

Steel Hector & Davis

Tallahassee, Florida

Matthew M. Childs, P.A.
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June 20, 1995

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
Betty Easley Conference Center, Rm.110
4075 Esplanade Way
Tallahassee, FL 32399-0850

RE: DOCKET NO. 950007-EI

Dear Ms. Bayó:

Enclosed for filing please find an original and fifteen (15) copies of Florida Power & Light Company's Petition for Approval of Environmental Cost Recovery For Period October 1995 through March 1996 in the above referenced docket.

Also enclosed please find the Testimony of B.T. Birkett and W.M. Reichel.

Very truly yours,



Matthew M. Childs, P.A.

5 (4 test)

MMC/ml

cc: All Parties of Record

Bass
orig 03 Test



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Testimony
DOCUMENT NUMBER - DATE
05797 JUN 20 95
FPSC-RECORDS/REPORTING

Petition
DOCUMENT NUMBER - DATE
05796 JUN 20 95
DIVISION OF RECORDS AND REPORTING
1900 Phillips Port West
777 South Flagler Drive
Tallahassee, Florida 32304
(904) 650-7200
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FILE COPY

IN RE: Environmental Cost)
Recovery Clause)

DOCKET NO. 950007-EI
FILED: JUNE 20, 1995

PETITION FOR APPROVAL OF ENVIRONMENTAL
COST RECOVERY FOR PERIOD
OCTOBER 1995 THROUGH MARCH 1996

Florida Power & Light Company ("FPL"), pursuant to Order No. PSC-93-1580-FOF-EI, hereby petitions this Commission for authorization to recover \$7,292,645 of Environmental Compliance Costs projected for the period October 1995 through March 1996 and for the approval of KW and kWh billing factors for the October 1995 through March 1996 billing period as shown on Attachment 1, effective starting with meter readings scheduled to be read on or after Cycle Day 3 through Cycle Day 2, and to continue these charges in effect until modified by subsequent order of this Commission. In support of this Petition, FPL incorporates the prepared written testimony of and documents sponsored by Messrs. B. T. Birkett and W. M. Reichel and states:

1. Florida Statutes Section 366.8255, which became effective on April 13, 1993, authorizes the Commission to review and approve the recovery of prudently incurred Environmental Compliance Costs.

2. The Environmental Cost Recovery Factors developed and proposed by FPL for the period October 1995 through March 1996,

reflect a final \$419,418 overrecovery for the October 1994 through March 1995 period and an estimated/actual \$686,372 underrecovery for the April 1995 through September 1995 period.

3. As shown by the testimony and documents of Messrs. Birkett and Reichel, the Environmental Compliance Costs for FPL for the period October 1995 through March 1996 are \$7,292,645. Mr. Reichel's prepared testimony and documents presents for each new environmental compliance action: a) a description of the environmental compliance action for which cost recovery is sought; b) a copy of or citation to the law, order, regulation or other requirement with which each environmental compliance action is intended to comply; c) a listing of the costs associated with each environmental compliance action and the timing of those costs; and, d) a demonstration of the appropriateness of each compliance action together with a comparison of alternatives, where appropriate, to achieve compliance with the applicable law, order, rule, etc. requiring environmental compliance action. FPL submits that this information shows that the environmental compliance costs FPL requests authorization to recover are prudent and meet the requirements for recovery set forth in Section 366.8255, Fla. Stats.

WHEREFORE, FPL respectfully Petitions for authorization to recover \$7,292,645 of Environmental Compliance Costs and for approval of KW and kWh billing factors for the October 1995 through March 1996 billing period, which reflect a final \$419,418 overrecovery for the October 1994 through March 1995 period and an

estimated/actual \$686,372 underrecovery for the April 1995 through September 1995 period, effective starting with meter readings scheduled to be read on or after Cycle Day 3 and through Cycle Day 2, and to continue these charges in effect until modified by subsequent order of this Commission.

DATED this 20th day of June, 1995.

Respectfully submitted,

STEEL HECTOR & DAVIS
215 South Monroe Street
Suite 601
Tallahassee, FL 32301
Attorneys for Florida Power
& Light Company

By: 
Matthew M. Childs, P.A.

FLORIDA POWER & LIGHT
 CALCULATION OF ENVIRONMENTAL COST RECOVERY CLAUSE FACTORS
 OCTOBER 1995 THROUGH MARCH 1996

Rate Class	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Energy Related Cost (\$)	(4) Demand Related Cost (\$)	(5) Total Environmental Costs (\$)	(6) Projected Sales at Meter (kwh)	(7) Environmental Recovery Factor (\$/kwh)
RS1	52.61176%	59.75817%	\$2,486,441	\$1,765,980	\$4,252,421	18,625,433,939	0.00023
GS1	6.39270%	7.10761%	\$302,120	\$210,045	\$512,165	2,263,121,828	0.00023
GSD1	23.26365%	19.09416%	\$1,099,445	\$564,273	\$1,663,718	8,235,764,345	0.00020
OS2	0.02751%	0.02107%	\$1,300	\$623	\$1,923	9,944,074	0.00019
GSLD1/CS1	9.40266%	7.63977%	\$444,372	\$225,771	\$670,143	3,329,563,877	0.00020
GSLD2/CS2	2.23883%	1.86681%	\$105,808	\$55,168	\$160,976	795,918,843	0.00020
GSLD3/CS3	1.01159%	0.83726%	\$47,808	\$24,743	\$72,551	373,038,121	0.00019
ISST1D	0.00220%	0.00192%	\$104	\$57	\$161	778,800	0.00021
SST1T	0.09001%	0.09593%	\$4,254	\$2,835	\$7,089	33,194,335	0.00021
SST1D	0.05963%	0.03275%	\$2,818	\$968	\$3,786	21,344,916	0.00018
CILC D/CILC	2.78839%	2.24708%	\$131,780	\$66,406	\$198,186	990,615,390	0.00020
CILC T	1.34254%	0.97129%	\$63,449	\$28,704	\$92,153	495,082,850	0.00019
MET	0.11261%	0.11124%	\$5,322	\$3,287	\$8,609	40,709,611	0.00021
OL1/SL1	0.55303%	0.14065%	\$26,136	\$4,157	\$30,293	195,781,193	0.00015
SL2	0.10290%	0.07429%	\$4,863	\$2,195	\$7,058	36,428,878	0.00019
TOTAL			\$4,726,020	\$2,955,212	\$7,681,232	35,446,721,000	0.00022

Note: There are currently no customers taking service on Schedule ISST1(T). Should any customer begin taking service on this schedule during the period, they will be billed using the ISST(D) Factor,

- (1) Obtained from Document No. 2
- (2) Obtained from Document No. 2
- (3) Total obtained from Document No. 1 * Col (1)
- (4) Total obtained from Document No. 1 * Col (2)
- (5) Col (3) + Col (4)
- (6) Projected kwh sales for the period October 1995 through March 1996
- (7) Col (5) / (6)

CERTIFICATE OF SERVICE

DOCKET NO. 950007-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Petition for Approval of Environmental Cost Recovery For Period October 1995 through March 1996 has been furnished by Hand Delivery (***) and U. S. Mail this 20th day of June, 1995, to the following:

Vicki D. Johnson, Esq.**
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