

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

COST OF GAS PURCHASED	CURRENT MONTH:				MAY 1995			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	26,865	48,330	(21,465)	(44.41)	43,908	81,737	(37,829)	(46.28)
2 NO NOTICE SERVICE	2,151	2,691	(540)	(20.07)	7,356	9,201	(1,845)	(20.05)
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	461,388	1,139,658	(678,270)	(59.52)	958,863	2,199,697	(1,240,834)	(56.41)
5 DEMAND	343,497	401,696	(58,199)	(14.49)	843,030	1,044,203	(201,173)	(19.27)
6 OTHER	(17,734)	0	(17,734)	0.00	(20,804)	0	(20,804)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	10,742	19,546	(8,804)	(45.04)	10,819	19,546	(8,727)	(44.65)
8 DEMAND	147,387	150,933	(3,546)	(2.35)	147,548	150,933	(3,385)	(2.24)
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	658,038	1,421,896	(763,858)	(53.72)	1,673,986	3,164,359	(1,490,373)	(47.10)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	2,041	3,555	(1,514)	(42.59)	3,220	7,152	(3,932)	(54.98)
14 TOTAL THERM SALES	778,178	1,247,862	(469,684)	(37.64)	1,539,731	2,986,728	(1,446,997)	(48.45)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	4,780,760	5,061,320	(280,560)	(5.54)	7,909,750	8,789,770	(880,020)	(10.01)
16 NO NOTICE SERVICE	310,000	310,000	0	0.00	1,060,000	1,060,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	2,625,340	3,174,660	(549,320)	(17.30)	5,745,630	6,903,110	(1,157,480)	(16.77)
19 DEMAND	5,202,400	6,207,440	(1,005,040)	(16.19)	11,246,400	17,541,440	(6,295,040)	(35.89)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	2,124,440	1,886,660	237,780	12.60	2,135,150	1,886,660	248,490	13.17
22 DEMAND	2,124,440	1,886,660	237,780	12.60	2,135,150	1,886,660	248,490	13.17
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	500,900	3,174,660	(2,673,760)	(84.22)	3,610,480	6,903,110	(3,292,630)	(47.70)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	7,750	5,710	2,040	35.73	13,024	12,410	614	4.95
27 TOTAL THERM SALES (24-26 Estimated Only)	5,141,661	3,168,950	1,972,711	62.25	10,441,153	6,890,700	3,550,453	51.53
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.562	0.955	(0.393)	(41.15)	0.555	0.930	(0.375)	(40.32)
29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.05)
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	17.574	35.899	(18.325)	(51.05)	16.689	31.865	(15.176)	(47.63)
32 DEMAND (5/19)	6.603	6.471	0.132	2.04	7.496	5.953	1.543	25.92
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.506	1.036	(0.530)	(51.16)	0.507	1.036	(0.529)	(51.06)
35 DEMAND (8/22)	6.938	8.000	(1.062)	(13.28)	6.910	8.000	(1.090)	(13.63)
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	131.371	44.789	86.582	193.31	46.365	45.840	0.525	1.15
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	26.335	62.259	(35.924)	(57.70)	24.724	57.631	(32.907)	(57.10)
40 TOTAL COST OF THERM SOLD (11/27)	12.798	44.870	(32.072)	(71.48)	16.033	45.922	(29.889)	(65.09)
41 TRUE-UP (E-2)	(3.412)	(3.412)	0.000	0.00	(3.412)	(3.412)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	9.386	41.458	(32.072)	(77.36)	12.621	42.510	(29.889)	(70.31)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	9.42129	41.61388	(32.193)	(77.36)	12.66845	42.66984	(30.001)	(70.31)
45 PGA FACTOR ROUNDED TO NEAREST .001	9.421	41.614	(32.193)	(77.36)	12.668	42.670	(30.002)	(70.31)

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**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996**

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	MAY 1995		DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
	ACTUAL	REVISED ESTIMATE	AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	26,865	48,330	(21,465)	(44.41)	43,908	81,737	(37,829)	(46.28)
2 NO NOTICE SERVICE	2,151	2,691	(540)	(20.07)	7,356	9,201	(1,845)	(20.05)
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	461,388	1,139,658	(678,270)	(59.52)	958,863	2,199,697	(1,240,834)	(56.41)
5 DEMAND	343,497	401,696	(58,199)	(14.49)	843,030	1,044,203	(201,173)	(19.27)
6 OTHER	(17,734)	0	(17,734)	0.00	(20,804)	0	(20,804)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	10,742	19,546	(8,804)	(45.04)	10,819	19,546	(8,727)	(44.65)
8 DEMAND	147,387	150,933	(3,546)	(2.35)	147,548	150,933	(3,385)	(2.24)
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	658,038	1,421,896	(763,858)	(53.72)	1,673,986	3,164,359	(1,490,373)	(47.10)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	2,041	3,555	(1,514)	(42.59)	3,220	7,152	(3,932)	(54.98)
14 TOTAL THERM SALES	778,178	1,247,862	(469,684)	(37.64)	1,539,731	2,986,728	(1,446,997)	(48.45)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	4,780,760	5,061,320	(280,560)	(5.54)	7,909,750	8,789,770	(880,020)	(10.01)
16 NO NOTICE SERVICE	310,000	310,000	0	0.00	1,060,000	1,060,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	2,625,340	3,174,660	(549,320)	(17.30)	5,745,630	6,903,110	(1,157,480)	(16.77)
19 DEMAND	5,202,400	6,207,440	(1,005,040)	(16.19)	11,246,400	17,541,440	(6,295,040)	(35.89)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	2,124,440	1,886,660	237,780	12.60	2,135,150	1,886,660	248,490	13.17
22 DEMAND	2,124,440	1,886,660	237,780	12.60	2,135,150	1,886,660	248,490	13.17
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	500,900	3,174,660	(2,673,760)	(84.22)	3,610,480	6,903,110	(3,292,630)	(47.70)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	7,750	5,710	2,040	35.73	13,024	12,410	614	4.95
27 TOTAL THERM SALES (24-26 Estimated Only)	5,141,661	3,168,950	1,972,711	62.25	10,441,153	6,890,700	3,550,453	51.53
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.562	0.955	(0.393)	(41.15)	0.555	0.930	(0.375)	(40.32)
29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.05)
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	17.574	35.899	(18.325)	(51.05)	16.689	31.865	(15.176)	(47.63)
32 DEMAND (5/19)	6.603	6.471	0.132	2.04	7.496	5.953	1.543	25.92
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.506	1.036	(0.530)	(51.16)	0.507	1.036	(0.529)	(51.06)
35 DEMAND (8/22)	6.938	8.000	(1.062)	(13.28)	6.910	8.000	(1.090)	(13.63)
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	131,371	44.789	86.582	193.31	46.365	45.840	0.525	1.15
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	26.335	62.259	(35.924)	(57.70)	24.724	57.631	(32.907)	(57.10)
40 TOTAL COST OF THERM SOLD (11/27)	12.798	44.870	(32.072)	(71.48)	16.033	45.922	(29.889)	(65.09)
41 TRUE-UP (E-2)	(3.412)	(3.412)	0.000	0.00	(3.412)	(3.412)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	9.386	41.458	(32.072)	(77.36)	12.621	42.510	(29.889)	(70.31)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	9.42129	41.61388	(32.193)	(77.36)	12.66845	42.66984	(30.001)	(70.31)
45 PGA FACTOR ROUNDED TO NEAREST .001	9.421	41.614	(32.193)	(77.36)	12.668	42.670	(30.002)	(70.31)

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996**

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	26,865	48,330	(21,465)	(44.41)	43,908	81,737	(37,829)	(46.28)
2 NO NOTICE SERVICE	2,151	2,691	(540)	(20.07)	7,356	9,201	(1,845)	(20.05)
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	461,388	1,139,658	(678,270)	(59.52)	958,863	2,199,697	(1,240,834)	(56.41)
5 DEMAND	343,497	401,696	(58,199)	(14.49)	843,030	1,044,203	(201,173)	(19.27)
6 OTHER	(17,734)	0	(17,734)	0.00	(20,804)	0	(20,804)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	10,742	19,546	(8,804)	(45.04)	10,819	19,546	(8,727)	(44.65)
8 DEMAND	147,387	150,933	(3,546)	(2.35)	147,548	150,933	(3,385)	(2.24)
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(479,367)	479,367	(100.00)	0	(382,105)	382,105	(100.00)
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	658,038	942,529	(284,491)	(30.18)	1,673,986	2,782,254	(1,108,268)	(39.83)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	2,041	3,555	(1,514)	(42.59)	3,220	7,152	(3,932)	(54.98)
14 TOTAL THERM SALES	778,178	938,974	(160,796)	(17.12)	1,539,731	2,604,623	(1,064,892)	(40.88)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	4,780,760	5,061,320	(280,560)	(5.54)	7,909,750	8,789,770	(880,020)	(10.01)
16 NO NOTICE SERVICE	310,000	310,000	0	0.00	1,060,000	1,060,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	2,625,340	3,174,660	(549,320)	(17.30)	5,745,630	6,903,110	(1,157,480)	(16.77)
19 DEMAND	5,202,400	6,207,440	(1,005,040)	(16.19)	11,246,400	17,541,440	(6,295,040)	(35.89)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	2,124,440	1,886,660	237,780	12.60	2,135,150	1,886,660	248,490	13.17
22 DEMAND	2,124,440	1,886,660	237,780	12.60	2,135,150	1,886,660	248,490	13.17
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	500,900	3,174,660	(2,673,760)	(84.22)	3,610,480	6,903,110	(3,292,630)	(47.70)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	7,750	5,710	2,040	35.73	13,024	12,410	614	4.95
27 TOTAL THERM SALES (24-26 Estimated Only)	5,141,661	3,168,950	1,972,711	62.25	10,441,153	6,890,700	3,550,453	51.53
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.562	0.955	(0.393)	(41.15)	0.555	0.930	(0.375)	(40.32)
29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.05)
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	17.574	35.899	(18.325)	(51.05)	16.689	31.865	(15.176)	(47.63)
32 DEMAND (5/19)	6.603	6.471	0.132	2.04	7.496	5.953	1.543	25.92
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.506	1.036	(0.530)	(51.16)	0.507	1.036	(0.529)	(51.06)
35 DEMAND (8/22)	6.938	8.000	(1.062)	(13.28)	6.910	8.000	(1.090)	(13.63)
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	131.371	29.689	101.682	342.49	46.365	40.304	6.061	15.04
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	26.335	62.259	(35.924)	(57.70)	24.724	57.631	(32.907)	(57.10)
40 TOTAL COST OF THERM SOLD (11/27)	12.798	29.743	(16.945)	(56.97)	16.033	40.377	(24.344)	(60.29)
41 TRUE-UP (E-2)	(3.412)	(3.412)	0.000	0.00	(3.412)	(3.412)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	9.386	26.331	(16.945)	(64.35)	12.621	36.965	(24.344)	(65.86)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	9.42129	26.43000	(17.009)	(64.35)	12.66845	37.10399	(24.436)	(65.86)
45 PGA FACTOR ROUNDED TO NEAREST .001	9.421	26.430	(17.009)	(64.35)	12.668	37.104	(24.436)	(65.86)

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996
CURRENT MONTH: MAY 1995**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	5,780,740	33,656.10	0.582
2 Commodity Pipeline - Scheduled PTS	0	0.00	0.000
3 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
4 No Notice Commodity Adjustment	5,060	36.28	0.717
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7 Less: Offsystem Sales	(1,005,040)	(6,827.72)	0.679
8 TOTAL COMMODITY (Pipeline)	4,780,760	26,864.66	0.562
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	3,630,380	626,406.41	17.255
18 Commodity Other - Scheduled PTS	0	0.00	0.000
19 Commodity Other - Scheduled ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(574.40)	0.000
21 Imbalance Cashout - Other Shippers	0	8,960.01	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Less: Offsystem Sales	(1,005,040)	(173,404.21)	17.253
24 TOTAL COMMODITY (Other)	2,625,340	461,387.81	17.574
DEMAND			
25 Demand (Pipeline) Entitlement	6,207,440	374,588.81	6.035
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	1,005,040	31,092.05	3.094
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	5,202,400	343,496.76	6.603
OTHER			
33 Revenue Sharing - FGT	0	(17,733.83)	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	(17,733.83)	0.000

FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

	CURRENT MONTH:		MAY 1995		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	461,388	1,139,658	678,270	59.52	958,863	2,199,697	1,240,834	56.41	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	354,779	(26,650)	(381,429)	1,431.25	873,490	753,036	(120,454)	(16.00)	
3 TOTAL	816,167	1,113,008	296,841	26.67	1,832,353	2,952,733	1,120,380	37.94	
4 FUEL REVENUES (NET OF REVENUE TAX)	936,307	1,109,453	173,146	15.61	1,698,098	2,775,102	1,077,004	38.81	
5 TRUE-UP (COLLECTED) OR REFUNDED	116,627	116,627	0	0.00	233,254	233,254	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,052,934	1,226,080	173,146	14.12	1,931,352	3,008,356	1,077,004	35.80	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	236,767	113,072	(123,695)	(109.39)	98,999	55,623	(43,376)	(77.98)	
8 INTEREST PROVISION-THIS PERIOD (21) (2)	1,323	0	(1,323)	0.00	2,984	0	(2,984)	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	201,542	1,395,934	1,194,392	85.56	454,276	1,570,010	1,115,734	71.07	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(116,627)	(116,627)	0	0.00	(233,254)	(233,254)	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	323,005	1,392,379	1,069,374	76.80	323,005	1,392,379	1,069,374	76.80	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	201,542	1,395,934	1,194,392	85.56	* If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	321,682	1,392,379	1,070,697	76.90					
14 TOTAL (12+13)	523,224	2,788,313	2,265,089	81.24					
15 AVERAGE (50% OF 14)	261,612	1,394,157	1,132,545	81.24					
16 INTEREST RATE - FIRST DAY OF MONTH	6.0700%	0.0000%	---	---					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.0700%	0.0000%	---	---					
18 TOTAL (16+17)	12.1400%	0.0000%	---	---					
19 AVERAGE (50% OF 18)	6.0700%	0.0000%	---	---					
20 MONTHLY AVERAGE (19/12 Months)	0.506%	0.000%	---	---					
21 INTEREST PROVISION (15x20)	1,323	0	---	---					

INTEREST PROVISION

* If line 5 is a refund add to line 4
If line 5 is a collection ()subtract from line 4

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL 1995 Through MARCH 1996
MAY 1995

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	APR 95	HADSON	SYS SUPPLY	N/A	1,438,750	490,000	1,928,750	307,985.73	N/A	N/A	INCL. IN COST	15.97
2	APR 95	AMOCO	SYS SUPPLY	N/A	1,681,540	0	1,681,540	270,042.78	N/A	N/A	INCL. IN COST	16.06
3	MAY 95	HADSON	SYS SUPPLY	N/A	573,490	1,005,040	1,578,530	274,320.14	N/A	N/A	INCL. IN COST	17.38
4	MAY 95	AMOCO	SYS SUPPLY	N/A	1,658,670	0	1,658,670	285,215.34	N/A	N/A	INCL. IN COST	17.20
5	MAY 95	SCANA	SYS SUPPLY	N/A	136,090	0	136,090	23,436.00	N/A	N/A	INCL. IN COST	17.22
6	MAY 95	ANGI	SYS SUPPLY	N/A	236,090	0	236,090	40,053.15	N/A	N/A	INCL. IN COST	16.97
7	MAY 95	MG	SYS SUPPLY	N/A	21,000	0	21,000	3,381.78	N/A	N/A	INCL. IN COST	16.10
8	MAY 95	MG	SYS SUPPLY	N/A	0	0	0	8,561.28	N/A	N/A	INCL. IN COST	0.00
TOTAL					5,745,630	1,495,040	7,240,670	1,212,996.20	0	0	0	16.75

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
FOR THE PERIOD: APRIL 1995 THROUGH MARCH 1996
MONTH: MAY 1995

	PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE	
1	AMOCO	611	1,135	1,105	35,177	34,256	\$1.625	\$1.669	
2	HADSON	611	1,636	1,595	50,716	49,445	\$1.625	\$1.667	
3	AMOCO	16077	66	65	2,056	2,004	\$1.620	\$1.662	
4	AMOCO	16077	142	138	4,404	4,293	\$1.685	\$1.729	
5	AMOCO	25306	376	366	11,643	11,345	\$1.625	\$1.668	
6	HADSON	25306	250	244	7,750	7,564	\$1.625	\$1.665	
7	SCANA	25309	450	439	13,950	13,609	\$1.680	\$1.722	
8	HADSON	25309	12	12	371	361	\$1.685	\$1.732	
9	HADSON	25309	991	963	30,709	29,854	\$1.695	\$1.744	
10	AMOCO	25309	760	739	23,560	22,909	\$1.695	\$1.743	
11	MG	25412	69	68	2,154	2,100	\$1.570	\$1.610	
12	HADSON	25412	75	72	2,310	2,244	\$1.620	\$1.668	
13	ANGI	25412	331	323	10,260	10,000	\$1.640	\$1.683	
14	ANGI	25412	450	439	13,950	13,609	\$1.665	\$1.707	
15	AMOCO	25412	402	390	12,462	12,090	\$1.685	\$1.737	
16	AMOCO	25412	1,118	1,085	34,658	33,640	\$1.685	\$1.736	
17	HADSON	25412	2,353	2,290	72,934	70,977	\$1.685	\$1.731	
18	AMOCO	25412	1,500	1,462	46,500	45,330	\$1.700	\$1.744	
19									
20									
		TOTAL	12,116	11,795	375,564	365,630			
							WEIGHTED AVERAGE	\$1.668	\$1.713

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
ARE GROSSED UP ONLY FOR FG'S FUEL RETENTION. TOTALS CHECK TO FG'S INVOICE.

FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

		CURRENT MONTH:		MAY 1995		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE	(11)	405,418	331,850	(73,568)	(22.17)	819,035	805,190	(13,845)	(1.72)
OUTDOOR LIGHTING	(21)	196	120	(76)	(63.33)	392	240	(152)	(63.33)
RESIDENTIAL	(31)	534,523	590,540	56,017	9.49	1,266,214	1,373,630	107,416	7.82
LARGE VOLUME	(51)	1,702,241	1,928,470	226,229	11.73	3,630,451	4,051,220	420,769	10.39
OTHER	(81)	7,878	10,100	2,222	22.00	17,460	21,930	4,470	20.38
TOTAL FIRM		2,650,256	2,861,080	210,824	7.37	5,733,552	6,252,210	518,658	8.30
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE	(61)	313,317	307,860	(5,457)	(1.77)	655,774	638,470	(17,304)	(2.71)
LARGE VOLUME INTERRUPTIBLE	(93)	2,178,088	1,493,210	(684,878)	(45.87)	4,051,826	3,067,840	(983,986)	(32.07)
TOTAL INTERRUPTIBLE		2,491,405	1,801,070	(690,335)	(38.33)	4,707,600	3,706,310	(1,001,290)	(27.02)
TOTAL THERM SALES		5,141,661	4,662,150	(479,511)	(10.29)	10,441,152	9,958,520	(482,632)	(4.85)
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
GENERAL SERVICE	(11)	2,060	1,643	(417)	(25.38)	1,863	1,645	(218)	(13.25)
OUTDOOR LIGHTING	(21)	6	4	(2)	(50.00)	6	4	(2)	(50.00)
RESIDENTIAL	(31)	30,909	31,090	181	0.58	31,047	31,227	180	0.58
LARGE VOLUME	(51)	1,124	1,575	451	28.63	1,332	1,570	238	15.16
OTHER	(81)	424	444	20	4.50	424	445	21	4.72
TOTAL FIRM		34,523	34,756	233	0.67	34,672	34,891	219	0.63
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERRUPTIBLE	(61)	12	14	2	14.29	13	14	1	7.14
LARGE VOLUME INTERRUPTIBLE	(93)	2	2	0	0.00	2	2	0	0.00
TOTAL INTERRUPTIBLE		14	16	2	12.50	15	16	1	6.25
TOTAL CUSTOMERS		34,537	34,772	235	0.68	34,687	34,907	220	0.63
THERM USE PER CUSTOMER									
GENERAL SERVICE	(11)	197	202	5	2.48	440	489	49	10.02
OUTDOOR LIGHTING	(21)	33	30	(3)	(10.00)	65	60	(5)	(8.33)
RESIDENTIAL	(31)	17	19	2	10.53	41	44	3	6.82
LARGE VOLUME	(51)	1,514	1,224	(290)	(23.69)	2,726	2,580	(146)	(5.66)
OTHER	(81)	19	23	4	17.39	41	49	8	16.33
INTERRUPTIBLE	(61)	26,110	21,990	(4,120)	(18.74)	50,444	45,605	(4,839)	(10.61)
LARGE VOLUME INTERRUPTIBLE	(93)	1,089,044	746,605	(342,439)	(45.87)	2,025,913	1,533,920	(491,993)	(32.07)

ACTUAL FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
WEST PALM BEACH:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0329	1.0330										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	0	0	0	0	0	0	0	0	0	0
SANFORD & DELAND:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0329	1.0330	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	0	0	0	0	0	0	0	0	0	0

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 1

DATE	05/31/95	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/10/95		
INVOICE NO.	5680		
TOTAL AMOUNT DUE	\$121,761.37		

CONTRACT 5009 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084
 TYPE FIRM TRANSPORTATION
 PLEASE CONTACT SHELLEY KNOBLOCH AT (713)853-3145 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME				BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE												
NO NOTICE RESERVATION CHARGE				05/95	A	RES	0.3659	0.0672		0.4331	293,260	\$127,010.91
WESTERN DIVISION REVENUE SHARING CREDIT				05/95	A	NNR	0.0694			0.0694	31,000	\$2,151.40
WESTERN DIVISION REVENUE SHARING CREDIT				05/95	A	TCW						(\$60.58)
WESTERN DIVISION REVENUE SHARING CREDIT				05/95	A	TCW						(\$46.17)
WESTERN DIVISION REVENUE SHARING CREDIT				05/95	A	TCW						(\$77.12)
WESTERN DIVISION REVENUE SHARING CREDIT				05/95	A	TCW						(\$64.56)
WESTERN DIVISION REVENUE SHARING CREDIT				05/95	A	TCW						(\$562.71)
MARKET IT REVENUE SHARING CREDIT				05/95	A	TCW						(\$1,370.29)
MARKET IT REVENUE SHARING CREDIT				05/95	A	ITF						(\$1,560.36)
MARKET IT REVENUE SHARING CREDIT				05/95	A	ITF						(\$3,659.15)
TOTAL FOR CONTRACT 5009 FOR MONTH OF 05/95.											324,260	\$121,761.37

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

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PAGE 2

DATE	05/31/95	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/10/95		
INVOICE NO.	5680		
TOTAL AMOUNT DUE	\$121,761.37		

CONTRACT 5009 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT SHELLEY KNOBLOCH
 TYPE FIRM TRANSPORTATION AT (713)853-3145 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT

*** END OF INVOICE 5680 ***

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GAS TRANSPORTATION



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DATE	05/31/95	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/10/95		
INVOICE NO.	5665		
TOTAL AMOUNT DUE	\$216,493.93		

CONTRACT 3624 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084
 TYPE FIRM TRANSPORTATION PLEASE CONTACT SHELLEY KNOBLOCH AT (713)853-3145 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD MONTH	RATES			VOLUMES		AMOUNT		
POI NO.	NAME	POI NO.	NAME		TC	RC	BASE	SURCHARGES	DISC		NET	MMBTU DRY
RESERVATION CHARGE												
	WESTERN DIVISION REVENUE SHARING CREDIT			05/95	A	RES	0.7488	0.0072		0.7560	298,840	\$225,923.04
	WESTERN DIVISION REVENUE SHARING CREDIT			05/95	A	TCW						(\$260.77)
	MARKET IT REVENUE SHARING CREDIT			05/95	A	TCW						(\$1,177.74)
	MARKET IT REVENUE SHARING CREDIT			05/95	A	ITF						(\$1,554.50)
	MARKET IT REVENUE SHARING CREDIT			05/95	A	ITF						(\$6,436.10)
TOTAL FOR CONTRACT 3624 FOR MONTH OF 05/95.											298,840	\$216,493.93

*** END OF INVOICE 5665 ***

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

GAS TRANSPORTATION



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DATE	05/31/95	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/10/95		
INVOICE NO.	5666		
TOTAL AMOUNT DUE	\$20,751.08		

CONTRACT 3625 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084
 TYPE FIRM TRANSPORTATION PLEASE CONTACT SHELLEY KNOBLOCH AT (713)853-3145 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE												
WESTERN DIVISION REVENUE SHARING CREDIT				05/95	A	RES	0.7488	0.0072		0.7560	28,644	\$21,654.86
WESTERN DIVISION REVENUE SHARING CREDIT				05/95	A	TCW						(\$24.99)
MARKET IT REVENUE SHARING CREDIT				05/95	A	TCW						(\$112.89)
MARKET IT REVENUE SHARING CREDIT				05/95	A	ITF						(\$149.00)
				05/95	A	ITF						(\$616.90)
TOTAL FOR CONTRACT 3625 FOR MONTH OF 05/95.											28,644	\$20,751.08

*** END OF INVOICE 5666 ***

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

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DATE	06/10/95	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/20/95		
INVOICE NO.	5883		
TOTAL AMOUNT DUE	\$18,010.54		

CONTRACT	5009	SHIPPER	FLORIDA PUBLIC UTILITIES COMPANY	CUSTOMER NO.	4084	PLEASE CONTACT SHELLEY KNOBLOCH AT (713)853-3145 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge - No Notice For DELAND				05/95	A	COM	0.0259	0.0458		0.0717	(711)	(\$50.98)
Usage Charge - No Notice For SANFORD				05/95	A	COM	0.0259	0.0458		0.0717	1,217	\$87.26
Usage Charge		16103	FPU-RIVIERA BEACH	05/95	A	COM	0.0259	0.0458		0.0717	21,300	\$1,527.21
Usage Charge		16104	FPU-WEST PALM BEACH WEST	05/95	A	COM	0.0259	0.0458		0.0717	4,632	\$332.11
Usage Charge		16105	FPU-WEST PALM BEACH	05/95	A	COM	0.0259	0.0458		0.0717	24,900	\$1,785.33
Usage Charge		16106	FPU-LAKE WORTH SOUTH	05/95	A	COM	0.0259	0.0458		0.0717	42,801	\$3,068.83
Usage Charge		16107	FPU-LAKE WORTH	05/95	A	COM	0.0259	0.0458		0.0717	26,500	\$1,900.05
Usage Charge		16108	FPU-BOYNTON BEACH	05/95	A	COM	0.0259	0.0458		0.0717	28,600	\$2,050.62
Usage Charge		16109	FPU-BOCA RATON	05/95	A	COM	0.0259	0.0458		0.0717	5,200	\$372.84
Usage Charge		16114	CITY GAS-LAKE FOREST	05/95	A	COM	0.0259	0.0458		0.0717	14,830	\$1,063.31
Usage Charge		16116	CITY GAS-OPA LOCKA	05/95	A	COM	0.0259	0.0458		0.0717	7,960	\$570.73

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDUING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
X = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

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DATE	06/10/95	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/20/95		
INVOICE NO.	5883		
TOTAL AMOUNT DUE	\$18,010.54		

CONTRACT	5009	SHIPPER	FLORIDA PUBLIC UTILITIES COMPANY	CUSTOMER NO.	4084	PLEASE CONTACT SHELLEY KNOBLOCH AT (713)853-3145 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16124	CITY GAS-SOUTH MIAMI	05/95	A	COM	0.0259	0.0458		0.0717	17,360	\$1,244.71
Usage Charge		16151	PGS-JACKSONVILLE	05/95	A	COM	0.0259	0.0458		0.0717	4,000	\$286.80
Usage Charge		16156	FPU-SANFORD	05/95	A	COM	0.0259	0.0458		0.0717	3,700	\$265.29
Usage Charge		16157	FPU-SANFORD WEST	05/95	A	COM	0.0259	0.0458		0.0717	3,100	\$222.27
Usage Charge		16158	FPU-DELAND	05/95	A	COM	0.0259	0.0458		0.0717	5,350	\$383.60
Usage Charge		16178	CITY GAS-COCOA	05/95	A	COM	0.0259	0.0458		0.0717	5,150	\$369.26
Usage Charge		16273	FARMLAND INDUSTRIES	05/95	A	COM	0.0259	0.0458		0.0717	25,304	\$1,814.30
Usage Charge		16525	FP&L-PUTNAM	05/95	A	COM	0.0259	0.0458		0.0717	10,000	\$717.00
TOTAL FOR CONTRACT 5009 FOR MONTH OF 05/95.											251,193	\$18,010.54

*** END OF INVOICE 5883 ***

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
X = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 1

DATE	06/10/95	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/20/95		
INVOICE NO.	5872		
TOTAL AMOUNT DUE	\$14,311.28		

CONTRACT 3624 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT SHELLEY KNOBLOCH AT (713)853-3145 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16103	FPU-RIVIERA BEACH	05/95	A	COM	0.0371	0.0108		0.0479	4,400	\$210.76
Usage Charge		16104	FPU-WEST PALM BEACH WEST	05/95	A	COM	0.0371	0.0108		0.0479	9,362	\$448.44
Usage Charge		16105	FPU-WEST PALM BEACH	05/95	A	COM	0.0371	0.0108		0.0479	16,800	\$804.72
Usage Charge		16106	FPU-LAKE WORTH SOUTH	05/95	A	COM	0.0371	0.0108		0.0479	172,143	\$8,245.65
Usage Charge		16107	FPU-LAKE WORTH	05/95	A	COM	0.0371	0.0108		0.0479	11,000	\$526.90
Usage Charge		16109	FPU-BOCA RATON	05/95	A	COM	0.0371	0.0108		0.0479	27,400	\$1,312.46
Usage Charge		16156	FPU-SANFORD	05/95	A	COM	0.0371	0.0108		0.0479	8,969	\$429.62
Usage Charge		16157	FPU-SANFORD WEST	05/95	A	COM	0.0371	0.0108		0.0479	12,400	\$593.96
Usage Charge		16158	FPU-DELAND	05/95	A	COM	0.0371	0.0108		0.0479	20,400	\$977.16
Usage Charge		16287	FPC-BARTOW	05/95	A	COM	0.0371	0.0108		0.0479	15,900	\$761.61
TOTAL FOR CONTRACT 3624 FOR MONTH OF 05/95.											298,774	\$14,311.28

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 1

DATE	06/10/95	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/20/95		
INVOICE NO.	5873		
TOTAL AMOUNT DUE	\$1,370.56		

CONTRACT	3625	SHIPPER	FLORIDA PUBLIC UTILITIES COMPANY	CUSTOMER NO.	4084	PLEASE CONTACT SHELLEY KNOBLOCH AT (713)853-3145 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16104	FPU-WEST PALM BEACH WEST	05/95	A	COM	0.0371	0.0108		0.0479	12,090	\$579.11
Usage Charge		16106	FPU-LAKE WORTH SOUTH	05/95	A	COM	0.0371	0.0108		0.0479	16,523	\$791.45
TOTAL FOR CONTRACT 3625 FOR MONTH OF 05/95.											28,613	\$1,370.56

*** END OF INVOICE 5873 ***

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM= COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
X = FERC FILING ADM = ADMINISTRATIVE FEE



NATURAL GAS SALES INVOICE

Amoco Energy Trading Corporation
Tax ID No. 36-3421804

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: CHRIS SYNDER
FLORIDA PUBLIC UTILITIES
P O BOX 3395
WEST PALM BEACH, FL 33402-3395

INVOICE NUMBER 008859
INVOICE DATE 06-09-1995
CONTRACT 178452
DELIVERY MONTH 05/1995

Payment Due: 25TH DAY OF MONTH

Please include Amoco's invoice number on all remittances.

Natural gas delivered during 05/95. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT/HOPS/TIVOLI CONTRACT 178451	020022	35,177	1.62500	57,162.62
FGT STATION 7 POOL POINT	048630	11,643	1.62500	18,919.88
FGT STATION 8 POOL POINT	059380	34,658	1.68500	58,398.73
FGT STATION 8 POOL POINT	059380	23,560	1.69500	39,934.20
FGT STATION 11 POOL POINT	065930	12,462	1.68500	20,998.47
TOTAL AMOUNT DUE				195,413.90

If you have any questions, please contact Kyle Nutter at (713) 366-5410 or send a facsimile to (713) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001953 8981603-14187601,008859,060995,0595



NATURAL GAS SALES INVOICE

Amoco Energy Trading Corporation
Tax ID No. 35-3421804

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: CHRIS SYNDER
FLORIDA PUBLIC UTILITIES
P O BOX 3395
WEST PALM BEACH, FL 33402-3395

INVOICE NUMBER 008800
INVOICE DATE 06-09-1995
CONTRACT 178217
DELIVERY MONTH 05/1995

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 05/95. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
JUDGE DIGBY/FGT	031956	6,460	1.66431	10,751.44
FGT STRIKE & POOL POINT	059380	46,500	1.70000	79,050.00
TOTAL AMOUNT DUE				89,801.44

If you have any questions, please contact Kyle Nutter at (713) 366-5416 or send a facsimile to (713) 366-5313. When remitting amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1309100001054-A981603-14187601,008800,060995,0595

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INVOICE

For Services During the Month of MAY, 1995

FLORIDA PUBLIC UTILITIES COMPANY
401 S. DIXIE HWY.
P.O. BOX 3395
WEST PALM BEACH, FLORIDA 33402
ATTN: MGR OF ENGINEERING & GAS SUPPLY

LOCATION ID: FPU1
DATED: 07-Jun-95
DUE DATE: 17-Jun-95
INVOICE: 25403

REVISION

Deliveries on Florida Gas Transmission

DESCRIPTION	UNIT BASIS	UNITS		PRICE		AMOUNT
Commodity Charges:						
Zone 1	MMBtu	58,466	X	\$1.6250	=	95,007.25
Zone 2	MMBtu	72,934	X	\$1.6850	=	122,893.79
Zone 3	MMBtu	30,709	X	\$1.6950	=	52,051.76
TOTAL TERM		162,109				\$ 269,952.80
Additional Spot Purchases:						
Zone 1		0	X	\$0.0000		0.00
Zone 2		2,310	X	\$1.6200		3,742.20
Zone 3		371	X	\$1.6850		625.14
TOTAL ADDTL SPOT		2,681				\$ 4,367.34
TOTAL DUE		164,790				\$ 274,320.14

SUPPORTING DATA: Base Index

MAY 1, 1995 Issue Inside F.E.R.C. Gas Market Report.

COMMODITY PRICE

Florida gas (Zone 1) =	\$1.60	+	0.025	=	1.6250
Florida gas (Zone 2) =	\$1.66	+	0.025	=	1.6850
Florida gas (Zone 3) =	\$1.67	+	0.025	=	1.6950

Pursuant to Contract effective November 1, 1993.

PLEASE WIRE TRANSFER FUNDS TO:

OR

MAIL PAYMENT TO:

Harris Bank & Trust
Chicago, IL
ABA #071000288
FFC: Hadson Gas Systems, Inc.
ACCOUNT #2781466

Hadson Gas Systems, Inc.
C/O Harris Bank & Trust
Bank of Montreal 12 West
115 South LaSalle
Chicago, IL 60603
ATTN: Angela Corbett

If you have any questions, please call Charles Bearden at (214)640-6923.



ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE: SR95051049
CUSTOMER NO: 07354-VP01

FLORIDA PUBLIC UTILITIES COMPA
401 S. DIXIE HIGHWAY
P.O. BOX 3395
WEST PALM BEACH, FL 33402-3395
ATTENTION: MR. JACK BROWN

PAYMENT BY WIRE TRANSFER:
ASSOCIATED GAS SERVICES, INC.
TEXAS COMMERCE BANK
HOUSTON, TEXAS
ABA # 113000609
ACCOUNT # 00101426477

INVOICE DATE: 06/09/95
PAYMENT TERMS: DUE IN ACCORDANCE
WITH CURRENT EFFECTIVE CONTRACT

REMIT TO:
ASSOCIATED GAS SERVICES, INC.
P.O. BOX 98691
CHICAGO, ILLINOIS 60693

INVOICE FOR NATURAL GAS FOR MAY 1995 FOR FGT DELIVERIES -NOMINATED

Table with 6 columns: CONTRACT, TRANSPORT, SALES POINT, CONNECTING TRANSPORT, SALES PRICE, MMBTU VOLUME, AMOUNT DUE. Includes rows for contract 5260 and 5370, and a total invoice row.

When payment is different than invoiced amount, send documentation with payment. If paying by wire transfer, please send back-up to address shown on letterhead.
Please refer to this invoice number with your payment.
Any questions, please contact HOLLY NETTERS at telephone (713) 260 - 8554 .



MG NATURAL GAS CORP.

1000 LOUISIANA
SUITE 6600
HOUSTON, TEXAS 77002

(713) 650-1200
FAX (713) 227-4843

**GAS UTILITY
INVOICE**

INVOICE DATE 06/05/95

Ref.: 5078

TO: Florida Public Utilities Company
ATTN: Marc Schneidermann
401 South Dixie Highway
P.O. Drawer C
West Palm, FL 33402

REMIT TO: MG NATURAL GAS CORP.
INC/O Texas Commerce Bank
P.O. Box 200915
Houston, TX 77216-0915
Acct. No.: 00101435502

Wire Instructions:
Texas Commerce Bank, Houston
ABA No.: 113000609
Acct. No.: 00101435502

INVOICE NO. 00152*199505
LAST SERVICED

Payment due on 06/15/95
Interest will be charged on late payments.

DATE	COM. ME	DELIVERY POINT	MMBTU	PRICE	AMOUNT
*** CURRENT MONTH TRANSACTIONS ***					
MAY 1995	Commodity FGT	25413	2,154	1.5700	\$3,381.78

Amount Due: \$3,381.78

NOTES:

For questions regarding this account please contact: Michele D. Mingen

PLEASE RETURN COPY WITH YOUR REMITTANCE



WIRE TRANSFER: (Preferred Payment Method)
 Credit To: Scana Hydrocarbons, Inc.
 Account No: 320237407
 Wire To: Wachovia Bank of South Carolina
 Columbia, South Carolina 29229
 ABA # 053900225

MAKE CHECKS PAYABLE AND OVERNIGHT MAIL TO:
 Scana Hydrocarbons, Inc.
 10301 David Taylor Drive
 C/O Wachovia Lockbox Services - 2nd Floor
 Lockbox # 751684
 Charlotte, NC 28262-2334
 USE FEDERAL EXPRESS OVERNITE DELIVERY
 Billing Code # 182-349-755

FLORIDA PUBLIC UTILITIES CO
 P O BOX 3395
 WEST PALM BEACH, FL 33402

ATTENTION: TREASURER
 FAX #: (407) 833-0151

INVOICE: 9505-0031

CONTRACT NUMBER: HS10101N
 PAYMENT TERMS: N10 ON RECEIPT

INVOICE DATE: 06/05/95

GAS SALES INVOICE FOR MAY, 1995

SALES POINT / DESCRIPTION	SALES UNITS	SALES VOLUME	SALES PRICE	AMOUNT DUE
DGS	DTS	13,950	1.6800	\$23,436.00

** TOTAL INVOICE: \$23,436.00
 PRIOR BALANCE: \$.00
 BALANCE DUE SCANA HYDROCARBONS INC. \$23,436.00

THANK YOU FOR YOUR BUSINESS

Please attach a copy of your invoice when remitting payment. This, along with a notation of variances in amount paid versus the amount invoiced, will expedite the application of payment to your account.

1200 Smith Street, Suite 510 Houston, TX 77002-4308 Phone: (713) 750-0500 Fax: (713) 750-0515



INVOICE

35018

Return payments to:

Florida Power Corporation
P.O. Box 14042
St. Petersburg, FL 33733-4042

ATTN: Treasury Operations, B1A

Issuing Office RA 158

Invoice Date: 06/07/95

TERMS: Payment upon receipt

TO: Florida Public Utilities Company
Attn: Christopher Snyder
P.O. Box 3395
West Palm Beach, FL 33402-3395

QUANTITY	ITEM/DESCRIPTION OF WORK	UNIT COST	TOTAL
6,251	MMBTU'S Natural Gas Volume Book-out on FGT for the month of February 1995 (See attached)	\$1.67	\$10,372.37

Rev. RET: Opfl, RESP: Regulatory Accounting 900 659

PLEASE DETACH AND RETURN THIS PORTION WITH PAYMENT

FROM: Florida Public Utilities Company
Attn: Christopher Snyder
P.O. Box 3395
West Palm Beach, FL 33402-3395

Return payment to:
Florida Power Corporation
P.O. Box 14042
St. Petersburg, FL 33733-4042

ATTN: Treasury Operations, B1
ACCOUNT: 779 - 232.21
(Fuels Supply Dept., H2A)

Amount Due: \$10,372.37

Due Date: Payable upon receipt

900 659



MG NATURAL GAS CORP.

1000 LOUISIANA
SUITE 8600
HOUSTON, TEXAS 77002

(713) 650-1200
FAX (713) 227-4843

**GAS UTILITY
INVOICE**

INVOICE DATE
06/12/95

Ref.: 5078

TO:
Florida Public Utilities Company
ATTN: Marc Schneidermann
401 South Dixie Highway
P.O. Drawer C
West Palm, FL 33402

REMIT TO: MG NATURAL GAS CORP.
INC/O

Texas Commerce Bank
P.O. Box 200915
Houston, TX 77216-0915
Acct. No.: 00101435502

Wire Instructions:
Texas Commerce Bank, Houston
ABA No.: 113000609
Acct. No.: 00101435502

INVOICE NO.
00007*199506
PLANT SERVICED

Payment due on 06/22/95
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
JAN 1995	Commodity FGT	611	5,824	1.4700	\$8,561.28

Amount Due: \$8,561.28

For questions regarding this account please contact: Michele D. Mingen

PLEASE RETURN COPY WITH YOUR REMITTANCE

CHECK NO. 0625000875

FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188

DATE OF CHECK
05-15-95



This check is VOID unless printed on BLUE background

EXACTLY \$*****574 DOLLARS 40 CENTS AMOUNT OF CHECK \$*****574.40

9 PAY
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FLORIDA PUBLIC UTILITIES CO
ATTN: MR. MARC SCHNEIDERMAN
P. O. BOX 3395
WEST PALM BEACH, FL
33402-3395

BY
"AUTHORIZED REPRESENTATIVE"

NORWEST BANK GRAND JUNCTION

⑆0625000875⑆ ⑆102100918⑆ 606 0034033⑆

REMITTANCE STATEMENT
FLORIDA GAS TRANSMISSION COMPANY

CHECK NO. 0625000875

001 001

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
05000017	042695	CKR042695		574.40	0.00	574.40
FOR ADDITIONAL INFORMATION CONTACT						
KATHY MISHLER 853-7420						
				TOTAL		574.40

Special Instructions
KATHY MISHLER WILL PICK UP CHECK EB3920A X7420

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HADSON GAS SYSTEMS

P.O. Box 569550
Dallas, TX. 75356-9550



**** SEE ATTACHED DETAIL ****

REFER TO WELL NO. AND OWNER NO. WHEN WRITING ABOUT YOUR INTEREST

▲ RETAIN THIS STATEMENT FOR TAX PURPOSES - DUPLICATES CANNOT BE FURNISHED ▲

P.O. Box 969550
Dallas, TX. 75356-9550



CHECK NUMBER
056970

DATE
04/25/95

OWNER NUMBER
7600

CHECK AMOUNT
\$9,973.64

PAY \$9,973 DOLLARS AND .64 CENTS

FLORIDA PUBLIC UTILITIES
ATTN: MANAGER, ENGR/SUPPLY
P. O. BOX 3395
W PALM BEACH, FL 33402-3395

GAS PURCHASE ACCOUNT

Payable through
Merion Bank (DE) N.A., Wilmington, DE 19899
Merion Bank (East) N.A., Philadelphia, PA 19102
62-4/311

VOID AFTER 90 DAYS FROM DATE

056970 120911000470 205122937



PUBLIC UTILITIES COMPANY

INVOICE

Date: June 1, 1995
Due Date: June 10, 1995

Farmland Hydro, L.P.
Attention: Ms. Cindy Vavak
Post Office Box 7305, Dept. 65
Kansas City, MO 64116-0005

INVOICE NUMBER: 121120150601

Description		Basis	Units	Price	Amount
Commodity Cost of Gas *	Tier 1	MMBtu	25,957	\$1.6705	43,361.17
	Tier 2	MMBtu	0	\$0.0000	0.00
FTS-1 Reservation Charge		MMBtu	25,304	\$0.4331	10,959.16
FTS-1 Usage Charge		MMBtu	25,304	\$0.0717	1,814.30
FPU Administrative Charge		MMBtu	25,957	\$0.0500	1,297.85
TOTAL DUE					\$57,432.48

*	Pricing Date	Publication	Units	Price
	May 1, 1995	Inside FERC	25,957	\$1.6705

Mail payment to: Florida Public Utilities Company
Attention: Christopher M. Snyder
Post Office Box 3395
West Palm Beach, Florida 33402-3395

Please enclose one copy of this invoice with payment.



FLORIDA

PUBLIC UTILITIES COMPANY

INVOICE

Date: June 1, 1995
 Due Date: June 10, 1995

Amoco Energy Trading Corporation
 Attention: Mr. F. D. Couvillon
 Post Office Box 3092
 Houston, Texas 77253-3092

INVOICE NUMBER: 121127890601

Description of Deliveries	POI	Basis	Units	Price	Amount
City Gas - Lake Forest	16114	MMBtu	14,830	\$2.0350	30,179.05
City Gas - Opa Locka	16116	MMBtu	7,960	\$2.0350	16,198.60
City Gas - Miami South	16124	MMBtu	17,360	\$2.0350	35,327.60
City Gas - Cocoa	16178	MMBtu	5,150	\$2.0350	10,480.25
FPC - Bartow	16287	MMBtu	13,500	\$2.1000	28,350.00
		MMBtu	2,400	\$1.9900	4,776.00
TOTALS			61,200		\$125,311.50

Mail payment to:	Wire transfer payment to:
Florida Public Utilities Company	SunBank/South Florida, NA
Attention: Christopher M. Snyder	501 East Las Olas Boulevard
Post Office Box 3395	Ft. Lauderdale, Florida 33301
West Palm Beach, Florida 33402-3395	ABA #067006076
	For the credit of Florida Public Utilities Company
	General Account No. 6627 627006416

Please enclose one copy of this invoice with check payment.



FLORIDA

PUBLIC UTILITIES COMPANY

INVOICE

Date: June 1, 1995
 Due Date: June 10, 1995

CNB Olympic Gas Services
 Attention: Mr. Darin Cook
 14 East University Avenue, Suite 213
 Gainesville, Florida 32601

INVOICE NUMBER: 121123550601

Description of Deliveries	POI	Basis	Units	Price	Amount
PGS - Jacksonville	16151	MMBtu	4,000	\$2.0700	8,280.00
FPL - Putnam	16525	MMBtu	10,000	\$2.0300	20,300.00
TOTALS			14,000		\$28,580.00

Mail payment to:	Wire transfer payment to:
Florida Public Utilities Company	SunBank/South Florida, NA
Attention: Christopher M. Snyder	501 East Las Olas Boulevard
Post Office Box 3395	Ft. Lauderdale, Florida 33301
West Palm Beach, Florida 33402-3395	ABA #067006076
	For the credit of Florida Public Utilities Company
	General Account No. 6627 627006416

Please enclose one copy of this invoice with check payment.