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per

SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(813) 385-0194

ORIGINAL
FILE COPY

April 24, 1995

Ms Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0870

RE: For the month, February 1995
Purchased Gas Adjustment Schedule
A-1, FPSC Docket No. 940003-GU
5

Dear Ms. Bayo:

Enclosed please find an original and 15 copies of the First Revision of Purchased Gas Adjustment Schedule A-1 for the reporting month February 1995, with the following corrections

Schedule A-1:

Lines #14 for ACTUAL, PERIOD TO DATE should be \$125,474. It affects no other line or schedule, due to the correction of February 28th.

ACK Sincerely,

AAA _____
APP _____
CAF _____
CMU _____
CTR _____
EAG 2-Makin Enclosures
LEG 1
LIN 3

Jerry H. Melendy, Jr.
Sebring Gas System, Inc

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FPSC BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

04186 APR 28 95

BETTER BECAUSE IT'S GAS - BEST BECAUSE IT'S NATURAL GAS

FPSC RECORDS/REPORTING

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

COST OF GAS PURCHASED	CURRENT MONTH:		FEBRUARY 1995		PERIOD TO DATE		DIFFERENCE		
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	\$462	\$395	\$67	(33.61)	\$4,490	\$4,543	(\$53)	(1.17)	
2 NO NOTICE SERVICE	1,069	1,185	(116)	(9.79)	12,762	12,878	(116)	(0.90)	
3 SWING SERVICE	0	0	0	ERR	0	0	0	ERR	
4 COMMODITY (Other)	9,879	10,019	(140)	(1.40)	90,973	94,249	(3,276)	(3.48)	
5 DEMAND	2,791	2,367	424	17.91	21,321	20,586	735	3.57	
6 OTHER - CITY OF SEBRING TRANSPORT CHARGE AND WEST DIV REV SHARING CR - FG	2,123	(2,950)	5,073	(171.97)	15,410	4,067	11,343	278.90	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR	
8 DEMAND	0	0	0	ERR	0	0	0	ERR	
9	0	0	0	ERR	0	0	0	ERR	
10 FGT 1993-94 PGA REFUND	0	0	0	ERR	(11,535)	(11,535)	(23,070)	200.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$16,324	\$11,016	\$5,308	48.18	\$133,421	\$124,788	\$8,633	6.92	
12 NET UNBILLED	0	0	0	ERR	0	0	0	ERR	
13 COMPANY USE	0	0	0	ERR	0	0	0	ERR	
14 TOTAL THERM SALES	\$12,432	\$11,016	\$1,416	12.86	\$125,474	\$122,645	\$2,829	2.31	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	64,450	55,000	9,450	17.18	495,070	478,880	16,190	3.38	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	170,810	(170,810)	(100.00)	0	341,620	(341,620)	(100.00)	
17 SWING SERVICE COMMODITY	0	0	0	ERR	0	0	0	ERR	
18 COMMODITY (Other) COMMODITY	64,450	55,000	9,450	17.18	495,070	478,880	16,190	3.38	
19 DEMAND BILLING DETERMINANTS ONLY	64,450	55,000	9,450	17.18	495,070	478,880	16,190	3.38	
20 OTHER - SEBRING TRANSPORT CHARGE BILLING DETERMINANTS ONLY	64,796	55,000	9,796	17.81	502,509	482,124	20,385	4.23	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR	
22 DEMAND	0	0	0	ERR	0	0	0	ERR	
23	0	0	0	ERR	0	0	0	ERR	
24 TOTAL PURCHASES (+17+18+)-(21+23)	64,450	55,000	9,450	17.18	495,070	478,880	16,190	3.38	
25 NET UNBILLED	0	0	0	ERR	0	0	0	ERR	
26 COMPANY USE	0	0	0	ERR	0	0	0	ERR	
27 TOTAL THERM SALES (24-26 Estimated Only)	62,146	55,000	7,146	12.99	507,629	484,697	22,932	4.73	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.717	0.718	(0.001)	(0.19)	0.907	0.949	(0.042)	(4.40)	
29 NO NOTICE SERVICE (2/16)	0.000	0.694	(0.694)	(100.00)	ERR	3.770	ERR	ERR	
30 SWING SERVICE (3/17)	0.000	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
31 COMMODITY (Other) (4/18)	15.328	18.216	(2.888)	(15.85)	18.378	19.881	(1.305)	(6.63)	
32 DEMAND (5/19)	4.330	4.304	0.027	0.62	4.307	4.299	0.008	0.18	
33 OTHER (6/20)	3.276	(5.364)	8.640	(161.09)	3.067	0.844	2.223	263.53	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
36 (9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
37 TOTAL COST OF PURCHASES (11/24)	25.328	20.029	5.299	26.46	26.950	26.058	0.892	3.42	
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
39 COMPANY USE (13/26)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
40 TOTAL COST OF THERM SOLD (11/27)	26.267	20.029	6.238	31.14	26.283	25.746	0.537	2.09	
41 TRUE-UP (E-2)	(0.39900)	(0.39900)	0.00000	0.00	(0.00399)	(0.00399)	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	25.868	19.630	6.238	31.78	25.884	25.347	0.537	2.12	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	26.362	20.005	6.357	31.78	26.379	25.831	0.547	2.12	
45 PGA FACTOR ROUNDED TO NEAREST .001	26.362	20.005	6.357	31.78	26.379	25.831	0.548	2.12	

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