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FPL

March 24, 1995

AIRBORNE EXPRESS

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Fletcher Building
Tallahassee, Florida 32399-0850

**ORIGINAL
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Re: Docket No. **950001-EI**

Dear Ms. Bayo:

Enclosed for filing with the Commission in Docket No. 950001-EI are FPL's monthly fuel reports as follows:

An original and fifteen copies of FPSC Forms 423-1, 423-1(a) edited and 423-1(b) for the month of January, 1995;

An original and fifteen copies of FPSC Form 423-1(b) report for all of the heavy fuel oil quality adjustments to previously filed 423-1(a) forms for 1994;

An original and fifteen copies each of FPSC Forms 423-2, 423-2(a), and 423-2(b), for St. Johns River Power Park for the months of January, 1995 and February, 1995.

An original and fifteen copies each of Revised FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the months of October, 1994 and November, 1994.

An original and fifteen copies of FPSC Forms 423-2, 423-2(a), and 423-2(b), for Plant Scherer for the month of December, 1994.

Please time stamp the extra copy of this letter and return it in the stamped self-addressed envelope provided.

If you have any questions regarding this transmittal or the information filed herewith, you may contact me at (305) 552-2724.

Sincerely,

Steven H. Feldman
Steven H. Feldman

Attorney
SHF:ssk
Enclosures

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FPSC BUREAU OF RECORDS

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS-RECEIVED QUALITY

1. REPORTING MONTH: JANUARY YEAR: 1995
 2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: K.M. DOBIN, RECORDS/REGULATORY AFFAIRS, (305)-552-4910
 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Eugene Lingen*
 5. DATE COMPLETED: 07-Mar-95

LINE PLANT NO. NAME	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	DELIVERY TYPE	SULFUR OIL (%)	BTU		DELIVERED PRICE (\$/BBL)
								CONTENT (BTU/GAL)	VOLUME (BBL)	
1 RIVIERA	TEXACO	CONVENT	MTC	PORT PALM BEACH	01/28/95	PO4	2.60	152910	85074	14.9223
2 MANATEE	COASTAL	NEW ORLEANS	S	PORT MANATEE	01/23/95	PO4	0.98	152833	118837	15.3802
3 TURKEY POINT	RIO	CORPUS	S	FISHER ISLAND	01/12/95	PO4	0.91	153048	103691	16.0369
4 MARTIN	RIO	NEW ORLEANS	S	PORT PALM BEACH	01/24/95	PO4	0.68	152476	103147	16.8401
5 TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC	FISHER ISLAND	01/11/95	PRO	N/A	N/A	7	34.4257
6 FORT MYERS	PETROLANE	NA-TRUCK DELIVERY	STC	BOCA GRANDE	01/13/95	PRO	N/A	N/A	6	36.9167
7 RIVIERA	SYNERGY	NA-TRUCK DELIVERY	STC	PORT PALM BEACH	01/03/95	PRO	N/A	N/A	6	29.8633
8 RIVIERA	SYNERGY	NA-TRUCK DELIVERY	STC	PORT PALM BEACH	01/23/95	PRO	N/A	N/A	7	32.6100

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH: JANUARY YEAR: 1995
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: K.M. DUBIN, REG. AFFAIRS, (305)-552-4910
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Krigemlinga*
5. DATE COMPLETED: 07-Mar-95

(A) LINE NO.	(B) PLANT NAME	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBL)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCOUNT (\$)	(K) NET AMT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTV. PUR PRICE (\$/BBL)	(O) TRANSP. TO TERM (\$/BBL)	(P) ADD'L TRANS CHGS (\$/BBL)	(Q) OTHER CHARGES (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
1	RIVIERA	TEXACO	PORT PALM BEACH	01/28/95	FO6	85074							0.0000				14.9223
2	MANATEE	COASTAL	PORT MANATEE	01/23/95	FO6	118837							0.0000				15.3802
3	TURKEY POINT	RIO	FISHER ISLAND	01/12/95	FO6	103691							0.0000				16.0369
4	MARTIN	RIO	PORT PALM BEACH	01/24/95	FO6	103147							0.0000				16.8401
5	TURKEY POINT	AMERIGAS	FISHER ISLAND	01/11/95	PRO	7	34.4257	241	0	241	34.4257	0.0000	34.4257	0.0000	0.0000	0.0000	34.4257
6	FORT MYERS	PETROLANE	BOCA GRANDE	01/13/95	PRO	6	36.9167	222	0	222	36.9167	0.0000	36.9167	0.0000	0.0000	0.0000	36.9167
7	RIVIERA	SYNERGY	PORT PALM BEACH	01/03/95	PRO	6	29.8633	179	0	179	29.8633	0.0000	29.8633	0.0000	0.0000	0.0000	29.8633
8	RIVIERA	SYNERGY	PORT PALM BEACH	01/23/95	PRO	7	32.6100	228	0	228	32.6100	0.0000	32.6100	0.0000	0.0000	0.0000	32.6100

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: JANUARY YEAR: 1995
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305)-552-4910
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Eugene M. Dubin*
5. DATE COMPLETED: 16-Mar-95

LINE NO. (A)	MONTH REPORTED (B)	FORM PLANT NAME (C)	SUPPLIER (D)	ORIGINAL LINE NUMBER (E)	OLD VOLUME (BBL) (F)	FORM NO. (G)	COLUMN DESIGNATOR & TITLE (H)	OLD VALUE (I)	NEW VALUE (J)	NEW DELIVERED PRICE (\$/BBL) (K)	REASON FOR REVISION (L)
1	1/94	CAPE CANAVERAL	ENJET	10	170,536	423-1(a)	(M) QUAL ADJ	0.0000	-.04676	\$11.4245	WATER & SEDIMENT
2	1/94	CAPE CANAVERAL	ENJET	11	169,522	423-1(a)	(M) QUAL ADJ	0.0000	-.00476	\$12.2525	WATER & SEDIMENT
3	1/94	CAPE CANAVERAL	ENJET	12	167,657	423-1(a)	(M) QUAL ADJ	0.0000	-.03901	\$12.4883	WATER & SEDIMENT
4	1/94	TURKEY POINT	PHIBRO	13	120,569	423-1(a)	(M) QUAL ADJ	0.0000	-.00255	\$14.8056	WATER & SEDIMENT
5	1/94	CAPE CANAVERAL	VITOL	15	120,767	423-1(a)	(M) QUAL ADJ	0.0000	-.01202	\$11.0583	WATER & SEDIMENT
6	1/94	SANFORD	VITOL	16	240,536	423-1(a)	(M) QUAL ADJ	0.0000	-.1384	\$13.2235	SULFUR
7	1/94	FORT MYERS	RIO	22	111,011	423-1(a)	(M) QUAL ADJ	0.0000	-.03424	\$10.9972	WATER & SEDIMENT, ASPHALTINES
8	1/94	FORT MYERS	RIO	23	111,666	423-1(a)	(M) QUAL ADJ	0.0000	-.03523	\$11.3062	WATER & SEDIMENT, VISCOSITY
9	1/94	RIVIERA	RIO	25	105,154	423-1(a)	(M) QUAL ADJ	0.0000	-.07745	\$11.5927	WATER & SEDIMENT
10	1/94	SANFORD	STUART	26	6,454	423-1(a)	(M) QUAL ADJ	0.0000	-.00361	\$10.8283	WATER & SEDIMENT
11	2/94	CAPE CANAVERAL	ENJET	4	169,046	423-1(a)	(M) QUAL ADJ	0.0000	-.06787	\$12.8393	WATER & SEDIMENT
12	2/94	SANFORD	ENJET	5	89,872	423-1(a)	(M) QUAL ADJ	0.0000	-.06028	\$13.7520	WATER & SEDIMENT
13	2/94	CAPE CANAVERAL	ENJET	6	168,715	423-1(a)	(M) QUAL ADJ	0.0000	-.05282	\$12.7144	WATER & SEDIMENT
14	2/94	SANFORD	ENJET	7	167,466	423-1(a)	(M) QUAL ADJ	0.0000	-.00376	\$13.5955	WATER & SEDIMENT
15	2/94	TURKEY POINT	PHIBRO	8	115,005	423-1(a)	(M) QUAL ADJ	0.0000	-.00376	\$15.6469	WATER & SEDIMENT
16	2/94	FORT MYERS	ENJET	11	109,470	423-1(a)	(M) QUAL ADJ	0.0000	-.03194	\$13.8324	WATER & SEDIMENT
17	2/94	FORT MYERS	RIO	15	112,149	423-1(a)	(M) QUAL ADJ	0.0000	-.01758	\$13.8324	WATER & SEDIMENT
18	3/94	SANFORD	ENJET	11	85,416	423-1(a)	(M) QUAL ADJ	0.0000	-.01509	\$12.8669	WATER & SEDIMENT
19	3/94	MANGATEE	PHIBRO	13	118,573	423-1(a)	(M) QUAL ADJ	0.0000	-.05168	\$13.5929	WATER & SEDIMENT
20	3/94	TURKEY POINT	PHIBRO	15	117,916	423-1(a)	(M) QUAL ADJ	0.0000	-.00385	\$13.0426	WATER & SEDIMENT
21	3/94	FORT EVERGLADES STINES		16	271,585	423-1(a)	(M) QUAL ADJ	0.0000	-.01711	\$12.9096	WATER & SEDIMENT
22	3/94	FORT EVERGLADES STINES		17	162,024	423-1(a)	(M) QUAL ADJ	0.0000	-.02864	\$13.0192	WATER & SEDIMENT
23	3/94	SANFORD	VITOL	19	235,719	423-1(a)	(M) QUAL ADJ	0.0000	-.06819	\$12.7124	WATER & SEDIMENT
24	3/94	FORT EVERGLADES JARVIS		20	80,193	423-1(a)	(M) QUAL ADJ	0.0000	-.0031	\$12.3836	WATER & SEDIMENT
25	3/94	FORT EVERGLADES RIO		26	118,715	423-1(a)	(M) QUAL ADJ	0.0000	-.01945	\$15.1145	WATER & SEDIMENT

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: JANUARY YEAR: 1995

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305)-552-4910

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Eugen Menger*

5. DATE COMPLETED: 16-Mar-95

LINE NO. (A)	MONTH REPORTED (B)	FORM PLANT NAME (C)	SUPPLIER (D)	ORIGINAL LINE NUMBER (E)	OLD VOLUME (BBL) (F)	FORM NO. (G)	COLUMN DESIGNATOR & TITLE (H)	OLD VALUE (I)	NEW VALUE (J)	NEW DELIVERED PRICE (\$/BBL) (K)	REASON FOR REVISION (L)
26	3/94	TURKEY POINT	STINNES	30	102,041	423-1(a)	(M) QUAL ADJ	0.0000	-.03034	\$13.3034	WATER & SEDIMENT
27	4/94	MARTIN	ENJET	3	146,825	423-1(a)	(M) QUAL ADJ	0.0000	-.01812	\$15.3668	WATER & SEDIMENT
28	4/94	CAPE CANAVERAL	ENJET	5	235,906	423-1(a)	(M) QUAL ADJ	0.0000	-.00262	\$13.5280	WATER & SEDIMENT
29	4/94	PORT EVERGLADES	STINNES	6	147,890	423-1(a)	(M) QUAL ADJ	0.0000	-.02711	\$11.9112	WATER & SEDIMENT
30	4/94	TURKEY POINT	STINNES	7	113,579	423-1(a)	(M) QUAL ADJ	0.0000	-.039	\$12.7096	WATER & SEDIMENT
31	4/94	PORT EVERGLADES	STINNES	9	71,785	423-1(a)	(M) QUAL ADJ	0.0000	-.01548	\$13.0398	WATER & SEDIMENT
32	4/94	MANATEE	ENJET	14	40,153	423-1(a)	(M) QUAL ADJ	0.0000	-.00276	\$13.9992	WATER & SEDIMENT
33	4/94	MANATEE	ENJET	15	244,452	423-1(a)	(M) QUAL ADJ	0.0000	-.00551	\$13.8965	WATER & SEDIMENT
34	4/94	MANATEE	RIO	25	240,309	423-1(a)	(M) QUAL ADJ	0.0000	-.00353	\$13.6385	WATER & SEDIMENT
35	4/94	SANFORD	STUART	32	27,878	423-1(a)	(M) QUAL ADJ	0.0000	-.03899	\$11.7926	WATER & SEDIMENT
36	5/94	CAPE CANAVERAL	ENJET	3	160,651	423-1(a)	(M) QUAL ADJ	0.0000	-.01674	\$13.3230	WATER & SEDIMENT
37	5/94	SANFORD	ENJET	4	72,524	423-1(a)	(M) QUAL ADJ	0.0000	-.00392	\$14.1537	WATER & SEDIMENT
38	5/94	CAPE CANAVERAL	ENJET	5	234,856	423-1(a)	(M) QUAL ADJ	0.0000	-.02929	\$13.7454	WATER & SEDIMENT
39	5/94	CAPE CANAVERAL	ENJET	7	195,362	423-1(a)	(M) QUAL ADJ	0.0000	-.04443	\$14.1403	WATER & SEDIMENT
40	5/94	MARTIN	BAYWAY	9	148,984	423-1(a)	(M) QUAL ADJ	0.0000	-.06139	\$14.8485	WATER & SEDIMENT
41	5/94	TURKEY POINT	GLOBAL	15	165,617	423-1(a)	(M) QUAL ADJ	0.0000	-.00251	\$13.4828	WATER & SEDIMENT
42	5/94	MANATEE	JARON	18	249,091	423-1(a)	(M) QUAL ADJ	0.0000	-.00377	\$12.6982	WATER & SEDIMENT
43	5/94	PORT MYERS	RIO	27	116,762	423-1(a)	(M) QUAL ADJ	0.0000	-.01705	\$13.4604	WATER & SEDIMENT
44	5/94	PORT MYERS	RIO	29	115,833	423-1(a)	(M) QUAL ADJ	0.0000	-.03461	\$13.1433	WATER & SEDIMENT, ASPHALTINES
45	5/94	MANATEE	RIO	30	117,055	423-1(a)	(M) QUAL ADJ	0.0000	-.03202	\$14.0200	WATER & SEDIMENT, ASPHALTINES
46	5/94	PORT MYERS	RIO	31	114,419	423-1(a)	(M) QUAL ADJ	0.0000	-.0168	\$13.2401	WATER & SEDIMENT
47	5/94	PORT MYERS	RIO	32	116,311	423-1(a)	(M) QUAL ADJ	0.0000	-.00263	\$13.5253	WATER & SEDIMENT, ASPHALTINES
48	5/94	PORT MYERS	RIO	33	114,457	423-1(a)	(M) QUAL ADJ	0.0000	-.03115	\$13.4947	WATER & SEDIMENT, ASPHALTINES
49	5/94	SANFORD	STUART	34	18,549	423-1(a)	(M) QUAL ADJ	0.0000	-.02302	\$12.7624	WATER & SEDIMENT
50	5/94	PORT EVERGLADES	VITOL	38	197,027	423-1(a)	(M) QUAL ADJ	0.0000	-.00633	\$12.7851	WATER & SEDIMENT

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: JANUARY YEAR: 1995

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: K.M. DUBIN, REGISTRY AFFAIRS, (305)-552-4910

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Eugen Lengua*

5. DATE COMPLETED: 16-Mar-95

LINE NO. (A)	MONTH REPORTED (B)	FORM PLANT NAME (C)	SUPPLIER (D)	ORIGINAL LINE NUMBER (E)	OLD VOLUME (BBL) (F)	FORM NO. (G)	COLUMN DESIGNATOR & TITLE (H)	OLD VALUE (I)	NEW VALUE (J)	NEW DELIVERED PRICE (\$/BBL) (K)	REASON FOR REVISION (L)
51	5/94	TURKEY POINT	VITOL	39	73,219	423-1(a)	(M) QUAL ADJ	0.0000	-.01901	\$13.7003	WATER & SEDIMENT
52	6/94	CAPE CANAVERAL	ENJET	16	233,221	423-1(a)	(M) QUAL ADJ	0.0000	-.03225	\$14.3373	WATER & SEDIMENT, ASPHALTINES
53	6/94	CAPE CANAVERAL	ENJET	17	194,082	423-1(a)	(M) QUAL ADJ	0.0000	-.09792	\$14.6487	WATER & SEDIMENT
54	6/94	SANFORD	ENJET	18	44,523	423-1(a)	(M) QUAL ADJ	0.0000	-.07794	\$15.9956	WATER & SEDIMENT
55	6/94	CAPE CANAVERAL	ENJET	19	169,044	423-1(a)	(M) QUAL ADJ	0.0000	-.04872	\$15.5209	WATER & SEDIMENT, ASPHALTINES
56	6/94	SANFORD	VITOL	21	244,354	423-1(a)	(M) QUAL ADJ	0.0000	-.04967	\$16.1288	WATER & SEDIMENT
57	6/94	MANATEE	COASTAL	23	217,710	423-1(a)	(M) QUAL ADJ	0.0000	-.0179	\$15.0341	WATER & SEDIMENT
58	6/94	MANATEE	ENJET	24	169,895	423-1(a)	(M) QUAL ADJ	0.0000	-.03295	\$15.0761	WATER & SEDIMENT
59	6/94	PORT EVERGLADES	ENJET	25	85,883	423-1(a)	(M) QUAL ADJ	0.0000	-.05105	\$15.1173	WATER & SEDIMENT
60	6/94	TURKEY POINT	ENJET	26	163,465	423-1(a)	(M) QUAL ADJ	0.0000	-.05278	\$16.9891	WATER & SEDIMENT
61	6/94	PORT EVERGLADES	GLOBAL	27	163,759	423-1(a)	(M) QUAL ADJ	0.0000	-.00253	\$12.6208	WATER & SEDIMENT
62	6/94	TURKEY POINT	GLOBAL	28	133,925	423-1(a)	(M) QUAL ADJ	0.0000	-.00252	\$13.4304	WATER & SEDIMENT
63	6/94	MANATEE	JARON	29	122,262	423-1(a)	(M) QUAL ADJ	0.0000	-.08045	\$12.6215	WATER & SEDIMENT
64	6/94	MANATEE	JARON	30	118,337	423-1(a)	(M) QUAL ADJ	0.0000	-.00303	\$15.2990	WATER & SEDIMENT
65	6/94	PORT EVERGLADES	JARON	32	176,276	423-1(a)	(M) QUAL ADJ	0.0000	-.02924	\$12.6941	WATER & SEDIMENT
66	6/94	TURKEY POINT	JARON	33	71,933	423-1(a)	(M) QUAL ADJ	0.0000	-.02917	\$13.5037	WATER & SEDIMENT, VISCOSITY
67	6/94	PORT MYERS	RIO	37	116,524	423-1(a)	(M) QUAL ADJ	0.0000	-.01949	\$14.2577	WATER & SEDIMENT
68	6/94	TURKEY POINT	RIO	38	103,194	423-1(a)	(M) QUAL ADJ	0.0000	-.02085	\$10.1823	WATER & SEDIMENT, ASPHALTINES
69	7/94	CAPE CANAVERAL	ENJET	8	170,186	423-1(a)	(M) QUAL ADJ	0.0000	-.0677	\$15.4671	WATER & SEDIMENT
70	7/94	CAPE CANAVERAL	ENJET	9	166,547	423-1(a)	(M) QUAL ADJ	0.0000	-.05002	\$15.9268	WATER & SEDIMENT
71	7/94	CAPE CANAVERAL	ENJET	10	169,534	423-1(a)	(M) QUAL ADJ	0.0000	-.04895	\$16.8323	WATER & SEDIMENT
72	7/94	CAPE CANAVERAL	ENJET	11	168,589	423-1(a)	(M) QUAL ADJ	0.0000	-.1396	\$16.8322	WATER & SEDIMENT
73	7/94	PORT EVERGLADES	COASTAL	13	269,692	423-1(a)	(M) QUAL ADJ	0.0000	-.02099	\$16.2823	WATER & SEDIMENT
74	7/94	MANATEE	ENJET	15	231,758	423-1(a)	(M) QUAL ADJ	0.0000	-.05738	\$15.7348	WATER & SEDIMENT
75	7/94	PORT EVERGLADES	ENJET	16	228,484	423-1(a)	(M) QUAL ADJ	0.0000	-.00475	\$15.9698	WATER & SEDIMENT

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS DELIVERIES

1. REPORTING MONTH: JANUARY YEAR: 1995
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: K. M. SWAIN, REG. AFFAIRS, (305) 552-4910
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Eugenelinger*
5. DATE COMPLETED: 14-Mar-95

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBL)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
76	7/94	RIVIERA	JARDN	17	109,449	423-1(a)	(M) QUAL ADJ	0.0000	-0.00335	\$11.2779	WATER & SEDIMENT, VISCOSITY
77	7/94	MANATEE	PHIBRO	19	244,121	423-1(a)	(M) QUAL ADJ	0.0000	-0.00314	\$15.8489	WATER & SEDIMENT, VISCOSITY
78	7/94	MARTIN	PHIBRO	20	118,827	423-1(a)	(M) QUAL ADJ	0.0000	-0.01928	\$16.3406	WATER & SEDIMENT, SULFUR
79	7/94	MARTIN	PHIBRO	21	121,086	423-1(a)	(M) QUAL ADJ	0.0000	-0.02046	\$17.3194	WATER & SEDIMENT, VISCOSITY
80	7/94	PORT MYERS	RIO	25	102,569	423-1(a)	(M) QUAL ADJ	0.0000	-0.02068	\$15.1099	WATER & SEDIMENT
81	7/94	PORT EVERGLADES	RIO	26	137,044	423-1(a)	(M) QUAL ADJ	0.0000	-0.01958	\$16.4537	WATER & SEDIMENT
82	7/94	FORT MYERS	RIO	29	102,974	423-1(a)	(M) QUAL ADJ	0.0000	-0.05765	\$15.4729	WATER & SEDIMENT
83	7/94	TURKEY POINT	RIO	30	119,894	423-1(a)	(M) QUAL ADJ	0.0000	-0.09709	\$17.3441	WATER & SEDIMENT, ASPHALTINES, SULFUR
84	7/94	PORT EVERGLADES	RIO	31	104,681	423-1(a)	(M) QUAL ADJ	0.0000	-0.05702	\$16.8663	WATER & SEDIMENT
85	7/94	FORT MYERS	RIO	32	116,295	423-1(a)	(M) QUAL ADJ	0.0000	-0.03639	\$16.1441	WATER & SEDIMENT
86	7/94	MANATEE	RIO	33	105,286	423-1(a)	(M) QUAL ADJ	0.0000	-0.06855	\$16.3835	WATER & SEDIMENT
87	8/94	CAPE CANAVERAL	ENJET	2	167,773	423-1(a)	(M) QUAL ADJ	0.0000	-0.02841	\$17.0325	WATER & SEDIMENT, ASPHALTINES
88	8/94	SANFORD	VITOL	3	246,812	423-1(a)	(M) QUAL ADJ	0.0000	-0.05	\$17.2510	VISCOSITY, SULFUR
89	8/94	PORT EVERGLADES	COASTAL	4	222,747	423-1(a)	(M) QUAL ADJ	0.0000	-0.0384	\$16.8099	WATER & SEDIMENT
90	8/94	TURKEY POINT	COASTAL	5	52,367	423-1(a)	(M) QUAL ADJ	0.0000	-0.02171	\$17.3782	WATER & SEDIMENT
91	8/94	TURKEY POINT	COASTAL	6	130,651	423-1(a)	(M) QUAL ADJ	0.0000	-0.02188	\$17.5180	WATER & SEDIMENT
92	8/94	PORT EVERGLADES	COASTAL	7	145,285	423-1(a)	(M) QUAL ADJ	0.0000	-0.00505	\$16.9832	WATER & SEDIMENT
93	8/94	PORT EVERGLADES	ENJET	8	85,389	423-1(a)	(M) QUAL ADJ	0.0000	-0.05419	\$16.5191	WATER & SEDIMENT
94	8/94	TURKEY POINT	ENJET	9	149,916	423-1(a)	(M) QUAL ADJ	0.0000	-0.05418	\$17.0707	WATER & SEDIMENT
95	8/94	FORT MYERS	PHIBRO	16	118,998	423-1(a)	(M) QUAL ADJ	0.0000	-0.02081	\$15.1928	WATER & SEDIMENT
96	8/94	MARTIN	PHIBRO	17	121,586	423-1(a)	(M) QUAL ADJ	0.0000	-0.01778	\$15.0921	WATER & SEDIMENT, SULFUR
97	8/94	TURKEY POINT	RIO	18	122,519	423-1(a)	(M) QUAL ADJ	0.0000	-0.04052	\$17.5444	WATER & SEDIMENT, VISCOSITY
98	8/94	MANATEE	RIO	19	118,730	423-1(a)	(M) QUAL ADJ	0.0000	-0.06835	\$16.7136	WATER & SEDIMENT
99	8/94	FORT MYERS	RIO	20	116,278	423-1(a)	(M) QUAL ADJ	0.0000	-0.10445	\$16.5692	WATER & SEDIMENT, SULFUR
100	8/94	MANATEE	RIO	24	117,294	423-1(a)	(M) QUAL ADJ	0.0000	-0.0122	\$15.9708	WATER & SEDIMENT, VISCOSITY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: JANUARY YEAR: 1995

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305) 552-4310

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Eugene Lingen*

5. DATE COMPLETED: 14-MAR-95

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBL'S)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
101	9/94	PORT EVERGLADES	RIO	25	119,401	423-1(a)	(M) QUAL ADJ	0.0000	-0.0727	\$14.0606	WATER & SEDIMENT, ASPHALTINES
102	9/94	SANFORD	STUART	26	213,495	423-1(a)	(M) QUAL ADJ	0.0000	-0.09336	\$17.6126	SULFUR
103	9/94	CAPE CANAVERAL	ENJET	8	168,925	423-1(a)	(M) QUAL ADJ	0.0000	-0.04744	\$13.7638	WATER & SEDIMENT, ASPHALTINES
104	9/94	CAPE CANAVERAL	ENJET	9	168,477	423-1(a)	(M) QUAL ADJ	0.0000	-0.00756	\$14.0686	WATER & SEDIMENT, ASPHALTINES
105	9/94	TURKEY POINT	COASTAL	11	98,139	423-1(a)	(M) QUAL ADJ	0.0000	-0.0354	\$15.4192	WATER & SEDIMENT
106	9/94	PORT EVERGLADES	COASTAL	12	189,942	423-1(a)	(M) QUAL ADJ	0.0000	-0.0177	\$14.8856	WATER & SEDIMENT
107	9/94	PORT EVERGLADES	COASTAL	13	275,180	423-1(a)	(M) QUAL ADJ	0.0000	-0.02054	\$14.8028	WATER & SEDIMENT
108	9/94	SANFORD	ENJET	14	66,346	423-1(a)	(M) QUAL ADJ	0.0000	-0.02	\$13.9297	WATER & SEDIMENT
109	9/94	CAPE CANAVERAL	ENJET	15	169,533	423-1(a)	(M) QUAL ADJ	0.0000	-0.1379	\$13.4683	WATER & SEDIMENT, ASPHALTINES
110	9/94	PORT EVERGLADES	PHIBRO	17	21,299	423-1(a)	(M) QUAL ADJ	0.0000	-0.01202	\$15.3963	WATER & SEDIMENT
111	9/94	MARTIN	PHIBRO	18	100,139	423-1(a)	(M) QUAL ADJ	0.0000	-0.00244	\$15.5426	WATER & SEDIMENT
112	9/94	FORT MYERS	RIO	19	115,568	423-1(a)	(M) QUAL ADJ	0.0000	-0.08201	\$14.1720	WATER & SEDIMENT, ASPHALTINES
113	9/94	FORT MYERS	RIO	21	117,256	423-1(a)	(M) QUAL ADJ	0.0000	-0.07532	\$14.2287	WATER & SEDIMENT
114	9/94	MANATEE	RIO	22	118,176	423-1(a)	(M) QUAL ADJ	0.0000	-0.04732	\$14.4247	WATER & SEDIMENT
115	9/94	MANATEE	RIO	23	117,546	423-1(a)	(M) QUAL ADJ	0.0000	-0.0114	\$12.7906	WATER & SEDIMENT
116	9/94	SANFORD	RIO	24	220,637	423-1(a)	(M) QUAL ADJ	0.0000	-0.01473	\$13.2850	WATER & SEDIMENT
117	9/94	PORT EVERGLADES	RIO	25	143,349	423-1(a)	(M) QUAL ADJ	0.0000	-0.03144	\$13.7919	WATER & SEDIMENT, ASPHALTINES, SULFUR
118	9/94	TURKEY POINT	RIO	26	171,580	423-1(a)	(M) QUAL ADJ	0.0000	-0.0319	\$14.5427	WATER & SEDIMENT, SULFUR
119	10/94	SANFORD	VITOL	8	120,673	423-1(a)	(M) QUAL ADJ	0.0000	-0.05	\$15.7351	WATER & SEDIMENTS, SULFUR
120	10/94	CAPE CANAVERAL	VITOL	9	89,718	423-1(a)	(M) QUAL ADJ	0.0000	-0.05	\$15.1874	WATER & SEDIMENTS, SULFUR
121	10/94	PORT EVERGLADES	JULON	11	274,252	423-1(a)	(M) QUAL ADJ	0.0000	-0.04233	\$14.5847	WATER & SEDIMENTS
122	10/94	MANATEE	RIO	15	137,131	423-1(a)	(M) QUAL ADJ	0.0000	-0.03082	\$13.5010	WATER & SEDIMENTS
123	10/94	FORT MYERS	RIO	16	115,465	423-1(a)	(M) QUAL ADJ	0.0000	-0.05358	\$14.4539	WATER & SEDIMENTS
124	10/94	TURKEY POINT	RIO	17	118,324	423-1(a)	(M) QUAL ADJ	0.0000	-0.05161	\$14.2944	WATER & SEDIMENTS
125	10/94	RIVIERA	TEXACO	18	103,801	423-1(a)	(M) QUAL ADJ	0.0000	-0.04414	\$13.8196	WATER & SEDIMENTS

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: JANUARY YEAR: 1995
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: R.M. DUBIN, REGISTRY AFFAIRS, (305)-592-4910
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *R. M. Dubin*
5. DATE COMPLETED: 16-Mar-95

LINE NO. (A)	MONTH REPORTED (B)	FORM PLANT NAME (C)	SUPPLIER (D)	ORIGINAL LINE NUMBER (E)	OLD VOLUME (BBL) (F)	FORM NO. (G)	COLUMN DESIGNATOR & TITLE (H)	OLD VALUE (I)	NEW VALUE (J)	NEW DELIVERED PRICE (\$/BBL) (K)	REASON FOR REVISION (L)
126	10/94	RIVIERA	TEXACO	19	103,571	423-1(a)	(M) QUAL ADJ	0.0000	-.05	\$14.1687	SEDIMENTS, ASPHALTINES
127	11/94	SANFORD	VITOL	1	139,663	423-1(a)	(M) QUAL ADJ	0.0000	-.01055	\$16.0011	WATER & SEDIMENTS
128	11/94	CAPE CANAVERAL	VITOL	2	97,898	423-1(a)	(M) QUAL ADJ	0.0000	-.01504	\$15.4482	WATER & SEDIMENTS
129	11/94	PORT EVERGLADES	COASTAL	3	109,452	423-1(a)	(M) QUAL ADJ	0.0000	-.08263	\$15.6594	WATER & SEDIMENTS
130	11/94	TURKEY POINT	COASTAL	4	158,407	423-1(a)	(M) QUAL ADJ	0.0000	-.08106	\$15.9543	WATER & SEDIMENTS
131	11/94	CAPE CANAVERAL	COASTAL	5	220,203	423-1(a)	(M) QUAL ADJ	0.0000	-.03578	\$15.2624	WATER & SEDIMENTS
132	11/94	CAPE CANAVERAL	JARON	7	92,570	423-1(a)	(M) QUAL ADJ	0.0000	-.19339	\$14.4688	WATER & SEDIMENTS
133	11/94	PORT EVERGLADES	JARON	10	203,349	423-1(a)	(M) QUAL ADJ	0.0000	-.00274	\$13.8693	WATER & SEDIMENTS
134	11/94	TURKEY POINT	JARON	11	67,942	423-1(a)	(M) QUAL ADJ	0.0000	-.00274	\$14.6427	WATER & SEDIMENTS
135	11/94	MANATEE	JARON	12	119,857	423-1(a)	(M) QUAL ADJ	0.0000	-.01	\$15.8918	WATER & SEDIMENTS
136	11/94	MANATEE	PHIBRO	14	120,008	423-1(a)	(M) QUAL ADJ	0.0000	-.0195	\$15.4323	WATER & SEDIMENTS
137	11/94	PORT MYERS	RIO	16	116,233	423-1(a)	(M) QUAL ADJ	0.0000	-.07882	\$15.2013	WATER & SEDIMENTS
138	11/94	PORT MYERS	RIO	17	106,795	423-1(a)	(M) QUAL ADJ	0.0000	-.04811	\$15.3820	WATER & SEDIMENTS
139	11/94	PORT MYERS	RIO	18	115,865	423-1(a)	(M) QUAL ADJ	0.0000	-.04739	\$15.1827	WATER & SEDIMENTS
140	11/94	PORT MYERS	RIO	19	106,417	423-1(a)	(M) QUAL ADJ	0.0000	-.03408	\$15.1960	WATER & SEDIMENTS
141	11/94	MANATEE	RIO	20	119,324	423-1(a)	(M) QUAL ADJ	0.0000	-.0393	\$14.8405	WATER & SEDIMENTS
142	12/94	PORT EVERGLADES	COASTAL	9	209,003	423-1(a)	(M) QUAL ADJ	0.0000	-.03758	\$15.7744	WATER & SEDIMENTS
143	12/94	TURKEY POINT	COASTAL	10	69,879	423-1(a)	(M) QUAL ADJ	0.0000	-.04107	\$16.0855	WATER & SEDIMENTS
144	12/94	PORT EVERGLADES	COASTAL	11	232,957	423-1(a)	(M) QUAL ADJ	0.0000	-.05033	\$15.4767	WATER & SEDIMENTS
145	12/94	MANATEE	ENJET	12	120,901	423-1(a)	(M) QUAL ADJ	0.0000	-.09471	\$14.6071	WATER & SEDIMENTS, ASPHALTINES
146	12/94	CAPE CANAVERAL	PHIBRO	18	220,310	423-1(a)	(M) QUAL ADJ	0.0000	-.09232	\$15.1891	WATER & SEDIMENTS
147	12/94	PORT MYERS	RIO	17	115,300	423-1(a)	(M) QUAL ADJ	0.0000	-.13497	\$15.4453	WATER & SEDIMENTS, API GRAVITY
148	12/94	PORT MYERS	RIO	19	103,534	423-1(a)	(M) QUAL ADJ	0.0000	-.05006	\$15.5302	WATER & SEDIMENTS
149	12/94	MANATEE	RIO	20	119,300	423-1(a)	(M) QUAL ADJ	0.0000	-.06427	\$15.0105	WATER & SEDIMENTS
150	12/94	MANATEE	RIO	21	116,115	423-1(a)	(M) QUAL ADJ	0.0000	-.06793	\$15.1599	WATER & SEDIMENTS

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: JANUARY (YEAR) 1995

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305)-552-4910

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Eugene Stenger*

5. DATE COMPLETED: 14-Mar-95

LINE NO. (A)	MONTH REPORTED (B)	FORM PLANT NAME (C)	SUPPLIER (D)	ORIGINAL LINE NUMBER (E)	OLD VOLUME (BBL) (F)	FORM NO. (G)	COLUMN DESIGNATOR & TITLE (H)	OLD VALUE (I)	NEW VALUE (J)	NEW DELIVERED PRICE (\$/BBL) (K)	REASON FOR REVISION (L)
151	12/94	TURKEY POINT	RIO	22	103,662	423-1(a)	(M) QUAL ADJ	0.0000	-.01998	\$15.7946	WATER & SEDIMENTS
152	12/94	FORT MYERS	RIO	23	103,390	423-1(a)	(M) QUAL ADJ	0.0000	-.01894	\$14.9614	WATER & SEDIMENTS

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **January 1995**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **March 9, 1995**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Glencore	45,SA,999	S	UR	5,348	31.60	0.00	31.60	0.71	13,037	4.60	6.30
2	Shamrock Coal Company	08,KY,095	LTC	UR	13,188	29.33	16.75	46.08	1.35	12,884	9.10	5.20
3	Intercor	45,SA,999	LTC	UR	26,808	35.27	0.00	35.27	0.72	11,797	7.50	11.10
4	Ashland Coal, Inc.	08,WV,045	LTC	UR	11,046	27.34	18.30	45.64	0.88	12,320	12.20	5.80
5	Cyprus Amax Coal Corporation	08,KY,095	S	UR	3,468	22.00	14.86	36.86	1.25	12,160	10.90	6.80
6	CONSOL of Kentucky Inc.	08,KY,025	LTC	UR	7,648	22.26	13.82	36.08	0.80	12,238	7.20	9.50

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **January 1995**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **March 9, 1995**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Glencore	45,SA,999	S	5,348	31.60	0.00	31.60	0.00	31.60	0.00	31.60
2	Shamrock Coal Company	08,KY,095	LTC	13,188	29.33	0.00	29.33	0.00	29.33	0.00	29.33
3	Intercor	45,SA,999	LTC	26,808	35.27	0.00	35.27	0.00	35.27	0.00	35.27
4	Ashland Coal, Inc.	08,WV,045	LTC	11,046	27.34	0.00	27.34	0.00	27.34	0.00	27.34
5	Cyprus Amax Coal Corpora	08,KY,095	S	3,468	22.00	0.00	22.00	0.00	22.00	0.00	22.00
6	CONSOL of Kentucky Inc.	08,KY,025	LTC	7,648	22.26	0.00	22.26	0.00	22.26	0.00	22.26

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **January 1995**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **March 9, 1995**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Glencore	45,SA,999	Carbones del Ca	UR	5,348	31.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.60
2	Shamrock Coal Company	08,KY,095	Clover	UR	13,188	29.33	0.00	16.75	0.00	0.00	0.00	0.00	0.00	0.00	16.75	46.08
3	Intercor	45,SA,999	El Cerrejon	UR	26,808	35.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.27
4	Ashland Coal, Inc.	08,WV,045	Hobet 07	UR	11,046	27.34	0.00	18.30	0.00	0.00	0.00	0.00	0.00	0.00	18.30	45.64
5	Cyprus Amax Coal Corpora	08,KY,095	Lost Mountain	UR	3,468	22.00	0.00	14.86	0.00	0.00	0.00	0.00	0.00	0.00	14.86	36.86
6	CONSOL of Kentucky Inc.	08,KY,025	Skyline	UR	7,648	22.26	0.00	13.82	0.00	0.00	0.00	0.00	0.00	0.00	13.82	36.08

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **February 1995**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **March 9, 1995**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Shamrock Coal Company	08,KY,095	LTC	UR	14,986	29.39	17.14	46.53	1.38	12,886	9.30	5.10
2	Intercor	45,SA,999	LTC	UR	18,228	35.45	0.00	35.45	0.64	11,766	7.80	11.10
3	Ashland Coal, Inc.	08,WV,045	LTC	UR	9,430	27.36	18.78	46.14	0.85	12,117	12.50	6.20
4	Cyprus Amax Coal Corporation	08,KY,095	S	UR	6,742	22.00	14.86	36.86	1.28	12,116	11.10	7.10
5	CONSOL of Kentucky Inc.	08,KY,025	LTC	UR	3,732	22.26	13.01	35.27	0.81	12,013	8.30	9.30

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **February 1995**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **March 9, 1995**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Shamrock Coal Company	08,KY,095	LTC	14,986	29.39	0.00	29.39	0.00	29.39	0.00	29.39
2	Intercor	45,SA,999	LTC	18,228	35.45	0.00	35.45	0.00	35.45	0.00	35.45
3	Ashland Coal, Inc.	08,WV,045	LTC	9,430	27.36	0.00	27.36	0.00	27.36	0.00	27.36
4	Cyprus Amax Coal Corpora	08,KY,095	S	6,742	22.00	0.00	22.00	0.00	22.00	0.00	22.00
5	CONSOL of Kentucky Inc.	08,KY,025	LTC	3,732	22.26	0.00	22.26	0.00	22.26	0.00	22.26

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **February 1995**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **March 9, 1995**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Shamrock Coal Company	08,KY,095	Clover	UR	14,986	29.39	0.00	17.14	0.00	0.00	0.00	0.00	0.00	0.00	17.14	46.53
2	Intercor	45,SA,999	El Cerrejon	UR	18,228	35.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.45
3	Ashland Coal, Inc.	08,WV,045	Hobet 07	UR	9,430	27.36	0.00	18.78	0.00	0.00	0.00	0.00	0.00	0.00	18.78	46.14
4	Cyprus Amax Coal Corpora	08,KY,095	Lost Mountain	UR	6,742	22.00	0.00	14.86	0.00	0.00	0.00	0.00	0.00	0.00	14.86	36.86
5	CONSOL of Kentucky Inc.	08,KY,025	Skyline	UR	3,732	22.26	0.00	13.01	0.00	0.00	0.00	0.00	0.00	0.00	13.01	35.27

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: **October** Year: **1994**
2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
3. Plant Name: **R.W.SCHERER ***
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Michael J. Frank, Principal Accountant (912) 738-0113, ext. 3904.**
5. Signature of Official Submitting Report:
6. Date Completed: **19-DEC-94**

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(1)	SHELL COAL	08/WV/059	MTC	UR	23,640.05	44.574	13.11	57.684	0.61	12,084	11.69	6.82
(2)	DELTA COAL	08/VA/195	MTC	UR	8,537.10	34.742	11.26	46.002	0.76	13,547	7.36	4.68
(3)	MINGO LOGAN	08/WV/059	MTC	UR	7,689.21	30.840	12.84	43.680	0.66	13,144	9.48	4.49
(4)	MINGO LOGAN	08/WV/059	S	UR	9,460.42	29.013	12.84	41.853	0.68	13,076	9.06	5.36
(5)	CABALLO ROJO	19/WY/005	S	UR	43,169.00	4.171	21.58	25.751	0.33	8,402	5.25	30.05
(6)	KERR MCGEE	19/WY/005	S	UR	29,094.99	4.164	22.11	26.274	0.44	8,676	5.33	28.12
(7)	THUNDER BASIN	19/WY/005	S	UR	26,278.71	5.061	22.33	27.391	0.36	8,753	5.19	27.34

* Effective 06/01/94 FPL's ownership increased to 16.43%

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- | | | | | |
|-----------------------|-------------------------------|-------|------|---|
| 1. Reporting Month: | October | Year: | 1994 | 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 738-0113, ext. 3904. |
| 2. Reporting Company: | FLORIDA POWER & LIGHT COMPANY | | | 5. Signature of Official Submitting Report: |
| 3. Plant Name: | R.W.SCHERER * | | | 6. Date Completed: 19-DEC-94 |

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
(1)	SHELL COAL	08/WV/059	MTC	23,640.05	44.187	-	44.187	-	44.187	0.387	44.574
(2)	DELTA COAL	08/VA/195	MTC	8,537.10	32.944	-	32.944	-	32.944	1.798	34.742
(3)	MINGO LOGAN	08/WV/059	MTC	7,689.21	29.538	-	29.538	-	29.538	1.302	30.840
(4)	MINGO LOGAN	08/WV/059	S	9,460.42	28.853	-	28.853	-	28.853	0.160	29.013
(5)	CABALLO ROJO	19/WY/005	S	43,169.00	4.194	-	4.194	-	4.194	(0.023)	4.171
(6)	KERR MCGEE	19/WY/005	S	29,094.99	4.198	-	4.198	-	4.198	(0.034)	4.164
(7)	THUNDER BASIN	19/WY/005	S	26,278.71	5.087	-	5.087	-	5.087	(0.026)	5.061

* Effective 06/01/94 FPL's ownership increased to 16.43%

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED TRANSPORTATION INVOICE INFORMATION

- Rev. 1
1. Reporting Month: **October** Year: **1994** 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Michael J. Frank, Principal Accountant (912) 738-0113, ext. 3904.**
2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY** 5. Signature of Official Submitting Report:
3. Plant Name: **R.W.SCHERER *** 6. Date Completed: **19-DEC-94**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
(1)	SHELL COAL	08/WV/059	MARROWBONE, WV.	UR	23,640.05	44.574	-	13.11	-	-	-	-	-	-	13.11	57.684
(2)	DELTA COAL	08/WV/195	STEERBRANCH, VA.	UR	8,537.10	34.742	-	11.26	-	-	-	-	-	-	11.26	46.002
(3)	MINGO LOGAN	08/WV/059	MINGO, WV.	UR	7,688.21	30.840	-	12.84	-	-	-	-	-	-	12.84	43.680
(4)	MINGO LOGAN	08/WV/059	TIMBAR, WV.	UR	9,460.42	29.013	-	12.84	-	-	-	-	-	-	12.84	41.853
(5)	CABALLO ROJO	19/WY/005	CABALLO ROJO, WY.	UR	43,169.00	4.171	-	21.58	-	-	-	-	-	-	21.58	25.751
(6)	KERR MCGEE	19/WY/005	JACOBS JUNCTION, WY.	UR	29,094.99	4.164	-	22.11	-	-	-	-	-	-	22.11	28.274
(7)	THUNDER BASIN	19/WY/005	THUNDER JUNCTION, WY	UR	26,278.71	5.061	-	22.33	-	-	-	-	-	-	22.33	27.391

* Effective 06/01/94 FPL's ownership increased to 15.43%

Rev. 1

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

- | | | | |
|-----------------------|-------------------------------|------------|---|
| 1. Reporting Month: | NOVEMBER | Year: 1994 | 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 738-0113, ext. 3904. |
| 2. Reporting Company: | FLORIDA POWER & LIGHT COMPANY | | 5. Signature of Official Submitting Report: |
| 3. Plant Name: | R.W.SCHERER * | | 6. Date Completed: 18-JAN-95 |

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	SHELL COAL	08/WV/059	MTC	UR	21,602.23	44.666	13.14	57.806	0.62	12,093	11.43	6.86
(2)	DELTA COAL	08/VA/195	MTC	UR	6,852.41	34.623	11.29	45.913	0.76	13,490	7.57	4.71
(3)	MINGO LOGAN	08/WV/059	MTC	UR	6,248.34	40.486	12.84	43.326	0.66	12,919	10.15	5.07
(4)	MINGO LOGAN	08/WV/059	S	UR	10,975.60	29.164	12.86	42.024	0.66	13,144	8.99	4.92
(5)	CABALLO ROJO	19/WY/005	S	UR	53,766.54	4.193	22.00	26.193	0.34	8,444	5.27	29.64
(6)	KERR MCGEE	19/WY/005	S	UR	23,406.79	4.165	21.87	26.035	0.44	8,667	5.52	27.62
(7)	THUNDER BASIN	19/WY/005	S	UR	43,258.10	5.057	22.70	27.757	0.35	8,746	5.32	27.26

* Effective 06/01/94 FPL's ownership increased to 16.43%

Rev. 1

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **NOVEMBER** Year: **1994**

2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**

3. Plant Name: **R.W.SCHERER ***

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Michael J. Frank, Principal Accountant (912) 738-0113, ext. 3904.**

5. Signature of Official Submitting Report:

6. Date Completed: **18-JAN-95**

Line No. (n)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
(1)	SHELL COAL	08/WV/059	MTC	21,602.23	44.235	-	44.235	-	44.235	0.431	44.666
(2)	DELTA COAL	08/VA/195	MTC	6,852.41	33.012	-	33.012	-	33.012	1.511	34.523
(3)	MINGO LOGAN	08/WV/059	MTC	6,248.34	29.543	-	29.543	-	29.543	0.943	30.486
(4)	MINGO LOGAN	08/WV/059	S	10,975.60	28.859	-	28.859	-	28.859	0.305	29.164
(5)	CABALLO ROJO	19/WY/005	S	53,766.54	4.196	-	4.196	-	4.196	(0.003)	4.193
(6)	KERR MCGEE	19/WY/005	S	23,406.79	4.194	-	4.194	-	4.194	(0.029)	4.165
(7)	THUNDER BASIN	19/WY/005	S	43,258.10	5.067	-	5.067	-	5.067	(0.030)	5.037

* Effective 06/01/94 FPL's ownership increased to 16.43%

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED TRANSPORTATION INVOICE INFORMATION

Rev. 1

1. Reporting Month: **NOVEMBER** Year: **1994** 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Michael J. Frank, Principal Accountant (912) 738-0113, ext. 3904.**
2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
3. Plant Name: **R.W.SCHERER *** 5. Signature of Official Submitting Report:
6. Date Completed: **18-JAN-95**

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
(1)	SHELL COAL	08/WY/059	MARROWBONE, WV.	UR	21,802.23	44.606	-	13.14	-	-	-	-	-	-	13.14	57.806
(2)	DELTA COAL	08/VA/195	STEERBRANCH, VA.	UR	6,852.41	34.823	-	11.29	-	-	-	-	-	-	11.29	46.113
(3)	MINGO LOGAN	08/WY/059	MINGO, WV.	UR	6,248.34	30.486	-	12.84	-	-	-	-	-	-	12.84	43.326
(4)	MINGO LOGAN	08/WY/059	TIMBAR, WV.	UR	10,975.80	29.164	-	12.88	-	-	-	-	-	-	12.88	42.024
(5)	CABALLO ROJO	19/WY/005	CABALLO ROJO, WY.	UR	53,769.54	4.193	-	22.00	-	-	-	-	-	-	22.00	26.193
(6)	KERR MCGEE	19/WY/005	JACOBS JUNCTION, WY.	UR	23,406.79	4.165	-	21.87	-	-	-	-	-	-	21.87	26.035
(7)	THUNDER BASIN	19/WY/005	THUNDER JUNCTION, WY	UR	43,258.10	5.057	-	22.70	-	-	-	-	-	-	22.70	27.757

* Effective 06/01/94 FPL's ownership increased to 16.43%

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: **December** Year: **1994**
2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
3. Plant Name: **R.W.SCHERER ***
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Michael J. Frank, Principal Accountant (912) 738-0113, ext. 3904.**
5. Signature of Official Submitting Report:
6. Date Completed: **17-Feb-95**

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(1)	SHELL COAL	08/WV/059	MTC	UR	18,865.42	44.771	13.16	57.931	0.60	12,097	11.46	7.02
(2)	DELTA COAL	08/VA/195	MTC	UR	8,130.15	34.758	11.31	46.068	0.75	13,494	7.47	4.90
(3)	MINGO LOGAN	08/WV/059	MTC	UR	6,327.86	30.322	12.89	43.212	0.65	12,888	10.68	4.86
(4)	MINGO LOGAN	08/WV/059	S	UR	9,529.62	29.036	12.89	41.926	0.68	13,033	9.05	5.72
(5)	CABALLO ROJO	19/WY/005	S	UR	44,730.43	4.225	22.06	26.285	0.33	8,507	5.20	29.33
(6)	KERR MCGEE	19/WY/005	S	UR	24,911.16	4.194	22.48	26.674	0.44	8,728	5.50	27.59
(7)	THUNDER BASIN	19/WY/005	S	UR	38,136.37	5.098	21.65	26.748	0.33	8,804	5.18	27.04

* Effective 06/01/94 FPL's ownership increased to 16.43%

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | | | |
|-----------------------|-------------------------------|-------|------|---|
| 1. Reporting Month: | December | Year: | 1994 | 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 738-0113, ext. 3904. |
| 2. Reporting Company: | FLORIDA POWER & LIGHT COMPANY | | | 5. Signature of Official Submitting Report: |
| 3. Plant Name: | R.W.SCHERER * | | | 6. Date Completed: 17-Feb-95 |

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
(1)	SHELL COAL	08/WV/058	MTC	18,865.42	44.323	-	44.323	-	44.323	0.448	44.771
(2)	DELTA COAL	08/VA/195	MTC	8,150.15	33.133	-	33.133	-	33.133	1.625	34.758
(3)	MINGO LOGAN	08/WV/059	MTC	6,327.86	29.543	-	29.543	-	29.543	0.779	30.322
(4)	MINGO LOGAN	08/WV/059	S	9,529.62	28.967	-	28.967	-	28.967	0.069	29.036
(5)	CABALLO ROJO	19/WY/005	S	44,730.43	4.198	-	4.198	-	4.198	0.027	4.225
(6)	KERR MCGEE	19/WY/005	S	24,911.16	4.204	-	4.204	-	4.204	(0.010)	4.194
(7)	THUNDER BASIN	19/WY/005	S	38,136.37	5.096	-	5.096	-	5.096	0.002	5.098

* Effective 06/01/94 FPL's ownership increased to 16.43%

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: December Year: 1994
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
 3. Plant Name: R.W.SCHERER *
 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 735-0113, ext. 3904.
 5. Signature of Official Submitting Report:
 6. Date Completed: 17-Feb-95

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
(1)	SHELL COAL	06/WV/059	MARROWBONE, WV.	UR	18,865.42	44.771	-	13.16	-	-	-	-	-	-	13.16	57.931
(2)	DELTA COAL	08/VA/195	STEERBRANCH, VA.	UR	8,130.15	34.758	-	11.31	-	-	-	-	-	-	11.31	46.068
(3)	MINGO LOGAN	08/WV/059	MINGO, WV.	UR	6,327.86	30.322	-	12.89	-	-	-	-	-	-	12.89	43.212
(4)	MINGO LOGAN	08/WV/059	TIMBAR, WV	UR	9,529.82	29.036	-	12.89	-	-	-	-	-	-	12.89	41.926
(5)	CABALLO ROJO	19/WV/005	CABALLO ROJO, WY.	UR	44,730.43	4.225	-	22.06	-	-	-	-	-	-	22.06	26.285
(6)	KERR MCGEE	19/WV/005	JACOBS JUNCTION, WY.	UR	24,911.18	4.194	-	22.48	-	-	-	-	-	-	22.48	26.674
(7)	THUNDER BASIN	19/WV/005	THUNDER JUNCTION, WY	UR	38,135.37	5.098	-	21.65	-	-	-	-	-	-	21.65	26.748

* Effective 06/01/94 FPL's ownership increased to 16.43%

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Power & Light Company's Forms 423-1, 423-1(a) edited, 423-1(b), for the month of January, 1995; 423-1(b) report for all heavy fuel oil quality adjustments to previously filed 423-1(a) forms for 1994; 423-2, 423-2(a) and 423-2(b) for the month of January, 1995 and 423-2, 423-2(a) and 423-2(b) for the month of February, 1995, for St. Johns River Power Park; Revised Form 423-2, 423-2(a) and 423-2(b) for the month of October, 1994 and Revised Form 423-2, 423-2(a) and 423-2(b) for the month of November, 1994 for Plant Scherer; and, 423-2, 423-2(a) and 423-2(b) for the month of December, 1994 for Plant Scherer were forwarded to the Florida Public Service Commission via Airborne Express, and were also mailed to the individuals listed below all on this 24th day of March, 1995.

Barbara A. Balzer
Florida Public Service Commission
101 East Gaines Street
Fletcher Building
Tallahassee, FL 32399

Mr. Prentice P. Pruitt
Florida Public Service
Commission
101 East Gaines Street
Fletcher Building
Tallahassee, FL 32399

John W. McWhirter, Jr., Esquire
Joseph A. McGlothlin, Esquire
McWhirter, Reeves, McGlothlin,
Davidson, etc.
P. O. Box 3350
Tampa, FL 33601-3350

Jack Shreve, Esquire
Robert Langford, Esquire
Office of Public Counsel
624 Fuller Warren Building
202 Blount Street
Tallahassee, FL 32301

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