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May 22, 1995

IN REPLY REFER TO:

Matthew R. Costa
P. O. Box 1531
Tampa, FL 33601

Via Federal Express

Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
Fletcher Building
101 E. Gaines Street
Tallahassee, FL 32301

Re: Docket No. 950003-GU -- Purchased Gas Adjustment (PGA)
Clause -- Request for Confidential Treatment.

Dear Ms. Bayo:

We submit herewith on behalf of Peoples Gas System, Inc. its purchased gas adjustment filing for the month of April 1995 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) its Open Access Gas Purchased Report for the month, (c) invoices covering Peoples' gas purchases for the month, (d) its Accruals for Gas Purchased Report, (e) its Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), (f) invoices reflecting prior period and adjustments, (g) and cashout/bookout invoices], and request confidential treatment of portions thereof.

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Peoples Gas System, Inc.'s Request for Confidential Treatment", the original and 10 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey or highlighted in yellow.

We enclose a high density computer diskette containing the enclosed request (IBM-DOS 4.0, WP5.1) as required by the Commission's rules.

RECEIVED & FILED


EPSC-BUREAU OF RECORDS

DOCUMENT NUMBER DATE

04970 MAY 23 1995

FPSC-RECORDS/REPORTING

Blanca S. Bayo, Director
May 22, 1995
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Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

Please acknowledge your receipt and filing of the enclosures by stamping the duplicate copy of this letter which is enclosed and returning the same to the undersigned.

Thank you for your assistance.

Sincerely,



MATTHEW R. COSTA

MRC/m
Enclosures

cc: Mr. Hugh M. Grey, III
Mr. Edward Elliott
All Parties of Record

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas : Docket No. 950003-GU
Adjustment (PGA) Clause :
: Submitted for Filing: 05-23-95

PEOPLES GAS SYSTEM, INC.'S REQUEST
FOR CONFIDENTIAL TREATMENT

Pursuant to Section 366.093, Florida Statutes, Peoples Gas System, Inc. ("Peoples"), submits the following Request for Confidential Treatment of portions of its purchased gas adjustment filing for the month of April 1995 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, A-6, (b) invoices covering Peoples' gas purchases for the month, (c) an Open Access Gas Purchased Report, (d) an Accruals for Gas Purchased Report, (e) an Accrual/Actual Reconciliation Report and invoices thereto, (f) invoices reflecting prior period adjustments, and (g) cashout/bookout invoices] which is submitted for filing in the above docket concurrently herewith:

1. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of Peoples' Schedules, Invoices, Open Access Report, Accrual Report, and Accrual/Actual Reconciliation Report reference' above.

2. The material for which confidential classification is sought is intended to be and is treated by Peoples and its affiliates as private and has not been disclosed.

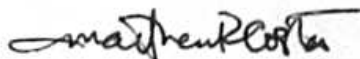
3. Peoples requests that the information for which it seeks

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confidential classification not be declassified until December 23, 1996 (i.e., for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow Peoples and/or its affiliated companies to negotiate future gas purchase contracts without their suppliers/competitors (and other customers) having access to information which would adversely affect the ability of Peoples and its affiliates to negotiate such future contracts on favorable terms. The period of time requested will ultimately protect Peoples and its customers.

WHEREFORE, Peoples submits the foregoing as its request for confidential treatment of the information identified in Exhibit "A".

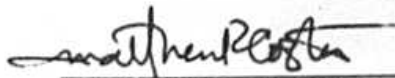
Respectfully submitted,



Ansley Watson, Jr.
Matthew R. Costa
MACFARLANE, AUSLEY, FERGUSON & McMULLEN
P. O. Box 1531, Tampa, Florida 33601
(813) 273-4200
Attorneys for Peoples Gas System, Inc.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Confidential Treatment, filed on behalf of Peoples Gas System, Inc., has been furnished by regular U.S. Mail this 22nd day of May, 1995, to all known parties of record in Docket No. 950003-GU.



Matthew R. Costa

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-1 Supporting Detail	3	Commodity	(1)
A-1 Supporting Detail	28	Demand	(1)

(1) This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The shaded information contains the names of other pipeline customers that released transportation capacity to Peoples. Although the names of the other pipeline customers with which Peoples has capacity release contracts is a matter of public record, the frequency with which and extent to which Peoples uses a specific party's capacity is not public.

Publishing the names of these pipeline customers would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of alternative sources of transportation capacity. Moreover, knowledge of Peoples' capacity usage (frequency, amount, and vicinity) could help illustrate Peoples' supply and transportation capacity infrastructure. Peoples considers details regarding its capacity infrastructure proprietary and confidential information. Disclosing the amount of available pipeline capacity at a specific point could encourage the intervention of competing shippers, suppliers, or capacity brokers, not to mention affect a potential customer's decisions regarding the type of service it desires. In either case, the end result is reasonably likely to be an increased cost of transportation, which would lead in turn to an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE(S)</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-3	12, 17-25	L	(1)
A-3	12, 17-25	E - K	(2)
A-3	10 - 25	B	(3)

(1) This schedule shows the quantities of gas which Peoples purchased from its suppliers during the month, together with the cost of transportation for such purchases. These rates are not publicly known but are, instead, the result of private negotiations between Peoples and numerous producers and gas marketing companies. Purchases are made at varying prices depending on the term of the arrangement, the time of year, the quantities involved, and the nature of the service (firm or interruptible). Prices at which gas is available to Peoples can vary from producer-to-producer or marketer-to-marketer even when non-price terms and conditions of the purchase are not significantly different.

This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. Such suppliers would be less likely to make any price concessions which they might have previously made, and could simply refuse to sell at a price less than those rates shaded here. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The data are algebraic functions of the rate at which Peoples purchased gas (listed in Column L). See Rationale (1) above. Thus, this information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers, or permit a third party to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-4 (pp. 1-2)	1-17, 19-24, 37	G-H	(1)
A-4 (pp. 1-2)	1-17, 18 19-24, 36	C-F	(2)
A-4 (pp. 1-2)	1-17, 19-24	A-B	(3)

(1) This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the specific rates at which the purchases were made which Peoples seeks to protect, it is also necessary to protect the volumes or amounts of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Peoples seeks confidential treatment of the names of suppliers and the receipt points at which gas was received. Disclosure of this information would be detrimental to Peoples and its ratepayers because it would help illustrate Peoples' supply infrastructure. Disclosing the receipt points would give competitors information that would allow them to buy or sell capacity at those points. The resulting increase or decrease in available capacity would affect the cost of gas transportation for supply already secured. Disclosing the supplier names would give competitors a list of prospective suppliers and invite the intervention of middlemen. In either case, the end result is reasonably likely to be higher gas and transportation prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
Open Access Report	12, 24-40	C and E	(1)
Open Access Report	12-14, 16-17, 24-40	A	(2)

(1) This data is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the therms purchased from each supplier for the month and the total cost of the volume purchased. Such information could be used to calculate the actual rates at which Peoples purchased gas from each supplier during the involved month. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide a list of prospective suppliers to Peoples' competitors. If the names were made public, a third party might try to interject itself as a middleman between the supplier and Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
Apr. Invoice (12 of 15)	1, 6	Supplier Name	(1)
Apr. Invoice (12 of 15)	2-5, 7-9	Supplier Facts	(2)
Apr. Invoice (12 of 15)	10-11	Rate	(3)
Apr. Invoice (12 of 15)	10-11, 26	Volume/Totals	(4)
Apr. Invoice (15 of 15)	1	Supplier Name	(5)
Apr. Invoice (15 of 15)	2-5, 20-21	Supplier Facts	(6)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

(5) This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The highlighted information contains the names of other pipeline customers which have released transportation capacity to Peoples. Although the names of the parties to a

capacity release agreement are generally a matter of public record, the frequency with which and extent to which Peoples uses a specific party's capacity is not.

Publishing the names of these other pipeline customers would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of alternative sources of transportation capacity. The disclosure of facts regarding Peoples' capacity usage (frequency, amount, and vicinity) could help illustrate Peoples' supply and transportation infrastructure. Disclosing the amount of available pipeline capacity at a specific point could encourage the intervention of competing shippers, suppliers, or capacity brokers, not to mention affect a potential customer's decisions regarding the type of service it desires. In either case, the end result is reasonably likely to be an increased cost of transportation, which would lead in turn to an increased cost of gas which Peoples must recover from its ratepayers.

(6) Peoples also requests confidential treatment of all related information that once revealed would tend to indicate the identity of the other pipeline customers for which Peoples has requested confidential treatment. See Rationale (5) above.

<u>SCHEDULES</u>	<u>LINEs</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
"Accruals"			
p. 1	1		
p. 2	1-5, 9-13		
p. 3	1-4		
p. 4	1, 9		
p. 5	1		
p. 6	1		
p. 7	1-2		
p. 8	1	C	
p. 9	1	(Rate)	(1)
"Accruals"			
p. 1	1, 15		
p. 2	1-5, 8, 9-13, 16		
p. 3	1-4, 15		
p. 4	1, 8, 9, 16		
p. 5	1, 15		
p. 6	1, 15		
p. 7	1-2, 15		
p. 8	1, 15	B and D	
p. 9	1, 15	(Thrm/Acrd)	(2)
"Accruals"			
p. 1	1		
p. 2	1-5, 9-13		
p. 3	1-4		
p. 4	1, 9		
p. 5	1		
p. 6	1		
p. 7	1-2		
p. 8	1	A	
p. 9	1	(Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also

necessary to protect the volumes and costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers to Peoples' competitors and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
March Acc. Reccn., Pp. 1-3	1-42	D (Rate)	(1)
March Acc. Recon., Pp. 1-3, 5	1-42, 93-95	C and E (Thrm/Dollr)	(2)
March Acc. Recon., Pp. 1-3	1, 3, 5, 7, 9, 11, 13, 15, 17, 19, 21, 23, 25, 27, 29, 31, 33, 35, 37, 39, 41	A (Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and total costs in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective gas suppliers and would facilitate the intervention of middlemen. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

INVOICES

INFORMATION

RATIONALE

Mar. Invoices (1-12)

Entire Sheet

(1)

(1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:

(i) Rates - As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
Prior Month (1 of 2)	1, 7, 10	Supplier Name	(1)
Prior Month (1 of 2)	2-3, 6, 8-9 11-16, 20-21	Supplier Facts	(2)
Prior Month (1 of 2)	18	Rate	(3)
Prior Month (1 of 2)	16-19	Volume/Totals	(4)
Prior Month (2 of 2)	1, 6	Supplier Name	(1)
Prior Month (2 of 2)	2-5, 7-9	Supplier Facts	(2)
Prior Month (2 of 2)	10-11	Rate	(3)
Prior Month (2 of 2)	10-12	Volume/Totals	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
Prior Period (1 of 1)	1-2, 12-13	Supplier Name	(1)
Prior Period (1 of 1)	3-4, 13-18	Supplier Facts	(2)
Prior Period (1 of 1)	5-10	Rate	(3)
Prior Period (1 of 1)	5-11	Volume/Totals	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
Cashout/Bookouts (2 of 5)	4	Trading Price	(1)
Cashout/Bookouts (2 of 5)	4-5	Amounts Due	(2)
Cashout/Bookouts (2 of 5)	1, 10	Trading Partner	(3)
Cashout/Bookouts (2 of 5)	2-3, 6-9, 11-12	Partner Facts	(4)
Cashout/Bookouts (3 of 5)	5	Trading Price	(1)
Cashout/Bookouts (3 of 5)	5	Amounts Due	(2)
Cashout/Bookouts (3 of 5)	1, 9-10	Trading Partner	(3)
Cashout/Bookouts (3 of 5)	2-4, 6-15	Partner Facts	(4)
Cashout/Bookouts (4-5 of 5)	1	Trading Price	(1)
Cashout/Bookouts (4-5 of 5)	1-2	Amounts Due	(2)
Cashout/Bookouts (4-5 of 5)	2	Trading Partner	(3)

(1) Since November, 1993, FGT's tariff has required the assessment of charges to those customers which are not in balance on a monthly basis (an "imbalance charge"). This practice has encourage FGT customers like Peoples to trade ("book-out") imbalances with other FGT customers in an effort to avoid less favorable FGT imbalance charges.

The highlighted information (the price-per-therm for a specific book-out transaction) is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the book-out price-per-therm would give other FGT customers information with which to potentially or actually control the pricing of booked-out imbalances either by all quoting a particular price, or by adhering to a price offered to a particular FGT customer in the past. As a result, an FGT customer which might have been willing to trade imbalances at a Price Per

Them more favorable to Peoples than the price reflected in these lines would likely refuse to do so. The end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) It is necessary to protect the total costs of a specific transaction in order to prevent the use of such information to calculate the price-per-therms. See Rationale (1) above.

(3) Disclosure of the FGT customers that traded imbalances with Peoples would be detrimental to the interests of Peoples and its ratepayers since it would provide other FGT customers with a list of prospective imbalance traders. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the FGT customer. In either case, the end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Moreover, publishing the names of other pipeline customers with which Peoples traded imbalances would be detrimental to the interests of Peoples and its ratepayers because it would help reveal Peoples' capacity strategy (frequency, amount, and vicinity). Disclosing the amount of available pipeline capacity at a specific point could encourage the intervention of competing shippers, suppliers, industrial endusers, or capacity brokers, not to mention affect a potential customer's decisions regarding the type of service it desires. In either case, the end result is reasonably likely to be an increased cost of transportation, which would lead in turn to an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples also requests confidential treatment of all addresses, phone and fax numbers, contact persons, logos, and miscellaneous numerical references. To the extent such information might indicate, to persons knowledgeable in the industry, the identity of the otherwise undisclosed FGT customer, Peoples requests confidential treatment of it. See Rationale (3) above.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: APRIL 95				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$298,851	\$311,921	\$13,070	4.19	\$298,851	\$311,921	\$13,070	4.19
2 NO NOTICE SERVICE	\$41,640	\$41,640	\$0	0.00	\$41,640	\$41,640	\$0	0.00
3 SWING SERVICE	\$895,305	\$0	(\$895,305)	ERR	\$895,305	\$0	(\$895,305)	ERR
4 COMMODITY (Other)	\$3,977,059	\$3,808,648	(\$370,411)	(10.27)	\$3,977,059	\$3,808,648	(\$370,411)	(10.27)
5 DEMAND	\$3,328,802	\$3,408,547	\$81,745	2.40	\$3,328,802	\$3,408,547	\$81,745	2.40
6 OTHER	\$35,606	\$0	(\$35,606)	ERR	\$35,606	\$0	(\$35,606)	ERR
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$129,900	\$108,453	(\$21,447)	0.00	\$129,900	\$108,453	(\$21,447)	0.00
8 DEMAND	\$499,235	\$699,337	\$200,102	0.00	\$499,235	\$699,337	\$200,102	0.00
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,946,128	\$6,560,966	(\$1,385,162)	(21.11)	\$7,946,128	\$6,560,966	(\$1,385,162)	(21.11)
12 NET UNBILLED	(\$421,788)	\$0	\$421,788	0.00	(\$421,788)	\$0	\$421,788	0.00
13 COMPANY USE	\$7,189	\$0	(\$7,189)	0.00	\$7,189	\$0	(\$7,189)	0.00
14 TOTAL THERM SALES	\$7,029,609	\$6,560,966	(\$468,643)	(7.14)	\$7,029,609	\$6,560,966	(\$468,643)	(7.14)

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: APRIL 95				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	47,630,275	44,658,454	(2,971,821)	(6.65)	47,630,275	44,658,454	(2,971,821)	(6.65)
16 NO NOTICE SERVICE (Billing Determinants Only)	6,000,000	6,000,000	0	0.00	6,000,000	6,000,000	0	0.00
17 SWING SERVICE (Commodity)	5,298,000	0	(5,298,000)	ERR	5,298,000	0	(5,298,000)	ERR
18 COMMODITY (Other) (Commodity)	24,829,685	26,875,170	2,045,485	7.61	24,829,685	26,875,170	2,045,485	7.61
19 DEMAND (Billing Determinants Only)	68,406,195	70,060,200	1,654,005	2.36	68,406,195	70,060,200	1,654,005	2.36
20 OTHER	2,630	0	(2,630)	ERR	2,630	0	(2,630)	ERR
LESS END-USE CONTRACT		0						
21 COMMODITY (Pipeline)	15,664,570	15,339,910	(324,660)	0.00	15,664,570	15,339,910	(324,660)	0.00
22 DEMAND	15,305,910	17,233,529	1,927,619	0.00	15,305,910	17,233,529	1,927,619	0.00
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	30,127,685	26,875,170	(3,252,515)	(12.10)	30,127,685	26,875,170	(3,252,515)	(12.10)
25 NET UNBILLED	(1,734,430)	0	1,734,430	0.00	(1,734,430)	0	1,734,430	0.00
26 COMPANY USE	29,448	0	(29,448)	0.00	29,448	0	(29,448)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	30,655,212	26,875,170	(3,780,042)	(14.07)	30,655,212	26,875,170	(3,780,042)	(14.07)

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 3 of 3

CENTS PER THERM	CURRENT MONTH: APRIL 95				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
28 COMMODITY (Pipeline) (1/15)	0.00627	0.00698	0.00071	10.17	0.00627	0.00698	0.00071	10.17	
29 NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00	
30 SWING SERVICE (3/17)	0.16899	0.00000	(0.16899)	ERR	0.16899	0.00000	(0.16899)	ERR	
31 COMMODITY (Other) (4/18)	0.16017	0.13420	(0.02597)	(19.35)	0.16017	0.13420	(0.02597)	(19.35)	
32 DEMAND (5/19)	0.04863	0.04865	0.00002	0.04	0.04863	0.04865	0.00002	0.04	
33 OTHER (6/20)	13.53825	0.00000	(13.53825)	ERR	13.53825	0.00000	(13.53825)	ERR	
LESS END-USE CONTRACT									
34 COMMODITY (Pipeline) (7/21)	0.00829	0.00707	(0.00122)	0.00	0.00829	0.00707	(0.00122)	0.00	
35 DEMAND (8/22)	0.03262	0.04058	0.00796	0.00	0.03262	0.04058	0.00796	0.00	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	0.26375	0.24413	(0.01962)	(8.04)	0.26375	0.24413	(0.01962)	(8.04)	
38 NET UNBILLED (12/25)	0.24319	0.00000	(0.24319)	0.00	0.24319	0.00000	(0.24319)	0.00	
39 COMPANY USE (13/26)	0.24413	0.00000	(0.24413)	0.00	0.24413	0.00000	(0.24413)	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	0.25921	0.24413	(0.01508)	(6.18)	0.25921	0.24413	(0.01508)	(6.18)	
41 TRUE-UP (E-4)	(0.00102)	(0.00102)	0.00000	0.00	(0.00102)	(0.00102)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.25819	0.24311	(0.01508)	(6.20)	0.25819	0.24311	(0.01508)	(6.20)	
43 REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.25916	0.24403	(0.01513)	(6.20)	0.25916	0.24403	(0.01513)	(6.20)	
45 PGA FACTOR ROUNDED TO NEAREST .001	25.916	24.403	(1.51290)	(6.20)	25.916	24.403	(1.51290)	(6.20)	

COMPANY: PEOPLES GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

ESTIMATED FOR THE PERIOD OF: APRIL 95 through MARCH 96
CURRENT MONTH: APRIL 1995

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	35,591,740	\$254,229	\$0.00714
2 Commodity Pipeline (SNG/SO GA)	5,582,190	\$48,850	\$0.00875
3	2,160,000	\$15,487	\$0.00717
4 Cashouts-Peoples Transportation Customers	1,142,495	\$8,191	\$0.00717
5 Commodity Pipeline (SNG/SO GA)-Adj. of Prior Month	350	\$616	\$1.76111
6 Refund of Winter Period SO GA IT	0	(\$51,132)	\$0.00000
7 Imbalance Cashout-FGT-Dec. '94	3,153,500	\$22,811	\$0.00717
8 TOTAL COMMODITY (Pipeline)	47,630,275	\$298,851	\$0.00627
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$70,532	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	5,298,000	\$824,773	\$0.15568
11 Swing Service-Demand-3rd Party Suppliers-Mar. '95 Accrual A.S.	0	\$1	\$0.00000
12	0	\$0	\$0.00000
13	0	\$0	\$0.00000
14	0	\$0	\$0.00000
15			
16 TOTAL SWING SERVICE	5,298,000	\$895,305	\$0.16899
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	23,374,540	\$3,776,114	\$0.16155
18 City of Sunrise	13,439	\$4,944	\$0.36788
19 Cashouts-Peoples Transportation Customers	1,172,086	\$163,259	\$0.13929
20 Purchases from 3rd Party Suppliers-Adj. Prior Month	100,000	\$14,300	\$0.14300
21 Purchases from 3rd Party Suppliers-Adj. Prior Period	33,010	\$7,730	\$0.23417
22 Purchases from 3rd Party Suppliers-Mar. '95 Accrual Adj.	(29,730)	(\$7,407)	\$0.24915
22a Imbalance Cashout-FGT-Dec. '94	(487,150)	(\$77,944)	\$0.16000
23 Bookouts-Jan. '95	653,490	\$96,063	\$0.14700
24			
25 TOTAL COMMODITY (Other)	24,829,685	\$3,977,059	\$0.16017
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
26 Demand (FGT)	82,665,300	\$3,771,526	\$0.04562
27 Demand (SNG/SO GA)	8,160,000	\$451,498	\$0.05533
28	2,160,000	\$93,550	\$0.04331
29 Temporary Relinquishment Credit-(FGT)	(25,475,100)	(\$1,103,327)	\$0.04331
30 Temporary Relinquishment Credit-(FGT)	(3,400,000)	(\$51,000)	\$0.01500
31 Cashouts-Peoples Transportation Customers	1,142,495	\$49,470	\$0.04330
32 Imbalance Cashout-FGT-Dec. '94	3,153,500	\$115,387	\$0.03659
33 Commodity Pipeline (SNG/SO GA)-Adj. of Prior Month	0	(\$302)	\$0.00000
34			
35 TOTAL DEMAND	68,406,195	\$3,326,802	\$0.04863
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
36 Revenue Sharing-FGT	0	(\$26,935)	\$0.00000
37 Legal Fees	0	\$12,543	\$0.00000
38 Administrative Costs	0	\$46,052	\$0.00000
39 Oper. Flow Order Penalty Chgs. Billed to Customers-Adj. Prior Month	2,630	\$3,945	\$1.50000
40	0	\$0	ERR
41	0	\$0	ERR
42			
43 TOTAL OTHER	2,630	\$35,606	\$13.53825

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: APRIL 95		PERIOD TO DATE						
	ACTUAL	ESTIMATE	ACTUAL	ESTIMATE					
	DIFFERENCE AMOUNT	%	DIFFERENCE AMOUNT	%					
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (A-L, LINES 3+4+9-12)	4,865,573	3,558,948	94,865,573	83,858,948	(51,258,527)	(61,258,527)	(28,258,527)	(28,258,527)	
2 TRANSPORTATION COST (A-L, LINES 1+2+5+6+7+8)	3,873,794	2,854,378	3,873,794	2,854,378	(178,442)	(0.33886)	(178,442)	(178,442)	(0.33886)
3 TOTAL	7,739,367	6,413,326	7,739,367	6,413,326	(1,327,072)	(0.17257)	(1,327,072)	(1,327,072)	(0.17257)
4 FUEL REVENUES	7,228,828	6,582,388	7,228,828	6,582,388	(646,942)	(0.39857)	(646,942)	(646,942)	(0.39857)
(NET OF REVENUE TAX)									
5 TRUE-UP REFUND(COLLECTION)	28,828	28,828	28,828	28,828	(1,854)	(0.05777)	(1,854)	(1,854)	(0.05777)
6 FUEL REVENUE APPLICABLE TO PERIOD *	7,258,228	6,587,942	7,258,228	6,587,942	(670,287)	(0.39863)	(670,287)	(670,287)	(0.39863)
(LINE 4 (+ or -) LINE 5)									
7 TRUE-UP PROVISION - THIS PERIOD	(880,795)	28,878	(880,795)	28,878	907,878	(1.03883)	907,878	907,878	(1.03883)
(LINE 8 - LINE 3)									
8 INTEREST PROVISION-THIS PERIOD (21)	21,848	15,960	21,848	15,960	(5,888)	(0.26959)	(5,888)	(5,888)	(0.26959)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	4,718,347	3,142,180	4,718,347	3,142,180	(1,574,187)	(0.33377)	(1,574,187)	(1,574,187)	(0.33377)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 9)	(28,828)	(28,878)	(28,828)	(28,878)	1,854	(0.05777)	1,854	1,854	(0.05777)
10a FLEX RATE REFUND (if applicable)	0	0	0	0	0	0.00000	0	0	0.00000
11 TOTAL ESTACT TRUE-UP (7+8+9+10+10a)	3,828,883	3,158,140	3,828,883	3,158,140	(870,523)	(0.17513)	(870,523)	(870,523)	(0.17513)
11a FGT REFUND	0	0	0	0	0	0.00000	0	0	0.00000
12 ADJ TOTAL ESTACT TRUE-UP (11+11a)	3,828,883	3,158,140	3,828,883	3,158,140	(870,523)	(0.17513)	(870,523)	(870,523)	(0.17513)
INTEREST PROVISION									
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	4,718,347	3,142,180	4,718,347	3,142,180	(1,574,187)	(0.33377)	(1,574,187)	(1,574,187)	(0.33377)
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5)	3,807,017	3,142,180	3,807,017	3,142,180	(664,837)	(0.17483)	(664,837)	(664,837)	(0.17483)
15 TOTAL (13+14)	8,525,364	6,284,360	8,525,364	6,284,360	(2,239,004)	(0.26259)	(2,239,004)	(2,239,004)	(0.26259)
16 AVERAGE (50% OF 15)	4,261,882	3,142,180	4,261,882	3,142,180	(1,119,502)	(0.26259)	(1,119,502)	(1,119,502)	(0.26259)
17 INTEREST RATE - FIRST DAY OF MONTH	6.12	6.12	6.12	6.12	0	0.00000	0	0	0.00000
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.07	6.07	6.07	6.07	0	0.00000	0	0	0.00000
19 TOTAL (17+18)	12.190	12.190	12.190	12.190	0	0.00000	0	0	0.00000
20 AVERAGE (50% OF 19)	6.095	6.095	6.095	6.095	0	0.00000	0	0	0.00000
21 MONTHLY AVERAGE (20/12 Months)	0.508	0.508	0.508	0.508	0	0.00000	0	0	0.00000
22 INTEREST PROVISION (16+21)	\$21,848	\$15,960	\$21,848	\$15,960	(\$5,888)	(\$0.26269)	(\$5,888)	(\$5,888)	(\$0.26269)

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

SCHEDULE A-3

Page 1 of 1

TRANSPORTATION PURCHASES

SYSTEM SUPPLY AND END USE

APRIL 95 Through MARCH 96

ACTUAL FOR THE PERIOD OF:

APR 1995

PRESENT MONTH:

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY THROD PARTY	(I) PIPELINE COST	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1 APR 1995	FGT	PGS	FTS-1 COMM PIPELINE	29,314,040	29,314,040	29,314,040		\$210,191.87			\$0.72
2 APR 1995	FGT	PGS	FTS-1 COMM PIPELINE	15,305,910	15,305,910	15,305,910		109,845.88			\$0.72
3 APR 1995	FGT	PGS	FTS-2 COMM PIPELINE	5,919,040	5,919,040	5,919,040		28,352.20			\$0.48
4 APR 1995	FGT	PGS	FTS-1 COMM PIPELINE	355,690	355,690	355,690		15,694.98			\$4.38
5 APR 1995	FGT	PGS	FTS-1 COMM PIPELINE	358,690	358,690	358,690		15,694.98			\$4.38
6 APR 1995	FGT	PGS	FTS-1 DEMAND	47,790,200	47,790,200	47,790,200			\$2,163,599.55		\$4.53
7 APR 1995	FGT	PGS	FTS-1 DEMAND	15,305,910	15,305,910	15,305,910			\$32,313.81		\$3.48
8 APR 1995	FGT	PGS	FTS-2 DEMAND	6,000,000	6,000,000	6,000,000			\$463,000.00		\$7.58
9 APR 1995	FGT	PGS	NO NOTICE	6,000,000	6,000,000	6,000,000			41,640.00		\$0.89
10 APR 1995	FGT	PGS	COMM PIPELINE	2,160,000	2,160,000	2,160,000		15,487.20			\$0.72
11 APR 1995	FGT	PGS	DEMAND	2,160,000	2,160,000	2,160,000			\$1,548.60		\$4.33
12 APR 1995	PGS	PGS	COMM OTHER	5,582,190	5,582,190	5,582,190		(2,282.57)			(60.04)
13 APR 1995	PGS	PGS	SONAT/ISO GA COMM PIPELINE	0	0	0		0.00			ERR
14 APR 1995	PGS	PGS	SONAT/ISO GA COMM PIPELINE	8,160,000	8,160,000	8,160,000			451,408.00		\$5.53
15 APR 1995	PGS	PGS	SONAT/ISO GA DEMAND	0	0	0			0.00		ERR
16 APR 1995	PGS	PGS	SONAT/ISO GA DEMAND	0	0	0					ERR
17 APR 1995	PGS	PGS	COMM OTHER	1,142,485	1,142,485	1,142,485				46,470.08	\$4.33
18 APR 1995	PGS	PGS	SWING	1,142,485	1,142,485	1,142,485					\$0.72
19 APR 1995	PGS	PGS	COMM OTHER	1,172,068	1,172,068	1,172,068		8,190.88			\$13.93
20 APR 1995	PGS	PGS	SWING	1,172,068	1,172,068	1,172,068					\$13.93
21 APR 1995	PGS	PGS	COMM OTHER	0	0	0					\$150.00
22 APR 1995	PGS	PGS	COMM OTHER	0	0	0					\$150.00
23 APR 1995	PGS	PGS	COMM OTHER	0	0	0					\$150.00
24 APR 1995	PGS	PGS	COMM OTHER	0	0	0					\$150.00
25 APR 1995	PGS	PGS	COMM OTHER	0	0	0					\$150.00
26 APR 1995	CASHOUT CHARGES	PGS	DEMAND	1,142,485	1,142,485	1,142,485					\$4.33
27 APR 1995	CASHOUT CHARGES	PGS	COMM PIPELINE	1,142,485	1,142,485	1,142,485					\$0.72
28 APR 1995	CASHOUT CHARGES	PGS	COMM OTHER	1,172,068	1,172,068	1,172,068					\$13.93
29 APR 1995	OPER. FLOW ORDER PENALTIES	PGS	OTHER	2,830	2,830	2,830				3,945.00	\$150.00
30 TOTAL				145,573,748	30,973,110	178,546,858	\$4,764,145.78	\$471,997.17	\$3,785,670.84	\$3,945.00	\$5.11

COMPANY: PEOPLES GAS SYSTEM, INC. TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF: APRIL 85 Through MARCH 86
PRESENT MONTH: APRIL 1985

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu	(D) NET AMOUNT MMBtu	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (G+E)/F
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							TOTAL

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The volumes/prices listed above represent gas moved on Florida Gas Transmission.
 (3) Included in the monthly net volumes above are 591,904 mmbtu's received at the City Gate via FGT FTS-2 capacity having a fuel surcharge of 2.89% per mmbtu; however, the above monthly net volumes are all calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.59% per mmbtu.

COMPANY: PEOPLES GAS SYSTEM, INC. TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF: APRIL 95 Through MARCH 96
PRESENT MONTH: APRIL 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE \$/MMBtu
19							
20							
21							
22							
23							
24							
25		0	0	0	0	0.00000	0.00000
26		0	0	0	0	0.00000	0.00000
27		0	0	0	0	0.00000	0.00000
28		0	0	0	0	0.00000	0.00000
29		0	0	0	0	0.00000	0.00000
30		0	0	0	0	0.00000	0.00000
31		0	0	0	0	0.00000	0.00000
32		0	0	0	0	0.00000	0.00000
33		0	0	0	0	0.00000	0.00000
34		0	0	0	0	0.00000	0.00000
35		0	0	0	0	0.00000	0.00000
36	TOTAL						
37	WEIGHTED AVERAGE						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The volumes/prices listed above represent gas moved on Florida Gas Transmission.

(3) Included in the monthly net volumes above are 581,904 mmbtu's received at the City Gate via FGT FTS-2 capacity having a fuel surcharge of 2.85% per mmbtu; however, the above monthly net volumes are all calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.55% per mmbtu.

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 APRIL 1996

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,000,000	18	\$41,640.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	47,790,200	19	2,163,599.55	5
3 FTS-2 RESERVATION CHARGE	DEMAND	6,000,000	19	453,600.00	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	29,314,040	15	210,181.67	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	5,919,040	15	28,352.20	1
6 FTS-1 USAGE CHARGE	COMM. PIPELINE	358,680	15	16,694.96	1
7 ALERT DAY CHARGE	SWING SERVICE	0	17	0.00	3
8 OPERATIONAL FLOW ORDER CHG.	OTHER	0	20	0.00	6
9 IMBALANCE CASHOUT CHARGE	DEMAND	3,123,500	19	116,386.56	5
9a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	3,153,600	15	22,610.60	1
9b IMBALANCE CASHOUT CHARGE	COMM. OTHER	(487,150)	18	(77,944.00)	4
10 REVENUE SHARING	OTHER	0	20	(28,934.75)	6
11 TOTAL FGT		101,201,790		\$2,946,186.78	
12	COMM. OTHER		18		4
13	COMM. PIPELINE	5,582,190	15	(2,282.57)	1
14	DEMAND	8,160,000	19	451,498.00	5
15 SUNRISE	COMM. OTHER	13,439	18	4,943.98	4
16	COMM. PIPELINE	2,160,500	15	15,487.20	1
17	DEMAND	2,160,000	19	93,549.60	5
18 BOOKOUTS	COMM. OTHER	652,490	18	96,063.03	4
19 LEGAL FEES	OTHER			12,543.49	6
20 ADMINISTRATIVE COSTS	OTHER			48,051.57	8
21 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,142,495	19	49,470.08	5
22 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,142,495	15	8,190.86	1
23 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER*	1,172,085	18	163,259.30	4
24	COMM. OTHER		18		4
25	SWING-DEMAND				3
26	SWING-COMM.		17		3
27	COMM. OTHER		18		4
28	SWING-DEMAND				3
29	SWING-COMM.		17		3
30	COMM. OTHER		18		4
31	COMM. OTHER		18		4
32	COMM. OTHER		18		4
33	COMM. OTHER		18		4
34	COMM. OTHER		18		4
35	SWING-DEMAND		17		3
36	COMM. OTHER		18		4
37	COMM. OTHER*		18		4
38	DEMAND*		19		5
39	COMM. PIPELINE*		15		1
40	COMM. OTHER**		18		4
41 TOTAL		152,164,155		\$8,671,317.67	

*Prior Month Adjustment
 **Prior Period Adjustment

GAS TRANSPORTATION


Florida Gas Transmission Company
 An ENRON/SONAT Affiliate

PAGE 1

DATE	04/30/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer <i>5-10 95</i> MCNB Charlotte NC Account Route
EXPIRE DATE	05/10/95		
INVOICE NO.	5470		
TOTAL AMOUNT DUE	-\$2,134,024.45 <i>12,131,058.85</i>		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LINDA BRYAN AT (713)853-3108 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	BASE	RATES		DISC	NET	VOLUMES		AMOUNT
	POI NO.	NAME					SURCHARGES				MMBTU DRY		
RESERVATION CHARGE			04/95	A	RES	0.3659	0.0672			0.4331	6,417,530	\$2,779,432.24	
CAPACITY RELEASED AT LESS THAN MAX RATE.			04/95	A	RES	0.3659	0.0600			0.4259	340,000	\$144,806.00	
NO NOTICE RESERVATION CHARGE			04/95	A	MNR	0.0694				0.0694	600,000	\$41,640.00	
TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672			0.4331	(30,000)	(\$12,993.00)	
TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672			0.4331	(39,330)	(\$17,033.82)	
TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672			0.4331	(27,780)	(\$12,031.52)	
TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672			0.4331	(102,990)	(\$44,604.97)	
TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672			0.4331	(57,750)	(\$25,011.53)	
TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672			0.4331	(100,110)	(\$43,357.64)	
TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672			0.4331	(13,500)	(\$5,846.85)	
TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672			0.4331	(27,000)	(\$11,693.70)	

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APR. INVOICES

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(C) A - ACTUALS R - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENBRON/SONAT Affiliate

DATE	04/30/95	CUSTOMER PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account Route
DUE	05/10/95		
INVOICE NO	5470		
TOTAL AMOUNT DUE	\$2,136,024.45		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LINDA BRYAN AT (713)853-3108 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
POI NO	NAME	POI NO	NAME				BASE	SURCHARGES	DISC			
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(10,050)	(\$4,352.66)
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(7,500)	(\$3,248.25)
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(11,520)	(\$4,989.31)
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(41,400)	(\$17,930.34)
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(10,500)	(\$4,547.55)
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(58,800)	(\$25,466.28)
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(44,220)	(\$19,151.68)
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(51,000)	(\$22,088.10)
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(169,110)	(\$73,241.54)
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(8,670)	(\$3,754.98)
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(148,500)	(\$64,315.35)

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-- ACTUALS R = REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SOMAT Affiliate

PAGE 3

DATE	04/30/95	CUSTOMER PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account Route
DUE	05/10/95		
INVOICE NO	5470		
TOTAL AMOUNT DUE	\$2,134,024.45		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LINDA BRYAN AT (713)853-3108 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS POI NO.	NAME	DELIVERIES		PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES		AMOUNT
		POI NO.	NAME				BASE	SURCHARGES			MMBTU DRY		
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(7,500)		(\$3,248.25)
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(14,280)		(\$6,184.67)
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(447,000)		(\$193,595.70)
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(210,000)		(\$90,951.00)
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.0828	0.0672		0.1500	(340,000)		(\$51,000.00)
	WESTERN DIVISION REVENUE SHARING CREDIT			04/95	A	TCW							(\$22,011.67)
	CREDIT FOR OWENS-BROCKWAY 6/94 CHARGED ON INVOICE #2454			04/95	A	TRL							(\$21,366.33)
	CREDIT FOR OWENS-BROCKWAY 7/94 CHARGED ON INVOICE #2809			04/95	A	TRL							(\$21,747.74)
	CREDIT FOR OWENS-CORNING 7/94 CHARGED ON INVOICE #2809			04/95	A	TRL							(\$6,089.36)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 04/95.											5,379,020		\$2,134,024.45

*** END OF INVOICE 5470 ***

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ACTUALS R - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENBRON/SOMAT Affiliate

PAGE 1

DATE	04/30/95	CUSTOMER PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account Route
DUE	05/10/95		
INVOICE NO.	5422		
TOTAL AMOUNT DUE	(\$2,965.60)		

CONTRACT 5317 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY NISLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	BASE	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
						SURCHARGES					
RESERVATION CHARGE		04/95	A	RES	0.3659	0.0672			0.4331	909,000	\$393,687.90
TEMPORARY RELINQUISHMENT CREDIT		04/95	A	TRL	0.3659	0.0672			0.4331	(909,000)	(\$393,687.90)
WESTERN DIVISION REVENUE SHARING CREDIT		04/95	A	TCV							(\$2,965.60)

TOTAL FOR CONTRACT 5317 FOR MONTH OF 04/95.

(\$2,965.60)

*** END OF INVOICE 5422 ***

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E (IC) A - ACTUALS R - REVERSALS

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GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 1

DATE	04/30/95	CUSTOMER PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer <i>5-10-95</i> NCNB Charlotte NC Account Route
DUE	05/10/95		
INVOICE NO	5423		
TOTAL AMOUNT DUE	\$451,642.51		

CONTRACT 5319 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LINDA BRYAN AT (713)853-3108 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	BASE	RATES		NET	VOLUMES	
POI NO.	NAME	POI NO.	NAME					SURCHARGES	DISC		MMBTU DRY	AMOUNT
	RESERVATION CHARGE			04/95	A	RES	0.7488	0.0072		0.7560	600,000	\$453,600.00
	WESTERN DIVISION REVENUE SHARING CREDIT			04/95	A	TCW						(\$1,957.49)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 04/95.											600,000	\$451,642.51

*** END OF INVOICE 5423 ***

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X (IC) A - ACTUALS R - REVERSALS

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GAS TRANSPORTATION



Florida Gas Transmission Company

An ENBRON/SONAT Affiliate

DATE	05/10/95	CUSTOMER PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer N/CNB Charlotte NC Account Route
DUE	05/20/95		
INVOICE NO	5517		
TOTAL AMOUNT DUE	\$210,181.67		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120
 TYPE FIRM TRANSPORTATION
 PLEASE CONTACT LINDA BRYAN AT (713)853-3108 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS POI NO.	NAME	DELIVERIES		PROD MONTH	TC	RC	BASE	RATES		NET	VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME					SURCHARGES	DISC			
Usage Charge		16155	PGS-UMATILLA	04/95	A	COM	0.0259	0.0458	0.0717	4,387	\$314.55	
Usage Charge		16159	PGS-DAYTONA BEACH	04/95	A	COM	0.0259	0.0458	0.0717	39,979	\$2,866.49	
Usage Charge		16161	PGS-EUSTIS	04/95	A	COM	0.0259	0.0458	0.0717	25,720	\$1,844.12	
Usage Charge		16162	PGS-EUSTIS NORTH	04/95	A	COM	0.0259	0.0458	0.0717	4,387	\$314.55	
Usage Charge		16165	PGS-MT DORA	04/95	A	COM	0.0259	0.0458	0.0717	4,387	\$314.55	
Usage Charge		16167	PGS-ORLANDO NORTH	04/95	A	COM	0.0259	0.0458	0.0717	22,772	\$1,632.75	
Usage Charge		16169	PGS-ORLANDO	04/95	A	COM	0.0259	0.0458	0.0717	40,600	\$2,911.02	
Usage Charge		16170	PGS-ORLANDO EAST	04/95	A	COM	0.0259	0.0458	0.0717	46,483	\$3,332.83	
Usage Charge		16172	PGS-ORLANDO SOUTH	04/95	A	COM	0.0259	0.0458	0.0717	45,600	\$3,269.52	
Usage Charge		16173	PGS-ORLANDO SOUTHWEST	04/95	A	COM	0.0259	0.0458	0.0717	65,115	\$4,668.75	
Usage Charge		16190	PGS-FROSTPROOF	04/95	A	COM	0.0259	0.0458	0.0717	71,436	\$5,121.96	

IC) A - ACTUALS B - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company
An ENRON/SUNAT Affiliate

DATE	05/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account Route
DUE	05/20/95		
INVOICE NO	5517		
TOTAL AMOUNT DUE	\$210,181.67		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LINDA BRYAN AT (713)853-3108 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS POI NO.	NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC			
Usage Charge		16191	PGS-AVON PARK	04/95	A	COM	0.0259	0.0458	0.0717	28,380	\$2,034.85	
Usage Charge		16195	PEOPLES GAS-ONECO	04/95	A	COM	0.0259	0.0458	0.0717	12,931	\$927.15	
Usage Charge		16196	SOUTHERN GAS-SARASOTA	04/95	A	COM	0.0259	0.0458	0.0717	5,060	\$363.38	
Usage Charge		16197	PGS-LAKELAND	04/95	A	COM	0.0259	0.0458	0.0717	16,530	\$1,185.20	
Usage Charge		16198	PGS-LAKELAND NORTH	04/95	A	COM	0.0259	0.0458	0.0717	598,465	\$42,909.94	
Usage Charge		16200	PGS-BRANDON	04/95	A	COM	0.0259	0.0458	0.0717	91,800	\$6,582.06	
Usage Charge		16201	PGS-TAMPA SOUTH	04/95	A	COM	0.0259	0.0458	0.0717	27,096	\$1,942.78	
Usage Charge		16202	PGS-TAMPA EAST	04/95	A	COM	0.0259	0.0458	0.0717	91,800	\$6,582.06	
Usage Charge		16203	PGS-TAMPA NORTH	04/95	A	COM	0.0259	0.0458	0.0717	166,890	\$11,966.01	
Usage Charge		16207	PGS-ST PETERSBURG NORTH	04/95	A	COM	0.0259	0.0458	0.0717	61,673	\$4,421.95	
Usage Charge		16208	PGS-ST PETERSBURG	04/95	A	COM	0.0259	0.0458	0.0717	65,346	\$4,685.31	

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APR. INVOICES

(C) A - ACQUISIT R - REVERSAIS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENBRON/SONAT Affiliate

PAGE 4

DATE	05/17/95	CUSTOMER PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account Route
DUE	05/20/95		
INVOICE NO	5517		
TOTAL AMOUNT DUE	\$210,181.67		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LINDA BRYAN AT (713)853-3108 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD	RATES				NET	VOLUMES	AMOUNT	
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	MMBTU DRY		
Usage Charge		16209	PGS-TAMPA WEST	04/95	A	COM	0.0259	0.0458		0.0717	527	\$37.79
Usage Charge		16480	FP&L-RIVIERA	04/95	A	COM	0.0259	0.0458		0.0717	305,193	\$21,882.34
Usage Charge		28712	PGS-OSCEOLA COUNTY	04/95	A	COM	0.0259	0.0458		0.0717	8,010	\$574.32
Usage Charge		28713	PGS-ORLANDO WEST	04/95	A	COM	0.0259	0.0458		0.0717	8,400	\$602.28
Usage Charge		58912	FPL MARTIN NORTH	04/95	A	COM	0.0259	0.0458		0.0717	35,850	\$2,570.45
Usage Charge		58913	PGS LAKE MURPHY	04/95	A	COM	0.0259	0.0458		0.0717	628,530	\$45,065.60
Usage Charge		59963	ORLANDO TURNPIKE	04/95	A	COM	0.0259	0.0458		0.0717	113,380	\$8,129.35
TOTAL FOR CONTRACT 5047 FOR MONTH OF 04/95.										2,931,404	\$210,181.67	

*** END OF INVOICE 5517 ***

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APR. INVOICES

TRANSMISSION (TC) A = ACTUALS B = REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENBRON/SONAT Affiliate

PAGE 1

DATE	05/10/95	CUSTOMER PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer <i>5-19-95</i> NCHB Charlotte NC Account Route
DUE	05/20/95		
INVOICE NO	5584		
TOTAL AMOUNT DUE	\$28,352.20		

CONTRACT 5319 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LINDA BRYAN AT (713)853-3108 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	BASE	RATES		NET	VOLUMES	
POI NO.	NAME	POI NO.	NAME					SURCHARGES	DISC		MMBTU DRY	AMOUNT
Usage Charge		16151	PGS-JACKSONVILLE	04/95	A	COM	0.0371	0.0108	0.0479	349,313	\$16,732.09	
Usage Charge		16161	PGS-EUSTIS	04/95	A	COM	0.0371	0.0108	0.0479	26,000	\$1,245.40	
Usage Charge		16195	PEOPLES GAS-ONECO	04/95	A	COM	0.0371	0.0108	0.0479	39,000	\$1,868.10	
Usage Charge		16197	PGS-LAKELAND	04/95	A	COM	0.0371	0.0108	0.0479	148,200	\$7,098.78	
Usage Charge		16207	PGS-ST PETERSBURG NORTH	04/95	A	COM	0.0371	0.0108	0.0479	5,000	\$239.50	
Usage Charge		16208	PGS-ST PETERSBURG	04/95	A	COM	0.0371	0.0108	0.0479	5,000	\$239.50	
Usage Charge		28713	PGS-ORLANDO WEST	04/95	A	COM	0.0371	0.0108	0.0479	19,391	\$928.83	

TOTAL FOR CONTRACT 5319 FOR MONTH OF 04/95.

591,904 \$28,352.20

*** END OF INVOICE 5584 ***

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1 A - ACTUALS R - REVERSAIS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 1

DATE	05/10/95	CUSTOMER PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer <i>5-14-95</i> NCHB Charlotte NC Account Route
DUE	05/20/95		
INVOICE NO	5522		
TOTAL AMOUNT DUE	\$15,694.96		

CONTRACT 5067 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120
 TYPE PREFERRED TRANSPORT
 PLEASE CONTACT LINDA BRYAN AT (713)853-3108 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	BASE	RATES		NET	VOLUMES	
POI NO.	NAME	POI NO.	NAME					SURCHARGES	DISC		MMBTU DRY	AMOUNT
Usage Charge		16195	PEOPLES GAS-ONECO	04/95	A	COM	0.3918	0.0458	0.4376		35,866	\$15,694.96
TOTAL FOR CONTRACT 5067 FOR MONTH OF 04/95.											35,866	\$15,694.96

*** END OF INVOICE 5522 ***

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CODE (IC) A - ACTUALS R - REVERSAIS

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APRIL 1995
INVOICE

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Line
4 May 9, 1995
5

INVOICE NO.
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:

5-22-95

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL	W/H		
<u>RATE PERIOD</u>	<u>THERMS</u>	<u>RATE</u>	<u>AMOUNT</u>
10 04/01/95 - 04/30/95			
11 Total Commodity			
TRANSPORT DETAIL			
<u>AGREEMENT</u>	<u>MMBTU/MCF</u>	<u>RATE</u>	<u>AMOUNT</u>
12 848510 Peoples SNG Inter Com.	7815 mmbtu	\$0.31280	\$2,444.53
13 830087 Peoples So Ga Inter Com.	7,744 mmbtu	\$0.17050	\$1,320.35
14 864340 & 864350 SNG Firm Com.	113,792 mmbtu	\$0.01793	\$2,039.97
15 864340 & 864350 SNG Firm Dem.	35,252 mcf	\$9.01800	\$317,902.54
16 831200 & 831210 So Ga Firm Com.	550,475 mmbtu	\$0.02050	\$11,284.74
17 831200 & 831210 So Ga Firm Dem.	35,000 mcf	\$5.70500	\$199,675.00
18 Sonat Marketing SNG Firm Com.	235,856 mmbtu	\$0.10380	\$24,481.85
19 Sonat Marketing SNG Inter Com.	205,220 mmbtu	\$0.02380	\$4,884.24
20 864350 SNG GSR Demand	25,202 mcf	\$1.40000	\$35,282.80
21 864350 SNG GSR Volumetric	29,923 mmbtu	\$0.08000	\$2,393.84
Credits:			
22 Winter Period South Georgia IT			(\$51,132.09)
23 SNG Brokered Capacity			(\$73,320.74)
24 So. Ga. Brokered Capacity			(\$28,041.60)
25 Total Transport	# 01-90-200-232-02-00-0		\$449,215.43
26 TOTAL AMOUNT DUE			

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

of 1007582
 1000174500 APR 95
 NONE
 4

CITY OF SUNRISE PUBLIC SERVICE DEPT. P.O. BOX 150759 SUNRISE, FLORIDA 33345-0759		THIS BILL IS DUE WHEN RENDERED		SERVICE THROUGH 4/03/95	PAST DUE AFTER 4/28/95
CUSTOMER NAME PEOPLES GAS		ACCOUNT NUMBER 10033-74537		TOTAL AMT. NOW DUE 2,339.10	
SERVICE ADDRESS NW 33E AVE & NW 9 ST		WATER METER 7341057		GAS METER #	
TYPE OF SERVICE GAS	PREVIOUS READING 8903	CURRENT READING 95420	CONSUMPTION 6384	AMOUNT 2,339.10	
YOUR CURRENT MONTH BILL TOTAL		-----		2,339.10	
IT WILL BE PAST DUE AFTER		5/9/95			
				95 APR 12 11 5:47 RECEIVED MILLS PAYABLE	
				#01-90-000-111-01-00-0	

TOTAL AMOUNT DUE----- 2,339.10
 SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

01 1007582
 93305111588mr95
 SP32923-95 4/18/95
 Y

CITY OF SUNRISE PUBLIC SERVICE DEPT. P.O. BOX 450759 SUNRISE, FLORIDA 33345-0759		THIS BILL IS DUE WHEN RENDERED		SERVICE THROUGH 3/22/95	PAST DUE AFTER 4/30/95
CUSTOMER NAME PEOPLES GAS		ACCOUNT NUMBER 93305-111588		TOTAL AMT. NOW DUE 2,604.88	
SERVICE ADDRESS JACARANDA SQUARE		WATER METER #	GAS METER # 8457280		
TYPE OF SERVICE GAS	PREVIOUS READ 16925	CURRENT READ 23683	CONSUMPTION 7055	AMOUNT 2,604.88	
YOUR CURRENT MONTH BILL TOTAL			4/20/95		
IT WILL BE PAST DUE AFTER					
RECEIVED DUITS PAYABLE 95 APR -3 AM 11:20		# 01-90-000-232-02-00-0			

TOTAL AMOUNT DUE----- 2,604.88
 SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

Line

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Line

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INVOICED TO:

INVOICE DATE: MAY 3, 1995

7 PEOPLES GAS
8 111 MADISON STREET
9 P.O. BOX 2562
10 TAMPA, FLORIDA 33601

11 ATTN: W. EDWARD ELLIOTT
12 MANAGER - GAS ACCOUNTING

13

DESCRIPTION

AMOUNT

14

APRIL 1995

15

COMMODITY TRANSPORTATION CHARGE

15,487.20

16

RESERVATION CHARGE

93,549.60

17

PLEASE REMIT TO:

18

REMITTANCE ADDRESS
REFLECTED ABOVE

19

20

ATTN:

21

22

TOTAL AMOUNT DUE

109,036.80

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 APRIL 1995**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
APRIL 1995

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2				
3				
4				
5				
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u> </u>		<u> </u>

SWING SERVICE-COMMODITY

9				
10				
11				
12				
13				
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u> </u>		<u> </u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
APRIL 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 APRIL 1995**

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	_____	_____	_____

SWING SERVICE-COMMODITY

9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 APRIL 1995**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<hr/>	<hr/>	<hr/>

**PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
APRIL 1995**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
APRIL 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
APRIL 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 APRIL 1995**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

MARCH 1995

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:			
16		ACTUAL:			
17		ACCRUED:			
18		ACTUAL:			
19		ACCRUED:			

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

MARCH 1995

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
20		ACTUAL:			
21		ACCRUED:			
22		ACTUAL:			
23		ACCRUED:			
24		ACTUAL:			
25		ACCRUED:			
26		ACTUAL:			
27		ACCRUED:			
28		ACTUAL:			
29		ACCRUED:			
30		ACTUAL:			
31		ACCRUED:			
32		ACTUAL:			
33		ACCRUED:			
34		ACTUAL:			
35		ACCRUED:			
36		ACTUAL:			
37		ACCRUED:			
38		ACTUAL:			

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

MARCH 1995

	(A)	(B)	(C)	(D)	(E)
<u>SUPPLIER</u>			<u>THERMS</u>	<u>RATE</u>	<u>DOLLARS</u>
39		ACCRUED:			
40		ACTUAL:			
41		ACCRUED:			
42		ACTUAL:			
43		ACCRUED:	0.0	0.00000	\$0.00
44		ACTUAL:	0.0	0.00000	\$0.00
45		ACCRUED:	0.0	0.00000	\$0.00
46		ACTUAL:	0.0	0.00000	\$0.00
47		ACCRUED:	0.0	0.00000	\$0.00
48		ACTUAL:	0.0	0.00000	\$0.00
49		ACCRUED:	0.0	0.00000	\$0.00
50		ACTUAL:	0.0	0.00000	\$0.00
51		ACCRUED:	0.0	0.00000	\$0.00
52		ACTUAL:	0.0	0.00000	\$0.00
53		ACCRUED:	0.0	0.00000	\$0.00
54		ACTUAL:	0.0	0.00000	\$0.00
55		ACCRUED:	0.0	0.00000	\$0.00
56		ACTUAL:	0.0	0.00000	\$0.00
57		ACCRUED:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

MARCH 1995

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00

**THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.**

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Line

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INVOICE

INVOICE NUMBER :
DATE : 04/04/1995
DUE DATE : 04/20/1995
AMOUNT :

SOLD TO:
1 PEOPLES GAS SYSTEM INC
2 ACCOUNTING
3 215 MADISON ST.
4 P. O. BOX 2562
5 TAMPA, FL 33601-2562

REMIT BY CHECK TO:

REMIT BY WIRE TO: 4-25-95

7
8
9
10
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PRODUCTION MONTH: 02/01/1995
14 CONTRACT : PEOPLES GAS SYSTEM INC

RATE TYPE	RATE DESCRIPTION	MMBTU	RATE	AMOUNT
15 PIPELINE:		14.7300		
16 LOCATION:				
17 TIER: 00				
18 501 SALES GAS				
19			TOTAL	

20 DIRECT INQUIRIES TO
WHEN PAYING AN AMOUNT DIFFERENT THAN INVOICED, PLEASE
21 FAX AN ADJUSTED COPY WITH SUPPORT TO

01-90-00-232-02-00-0
SE

Line
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MARCH 1995
INVOICE

Line
4 April 21, 1995
5

INVOICE NO.
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:
4-25-95

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL	W/H		
RATE PERIOD	THERMS	RATE	AMOUNT
10 03/01/95 - 03/31/95			
11 Total Commodity			
TRANSPORT DETAIL	MMBTU/MCF	RATE	AMOUNT
AGREEMENT			
848510 Peoples SNG Inter Com.	891 mmbtu	\$0.30774	\$274.20
830087 Peoples So Ga Inter Com.	2,494 mmbtu	\$0.17050	\$425.23
864340 & 864350 SNG Firm Com.	53,377 mmbtu	\$0.02351	\$1,255.00
864340 & 864350 SNG Firm Dem.	35,252 mcf	\$9.01800	\$317,902.54
831200 & 831210 So Ga Firm Com.	929,880 mmbtu	\$0.02050	\$19,062.54
831200 & 831210 So Ga Firm Dem.	35,000 mcf	\$5.70500	\$199,675.00
Sonat Marketing SNG Firm Com.	885,608 mmbtu	\$0.10380	\$91,926.11
Sonat Marketing SNG Inter Com.	0 mmbtu	\$0.39280	\$0.00
864350 SNG GSR Demand	25,202 mcf	\$1.40000	\$35,282.80
864350 SNG GSR Volumetric	54,294 mmbtu	\$0.08000	\$4,343.52
Credits:			\$0.00
JEA Transport Credit			\$0.00
SNG Brokered Cap. city	# 01-90-000-212-02-00-0		(\$38,690.56)
So. Ga. Brokered Capacity			(\$21,727.29)
Total Transport			\$609,729.09

12 TOTAL AMOUNT DUE

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

Invoice

REVISED

2
7
4

Attach copy of invoice or refer to invoice number on payment

Invoice Number

Reference: 03/31/95

This invoice includes all federal and state tax rates applicable to the sale of products hereunder which have been or will be paid when due.

PEOPLES GAS SYSTEMS, INC.
 P.O. BOX 2562
 TAMPA, FL 33601

Show →

Terms: Net Cash No Discount

COPY

Details:

TO BILL YOU FOR PURCHASES OF NATURAL GAS MADE DURING THE MONTH OF MAY 1994.

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14
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16
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MCF Volume	MMBTU Volume	Weighted Price	Total Due
Original			
Reversal			
Revised			
Payments			
Amount Due			

Adjustment Amount Due \$ _____

Please include invoice number in the text field of your wire transfer. Thank you.

Please remit by wire on or before April 13, 1995
 4-5-95

To:

#01-90-000-232-02-00-0

If you have any questions concerning the amounts on this invoice, please contact the accountant noted below.

18

Contact:

Phone:

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SUNAT Affiliate

DATE	04/30/95	CUSTOMER PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFER TO THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer <i>5-10-95</i> MCNB Charlotte NC Account Route
DUE	05/10/95		
SHIPMENT	5305		
TOTAL AMOUNT DUE	\$60,053.16		

CONTRACT SHIPPER CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE CASH IN/CASH OUT

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO	NAME	POI NO	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Market Del. Netted Transportation				12/94		NTH	0.4376			0.4376	315,350	\$137,997.16
Net No Notice Imbalance				12/94		NNI	1.6000			1.6000	(48,715)	(\$77,944.00)
				TOTAL FOR MONTH OF 12/94.							266,635	\$60,053.16

*** END OF INVOICE 5305 ***

PAGE 1 OF 5
CASHOUTS/BOOKOUTS

01-90-000-232-01-00-0
12

Line

3

Peoples Gas Systems, Inc.
Attention: Accounting Department
P. O. Box 2562
Tampa, FL 33601-2562
Fax (813) 272-0061

05/02/95

Production Month: January 1995 Imbalance

28,998 MMBtu's @

Total Due:

Due Date: 05/12/95

Payment Instructions:

Send Wire Transfer to: 5-12-95

For Further Credit to:

For Credit to:

#01-90-000-222-02-000

[Signature]

12 For further information, contact

4
5

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Line
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FGT Imbalance Cash-Out Invoice

Customer	Statement Date	04-May-95
Peoples Gas System, Inc. P.O. Box 2562 Tampa, Florida 33601-2562	Due Date	24-May-95
Attention: Ms. Bonnie Arensmeyer		

Production month of: January, 1995

Party Receiving Book-Out Volume

Legal Entity Number	4120			
Legal Entity Name	Peoples Gas System, Inc.			
Posting Number	1634			
		Volume	Price	Total
5 No Notice Imbalance (MMBtus)		11,354		

Parties Providing Book-Out Volumes

6 Legal Entity Number	
7 Legal Entity Name	
8 Posting Number	

9 Please Remit To	For Wire Payments
10	WIRE TRANSFER
11	
12	
13	

14 For Billing Inquiries call Customer Accounting at
15 Facsimile Number

Invoice

Statement Date:

05/18/95

Estimated Invoice for Imbalance Book-Out for the Month of Jan. 1995

<u>Line</u>	Description	Volume (in MMbtu's)	Price	Amount Due
1	NO NOTICE	1,427		_____
2	Total Amount Due			=====

Invoice

Statement Date:

05/18/95

Estimated Invoice for Imbalance Book-Out for the Month of Jan. 1995

<u>Line</u>	Description	Volume (in MMbtu's)	Price	Amount Due
1	NO NOTICE	23,570		_____
2	Total Amount Due			_____