



ORIGINAL
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**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

May 18, 1995

Ms. Blanco S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32399-0870

Re: Docket No. 950001-EI

Dear Ms. Bayo:

Enclosed for filing are fifteen copies of Florida Power Corporation's FPSC 423 Forms for the month of March, 1995. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. Florida Power's Request for Specified Confidential Treatment, which includes an unedited copy of the 423 Forms, has been submitted for filing this date under separate cover.

ACK ✓
AFA 2
APP _____
CAF _____
CMU _____
CTR _____
FAC _____
LEG 1
LIN 3
RES _____
RCH _____
SEC 1
WAS _____
OTH _____

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

James A. McGee

cc: Parties of record (w/o enclosure)

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RECEIVED & FILED

DOCUMENT NUMBER-DATE

01330 MAY 23 1995

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A Florida Progress Company

FPSC-RECORDS/REPORTING

ORIGINAL
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FPS FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 REPORTING MONTH

Mar-88

2 REPORTING COMPANY

FLORIDA POWER CORPORATION

3 NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM

JOSEPH K. MONTGOMERY JR. FUEL ACCOUNTANT (813) 888-4500

4 SIGNATURE OF OFFICIAL SUBMITTING REPORT

David P. Develle

DAVID P. DEVELLE, DIRECTOR, REGULATORY ACCOUNTING

5 DATE COMPLETED:

03/19/88

LINE NO. (4)	PLANT NAME (4)	SUPPLIER NAME (4)	DELIVERY LOCATION (4)	DELIVERY DATE (4)	TYPE (4)	VOLUME (GALLONS) (4)	INVOICE PRICE (\$/GAL) (4)	INVOICE AMOUNT (\$) (4)	DISCOUNT (\$) (4)	NET AMOUNT (\$) (4)	NET PRICE (\$/GAL) (4)	QUALITY ADJUST (\$/GAL) (4)	EFFECTIVE PURCHASE PRICE (\$/GAL) (4)	TRANSPORT TO TERMINAL (\$/GAL) (4)	ADDITIONAL TRANSPORT CHARGES (\$/GAL) (4)	OTHER CHARGES (\$/GAL) (4)	DELIVERED PRICE (\$/GAL) (4)
1	ANCOVE	BP OIL COMPANY	FOB PLANT	0388	FO2	5,890											
2	AVON PARK PEAKERS	NO DELIVERIES												\$0 0000			\$21 4188
3	BARTOW	COASTAL FUELS MARKETING	FOB PLANT	0388	FO8	78,813											
4	BARTOW NORTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOB TERMINAL	0388	FO8	34,373								\$0 0000			\$18 1801
5	BARTOW PEAKERS	NO DELIVERIES												\$0 0000			\$18 1768
6	BARTOW SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOB TERMINAL	0388	FO8	113,777								\$0 0000			\$18 7501
7	BAYBORO PEAKERS	NO DELIVERIES												\$0 0000			\$18 7501
8	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	0388	FO2	3,888								\$0 0000			\$21 9527
9	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	0388	FO2	2,791								\$0 0000			\$22 2430
10	DEBARY PEAKERS	NO DELIVERIES												\$0 0000			\$22 2430
11	HIGGINS STEAM PLANT	NO DELIVERIES												\$0 0000			\$22 2430
12	HIGGINS PEAKERS	NO DELIVERIES												\$0 0000			\$22 2430
13	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	0388	FO2	15,182								\$0 0000			\$21 5885
14	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES												\$0 0000			\$21 5885
15	PORT SAINT JOE PEAKERS	BP OIL COMPANY	FOB PLANT	0388	FO2	3								\$0 0000			\$21 8167
16	RIO PINAR PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	0388	FO2	533								\$0 0000			\$21 8608
17	SUWANNEE STEAM PLANT	COASTAL FUELS MARKETING	FOB PLANT	0388	FO8	15,782								\$0 0000			\$20 5807
18	SUWANNEE PEAKERS	NO DELIVERIES												\$0 0000			\$20 5807

DOCUMENT PREPARED DATE

04 9 30 MAY 22 88

FPS FORM 423-1(a) REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 REPORTING MONTH

Mar-95

2 REPORTING COMPANY

FLORIDA POWER CORPORATION

3 NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM JOSEPH K. McENTEGART SR. FUEL ACCOUNTANT, (813) 866-4550

4 SIGNATURE OF OFFICIAL SUBMITTING REPORT: *David P. Develle*
 DAVID P. DEVELLE, DIRECTOR, REGULATORY ACCOUNTING

5 DATE COMPLETED: 05/16/95

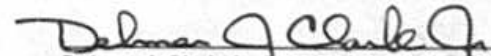
LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURCHASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFUR CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl) (l)
19	STEUART FUEL TERMINAL	NO DELIVERIES									
20	TURNER STEAM PLANT	NO DELIVERIES									
21	TURNER PEAKERS	NO DELIVERIES									
22	UNIVERSITY OF FLORIDA	BP OIL COMPANY	JACKSONVILLE, FL	MTC	FOB PLANT	03/95	F02	0.09	138,087	534	\$33.3312

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. March Yr. 1995
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst - Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: May 15, 1995

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	New Horizons Coal, inc.	08.Ky.095	LTC	UR	10,015			\$45.69	0.99	12,277	9.40	7.90
2.	Consolidation Coal Sales	08.Ky.025	LTC	UR	48,333			\$41.26	0.96	12,072	8.57	8.46
3.	Arch of Kentucky	08.Ky.095	LTC	UR	29,378			\$44.49	0.99	13,229	6.58	6.34
4.	Ikerd - Bandy	08.Ky.013	STC	UR	9,529			\$41.31	1.08	12,551	8.50	6.75
5.	Kentucky May Coal Co.	08.Ky.065	S	UR	18,238			\$40.16	1.16	12,654	8.20	7.28
6.	Transfer Facility	N/A	LTC	OB	56,688			\$50.49	1.01	12,222	10.81	7.42

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. March Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst - Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: May 15, 1995

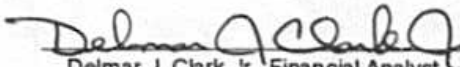
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	New Horizons Coal, Inc.	08,Ky,095	LTC	10,015		\$0.00		\$0.00			
2.	Consolidation Coal Sales	08,Ky,025	LTC	48,333		\$0.00		\$0.00		\$0.00	
3.	Arch of Kentucky	08,Ky,095	LTC	29,378		\$0.00		\$0.00			
4.	Ikerd - Bandy	08,Ky,013	STC	9,529		\$0.00		\$0.00			
5.	Kentucky May Coal Co.	08,Ky,065	S	18,238		\$0.00		\$0.00		\$0.00	
6.	Transfer Facility	N/A	LTC	56,688		\$0.00		N/A		N/A	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. March Yr. 1995
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst - Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: May 15, 1995

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B.
																Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	New Horizons Coal, Inc.	08,Ky,095	Harlan, Ky	UR	10,015		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$45.69
2.	Consolidation Coal Sales	08,Ky,025	Breathitt, Ky	UR	48,333		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$41.26
3.	Arch of Kentucky	08,Ky,095	Harlan, Ky	UR	29,378		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$44.49
4.	Ikard - Bandy	08,Ky,013	Bell, Ky	UR	9,529		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$41.31
5.	Kentucky May Coal Co.	08,Ky,065	Estill, Ky	UR	18,238		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$40.16
6.	Transfer Facility	N/A	Plaquemines Parrish, La	OB	56,688		\$0.00	N/A	N/A	N/A	N/A		\$0.00	\$0.00		\$50.49

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. March Yr. 1995
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst - Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: May 15, 1995

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	UR	48,017			\$53.85	0.72	12,453	9.64	6.72
2.	Powell Mtn. Joint Venture	08,Ky,119	LTC	UR	19,626			\$53.85	0.72	12,453	9.64	6.72
3.	Golden Oak Mining Co.	08,Ky,133	LTC	UR	69,636			\$46.11	0.73	12,929	7.54	6.36
4.	Franklin Coal Sales	08,Ky,195	S	U/R	19,054			\$43.73	0.63	12,814	8.75	6.85
5.	Franklin Coal Sales	08,Ky,195	LTC	UR	9,526			\$42.98	0.67	12,825	8.61	6.76
6.	Diamond May Coal Company	08,Ky,119	STC	UR	19,239			\$44.20	0.72	12,730	8.27	6.90
7.	Transfer Facility	N/A	LTC	OB	28,575			\$50.26	0.70	12,456	9.96	6.70

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. March Yr. 1995
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst - Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: May 15, 1995

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	48,017		\$0.00		\$0.00		\$0.00	
2.	Powell Mtn. Joint Venture	08,Ky,119	LTC	19,626		\$0.00		\$0.00		\$0.00	
3.	Golden Oak Mining Co.	08,Ky,133	LTC	69,636		\$0.00		\$0.00		\$0.00	
4.	Franklin Coal Sales	08,Ky,195	S	19,054		\$0.00		\$0.00		\$0.00	
5.	Franklin Coal Sales	08,Ky,195	LTC	9,526		\$0.00		\$0.00		\$0.00	
6.	Diamond May Coal Company	08,Ky,119	STC	19,239		\$0.00		\$0.00		\$0.00	
7.	Transfer Facility	N/A	LTC	28,575		\$0.00		N/A		N/A	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

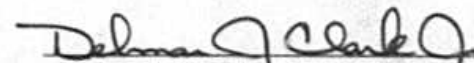
1. Report For: Mo. March Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst - Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: May 15, 1995

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Powell Mtn. Joint Venture	08,Va,105	Lee, Va	UR	48,017		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$53.85
2.	Powell Mtn. Joint Venture	08,Ky,119	Knott, Ky	UR	19,626		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$53.85
3.	Golden Oak Mining Co.	08,Ky,133	Letcher, Ky	UR	69,636		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$46.11
4.	Franklin Coal Sales	08,Ky,195	Pike, Ky	UR	19,054		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$43.73
5.	Franklin Coal Sales	08,Ky,195	Pike, Ky	UR	9,526		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$42.98
6.	Diamond May Coal Co.	08,Ky,119	Knott, Ky	UR	19,239		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$44.20
7.	Transfer Facility	N/A	Plaquemines Parrish, La	OB	28,575		\$0.00	N/A	N/A	N/A	N/A		\$0.00	\$0.00		\$50.26

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. March Yr. 1995
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst - Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: May 15, 1995

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	A. T. Massey Coal Co.	08, Wv, 099	LTC	TR&B	30,707			\$42.43	0.61	12,521	9.19	7.35
2.	A. T. Massey Coal Co.	08, Ky, 019	LTC	TR&B	17,866			\$42.43	0.61	12,521	9.19	7.35
3.	Kentucky May Coal Co.	08, Wv, 099	LTC	B	19,648			\$46.49	0.97	12,344	9.48	7.37
4.	Kentucky May Coal Co.	08, Ky, 019	LTC	B	6,293			\$45.86	0.97	12,344	9.48	7.37
5.	Kentucky May Coal Co.	08, Wv, 015	LTC	B	15,097			\$44.04	0.97	12,344	9.48	7.37
6.	Pen Coal Company	08, Ky, 019	LTC	B	19,425			\$45.02	0.97	12,443	9.18	6.82
7.	Pen Coal Company	08, Wv, 059	LTC	B	450			\$45.04	0.97	12,443	9.18	6.82
8.	Ikerd-Bandy	08, Ky, 193	STC	B	31,589			\$39.53	0.73	12,533	9.03	6.53
9.	Sun Coal Company	08, Ky, 193	S	B	15,830			\$40.43	0.66	12,625	8.35	7.08

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. March Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst - Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: May 15, 1995

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	A. T. Massey Coal Co.	08, Wv, 099	LTC	30,707		\$0.00		\$0.00		\$0.00	
2.	A. T. Massey Coal Co.	08, Ky, 019	LTC	17,866		\$0.00		\$0.00		\$0.00	
3.	Kentucky May Coal Co.	08, Wv, 099	LTC	19,648		\$0.00		\$0.00			
4.	Kentucky May Coal Co.	08, Ky, 019	LTC	6,293		\$0.00		\$0.00			
5.	Kentucky May Coal Co.	08, Wv, 015	LTC	15,097		\$0.00		\$0.00		\$0.00	
6.	Pen Coal Company	08, Ky, 019	LTC	19,425		\$0.00		\$0.00			
7.	Pen Coal Company	08, Wv, 059	LTC	450		\$0.00		\$0.00			
8.	Ikerd - Bandy	08, Ky, 193	STC	31,589		\$0.00		\$0.00		\$0.00	
9.	Sun Coal Company	08, Ky, 193	S	15,830		\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. March Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst - Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: May 15, 1995

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	A. T. Massey Coal Co.	08, Wv. 099	Wayne, Wv	TR&B	30,707		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$42.43
2.	A. T. Massey Coal Co.	08, Ky. 019	Boyd, Ky	TR&B	17,866		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$42.43
3.	Kentucky May Coal Co.	08, Wv. 099	Wayne, Wv	B	19,648		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$46.49
4.	Kentucky May Coal Co.	08, Ky. 019	Boyd, Ky	B	6,293		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$45.86
5.	Kentucky May Coal Co.	08, Wv. 015	Clay, Wv	B	15,097		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$44.04
6.	Pen Coal Company	08, Ky. 019	Boyd, Ky	B	19,425		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$45.02
7.	Pen Coal Company	08, Wv. 059	Mingo, Wv	B	450		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$45.04
8.	Ikerd-Bandy	08, Ky. 193	Perry, Ky	B	31,589		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$39.53
9.	Sun Coal Company	08, Ky. 193	Perry, Ky	B	15,830		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$40.43

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. March Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst - Regulatory
 (813) 824-6491

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: May 15, 1995

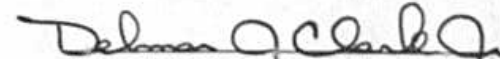
Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	01/95	CR 1&2	CR 1&2	Kentucky May Coal Co.	5	18,668	2A	(k) Quality Adjustment			\$40.05	Quality Adjustment
2.	02/95	CR 1&2	CR 1&2	Kentucky May Coal Co.	5	27,845	2A	(k) Quality Adjustment			\$40.36	Quality Adjustment
3.	01/95	CR 1&2	CR 1&2	New Horizons Coal, Inc.	1	9,906	2A	(k) Quality Adjustment			\$44.21	Quality Adjustment
4.	02/95	CR 1&2	CR 1&2	New Horizons Coal, Inc.	1	9,608	2A	(k) Quality Adjustment			\$45.07	Quality Adjustment
5.	01/95	CR 1&2	CR 1&2	Arch of Kentucky	3	28,842	2A	(k) Quality Adjustment			\$43.67	Quality Adjustment
6.	02/95	CR 1&2	CR 1&2	Arch of Kentucky	3	38,939	2A	(k) Quality Adjustment			\$44.01	Quality Adjustment
7.	11/94	CR 1&2	CR 1&2	Consolidation Coal Sales	2	19,179	2A	(k) Quality Adjustment			\$40.63	Quality Adjustment
8.	12/94	CR 1&2	CR 1&2	Consolidation Coal Sales	2	39,009	2A	(k) Quality Adjustment			\$40.43	Quality Adjustment
9.	01/95	CR 1&2	CR 1&2	Consolidation Coal Sales	2	18,182	2A	(k) Quality Adjustment			\$40.43	Quality Adjustment
10.	02/95	CR 1&2	CR 1&2	Consolidation Coal Sales	2	29,449	2A	(k) Quality Adjustment			\$41.01	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. March Yr. 1995
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst - Regulatory
 (813) 824-6491

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: May 15, 1995

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	01/95	CR 4&5	CR 4&5	Franklin Coal Sales	3	28,796	2A	(k) Quality Adjustment			\$43.36	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. March Yr. 1995
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility TTI Systems, Inc.

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst - Regulatory
 (813) 824-6491

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: May 15, 1995

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

== NONE ==

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

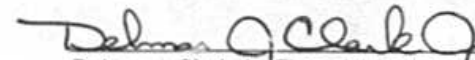
1. Report For: Mo. March Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst - Regulatory
 (813) 824-6491

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: May 15, 1995

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	02/95	CR 1&2	CR 1&2	Pen Coal Company <i>(Mine Location 08, Ky, 019 - Boyd, Ky)</i>	3	21,256	2	(f) Tons	21,256	15,792	\$43.98	Tons split <i>Different Mine Locations</i>
2.	02/95	CR 1&2	CR 1&2	Pen Coal Company <i>(Mine Location 08, Wv, 059 - Mingo, Wv)</i>	3	21,256	2	(f) Tons	21,256	5,463	\$43.98	Tons split <i>Different Mine Locations</i>
3.	02/95	CR 1&2	CR 1&2	Pen Coal Company	3	5,463	2A	(f) FOB Mine Price	██████	██████	\$44.00	Revised FOB Mine Price <i>(see Line 2 above)</i>
4.	01/95	CR 1&2	CR 1&2	Pen Coal Company <i>(Mine Location 08, Ky, 019 - Boyd, Ky)</i>	6	14,963	2	(f) Tons	14,963	10,352	\$43.98	Tons split <i>Different Mine Locations</i>
5.	01/95	CR 1&2	CR 1&2	Pen Coal Company <i>(Mine Location 08, Wv, 059 - Mingo, Wv)</i>	6	14,963	2	(f) Tons	14,963	4,611	\$43.98	Tons split <i>Different Mine Locations</i>
6.	01/95	CR 1&2	CR 1&2	Pen Coal Company	6	4,611	2A	(f) FOB Mine Price	██████	██████	\$44.00	Revised FOB Mine Price <i>(see Line 5 above)</i>
7.	01/95	CR 1&2	CR 1&2	Kentucky May Coal Co.	5	26,207	2A	(k) Quality Adjustment	██████	██████	\$45.31	Quality Adjustment