

**Steel Hector & Davis**

Tallahassee, Florida

Matthew M. Childs, P.A.  
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July 7, 1995

Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
4075 Esplanade Way, Room 110  
Tallahassee, FL 32399-0850

RE: **DOCKET NO. 950001-EI**

Dear Ms. Bayó:

Enclosed for filing please find the original and fifteen (15) copies of Florida Power & Light Company's Issues and Positions in the above referenced docket.

Also enclosed is a formatted double sided high density 3.5 inch diskette containing the List of Issues and Positions for Florida Power & Light Company.

Very truly yours,

*Matthew M. Childs*  
Matthew M. Childs, P.A.

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AFA 2  
APP \_\_\_\_\_  
CAF \_\_\_\_\_  
CMI \_\_\_\_\_  
CPL \_\_\_\_\_

*Dusky*  
MMC/m

3 cc: All Parties of Record

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FPC DIVISION OF RECORDS

DOCUMENT NUMBER - DATE

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FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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IN RE: Investigation Of Fuel )  
Cost Recovery Clauses Of )  
Electric Companies )

DOCKET NO. 950001-EI  
FILED: JULY 7, 1995

FLORIDA POWER & LIGHT COMPANY'S  
LIST OF ISSUES AND POSITIONS

FUEL ADJUSTMENT ISSUES

1. What is the final fuel true-up amount for the period October 1, 1994 through March 31, 1995?

**FPL:** \$12,465,206 overrecovery

2. What is the estimated/actual fuel true-up amount for the period April 1, 1995 through September 30, 1995 based upon two months actual and four months revised estimates?

**FPL:** \$50,864,415 underrecovery.

3. What is the total fuel true-up to be collected during the period October 1, 1995 through March 31, 1996?

**FPL:** \$38,399,209 underrecovery.

4. What should be the effective date of the new fuel adjustment charge, oil backout cost recovery charge, conservation cost recovery charge, capacity cost recovery charge and environmental cost recovery charge for billing purposes?

**FPL:** The Company is requesting that these new charges become effective starting with meter readings scheduled to be read on or after October 1, 1995 (Cycle Day 3) and continue through March 31, 1996 (Cycle Day 2). Billing cycles may start before October 1, 1995, and the last cycle may be read after March 31, 1996, so that each customer is billed for six months regardless of when the adjustment factor became effective.

5. What is the appropriate levelized fuel adjustment factor for the period October 1, 1995 through March 31, 1996?

**FPL:** 1.769 cents/kwh is the levelized recovery charge.

6. What are the appropriate Fuel Cost Recovery Factors for each rate group?

**FPL:**

GROUP	RATE SCHEDULE	AVERAGE FACTOR	FUEL RECOVERY LOSS MULTIPLIER	FUEL RECOVERY FACTOR
A	RS-1,GS-1,SL-2	1.779	1.00197	1.773
A-1	SL-1,OL-1	1.763	1.00197	1.766
B	GSD-1	1.769	1.00196	1.773
C	GSLD-1 & CS-1	1.769	1.00171	1.772
D	GSLD-2,CS-2, OS-2 & MET	1.769	0.99678	1.764
E	GSLD-3 & CS-3	1.769	0.96190	1.702
A	RST-1,GST-1 ON-PEAK	1.812	1.00197	1.815
	OFF-PEAK	1.754	1.00197	1.757
B	GSDT-1 ON-PEAK CILC-1(G)	1.812	1.00196	1.815
	OFF-PEAK	1.754	1.00196	1.757
C	GSLDT-1 & ON-PEAK	1.812	1.00171	1.815
	CST-1 OFF-PEAK	1.754	1.00171	1.756
D	GSLDT-2 & ON-PEAK	1.812	0.99678	1.806
	CST-2 OFF-PEAK	1.754	0.99678	1.748
E	GSLDT-3,CST-3 ON-PEAK	1.812	0.96190	1.743
	CILC-1(T)&ISST-1(T)			
	OFF-PEAK	1.754	0.96190	1.687
F	CILC-1(D)& ON-PEAK	1.812	0.99827	1.809
	ISST-1(D)			
	OFF-PEAK	1.754	0.99827	1.750

7. What are the appropriate Fuel Cost Recovery Loss Multipliers for each rate group?

**FPL:** The appropriate Fuel Cost Recovery Loss Multipliers are provided in response to Issue No. 6.

### CAPACITY COST RECOVERY ISSUES

1. What is the final capacity true-up amount for the period October 1, 1994 through March 31, 1995?

**FPL:** \$4,856,873 overrecovery.

2. What is the estimated/actual capacity true-up amount for the period April 1, 1995 through September 30, 1995, based upon two months actual and four months revised estimates?

**FPL:** \$7,472,759 underrecovery.

3. What is the total capacity true-up amount to be collected during the period October 1, 1995 through March 31, 1996?

**FPL:** \$2,615,886 underrecovery.

4. What are the appropriate Capacity Cost Recovery Factors for each rate group?

**FPL:**

<b>RATE CLASS</b>	<b>CAPACITY RECOVERY FACTOR (\$/KW)</b>	<b>CAPACITY RECOVERY FACTOR (\$/KWH)</b>
RS1	-	0.00694
GS1	-	0.00680
GSD1	2.54	-
OS2	-	0.00473
GSLD1/CS1	2.58	-
GSLD2/CS2	2.59	-
GSLD3/CS3	2.48	-
CILCD/CILCG	2.58	-
CILCT	2.48	-
MET	2.68	-
OL1/SL1	-	0.00192
SL2	-	0.00458

RATE CLASS	CAPACITY RECOVERY FACTOR (RESERVATION DEMAND CHARGE) (\$/KW)	CAPACITY RECOVERY FACTOR (SUM OF DAILY DEMAND CHARGE) (\$/KW)
ISST1D	.33	.15
SST1T	.31	.15
SST1D	.32	.15

#### GPIF ISSUES

1. What should the GPIF Rewards/Penalties be for the period of October 1, 1994 through March 31, 1995?

**FPL:** \$3,109,109 reward.

2. What should the GPIF targets/ranges be for the period of October 1, 1995 through March 31, 1996?

**FPL:**

PLANT/UNIT	EAF TARGET (%)	HEAT RATE TARGET
CAPE CANAVERAL 1	91.1	9330
CAPE CANAVERAL 2	90.8	9436
LAUDERDALE 4	87.7	7288
LAUDERDALE 5	87.7	7248
FORT MYERS 2	94.1	9308
PORT EVERGLADES 3	83.1	9133
PORT EVERGLADES 4	96.0	9132
PUTNAM 1	96.0	8777
PUTNAM 2	95.3	8596
ST. JOHN'S RIVER	96.0	9335
TURKEY POINT 1	82.9	9279
TURKEY POINT 2	95.2	9524
TURKEY POINT 3	79.8	10874
TURKEY POINT 4	76.8	10912
ST. LUCIE 1	89.6	10828
ST. LUCIE 2	58.8	10856
SCHERER 4	96.0	<u>9939</u>
<b>GPIF SYSTEM WEIGHTED AVERAGE HR</b>		<b>9729</b>

### OIL BACKOUT ISSUES

1. What is the final Oil Backout True-Up amount for the period October 1, 1994 through March 31, 1995?

**FPL:** \$6,647 underrecovery.

2. What is the estimated/actual Oil Backout True-Up amount for the period April 1, 1995 through September 30, 1995?

**FPL:** \$131,367 underrecovery.

3. What is the total Oil Backout True-Up amount to be collected during the period October 1, 1995 through March 31, 1996?

**FPL:** \$138,014 underrecovery.

4. What is the Projected Oil Backout Cost Recovery Factor that should be used by the Company for the period October 1, 1995 through March 31, 1996?

**FPL:** .013 cents/kwh.

### COMPANY SPECIFIC FUEL ISSUE

1. Should FPL be allowed to recover through the Fuel Cost Recovery Clause the cost of implementing a change from an 18 month fuel cycle operation to a 24 month fuel cycle operation of St. Lucie Units 1 and 2?

**FPL:** Yes. FPL is requesting to be authorized to recover \$2.7 million in implementation costs associated with changing from an 18 month fuel cycle operation to a 24 month fuel cycle operation of St. Lucie Units 1 and 2. FPL proposes to recover these costs through the Fuel Cost Recovery Clause in 1998, the same time that the fuel savings are realized by the customers. FPL projects the fuel savings to be \$171 million through the year 2016. Recovery through the Fuel Cost Recovery Clause is consistent with Order No. 14546, issued on July 8, 1985 in Docket No. 850001-EI-B. These expenditures will result in significant fuel savings for FPL's customers and appear to be the type of a cost which the Commission contemplated being recovered through the clause. For these reasons, FPL believes that it is appropriate to bring this issue forward for Commission consideration and approval.

WITNESSES AND SUBJECT MATTER

WITNESS	SPONSOR	SUBJECT MATTER	EXHIBIT TITLES
B. T. BIRKETT	FPL	Levelized Fuel Cost Recovery, Capacity Cost Recovery, and Oil Backout Cost Recovery Final True-Up October 1994 through March 1995	Appendices I-IV
R. SILVA	FPL	GPIF (True-Up) October 1994 through March 1995	Document 1
R. SILVA C. VILLARD B. T BIRKETT	FPL FPL FPL	Levelized Fuel Cost Recovery, Capacity Cost Recovery, and Oil Backout Cost Recovery Factors for October 1995 through March 1996	Appendices I-V
R. SILVA	FPL	GPIF (Projections) October 1995 through March 1996	Document 1

Respectfully submitted,

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& Light Company

BY:   
Matthew M. Childs, P.A.

**CERTIFICATE OF SERVICE  
DOCKET NO. 950001-EI**

**I HEREBY CERTIFY** that a true and correct copy of Florida Power & Light Company's List of Issues and Positions have been furnished by Hand Delivery\*\* or U.S. Mail this 7th day of July, 1995, to the following:

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