY RELINQUISHMENT CREDIT			01/95	A	TRL	0.4331			0.4331	(93,000)	(\$40,278.30)
	WESTERN DIVISION REVENUE SHARING CREDIT			01/95	A	TCM						(\$5,266.79)
	MARKET IT REVENUE SHARING CREDIT			01/95	A	ITF						(\$28,644.06)
TOTAL FOR CONTRACT 5009 FOR MONTH OF 01/95.											803,396	\$254,284.05

\*\*\* END OF INVOICE 4288 \*\*\*

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

Form 062-3694 (5/94)

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**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

DATE	01/18/95	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: MARC SCHNEIDERMANN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	01/28/95		
INVOICE NO.	4271		
TOTAL AMOUNT DUE	\$714.00		

CONTRACT SHIPPER CUSTOMER NO. 4084 PLEASE CONTACT JIM STUDEBAKER  
TYPE CASH IN/CASH OUT AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Net Receipt Imbalance				09/94		NRI	1.5000			1.5000	476	\$714.00
				TOTAL FOR MONTH OF 09/94.							476	\$714.00
*** END OF INVOICE 4271 ***												

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

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GAS TRANSPORTATION



Florida Gas Transmission Company  
An ENRON/SOMAT Affiliate

DATE	02/10/95	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCMB Charlotte NC Account # 001658806 Route # 053000196
DUE	02/20/95		
INVOICE NO.	4427		
TOTAL AMOUNT DUE	\$37,777.73		

CONTRACT 5009 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084  
TYPE FIRM TRANSPORTATION  
PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD	RATES			VOLUMES				
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	Usage Charge - No Notice For DELAND			01/95	A	COM	0.0259	0.0458		0.0717	2,073	\$148.
	Usage Charge - No Notice For SANFORD			01/95	A	COM	0.0259	0.0458		0.0717	(2,628)	(\$188.)
	Usage Charge - No Notice For WEST PALM BEACH			01/95	A	COM	0.0259	0.0458		0.0717	(8,239)	(\$590.)
	Usage Charge	16103	FPU-RIVIERA BEACH	01/95	A	COM	0.0259	0.0458		0.0717	34,500	\$2,473.
	Usage Charge	16104	FPU-WEST PALM BEACH WEST	01/95	A	COM	0.0259	0.0458		0.0717	23,158	\$1,660.
	Usage Charge	16105	FPU-WEST PALM BEACH	01/95	A	COM	0.0259	0.0458		0.0717	83,800	\$6,008.
	Usage Charge	16106	FPU-LAKE WORTH SOUTH	01/95	A	COM	0.0259	0.0458		0.0717	104,347	\$7,481.
	Usage Charge	16107	FPU-LAKE WORTH	01/95	A	COM	0.0259	0.0458		0.0717	47,680	\$3,418.
	Usage Charge	16108	FPU-BOYNTON BEACH	01/95	A	COM	0.0259	0.0458		0.0717	28,700	\$2,057.
	Usage Charge	16109	FPU-BOCA RATON	01/95	A	COM	0.0259	0.0458		0.0717	76,000	\$5,449.
	Usage Charge	16156	FPU-SANFORD	01/95	A	COM	0.0259	0.0458		0.0717	30,927	\$2,217.

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

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**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT AFFILIATE

DATE	02/10/95	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO.  Wire Transfer MCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	02/20/95		
INVOICE NO.	4427		
TOTAL AMOUNT DUE	\$37,777.73		

CONTRACT 5009 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT KATHY NISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE  
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES		AMOUNT	
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET		MMBTU DRY
Usage Charge		16157	FPU-SAMFORD WEST	01/95	A	COM	0.0259	0.0458		0.0717	31,400	\$2,251.
Usage Charge		16158	FPU-DELAND	01/95	A	COM	0.0259	0.0458		0.0717	44,200	\$3,169.
Usage Charge		16273	FARMLAND INDUSTRIES	01/95	A	COM	0.0259	0.0458		0.0717	30,968	\$2,220.
TOTAL FOR CONTRACT 5009 FOR MONTH OF 01/95.											526,886	\$37,777.

\*\*\* END OF INVOICE 4427 \*\*\*

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

Form 062-3694 (5/94)

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GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 1

DATE	02/10/95	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer MCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	02/20/95		
INVOICE NO.	4426		
TOTAL AMOUNT DUE	\$5,433.24		

CONTRACT 5007 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE  
TYPE PREFERRED TRANSPORT

RECEIPTS		DELIVERIES		PROD		RATES		VOLUMES		AMOUNT		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC		NET	MMBTU DRY
Usage Charge		16106	FPU-LAKE WORTH SOUTH	01/95	A	COM	0.3918	0.0458		0.4376	12,416	\$5,433

TOTAL FOR CONTRACT 5007 FOR MONTH OF 01/95.

\*\*\* END OF INVOICE 4426 \*\*\*

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TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

PAGE

DATE	02/10/95	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCHB Charlotte NC Account # 001658806 Route # 053000196
DATE	02/20/95		
INVOICE NO.	4408		
TOTAL AMOUNT DUE	\$33,734.82		

CONTRACT 5009 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD	RATES			VOLUMES		AMOUNT		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RCT	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	Usage Charge - No Notice For DELAND			12/94	A	COM	0.0259	0.0453		0.0717	(52)	(\$3.7
	Usage Charge - No Notice For SANFORD			12/94	A	COM	0.0259	0.0453		0.0717	(636)	(\$45.6
	Usage Charge - No Notice For WEST PALM BEACH			12/94	A	COM	0.0259	0.0453		0.0717	(5,242)	(\$375.8
	Usage Charge	16103	FPU-RIVIERA BEACH	12/94	A	COM	0.0259	0.0458		0.0717	35,990	\$2,580.4
	Usage Charge	16104	FPU-WEST PALM BEACH WEST	12/94	A	COM	0.0259	0.0458		0.0717	22,852	\$1,638.4
	Usage Charge	16105	FPU-WEST PALM BEACH	12/94	A	COM	0.0259	0.0458		0.0717	65,900	\$4,725.0
	Usage Charge	16106	FPU-LAKE WORTH SOUTH	12/94	A	COM	0.0259	0.0458		0.0717	93,577	\$6,709.4
	Usage Charge	16107	FPU-LAKE WORTH	12/94	A	COM	0.0259	0.0458		0.0717	47,310	\$3,392.1
	Usage Charge	16108	FPU-BOYNTON BEACH	12/94	A	COM	0.0259	0.0450		0.0717	26,800	\$1,921.5
	Usage Charge	16109	FPU-BOCA RATON	12/94	A	COM	0.0259	0.0458		0.0717	61,100	\$4,380.0
	Usage Charge	16156	FPU-SANFORD	12/94	A	COM	0.0259	0.0458		0.0717	19,439	\$1,393.7

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

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**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRAN/SONAT Affiliate

PAGE 2

DATE	02/10/95	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer RNCB Charlotte NC Account # 001658806 Route # 053000196
DUE	02/20/95		
INVOICE NO.	4408		
TOTAL AMOUNT DUE	\$33,734.82		

CONTRACT 5009 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT KATHY KISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD	RATES			VOLUMES		AMOUNT		
POI NO.	NAME	POI NO.	NAME	MONTH	TG	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16157	FPU-SANFORD WEST	12/94	A	COM	0.0259	0.0450		0.0717	22,000	\$1,577.
Usage Charge		16158	FPU-DELAND	12/94	A	COM	0.0259	0.0450		0.0717	35,800	\$2,566.
Usage Charge		16273	FARMLAND INDUSTRIES	12/94	A	COM	0.0259	0.1730		0.1989	6,455	\$1,283.
		16273	FARMLAND INDUSTRIES	12/94	A	COM	0.0259	0.0458		0.0717	27,755	\$1,990.
TOTAL FOR CONTRACT 5009 FOR MONTH OF 12/94											459,048	\$33,734.

TAKE OR PAY SURCHARGE PRORATED @16273

\*\*\* END OF INVOICE 4408 \*\*\*

TRANSACTION CODE (IC): A - ACTUALS R - REVERSALS

Form 062-3694 (5/94)

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GAS TRANSPORTATION



Florida Gas Transmission Company

An ENBRON/SONAT Affiliates

PAGE

DATE	02/10/95	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCHB Charlotte NC Account # 001658806 Route # 053000196
DUE	02/20/95		
INVOICE NO.	4407		
TOTAL AMOUNT DUE	(\$37,265.26)		

CONTRACT 5009 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	Usage Charge - No Notice For DELAND			12/94	A	COM	0.0259	0.0458		0.0717	52	\$3.00
	Usage Charge - No Notice For SANFORD			12/94	A	COM	0.0259	0.0458		0.0717	636	\$45.00
	Usage Charge - No Notice For WEST PALM BEACH			12/94	A	COM	0.0259	0.0458		0.0717	5,242	\$375.00
	Usage Charge	16103	FPU-RIVIERA BEACH	12/94	A	COM	0.0259	0.0458		0.0717	(35,990)	(\$2,580.00)
	Usage Charge	16104	FPU-WEST PALM BEACH WEST	12/94	A	COM	0.0259	0.0458		0.0717	(22,852)	(\$1,638.00)
	Usage Charge	16105	FPU-WEST PALM BEACH	12/94	A	COM	0.0259	0.0458		0.0717	(65,900)	(\$4,725.00)
	Usage Charge	16106	FPU-LAKE WORTH SOUTH	12/94	A	COM	0.0259	0.0458		0.0717	(93,577)	(\$6,709.00)
	Usage Charge	16107	FPU-LAKE WORTH	12/94	A	COM	0.0259	0.0458		0.0717	(47,310)	(\$3,392.00)
	Usage Charge	16108	FPU-BOYNTON BEACH	12/94	A	COM	0.0259	0.0458		0.0717	(26,800)	(\$1,921.00)
	Usage Charge	16109	FPU-BOCA RATON	12/94	A	COM	0.0259	0.0458		0.0717	(61,100)	(\$4,380.00)
	Usage Charge	16156	FPU-SANFORD	12/94	A	COM	0.0259	0.0458		0.0717	(19,439)	(\$1,393.00)

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

Form 062-3694 (5/94)

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GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 2

DATE	02/10/95	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	02/20/95		
INVOICE NO.	4407		
TOTAL AMOUNT DUE	(\$37,265.26)		

CONTRACT 5009 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE  
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16157	FPU-SANFORD WEST	12/94	A	COM	0.0259	0.0458		0.0717	(22,000)	(\$1,577)
Usage Charge		16158	FPU-DELAND	12/94	A	COM	0.0259	0.0458		0.0717	(35,800)	(\$2,566)
Usage Charge		16273	FARMLAND INDUSTRIES	12/94	A	COM	0.0259	0.1730		0.1989	(34,210)	(\$6,804)
TOTAL FOR CONTRACT 5009 FOR MONTH OF 12/94											(459,048)	(\$37,265)

REVERSE INVOICE #4118

\*\*\* END OF INVOICE 4407 \*\*\*

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

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NATURAL GAS SALES INVOICE

Amoco Energy  
Trading Corporation  
Tax ID No. 35 3421804

Remit Wire to:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCOUNT  
CHASE MANHATTAN BANK, NY  
ACCT NO. 910-2-548097 ABA# 021000021  
NEW YORK, NY, 10081-6000

ATTN: CHRIS SYNDER  
FLORIDA PUBLIC UTILITIES  
P O BOX 3395  
WEST PALM BEACH, FL 33402-3395

INVOICE NUMBER 006933  
INVOICE DATE 02-09-1995  
CONTRACT 178452  
DELIVERY MONTH 01/1995

Payment Due: 25TH DAY OF MONTH  
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 01/95. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Ft	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
PFT STATION 7 POOL POINT	048630	50,716	1.56500	79,370.54
PFT STATION 8 POOL POINT	059380	70,804	1.60500	113,640.42
PFT STATION 11 POOL POINT	065930	30,380	1.64500	49,975.10
			TOTAL AMOUNT DUE	242,986.06

If you have any questions, please contact Kyle Nutter  
at (713) 366-5410 or send a facsimile to (713) 366-5313.

FOR AMOCO USE ONLY: 1100100001054-A981603-14187601,006933,020995,0195





NATURAL GAS SALES INVOICE

AMOCO Energy  
Trading Corporation  
Tax ID No. 36-3421804

Remit Wire to:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCOUNT  
CHASE MANHATTAN BANK, NY  
ACCT NO. 910-2-548097 ABA# 021000021  
NEW YORK, NY, 10081-6000

ATTN: CHRIS SYNDER  
FLORIDA PUBLIC UTILITIES  
P O BOX 3395  
WEST PALM BEACH, FL 33402-3395

INVOICE NUMBER 006887  
INVOICE DATE 02-09-1995  
CONTRACT 178217  
DELIVERY MONTH 01/1995

Payment Due: WITHIN 10 DAYS OF RECEIPT  
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 01/95. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Ft	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT STATION 7 POOL POINT	048630	3,400	1.45000	4,930.00
FGT STATION 7 POOL POINT	048630	3,100	1.33000	4,123.00
FGT STATION 7 POOL POINT	048630	1,550	1.40000	2,170.00
FGT STATION 7 POOL POINT	048630	6,200	1.44000	8,928.00
FGT STATION 7 POOL POINT	048630	7,750	1.50000	11,625.00
FGT STATION 7 POOL POINT	048630	3,100	1.52500	4,727.50
FGT STATION 7 POOL POINT	048630	1,550	1.51500	2,348.25
FGT STATION 8 POOL POINT	059380	2,044	1.75000	3,577.00
FGT STATION 8 POOL POINT	059380	7,400	1.72000	12,728.00
FGT STATION 8 POOL POINT	059380	9,200	1.68000	15,456.00
FGT STATION 8 POOL POINT	059380	2,500	1.56000	3,900.00
FGT STATION 8 POOL POINT	059380	8,512	1.60000	13,619.20
FGT STATION 8 POOL POINT	059380	5,100	1.50000	7,650.00
FGT STATION 8 POOL POINT	059380	1,500	1.37000	2,055.00
FGT STATION 8 POOL POINT	059380	3,012	1.44000	4,337.28

IF you have any questions, please contact Kyle Mutter  
at (713) 366-5410 or send a facsimile to (713) 366-5313.

For Amoco use only: 1300100001054-A981603-14187600,006887,020995,0195





NATURAL GAS SALES INVOICE

Amoco Energy Trading Corporation  
Tax ID No. 36-1421804

Remit Wire to:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCOUNT  
CHASE MANHATTAN BANK, NY  
ACCT NO. 910-2-548097 ABA# 021000021  
NEW YORK, NY, 10081-6000

ATTN: CHRIS SYNDER  
FLORIDA PUBLIC UTILITIES  
P O BOX 3395  
WEST PALM BEACH, FL 33402-3395

INVOICE NUMBER 006887  
INVOICE DATE 02-09-1995  
CONTRACT 178217  
DELIVERY MONTH 01/1995

Payment Due WITHIN 10 DAYS OF RECEIPT  
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 01/95. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
PCT STATION 8 POOL POINT	059380	11,048	1.53000	16,903.44
PCT STATION 8 POOL POINT	059380	9,024	1.63000	14,709.12
PCT STATION 8 POOL POINT	059380	4,512	1.62000	7,309.44
TOTAL AMOUNT DUE				141,096.23

If you have any questions, please contact Kyle Mutter  
at (713) 366-5410 or send a facsimile to (713) 366-5313.

For Amoco use only: 1300100001054-A981603-14187600,006887,020995,0195



**INVOICE**  
**For Services During the Month of JANUARY, 1995**

FLORIDA PUBLIC UTILITIES COMPANY  
 401 S. DIXIE HWY.  
 P.O. BOX 3395  
 WEST PALM BEACH, FLORIDA 33402  
 ATTN: MGR OF ENGINEERING & GAS SUPPLY

LOCATION ID: FPUI  
 DATED: 06-Feb-95  
 DUE DATE: 16-Feb-95  
 INVOICE: 23298

Deliveries on Florida Gas Transmission

DESCRIPTION	UNIT BASIS	UNITS		PRICE		AMOUNT
Commodity Charges:						
Zone 1	MMBtu	84,041	X	\$1.5650	=	131,524.17
Zone 2	MMBtu	100,378	X	\$1.6050	=	161,106.69
Zone 3	MMBtu	49,011	X	\$1.6450	=	80,623.10
TOTAL TERM		233,430				\$ 373,253.96
Additional Spot Purchases:						
Zone 1		3,300	X	\$1.4200		4,686.00
		2,400	X	\$1.4500		3,480.00
		0	X	\$0.0000		0.00
Zone 2		0	X	\$0.0000		0.00
Zone 3		0	X	\$0.0000		0.00
TOTAL ADDTL SPOT		5,700				\$ 8,166.00
TOTAL DUE		239,130				\$ 381,419.96

SUPPORTING DATA: Base Index

October 1, 1994 Issue Inside F.E.R.C. Gas Market Report.

COMMODITY PRICE

Florida gas (Zone 1) =	\$1.54	+	0.025	=	1.5650
Florida gas (Zone 2) =	\$1.58	+	0.025	=	1.6050
Florida gas (Zone 3) =	\$1.62	+	0.025	=	1.6450

Pursuant to Contract effective November 1, 1993.

PLEASE WIRE TRANSFER FUNDS TO:

Harris Bank & Trust  
 Chicago, IL  
 ABA #071000288  
 FIT: Hadson Gas Systems, Inc.  
 ACCOUNT #2781466

OR

MAIL PAYMENT TO:

Hadson Gas Systems, Inc.  
 C/O Harris Bank & Trust  
 Bank of Montreal 12 West  
 115 South LaSalle  
 Chicago, IL 60603  
 ATTN: Angela Corbett

If you have any questions, please call Charles Bearden at (214)640-6923.





Gas Services

# INVOICE

Florida Public Utilities Company  
 Attn: Treasurer  
 P.O. Box 3395  
 West Palm Beach FL 33402  
 Fax Number: (407) 833-0151

Invoice Number: 9501-101

## Gas Sales for January 1995

POI	Volume	Price	Total
25412	17,050	\$1.5600	\$26,598.00
<i>Total:</i>		17,050	\$26,598.00

Due Date: January 16, 1995

*Send Wire Transfer to:*

CNB/Olympic Gas Services  
 c/o First Interstate Bank of Texas, N.A.  
 Houston Branch  
 ABA 113001064  
 Account No. 04-7004-3530

*Send Check to:*

CNB/Olympic Gas Services  
 P.O. Box 200686  
 Dallas, TX 75320-0686

14 East University Avenue, Suite 213 • Gainesville, Florida 32601  
 Phone (904) 336-0202 • FAX (904) 336-7390. (904) 336-6264





**ASSOCIATED GAS SERVICES, INC.**  
 A wholly owned subsidiary of Associated Natural Gas Corporation

**INVOICE**

For Natural Gas Deliveries during the month of January 1995

Bill To: Florida Public Utilities Company  
 401 S. Dixie Highway  
 P.O. Box 3395  
 West Palm Beach, FL 33402-3395

Date: 2/10/95  
 Invoice #: 4-AR-H593722A  
 Terms: Check  
 10 DAYS FROM RECEIPT

Attn: Mr. Jack Brown  
 Phone: (407) 838-1729  
 Fax: (407) 833-0151

Pipeline	Meter	NOMINATED VOLUMES			MMBTU per Period	Unit Price	Amount
		MMBTU per Day	From Day	To Day			
FGT	25306	500	1	31	15,500	1.5300 D	23,715.00
Total for Meter 25306 - Pooling Zone 1 CS #7					15,500		23,715.00
<b>TOTAL DUE</b>					<b>15,500</b>		<b>\$23,715.00</b>

**SEND PAYMENT TO:**

Associated Natural Gas, Inc.  
 P.O. Box 98410  
 Chicago, IL 60693

When payment is different from amount invoiced, please send documentation with payment.  
 Direct Inquiries to Ms. Holly Netters at (713) 260-1800 or fax to (713) 260-1825.

SUITE 650 • 10777 WESTHEIMER • HOUSTON, TEXAS 77042 • (713) 260-1800 • FAX (713) 260-1850  
 FEB-10-95 14:06 FROM.AGSI/HOUSTON ID:7132601725 PAGE 1/1





Crop Production

Farmland Industries, Inc.  
Post Office Box 7305  
Kansas City, Missouri 64116-0005  
Telephone: 816 459 6000  
Facsimile: 816 459 5813

Mr. Chris Snyder  
Florida Public Utilities Company  
PO Box 3395  
West Palm Beach, FL 33402-3395

January 5, 1995  
Invoice No. 1

Dear Chris,

Natural Gas Invoice for September 1994 Book-Out on Florida Gas Transmission.

MMBTU (DRY)	RATE	AMOUNT DUE
1,951	\$1.685	\$3,287.44

PLEASE REMIT TO THE FOLLOWING ADDRESS:

Farmland Industries, Inc.  
Attn: Cindy Vavak - Natural Gas Accounting  
P.O. Box 7305, Dept. 152  
Kansas City, Missouri 64116-0005

Sincerely,

Cindy A. Vavak  
Senior Accountant  
(816) 459-5085



0713002462

CITRUS MARKETING, INC.  
P.O. BOX 1188  
HOUSTON, TEXAS 77251-1188

01-11-95

This check is VOID unless printed on BLUE background

EXACTLY \$\*\*\*\*\*1,170 DOLLARS 12 CENTS

AMOUNT OF CHECK  
\$\*\*\*\*\*1,170.12

PAY TO THE ORDER OF  
FLORIDA PUBLIC UTILITIES COMPANY  
P.O. BOX 3395  
ATTN: MANAGER OF GAS SUPPLY  
WEST PALM BEACH, FL 33402-3395

ENRON CORP

BY *K. Smith*  
FOR THE CORPORATION

NORWEST BANK GRAND JUNCTION

0713002462

CITRUS MARKETING, INC.

PAGE 001 OF 001

DETACH THIS STATEMENT AND KEEP FOR TAX PURPOSES - DUPLICATES CANNOT BE FURNISHED - REFER TO PAYEE NO. AND CONTACT REFERENCE WHEN WRITING

FROM MCF	TO WELL	CONTRACT MCF	W D	CONTRACT AMOUNT	PRICE	GROSS AMOUNT	ADJUSTMENT AMOUNT	NET AMOUNT
NO DATA AVAILABLE								

ADJUSTMENT CODE LEGEND: C-COMPRESSION CHARGE, F-FREATING FEE, G-GATHERING CHARGE, H-TRANSPORTATION, I-INTEREST, L-CALCULATED CREDIT, M-LOAN RECORD, N-FACTORY RECONSTRUCTION, O-OILFIELD, P-FERTILIZERS, Q-DEFAY GAS, R-DEFAY WELL, S-TAX REIMBURSEMENT, T-TAXES

THIS REMITTANCE SHALL CONFORM TO ALL PRICE CHANGES FOR SPOT GAS FOR THE PERIOD COVERED HEREBY. THE LETTERHEAD, INCLUDING ITS ADDRESS, IS ADOPTED AS COMPANY'S SIGNATURE IN RESPECT OF THE IDENTIFICATION OF COMPANY AND THE AUTHORIZATION BY COMPANY OF THIS REMITTANCE.

PAYEE NUMBER: 06457      CHECK DATE: 01/11/95      CHECK NO.: 0713002462      AMOUNT OF CHECK: \$1,170.12

FOR INQUIRIES, PLEASE CONTACT:



# FLORIDA

## PUBLIC UTILITIES COMPANY

### INVOICE

Date: February 1, 1995  
Due Date: February 10, 1995

Farmland Hydro, L.P.  
Attention: Ms. Cindy Vavak  
Post Office Box 7305, Dept. 65  
Kansas City, MO 64116-0005

INVOICE NUMBER: 121120150201

<u>Description</u>	<u>Basis</u>	<u>Units</u>	<u>Price</u>	<u>Amount</u>
Commodity Cost of Gas *	Tier 1	MMBtu	31,631	\$1.6040 \$50,736.12 ✓
FTS-1 Reservation Charge		MMBtu	30,968	\$0.4331 13,412.24 ✓
FTS-1 Usage Charge		MMBtu	30,968	\$0.1989 6,159.54 ✓
FPU Administrative Charge		MMBtu	31,631	\$0.0500 1,581.55 ✓
<b>TOTAL DUE</b>				<b>\$71,889.45</b>

*	<u>Pricing Date</u>	<u>Publication</u>	<u>Units</u>	<u>Price</u>
	Jan. 1, 1995	Inside FERC	31,631	\$1.6040

Mail payment to: Florida Public Utilities Company  
Attention: Christopher M. Snyder  
Post Office Box 3395  
West Palm Beach, Florida 33402-3395

Please enclose one copy of this invoice with payment.