

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-3216
PORT ST. JOE, FLORIDA 32456

RECEIVED
MAY 18 1995

May 18, 1995

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32301-8153

Re: Docket No. 950003-GU
Purchased Gas Cost Recovery
Confidential Treatment Request

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Request for Specified Confidential Treatment of portions of Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-3, A-4 and all of the Vendor Invoices for the month of April 1995. The confidential information has been highlighted in "Yellow".

Also enclosed, please find eleven (11) copies of St. Joe Natural Gas Company's "Public Copy" of its April 1995 Schedules.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L. Shoaf

Stuart L. Shoaf
President

RECEIVED & FILED

ICF

FPSC BUREAU OF RECORDS

Enclosures

cc: All Parties of Record
Request + Exh. A
DOCUMENT NUMBER-DATE
and "Public Copy"
04881 MAY 19 95

FPSC-RECORDS/REPORTING


Confidential
DOCUMENT NUMBER-DATE
04882 MAY 19 95

FPSC-RECORDS/REPORTING

terms. WHEREFORE, St. Joe Natural Gas Company, Inc. prays the Commission will enter an order approving its request for confidential treatment of the information identified in Attachment "A" for the month of April 1995.

Dated this 18th day of May, 1995.

Respectfully submitted,



Stuart L. Shoaf, President
St Joe Natural Gas Company, Inc.
Post Office Box 549
Port St Joe, Florida 32456-0549

CERTIFICATE OF SERVICE
=====

I HEREBY CERTIFY that a true and correct copy of the foregoing request has been served upon all known parties of record in this docket, by U.S. mail dated this 18th day of May, 1995.



Stuart L. Shoaf, President

EXHIBIT "A"
ST JOE NATURAL GAS COMPANY, INC.

Justification of Confidential Treatment of Documents for the month
of: April 1995 Period: April 1995 - March 1996

DOCUMENT	LINE(S)	COLUMN(S)	RATIONALE
Sch. A-1	1-6; 7-9; 15-23; 31	A thru H A thru H A thru H A thru H	(1)
A-1, Supporting	1-2,8; 17,24; 25,26,32;	A and B A thru C A and B	(1)
Sch. A-3	1-17	A thru L	(2)
Sch. A-4 Pg 1	1-18; 19; 20;	A thru H C thru F G and H	(2)
Sch. A-4 Pg 2	1-8; 25; 26; 27;	A thru H A thru H C thru F G and H	
Vender Invoice(s)	Name, Address(s), Phone and Fax Numbers, Remittance Person Name and Bank Acct. No., Company Logo;		(3)
	Customer No., Contract No., Contract Date;		(3) & (4)
	Description - Type Service, POI, Mcf, MMBtu, Rate, Amount;		(3) & (4)

(1) Florida Gas Transmission's (FGT's) demand and commodity rates for transportation and sales service are set forth in FGT's Tariff on file with the Federal Energy Regulatory Commission ("FERC") which are a matter of public records. Rates for purchases

EXHIBIT "A"
(cont)

of gas supplies from persons other than FGT, however, are based on negotiations between St. Joe Natural Gas Company, Inc. ("SJNG") and third party vendors ("Vendors"). Since "Open Access" became effective in the FGT system on August 1, 1991, gas supplies have since been available to SJNG from Vendors. Purchases are made by SJNG at varying prices depending on the term which purchases will be made, the quantities involved, and whether the purchase is made on a firm or interruptible basis. Prices at which gas is available to SJNG can vary from Vender-to-Vender.

This information is contractual information which, if made public, "would impair the efforts of (SJNG) to contract for goods or services on favorable terms". Section 366.093 (3) (d), Florida Statutes. The information shows the price or weighted average price which SJNG has paid to Vender(s) for specific months and periods to date. Knowledge of the prices paid during a month by SJNG to Vender(s) would give other competing Vendors information with which to potentially or actually control the pricing of gas by either all quoting a particular price, or adhering to a price offered by SJNG's current Vender(s). Despite the fact this information is the price or weighted average price paid by SJNG during the involved month, a Vender which has sold gas at a price less than such weighted average cost could refuse in the future to make price concessions previously made, and refuse to sell at a price less than such weighted average price. The end result is

EXHIBIT "A"
(cont.)

reasonably likely to be increased gas prices, and therefore an increased cost of gas which SJNG must recover from its ratepayers.

(2) The information on Schedule A-3 regarding the numbers of therms purchased for system supply, for end use, as well as commodity costy/third party, commodity cost/pipeline, demand costs and FGT's GRI, ACA, TRC, and TOP costs for purchases by SJNG from its Venders, are algebraic functions of the price per therm paid to such Venders in the column entitled "Total Cents Per Therm". Thus, the publication of these columns together or independently, could allow other Venders to derive the purchase price of gas paid by SJNG to its Vender(s). Also, information shown on Schedule A-4 regarding the Vender(s), the receipt point, gross and net amounts of daily and monthly MMBtus, and Wellhead and CityGate prices per MMBtu are algebraic functions of the information shown on Page 1, line 19 and 20, and Page 2, line 26 and 27 in such columns. Thus, this information would permit other Venders to determine contractual information which, if made public, "would impair the efforts of (SJNG) to contract goods and services on favorable terms". Section 366.093 (3) (d), Florida Statutes.

(3) The information showing the identity of SJNG's third party vender(s) ("Vender"), Customer Number, Contract Number and Date is contractual and proprietary business information which, if made public, "would impair the efforts of (SJNG) to contract for goods and services on favorable terms". Section 366.093 (3) (d), Florida

Exhibit "A"
(cont.)

Statutes. Knowledge of the name of SJNG's Vender(s), Contract No. and Contract Date(s) would give other competing Venders information as to when SJNG's existing contracts expire and thus when SJNG would be in need of replacing or continuing a particular contract. With this information, other Venders may reasonably expect a higher price to be paid for gas from SJNG who, at that time, is without a contracted supply and recognize SJNG as being somewhat more willing to pay a higher price as a result.

(4) The information shown on Invoices submitted to St. Joe Natural Gas Company, Inc. (SJNG) for gas purchases from current third party vendors ("Vendors") is contractual and proprietary business information which, if made public, "would impair the efforts of SJNG to contract for goods or services on favorable terms.", Section 366.093 (3) (d), Florida Statutes. The Invoice(s) show the FGT assigned points of delivery ("POI"), actual quantity of MCF and MMBTU, and price per unit of gas purchased. Knowledge of the POI, price and quantity received by SJNG would give other competing Venders information with which to potentially or actually control the pricing of gas by either all quoting a particular price, or adhering to a price offered by SJNG's current Vender(S), thus impairing the competitive interests and/or ability of SJNG and its current Vender(s). The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which SJNG must recover from its ratepayers.

ST. JOE NATURAL GAS COMPANY, INC.
DOCKET NO. 950003-GU
May 18, 1995

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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 1/19/93)			
ESTIMATED FOR THE PERIOD OF:		APRIL 95		Through		MARCH 96			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		APRIL 1995		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)								
2	NO NOTICE SERVICE								
3	SWING SERVICE								
4	COMMODITY (Other)								
5	DEMAND								
6	OTHER								
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)								
8	DEMAND								
9									
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$476,986.02	\$469,854.86	7,034	1.50	\$476,986.02	\$469,854.86	7,034	1.50
12	NET UNBILLED	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
13	COMPANY USE	\$14.57	\$0.00	15	ERR	\$14.57	\$0.00	15	ERR
14	TOTAL THERM SALES	\$469,871.37	\$469,854.86	(963)	-0.21	\$469,871.37	\$469,854.86	(963)	-0.21
THERMS PURCHASED									
15	COMMODITY (Pipeline)								
16	NO NOTICE SERVICE								
17	SWING SERVICE								
18	COMMODITY (Other)								
19	DEMAND								
20	OTHER								
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)								
22	DEMAND								
23									
24	TOTAL PURCHASES (15-21+23)	2,043,540	2,043,540	0	0.00	2,043,540	2,043,540	0	0.00
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	64	0	64	ERR	64	0	64	ERR
27	TOTAL THERM SALES	2,031,176	2,043,540	(12,362)	-0.60	2,031,176	2,043,540	(12,362)	-0.60
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	\$0.00646	\$0.00646	(\$0.00000)	-0.00	\$0.00646	\$0.00646	(\$0.00000)	-0.00
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)								0.08
32	DEMAND (5/19)	\$0.05250	\$0.05000	\$0.00250	5.01	\$0.05250	\$0.05000	\$0.00250	5.01
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	\$0.00717	\$0.00717	\$0.00000	0.00	\$0.00717	\$0.00717	\$0.00000	0.00
35	DEMAND (8/22)	\$0.04034	\$0.04034	\$0.00000	0.00	\$0.04034	\$0.04034	\$0.00000	0.00
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	\$0.23336	\$0.22992	\$0.00344	1.50	0.23478	\$0.22992	\$0.00486	2.11
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	\$0.22723	ERR	ERR	ERR	\$0.22723	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0.23478	0.22992	\$0.00486	2.11	0.23478	0.22992	\$0.00486	2.11
41	TRUE-UP (E-2)	\$0.00048	\$0.00048	\$0.00000	\$0.00000	\$0.00048	\$0.00048	\$0.00000	\$0.00000
42	TOTAL COST OF GAS (40+41)	\$0.23526	\$0.23040	\$0.00486	2.11	\$0.23526	\$0.23040	\$0.00486	2.11
43	REVENUE TAX FACTOR	\$1.02960	\$1.02960	\$0.00000	0	\$1.02960	\$1.02960	\$0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.24223	\$0.23722	\$0.00501	2.11	\$0.24223	\$0.23722	\$0.00501	2.11
45	PGA FACTOR ROUNDED TO NEAREST .001	0.242	\$0.237	\$0.005	2.11	\$0.242	\$0.237	\$0.005	2.11

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAILFOR THE PERIOD OF: APRIL 95
CURRENT MONTH:

APRIL 1995

THROUGH:

MARCH 96

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			0.00717
2 Commodity Pipeline - Scheduled FTS-2			0.00479
3 No Notice Commodity Adjustment			ERR
4 Commodity Adjustments			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)			0.00646
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS			ERR
18 Commodity Other - Scheduled ITS			ERR
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers			ERR
21 Imbalance Cashout - Transporting Customers	(16,040)	(\$2,347.55)	0.14636
22 Commodity Adjustments			ERR
23			ERR
24 TOTAL COMMODITY OTHER			
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			0.04289
26 Demand (Pipeline) Entitlement - FTS-2			0.07527
27 Less Relinquished Off System			ERR
28 Less Demand Billed to Others			ERR
29 Other			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND			0.05250
OTHER			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 Other			ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

FOR THE PERIOD OF:		APRIL 95		Through		MARCH 96				
		CURRENT MONTH		APRIL 1995		PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	LINE 4, A/1R	\$330,924	\$333,272	2,348	0.007044	\$330,924	\$333,272	2,348	0.007044
2	TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$145,965	\$136,583	(9,381)	-0.06869	\$145,965	\$136,583	(9,381)	-0.06869
3	TOTAL		\$476,889	\$469,855	(7,034)	-0.01497	\$476,889	\$469,855	(7,034)	-0.01497
4	FUEL REVENUES	(NET OF REVENUE TAX)	\$468,871	\$469,855	983	0.002093	\$468,871	\$469,855	983	0.002093
5	TRUE-UP(COLLECTED) OR REFUNDED		(\$1,019)	(\$1,019)	0	0	(\$1,019)	(\$1,019)	0	0
6	FUEL REVENUE APPLICABLE TO PERIOD *	(LINE 4 (+ or -) LINE 5)	\$467,853	\$468,836	983	0.002098	\$467,853	\$468,836	983	0.002098
7	TRUE-UP PROVISION - THIS PERIOD	(LINE 6 - LINE 3)	(\$9,036)	(\$1,019)	8,017	-7.86969	(\$9,036)	(\$1,019)	8,017	-7.86969
8	INTEREST PROVISION-THIS PERIOD (21)		(\$280)	(\$81)	200	-2.47876	(\$280)	(\$81)	200	-2.47876
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		(\$51,175)	(\$15,863)	35,312	-2.22606	(\$51,175)	(\$15,863)	35,312	-2.22606
10	TRUE-UP COLLECTED OR (REFUNDED)	(REVERSE OF LINE 5)	\$1,019	\$1,019	0	0	\$1,019	\$1,019	0	0
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11	TOTAL ESTIMATED/ACTUAL TRUE-UP	(7+8+9+10+10a)	(\$59,473)	(\$15,944)	43,529	-2.73019	(\$59,473)	(\$15,944)	43,529	-2.73019
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(\$51,175)	(\$15,863)	35,312	-2.22606				
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(\$9,192)	(\$15,863)	43,329	-2.73147				
14	TOTAL (12+13)		(110,367)	(31,726)	78,641	-2.47876				
15	AVERAGE (50% OF 14)		(55,184)	(15,863)	39,321	-2.47876				
16	INTEREST RATE - FIRST DAY OF MONTH		6.12	6.12	0	0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		6.07	6.07	0	0				
18	TOTAL (16+17)		12.19	12.19	0	0				
19	AVERAGE (50% OF 18)		6.10	6.10	0	0				
20	MONTHLY AVERAGE (19/12 Months)		0.50792	0.50792	0	0				
21	INTEREST PROVISION (15x20)		-280	-81	200	-2.47876				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL 1995

APRIL 95

Through

MARCH 96

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1												
2												
3												
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17	*	FGT										
18	*	FGT	SJNG	CO	(1,450)	(1,450)		(\$232)			16.00	
19		FGT	SJNG	CO	(14,590)	(14,590)		(\$2,116)			14.50	
20						0					ERR	
21						0					ERR	
22						0					ERR	
23						0					ERR	
24						0					ERR	
25						0					ERR	
26						0					ERR	
27						0					ERR	
28						0					ERR	
29						0					ERR	
30						0					ERR	
TOTAL					4,123,920	474,600	4,598,520	\$330,924	\$7,364	\$152,347	\$8,900	10.86

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

PAGE 1 OF 2

MONTH: APRIL 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
1.							
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL						
20.					WEIGHTED AVERAGE		

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

(REVISED 8/19/93)

PAGE 2 OF 2

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

MONTH: APRIL 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1.							
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.				0		0	
10.				0		0	
11.				0		0	
12.				0		0	
13.				0		0	
14.				0		0	
15.				0		0	
16.				0		0	
17.				0		0	
18.				0		0	
19.				0		0	
20.				0		0	
21.				0		0	
22.				0		0	
23.				0		0	
24.				0		0	
25.	2ND PAGE TOTAL						
26.	GRAND TOTAL						
27.				WEIGHTED AVERAGE			

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: APRIL 1995				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	76,417	83,600	7,183	9.40%	76,417	83,600	7,183	9.40%
COMMERCIAL	5,882	5,500	(382)	-6.50%	5,882	5,500	(382)	-6.50%
COMMERCIAL LARGE VOL. 1	21,558	20,900	(658)	-3.05%	21,558	20,900	(658)	-3.05%
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	103,858	110,000	6,142	5.91%	103,858	110,000	6,142	5.91%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR
INTERRUPTIBLE	642,640	911,760	269,120	41.88%	642,640	911,760	269,120	41.88%
LARGE INTERRUPTIBLE	1,759,280	1,869,840	110,560	6.28%	1,759,280	1,869,840	110,560	6.28%
TOTAL INTERRUPTIBLE	2,401,920	2,781,600	379,680	15.81%	2,401,920	2,781,600	379,680	15.81%
TOTAL THERM SALES	2,505,778	2,891,600	385,822	15.40%	2,505,778	2,891,600	385,822	15.40%
NUMBER OF CUSTOMERS (FIRM)								
RESIDENTIAL	2,892	2,900	8	0.28%	2,892	2,900	8	0.28%
COMMERCIAL	191	183	(8)	-4.19%	191	183	(8)	-4.19%
COMMERCIAL LARGE VOL. 1	51	53	2	3.92%	51	53	2	3.92%
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	3,134	3,136	2	0.06%	3,134	3,136	2	0.06%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR
INTERRUPTIBLE	3	3	0	0.00%	3	3	0	0.00%
LARGE INTERRUPTIBLE	1	1	0	0.00%	1	1	0	0.00%
TOTAL INTERRUPTIBLE	4	4	0	0.00%	4	4	0	0.00%
TOTAL CUSTOMERS	3,138	3,140	2	0.06%	3,138	3,140	2	0.06%
THERM USE PER CUSTOMER								
RESIDENTIAL	26	29	2	9.10%	26	29	2	9.10%
COMMERCIAL	31	30	(1)	-2.41%	31	30	(1)	-2.41%
COMMERCIAL LARGE VOL. 1	423	394	(28)	-6.71%	423	394	(28)	-6.71%
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
SMALL INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
INTERRUPTIBLE	214,213	303,920	89,707	41.88%	214,213	303,920	89,707	41.88%
LARGE INTERRUPTIBLE	1,759,280	1,869,840	110,560	6.28%	1,759,280	1,869,840	110,560	6.28%

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216
PORT ST. JOE, FLORIDA 32456

INVOICE

CUSTOMER

INVOICE NO.

41795

=====

FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX 1188
HOUSTON, TX. 77251-1188

DATE: 17-Apr-95

CONTRACT NO:
CONTRACT DATE:

ATTN: KATHY MISHLER

PHONE: (713) 853-7420

FAX: (713) 853-6756

=====

TO INVOICE YOU FOR CASH OUT - MONTH OF:

DECEMBER 94

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
DEC. 94	CASH-OUT	145	\$1.6000	\$232.00

TOTAL THIS STATEMENT

\$232.00
=====

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32456

FOR FUTHER INFORMATION CALL

DONNA PARKER (904) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

27-Apr-95

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8218
PORT ST. JOE, FLORIDA 32456



April '95

INVOICE

CUSTOMER	INVOICE NO.	32495
=====	DATE:	24-Mar-95
FLORIDA GAS TRANSMISSION COMPANY	CONTRACT NO:	
P.O. BOX 1188	CONTRACT DATE:	
HOUSTON, TEXAS 77251-1188		
ATTN: KATHY MISHLER	PHONE: (713) 853-7420	FAX: (713) 853-6756
=====		

TO INVOICE YOU FOR CASH OUT - MONTH OF: OCTOBER 94

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
OCT. 94	CASH-OUT	1,459	\$1.4500	\$2,115.55

TOTAL THIS STATEMENT	\$2,115.55
	=====

SEND REMITTANCE TO ST. JOE NATURAL GAS COMPANY, INC.
 POST OFFICE BOX 549
 PORT ST. JOE, FLORIDA 32456

FOR FUTHER INFORMATION CALL DONNA PARKER (904) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER: APRIL 3, 1995

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

PAGE 1

DATE	05/10/95	CUSTOMER ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # Route #
DUE	05/20/95		
INVOICE NO	5502		
TOTAL AMOUNT DUE	\$		

CONTRACT 3635 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER
 TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		56657	ST. JOE OVERSTREET	04/95	A	COM	0.0371	0.0108		0.0479		

TOTAL FOR CONTRACT 3635 FOR MONTH OF 04/95.

*** END OF INVOICE 5502 ***

TRANSACTION CODE (IC) A - ACTUALS R - REVERSAIS



Florida Gas Transmission Company
An ENRON/SONAT Affiliate

DATE	05/10/95	CUSTOMER ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # Route #
DUE	05/20/95		
INVOICE NO.	5533		
TOTAL AMOUNT DUE	\$		

CONTRACT 5109 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16133	ST JOE NATURAL GAS ST.JOE	04/95	A	COM	0.0259	0.0458		0.0717		\$
Usage Charge		56657	ST. JOE OVERSTREET	04/95	A	COM	0.0259	0.0458		0.0717		\$
TOTAL FOR CONTRACT 5109 FOR MONTH OF 04/95.											\$	

*** END OF INVOICE 5533 ***

2



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	04/30/95	CUSTOMER ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # Route #
DUE	05/10/95		
INVOICE NO.	5373		
TOTAL AMOUNT DUE	\$		

CONTRACT 5109 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY NISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES		AMOUNT	
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET		MMBTU DRY
RESERVATION CHARGE												
				04/95	A	RES	0.3659	0.0672		0.4331		\$
WESTERN DIVISION REVENUE SHARING CREDIT												
				04/95	A	TCM						(\$851.51)
TOTAL FOR CONTRACT 5109 FOR MONTH OF 04/95.											\$	

*** END OF INVOICE 5373 ***

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Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	04/30/95	CUSTOMER ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # Route #
DUE	05/10/95		
INVOICE NO	5341		
TOTAL AMOUNT DUE	\$		

CONTRACT 3635 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER
TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE												
				04/95	A	RES	0.7488	0.0072		0.7560		\$
WESTERN DIVISION REVENUE SHARING CREDIT												
				04/95	A	TCW						(\$281.00)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 04/95.											\$	

*** END OF INVOICE 5341 ***

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