

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549    PHONE 229-8216  
PORT ST. JOE, FLORIDA 32456

July 20, 1995

ORIGINAL  
FILE COPY

Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2450 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. **950003-GU**  
Purchased Gas Cost Recovery  
Confidential Treatment Request

Dear Ms. Bayo,


Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Request for Specified Confidential Treatment of portions of Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-3, A-4 and all of the Vendor Invoices for the month of June 1995. The confidential information has been highlighted in "Yellow".

Also enclosed, please find eleven (11) copies of St. Joe Natural Gas Company's "Public Copy" of its June 1995 Schedules.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.


Thank you for your assistance.

Very truly yours,

  
Stuart L. Shoaf  
President

Enclosures

cc: All Parties of Record

RECEIVED & FILED  
  
FPSC DIVISION OF RECORDS

DOCUMENT NUMBER-DATE

07012 JUL 21 95

FPSC-RECORDS/REPORTING



terms. WHEREFORE, St. Joe Natural Gas Company, Inc. prays the Commission will enter an order approving its request for confidential treatment of the information identified in Attachment "A" for the month of June 1995.

Dated this 20th day of July, 1995.

Respectfully submitted,

*Stuart Shoaf*  
Stuart L. Shoaf, President  
St Joe Natural Gas Company, Inc.  
Post Office Box 549  
Port St Joe, Florida 32456-0549

CERTIFICATE OF SERVICE

=====

I HEREBY CERTIFY that a true and correct copy of the foregoing request has been served upon all known parties of record in this docket, by U.S. mail dated this 20th day of July, 1995.

*Stuart Shoaf*  
Stuart L. Shoaf, President

EXHIBIT "A"  
ST JOE NATURAL GAS COMPANY, INC.  
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Justification of Confidential Treatment of Documents for the month  
of: June 1995                      Period: April 1995 - March 1996

| DOCUMENT             | LINE(S)   | COLUMN(S)  | RATIONALE |
|----------------------|---|--|-----------|
| Sch. A-1             | 1-6;<br>7-9;<br>15-23;<br>31  | A thru H<br>A thru H<br>A thru H<br>A thru H                       | (1)       |
| A-1, Supporting      | 1-2, 8;<br>17, 24;<br>25, 27, 32;   | A and B<br>A thru C<br>A and B                                     | (1)       |
| Sch. A-3             | 1-18  | A thru L   | (2)       |
| Sch. A-4             | Pg 1    1-24;<br>26;<br>27;<br>Pg 2    1-6;<br>25, 26;<br>27;   | A thru H<br>C thru F<br>G and H<br>A thru H<br>C thru F<br>G and H | (2)       |
| Vender<br>Invoice(s) | Name, Address(s), Phone and Fax<br>Numbers, Remittance Person Name and<br>Bank Acct. No., Company Logo; |  | (3)       |
|                      | Customer No., Contract No.,<br>Contract Date;   |  | (3) & (4) |
|                      | Description - Type Service, POI,<br>Mcf, MMBtu, Rate, Amount;   |  | (3) & (4) |

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(1) Florida Gas Transmission's (FGT's) demand and commodity rates for transportation and sales service are set forth in FGT's Tariff on file with the Federal Energy Regulatory Commission ("FERC") which are a matter of public records. Rates for purchases

EXHIBIT "A"  
(cont)

of gas supplies from persons other than FGT, however, are based on negotiations between St. Joe Natural Gas Company, Inc. ("SJNG") and third party vendors ("Vendors"). Since "Open Access" became effective in the FGT system on August 1, 1991, gas supplies have since been available to SJNG from Vendors. Purchases are made by SJNG at varying prices depending on the term which purchases will be made, the quantities involved, and whether the purchase is made on a firm or interruptible basis. Prices at which gas is available to SJNG can vary from Vender-to-Vender.

This information is contractual information which, if made public, "would impair the efforts of (SJNG) to contract for goods or services on favorable terms". Section 366.093 (3) (d), Florida Statutes. The information shows the price or weighted average price which SJNG has paid to Vender(s) for specific months and periods to date. Knowledge of the prices paid during a month by SJNG to Vender(s) would give other competing Vendors information with which to potentially or actually control the pricing of gas by either all quoting a particular price, or adhering to a price offered by SJNG's current Vender(s). Despite the fact this information is the price or weighted average price paid by SJNG during the involved month, a Vender which has sold gas at a price less than such weighted average cost could refuse in the future to make price concessions previously made, and refuse to sell at a price less than such weighted average price. The end result is

EXHIBIT "A"  
(cont.)

reasonably likely to be increased gas prices, and therefore an increased cost of gas which SJNG must recover from its ratepayers.

(2) The information on Schedule A-3 regarding the numbers of therms purchased for system supply, for end use, as well as commodity costy/third party, commodity cost/pipeline, demand costs and FGT's GRI, ACA, TRC, and TOP costs for purchases by SJNG from its Venders, are algebraic functions of the price per therm paid to such Venders in the column entitled "Total Cents Per Therm". Thus, the publication of these columns together or independently, could allow other Venders to derive the purchase price of gas paid by SJNG to its Vender(s). Also, information shown on Schedule A-4 regarding the Vender(s), the receipt point, gross and net amounts of daily and monthly MMBtus, and Wellhead and CityGate prices per MMBtu are algebraic functions of the information shown on Page 1, line 19 and 20, and Page 2, line 26 and 27 in such columns. Thus, this information would permit other Venders to determine contractual information which, if made public, "would impair the efforts of (SJNG) to contract goods and services on favorable terms". Section 366.093 (3) (d), Florida Statutes.

(3) The information showing the identity of SJNG's third party vender(s) ("Vender"), Customer Number, Contract Number and Date is contractual and proprietary business information which, if made public, "would impair the efforts of (SJNG) to contract for goods and services on favorable terms". Section 366.093 (3) (d), Florida

Exhibit "A"  
(cont.)

Statutes. Knowledge of the name of SJNG's Vender(s), Contract No. and Contract Date(s) would give other competing Venders information as to when SJNG's existing contracts expire and thus when SJNG would be in need of replacing or continuing a particular contract. With this information, other Venders may reasonably expect a higher price to be paid for gas from SJNG who, at that time, is without a contracted supply and recognize SJNG as being somewhat more willing to pay a higher price as a result.

(4) The information shown on Invoices submitted to St. Joe Natural Gas Company, Inc. (SJNG) for gas purchases from current third party vendors ("Vendors") is contractual and proprietary business information which, if made public, "would impair the efforts of SJNG to contract for goods or services on favorable terms.", Section 366.093 (3) (d), Florida Statutes. The Invoice(s) show the FGT assigned points of delivery ("POI"), actual quantity of MCF and MMBTU, and price per unit of gas purchased. Knowledge of the POI, price and quantity received by SJNG would give other competing Venders information with which to potentially or actually control the pricing of gas by either all quoting a particular price, or adhering to a price offered by SJNG's current Vender(S), thus impairing the competitive interests and/or ability of SJNG and its current Vender(s). The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which SJNG must recover from its ratepayers.

ST. JOE NATURAL GAS COMPANY, INC.  
DOCKET NO. 950003-GU  
July 20, 1995

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| COMPANY: ST JOE NATURAL GAS CO |  | COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE<br>OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR |                  |             |         | SCHEDULE A-1/R<br>(REVISED 8/19/93) |                  |             |         |
|--------------------------------|--|--|------------------|-------------|---------|-------------------------------------|------------------|-------------|---------|
| ESTIMATED FOR THE PERIOD OF:   |  | APRIL 95   |                  | Through     |         | MARCH 96                            |                  |             |         |
|                                |  | -A-  | -B-              | -C-         | -D-     | -E-                                 | -F-              | -G-         | -H-     |
|                                |  | CURRENT MONTH: JUNE 1995   |                  |             |         | PERIOD TO DATE                      |                  |             |         |
| COST OF GAS PURCHASED          |  | ACTUAL   | REVISED ESTIMATE | DIFFERENCE  |         | ACTUAL                              | REVISED ESTIMATE | DIFFERENCE  |         |
|                                |  |  |                  | AMOUNT      | %       |                                     |                  | AMOUNT      | %       |
| 1                              | COMMODITY (Pipeline)                           |  |                  |             |         |                                     |                  |             |         |
| 2                              | NO NOTICE SERVICE                              |  |                  |             |         |                                     |                  |             |         |
| 3                              | SWING SERVICE                                  |  |                  |             |         |                                     |                  |             |         |
| 4                              | COMMODITY (Other)                              |  |                  |             |         |                                     |                  |             |         |
| 5                              | DEMAND   |  |                  |             |         |                                     |                  |             |         |
| 6                              | OTHER (FGT REFUND)                             |  |                  |             |         |                                     |                  |             |         |
| <b>LESS END-USE CONTRACT</b>   |  |  |                  |             |         |                                     |                  |             |         |
| 7                              | COMMODITY (Pipeline)                           |  |                  |             |         |                                     |                  |             |         |
| 8                              | DEMAND   |  |                  |             |         |                                     |                  |             |         |
| 9                              |  |  |                  |             |         |                                     |                  |             |         |
| 10                             | Second Prior Month Purchase Adj. (OPTIONAL)    | \$0.00   | \$0.00           | \$0         | ERR     | \$0.00                              | \$0.00           | \$0         | ERR     |
| 11                             | TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)            | \$450,230.84   | \$548,705.00     | (\$98,474)  | -17.95  | \$1,354,708.97                      | \$1,482,379.37   | (\$107,672) | -7.36   |
| 12                             | NET UNBILLED                                   | \$0.00   | \$0.00           | \$0         | ERR     | \$0.00                              | \$0.00           | \$0         | ERR     |
| 13                             | COMPANY USE                                    | \$19.00  | \$0.00           | \$19        | ERR     | \$48.81                             | \$0.00           | \$50        | ERR     |
| 14                             | TOTAL THERM SALES                              | \$431,983.76   | \$548,705.00     | (\$116,741) | -21.28  | \$1,340,091.51                      | \$1,482,379.37   | (\$122,288) | -8.36   |
| <b>THERMS PURCHASED</b>        |  |  |                  |             |         |                                     |                  |             |         |
| 15                             | COMMODITY (Pipeline) Billing Determinants Only |  |                  |             |         |                                     |                  |             |         |
| 16                             | NO NOTICE SERVICE Billing Determinants Only    |  |                  |             |         |                                     |                  |             |         |
| 17                             | SWING SERVICE Commodity                        |  |                  |             |         |                                     |                  |             |         |
| 18                             | COMMODITY (Other)                              |  |                  |             |         |                                     |                  |             |         |
| 19                             | DEMAND Billing Determinants Only               |  |                  |             |         |                                     |                  |             |         |
| 20                             | OTHER Commodity                                |  |                  |             |         |                                     |                  |             |         |
| <b>LESS END-USE CONTRACT</b>   |  |  |                  |             |         |                                     |                  |             |         |
| 21                             | COMMODITY (Pipeline)                           |  |                  |             |         |                                     |                  |             |         |
| 22                             | DEMAND   |  |                  |             |         |                                     |                  |             |         |
| 23                             |  |  |                  |             |         |                                     |                  |             |         |
| 24                             | TOTAL PURCHASES (+15-(21+23))                  | 1,838,310  | 1,983,064        | (144,754)   | -7.30   | 5,611,050                           | 5,808,814        | (197,764)   | -3.40   |
| 25                             | NET UNBILLED                                   | 0  | 0                | 0           | ERR     | 0                                   | 0                | 0           | ERR     |
| 26                             | COMPANY USE                                    | 59   | 66               | (8)         | -11.36  | 178                                 | 66               | 112         | 170.30  |
| 27                             | TOTAL THERM SALES                              | 1,752,184  | 1,982,998        | (230,814)   | -11.64  | 5,535,085                           | 5,808,748        | (273,663)   | -4.71   |
| <b>CENTS PER THERM</b>         |  |  |                  |             |         |                                     |                  |             |         |
| 28                             | COMMODITY (Pipeline) (1/15)                    | 0.00648  | 0.00674          | -0.00026    | -4.20   | 0.00647                             | 0.00656          | -0.00010    | -1.47   |
| 29                             | NO NOTICE SERVICE (2/16)                       | ERR  | ERR              | ERR         | ERR     | ERR                                 | ERR              | ERR         | ERR     |
| 30                             | SWING SERVICE (3/17)                           | ERR  | ERR              | ERR         | ERR     | ERR                                 | ERR              | ERR         | ERR     |
| 31                             | COMMODITY (Other) (4/18)                       |  |                  |             |         |                                     |                  |             |         |
| 32                             | DEMAND (5/19)                                  | 0.05417  | 0.05490          | -0.00073    | -1.33   | 0.05235                             | 0.05247          | -0.00012    | -0.23   |
| 33                             | OTHER (6/20)                                   | ERR  | ERR              | ERR         | ERR     | ERR                                 | ERR              | ERR         | ERR     |
| <b>LESS END-USE CONTRACT</b>   |  |  |                  |             |         |                                     |                  |             |         |
| 34                             | COMMODITY Pipeline (7/21)                      | 0.00717  | 0.00724          | -0.00007    | -0.97   | 0.00717                             | 0.00719          | -0.00002    | -0.33   |
| 35                             | DEMAND (8/22)                                  | 0.04130  | 0.04618          | -0.00486    | -10.52  | 0.04153                             | 0.04313          | -0.00160    | -3.71   |
| 36                             |  | ERR  | ERR              | ERR         | ERR     | ERR                                 | ERR              | ERR         | ERR     |
| 37                             | TOTAL COST OF PURCHASES (11/24)                | 0.24492  | 0.27670          | -0.03178    | -11.49  | 0.24144                             | 0.25175          | -0.01032    | -4.10   |
| 38                             | NET UNBILLED (12/25)                           | ERR  | ERR              | ERR         | ERR     | ERR                                 | ERR              | ERR         | ERR     |
| 39                             | COMPANY USE (13/26)                            | 0.32483  | 0.00000          | 0.32483     | ERR     | 0.27922                             | 0.00000          | 0.27922     | ERR     |
| 40                             | TOTAL COST OF THERM SALES (11/27)              | 0.25695  | 0.27670          | -0.01975    | -7.14   | 0.24475                             | 0.25175          | -0.00701    | -2.78   |
| 41                             | TRUE-UP (E-2)                                  | 0.00046  | 0.00046          | 0.00000     | 0.00000 | 0.00048                             | 0.00048          | 0.00000     | 0.00000 |
| 42                             | TOTAL COST OF GAS (40+41)                      | 0.25743  | 0.27718          | -0.01975    | -7.13   | 0.24523                             | 0.25223          | -0.00701    | -2.78   |
| 43                             | REVENUE TAX FACTOR                             | 1.02960  | 1.02960          | 0.00000     | 0       | 1.02960                             | 1.02960          | 0.00000     | 0       |
| 44                             | PGA FACTOR ADJUSTED FOR TAXES (42x43)          | 0.26505  | 0.28539          | -0.02034    | -7.13   | 0.25249                             | 0.25670          | -0.00721    | -2.78   |
| 45                             | PGA FACTOR ROUNDED TO NEAREST .001             | 0.265  | 0.285            | -0.020      | -7.02   | 0.252                               | 0.25             | -0.008      | -3.08   |

COMPANY ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 95  
CURRENT MONTH:

JUNE 1995

THROUGH:

MARCH 96

-A-

-B-

-C-

| COMMODITY (Pipeline)                              | THERMS    | INVOICE AMOUNT | COST PER THERM |
|---|-----------|----------------|----------------|
| 1 Commodity Pipeline - Scheduled FTS-1            |           |                | 0.00717        |
| 2 Commodity Pipeline - Scheduled FTS-2            |           |                | 0.00479        |
| 3 No Notice Commodity Adjustment                  |           |                | ERR            |
| 4 Commodity Adjustments                           |           |                | ERR            |
| 5 Commodity Adjustments                           |           |                | ERR            |
| 6 Commodity Adjustments                           |           |                | ERR            |
| 7   |           |                | ERR            |
| 8 TOTAL COMMODITY (Pipeline)                      |           |                | 0.00646        |
| <b>SWING SERVICE</b>                              |           |                |                |
| 9 Swing Service - Scheduled                       |           |                | ERR            |
| 10 Alert Day Volumes - FGT                        |           |                | ERR            |
| 11 Operational Flow Order Volumes - FGT           |           |                | ERR            |
| 12 Less Alert Day Volumes Direct Billed to Others |           |                | ERR            |
| 13 Other  |           |                | ERR            |
| 14 Other  |           |                | ERR            |
| 15  |           |                | ERR            |
| 16 TOTAL SWING SERVICE                            | 0         | \$0.00         | ERR            |
| <b>COMMODITY OTHER</b>                            |           |                |                |
| 17 Commodity Other - Scheduled FTS                |           |                | ERR            |
| 18 Commodity Other - Scheduled PTS                |           |                | ERR            |
| 19 Imbalance Cashout - FGT                        |           |                | ERR            |
| 20 Imbalance Bookout - Other Shippers             | 1,460     | \$227.47       | 0.15580        |
| 21 Imbalance Cashout - Transporting Customers     |           |                | ERR            |
| 22 Schedule Imbalance                             |           |                | ERR            |
| 23  |           |                | ERR            |
| 24 TOTAL COMMODITY OTHER                          |           |                |                |
| <b>DEMAND</b>                                     |           |                |                |
| 25 Demand (Pipeline) Entitlement - FTS-1          |           |                | 0.04282        |
| 26 Demand (Pipeline) Entitlement - FTS-1          | 248,640   | \$10,589.58    | 0.04259        |
| 27 Demand (Pipeline) Entitlement - FTS-2          |           |                | 0.07486        |
| 28 Less Relinquished Off System                   | (248,640) | (\$8,080.80)   | 0.03250        |
| 29 Less Demand Billed to Others                   |           |                | ERR            |
| 30 Other  |           |                | ERR            |
| 31 Other  |           |                | ERR            |
| 32 TOTAL DEMAND                                   |           |                | 0.05417        |
| <b>OTHER</b>                                      |           |                |                |
| 33 Revenue Sharing - FGT                          |           |                | ERR            |
| 34 Peak Shaving                                   |           |                | ERR            |
| 35 Other  |           |                | ERR            |
| 36 Other  |           |                | ERR            |
| 37 Other  |           |                | ERR            |
| 38 Other  |           |                | ERR            |
| 39 Other  |           |                | ERR            |
| 40 TOTAL OTHER                                    | 0         | \$0.00         | ERR            |

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

|   | CURRENT MONTH:    |            |            |         | PERIOD TO DATE |             |             |         |       |
|---|-------------------|------------|------------|---------|----------------|-------------|-------------|---------|-------|
|   | ACTUAL            | ESTIMATE   | DIFFERENCE |         | ACTUAL         | ESTIMATE    | DIFFERENCE  |         |       |
|   |                   |            | AMOUNT     | %       |                |             | AMOUNT      | %       |       |
| <b>TRUE-UP CALCULATION</b>  |                   |            |            |         |                |             |             |         |       |
| 1 PURCHASED GAS COST  | LINE 4            | \$314,694  | \$398,298  | 83,604  | 0.21           | \$931,786   | \$1,031,058 | 99,273  | 0.10  |
| 2 TRANSPORTATION COST   | LINE(1+5+6-(7+8)) | \$135,537  | \$150,407  | 14,870  | 0.10           | \$422,921   | \$431,321   | 8,400   | 0.02  |
| 3 TOTAL   |                   | \$450,231  | \$548,705  | 98,474  | 0.18           | \$1,354,707 | \$1,462,379 | 107,672 | 0.07  |
| 4 FUEL REVENUES<br>(NET OF REVENUE TAX)                           |                   | \$431,964  | \$548,705  | 116,741 | 0.21           | \$1,340,092 | \$1,462,379 | 122,288 | 0.08  |
| 5 TRUE-UP(COLLECTED) OR REFUNDED                                  |                   | (\$1,019)  | (\$1,019)  | 0       | 0.00           | (\$3,056)   | (\$3,056)   | 0       | 0.00  |
| 6 FUEL REVENUE APPLICABLE TO PERIOD *<br>(LINE 4 (+ or -) LINE 5) |                   | \$430,945  | \$547,686  | 116,741 | 0.21           | \$1,337,035 | \$1,459,323 | 122,288 | 0.08  |
| 7 TRUE-UP PROVISION - THIS PERIOD<br>(LINE 6 - LINE 3)            |                   | (\$19,286) | (\$1,019)  | 18,267  | -17.93         | (\$17,672)  | (\$3,056)   | 14,615  | -4.78 |
| 8 INTEREST PROVISION - THIS PERIOD (21)                           |                   | (\$290)    | (\$81)     | 209     | -2.57          | (\$842)     | (\$242)     | 599     | -2.47 |
| 9 BEGINNING OF PERIOD TRUE-UP AND<br>INTEREST                     |                   | (\$48,075) | (\$16,024) | 32,051  | -2.00          | (\$51,175)  | (\$15,863)  | 35,312  | -2.23 |
| 10 TRUE-UP COLLECTED OR (REFUNDED)<br>(REVERSE OF LINE 5)         |                   | \$1,019    | \$1,019    | 0       | 0.00           | \$3,056     | \$3,056     | 0       | 0.00  |
| 10a FLEX RATE REFUND (if applicable)                              |                   | \$0        | \$0        | 0       | ERR            | \$0         | \$0         | 0       | ERR   |
| 11 TOTAL ESTIMATED/ACTUAL TRUE-UP<br>(7+8+9+10+10a)               |                   | (\$66,632) | (\$16,105) | 50,527  | -3.14          | (\$66,632)  | (\$16,105)  | 50,527  | -3.14 |
| <b>INTEREST PROVISION</b>   |                   |            |            |         |                |             |             |         |       |
| 12 BEGINNING TRUE-UP AND<br>INTEREST PROVISION (9)                |                   | (48,075)   | (16,024)   | 32,051  | -2.00          |             |             |         |       |
| 13 ENDING TRUE-UP BEFORE<br>INTEREST (12+7-5)                     |                   | (66,342)   | (16,024)   | 50,318  | -3.14          |             |             |         |       |
| 14 TOTAL (12+13)  |                   | (114,417)  | (32,048)   | 82,369  | -2.57          |             |             |         |       |
| 15 AVERAGE (50% OF 14)  |                   | (57,209)   | (16,024)   | 41,184  | -2.57          |             |             |         |       |
| 16 INTEREST RATE - FIRST<br>DAY OF MONTH                          |                   | 6.07       | 6.07       | 0.00    | 0.00           |             |             |         |       |
| 17 INTEREST RATE - FIRST<br>DAY OF SUBSEQUENT MONTH               |                   | 6.10       | 6.10       | 0.00    | 0.00           |             |             |         |       |
| 18 TOTAL (16+17)  |                   | 12.17      | 12.17      | 0.00    | 0.00           |             |             |         |       |
| 19 AVERAGE (50% OF 18)  |                   | 6.09       | 6.09       | 0.00    | 0.00           |             |             |         |       |
| 20 MONTHLY AVERAGE (19/12 Months)                                 |                   | 0.51       | 0.51       | 0.00    | 0.00           |             |             |         |       |
| 21 INTEREST PROVISION (15x20)                                     |                   | (250)      | (81)       | 209     | -2.57          |             |             |         |       |

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
APRIL 95 Through

SCHEDULE A-3  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

JUNE 1995

MARCH 96

-A-      -B-      -C-      -D-      -E-      -F-      -G-      -H-      -I-      -J-      -K-      -L-

| DATE  | PURCHASED FROM | PURCHASED FOR | SCH TYPE | SYSTEM SUPPLY | END USE | TOTAL PURCHASED | COMMODITY COST |          | DEMAND COST | OTHER CHARGES ACA/GRI/FUEL | TOTAL CENTS PER THERM |
|-------|----------------|---------------|----------|---------------|---------|-----------------|----------------|----------|-------------|----------------------------|-----------------------|
|       |                |               |          |               |         |                 | THIRD PARTY    | PIPELINE |             |                            |                       |
| 1     |                |               |          |               |         |                 |                |          |             |                            |                       |
| 2     |                |               |          |               |         |                 |                |          |             |                            |                       |
| 3     |                |               |          |               |         |                 |                |          |             |                            |                       |
| 4     |                |               |          |               |         |                 |                |          |             |                            |                       |
| 5     |                |               |          |               |         |                 |                |          |             |                            |                       |
| 6     |                |               |          |               |         |                 |                |          |             |                            |                       |
| 7     |                |               |          |               |         |                 |                |          |             |                            |                       |
| 8     |                |               |          |               |         |                 |                |          |             |                            |                       |
| 9     |                |               |          |               |         |                 |                |          |             |                            |                       |
| 10    |                |               |          |               |         |                 |                |          |             |                            |                       |
| 11    |                |               |          |               |         |                 |                |          |             |                            |                       |
| 12    |                |               |          |               |         |                 |                |          |             |                            |                       |
| 13    |                |               |          |               |         |                 |                |          |             |                            |                       |
| 14    |                |               |          |               |         |                 |                |          |             |                            |                       |
| 15    |                |               |          |               |         |                 |                |          |             |                            |                       |
| 16    |                |               |          |               |         |                 |                |          |             |                            |                       |
| 17    |                |               |          |               |         |                 |                |          |             |                            |                       |
| 18    |                |               |          |               |         |                 |                |          |             |                            |                       |
| 19    | *              | PREMIER       | SJNG     | BO            | 1,460   | 1,460           | \$227          |          |             |                            | 15.58                 |
| 20    |                |               |          |               |         | 0               |                |          |             |                            | ERR                   |
| 21    |                |               |          |               |         | 0               |                |          |             |                            | ERR                   |
| 22    |                |               |          |               |         | 0               |                |          |             |                            | ERR                   |
| 23    |                |               |          |               |         | 0               |                |          |             |                            | ERR                   |
| 24    |                |               |          |               |         | 0               |                |          |             |                            | ERR                   |
| 25    |                |               |          |               |         | 0               |                |          |             |                            | ERR                   |
| 26    |                |               |          |               |         | 0               |                |          |             |                            | ERR                   |
| 27    |                |               |          |               |         | 0               |                |          |             |                            | ERR                   |
| 28    |                |               |          |               |         | 0               |                |          |             |                            | ERR                   |
| 29    |                |               |          |               |         | 0               |                |          |             |                            | ERR                   |
| 30    |                |               |          |               |         | 0               |                |          |             |                            | ERR                   |
| TOTAL |                |               |          | 3,742,900     | 474,600 | 4,217,500       | \$314,694      | \$6,767  | \$143,708   | \$8,167                    | 11.22                 |

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 1 OF 2

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

MONTH: JUNE 1995

| (A)<br>PRODUCER/SUPPLIER | (B)<br>RECEIPT POINT | (C)<br>GROSS AMOUNT<br>MMBtu/d | (D)<br>NET AMOUNT<br>MMBtu/d | (E)<br>MONTHLY GROSS<br>MMBtu | (F)<br>MONTHLY NET<br>MMBtu | (G)<br>WELLHEAD PRICE<br>\$/MMBtu | (H)<br>CITYGATE PRICE<br>(GxE)/F |
|--------------------------|----------------------|--------------------------------|------------------------------|-------------------------------|-----------------------------|-----------------------------------|----------------------------------|
| 1.                       |                      |                                |                              |                               |                             |                                   |                                  |
| 2.                       |                      |                                |                              |                               |                             |                                   |                                  |
| 3.                       |                      |                                |                              |                               |                             |                                   |                                  |
| 4.                       |                      |                                |                              |                               |                             |                                   |                                  |
| 5.                       |                      |                                |                              |                               |                             |                                   |                                  |
| 6.                       |                      |                                |                              |                               |                             |                                   |                                  |
| 7.                       |                      |                                |                              |                               |                             |                                   |                                  |
| 8.                       |                      |                                |                              |                               |                             |                                   |                                  |
| 9.                       |                      |                                |                              |                               |                             |                                   |                                  |
| 10.                      |                      |                                |                              |                               |                             |                                   |                                  |
| 11.                      |                      |                                |                              |                               |                             |                                   |                                  |
| 12.                      |                      |                                |                              |                               |                             |                                   |                                  |
| 13.                      |                      |                                |                              |                               |                             |                                   |                                  |
| 14.                      |                      |                                |                              |                               |                             |                                   |                                  |
| 15.                      |                      |                                |                              |                               |                             |                                   |                                  |
| 16.                      |                      |                                |                              |                               |                             |                                   |                                  |
| 17.                      |                      |                                |                              |                               |                             |                                   |                                  |
| 18.                      |                      |                                |                              |                               |                             |                                   |                                  |
| 19.                      |                      |                                |                              |                               |                             |                                   |                                  |
| 20.                      |                      |                                |                              |                               |                             |                                   |                                  |
| 21.                      |                      |                                |                              |                               |                             |                                   |                                  |
| 22.                      |                      |                                |                              |                               |                             |                                   |                                  |
| 23.                      |                      |                                |                              |                               |                             |                                   |                                  |
| 24.                      |                      |                                |                              |                               |                             |                                   |                                  |
| 25.                      |                      |                                |                              |                               |                             |                                   |                                  |
| 26.                      | TOTAL:               |                                |                              |                               |                             |                                   |                                  |
| 27.                      |                      |                                |                              | WEIGHTED AVERAGE              |                             |                                   |                                  |

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 2 OF 2

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

MONTH: JUNE 1995

| (A)<br>PRODUCER/SUPPLIER | (B)<br>RECEIPT POINT | (C)<br>GROSS AMOUNT<br>MMBtu/d | (D)<br>NET AMOUNT<br>MMBtu/d | (E)<br>MONTHLY GROSS<br>MMBtu | (F)<br>MONTHLY NET<br>MMBtu | (G)<br>WELLHEAD PRICE<br>\$/MMBtu | (H)<br>CITYGATE PRICE<br>(GxE)/F |
|--------------------------|----------------------|--------------------------------|------------------------------|-------------------------------|-----------------------------|-----------------------------------|----------------------------------|
| 1.                       |                      |                                |                              |                               |                             |                                   |                                  |
| 2.                       |                      |                                |                              |                               |                             |                                   |                                  |
| 3.                       |                      |                                |                              |                               |                             |                                   |                                  |
| 4.                       |                      |                                |                              |                               |                             |                                   |                                  |
| 5.                       |                      |                                |                              |                               |                             |                                   |                                  |
| 6.                       |                      |                                |                              |                               |                             |                                   |                                  |
| 7.                       |                      |                                |                              | 0                             |                             | 0                                 |                                  |
| 8.                       |                      |                                |                              | 0                             |                             | 0                                 |                                  |
| 9.                       |                      |                                |                              | 0                             |                             | 0                                 |                                  |
| 10.                      |                      |                                |                              | 0                             |                             | 0                                 |                                  |
| 11.                      |                      |                                |                              | 0                             |                             | 0                                 |                                  |
| 12.                      |                      |                                |                              | 0                             |                             | 0                                 |                                  |
| 13.                      |                      |                                |                              | 0                             |                             | 0                                 |                                  |
| 14.                      |                      |                                |                              | 0                             |                             | 0                                 |                                  |
| 15.                      |                      |                                |                              | 0                             |                             | 0                                 |                                  |
| 16.                      |                      |                                |                              | 0                             |                             | 0                                 |                                  |
| 17.                      |                      |                                |                              | 0                             |                             | 0                                 |                                  |
| 18.                      |                      |                                |                              | 0                             |                             | 0                                 |                                  |
| 19.                      |                      |                                |                              | 0                             |                             | 0                                 |                                  |
| 20.                      |                      |                                |                              | 0                             |                             | 0                                 |                                  |
| 21.                      |                      |                                |                              | 0                             |                             | 0                                 |                                  |
| 22.                      |                      |                                |                              | 0                             |                             | 0                                 |                                  |
| 23.                      |                      |                                |                              | 0                             |                             | 0                                 |                                  |
| 24.                      |                      |                                |                              | 0                             |                             | 0                                 |                                  |
| 25.                      | PAGE 2 TOTAL         |                                |                              |                               |                             |                                   |                                  |
| 26.                      | GRAND TOTAL          |                                |                              |                               |                             |                                   |                                  |
| 27.                      |                      |                                |                              |                               | WEIGHTED AVERAGE            |                                   |                                  |

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5  
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

CURRENT MONTH: JUNE 1995

PERIOD TO DATE

|  | ACTUAL        | ESTIMATE      | DIFFERENCE    |             | TOTAL THERM SALES                           |                | DIFFERENCE    |             |
|--|---------------|---------------|---------------|-------------|---|----------------|---------------|-------------|
|  |               |               | AMOUNT        | %           | ACTUAL                                      | ESTIMATE       | AMOUNT        | %           |
| <b>THERM SALES (FIRM)</b>                  |               |               |               |             |   |                |               |             |
| RESIDENTIAL                                | 40,812        | 53,200        | 12,388        | 0.30        | 163,675                                     | 190,000        | 26,325        | 0.16        |
| COMMERCIAL                                 | 4,376         | 3,500         | (876)         | -0.20       | 14,525                                      | 12,500         | (2,025)       | -0.14       |
| COMMERCIAL LARGE VOL. 1                    | 13,249        | 13,300        | 51            | 0.00        | 50,897                                      | 47,500         | (3,397)       | -0.07       |
| COMMERCIAL LARGE VOL. 2                    | 0             | 0             | 0             | ERR         | 0   | 0              | 0             | ERR         |
|  | 0             | 0             | 0             | ERR         | 0   | 0              | 0             | ERR         |
|  | 0             | 0             | 0             | ERR         | 0   | 0              | 0             | ERR         |
| <b>TOTAL FIRM</b>                          | <b>58,437</b> | <b>70,000</b> | <b>11,563</b> | <b>0.20</b> | <b>229,096</b>                              | <b>250,000</b> | <b>20,904</b> | <b>0.09</b> |
| <b>THERM SALES (INTERRUPTIBLE)</b>         | <b>0</b>      | <b>0</b>      | <b>0</b>      | <b>ERR</b>  | <b>0</b>                                    | <b>0</b>       | <b>0</b>      | <b>ERR</b>  |
| SMALL INTERRUPTIBLE                        | 0             | 0             | 0             | ERR         | 0   | 0              | 0             | ERR         |
| INTERRUPTIBLE                              | 512,660       | 837,440       | 324,780       | 0.63        | 1,645,720                                   | 2,701,130      | 1,055,410     | 0.64        |
| LARGE INTERRUPTIBLE                        | 1,655,687     | 1,869,840     | 214,153       | 0.13        | 5,099,889                                   | 5,671,848      | 571,959       | 0.11        |
| TOTAL INTERRUPTIBLE                        | 2,168,347     | 2,707,280     | 538,933       | 0.25        | 6,745,609                                   | 8,372,978      | 1,627,369     | 0.24        |
| TOTAL THERM SALES                          | 2,226,784     | 2,777,280     | 550,496       | 0.25        | 6,974,705                                   | 8,622,978      | 1,648,273     | 0.24        |
| <b>NUMBER OF CUSTOMERS (FIRM)</b>          | <b>0</b>      | <b>0</b>      | <b>0</b>      | <b>ERR</b>  | <b>0</b>                                    | <b>0</b>       | <b>0</b>      | <b>ERR</b>  |
|  |               |               |               |             | <b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b> |                |               |             |
| RESIDENTIAL                                | 2,888         | 2,940         | 52            | 0.02        | 2,890                                       | 2,924          | 34            | 0.01        |
| COMMERCIAL                                 | 193           | 183           | (10)          | -0.05       | 192   | 183            | (9)           | -0.05       |
| COMMERCIAL LARGE VOL. 1                    | 51            | 53            | 2             | 0.04        | 51  | 53             | 2             | 0.04        |
| COMMERCIAL LARGE VOL. 2                    | 0             | 0             | 0             | ERR         | 0   | 0              | 0             | ERR         |
|  | 0             | 0             | 0             | ERR         | 0   | 0              | 0             | ERR         |
|  | 0             | 0             | 0             | ERR         | 0   | 0              | 0             | ERR         |
| <b>TOTAL FIRM</b>                          | <b>3,132</b>  | <b>3,176</b>  | <b>44</b>     | <b>0.01</b> | <b>3,133</b>                                | <b>3,160</b>   | <b>27</b>     | <b>0.01</b> |
| <b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b> | <b>0</b>      | <b>0</b>      | <b>0</b>      | <b>ERR</b>  | <b>0</b>                                    | <b>0</b>       | <b>0</b>      | <b>ERR</b>  |
|  |               |               |               |             | <b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b> |                |               |             |
| SMALL INTERRUPTIBLE                        | 0             | 0             | 0             | ERR         | 0   | 0              | 0             | ERR         |
| INTERRUPTIBLE                              | 3             | 3             | 0             | 0.00        | 3   | 3              | 0             | 0.00        |
| LARGE INTERRUPTIBLE                        | 1             | 1             | 0             | 0.00        | 1   | 1              | 0             | 0.00        |
| TOTAL INTERRUPTIBLE                        | 4             | 4             | 0             | 0.00        | 4   | 4              | 0             | 0.00        |
| TOTAL CUSTOMERS                            | 3,136         | 3,180         | 44            | 0.01        | 3,137                                       | 3,164          | 27            | 0.01        |
| <b>THERM USE PER CUSTOMER</b>              | <b>0</b>      | <b>0</b>      | <b>0</b>      | <b>ERR</b>  | <b>0</b>                                    | <b>0</b>       | <b>0</b>      | <b>ERR</b>  |
| RESIDENTIAL                                | 14            | 18            | 4             | 0.28        | 57  | 65             | 8             | 0.15        |
| COMMERCIAL                                 | 23            | 19            | (4)           | -0.16       | 76  | 68             | (7)           | -0.10       |
| COMMERCIAL LARGE VOL. 1                    | 260           | 251           | (9)           | -0.03       | 998   | 896            | (102)         | -0.10       |
| COMMERCIAL LARGE VOL. 2                    | ERR           | ERR           | ERR           | ERR         | ERR   | ERR            | ERR           | ERR         |
| SMALL INTERRUPTIBLE                        | ERR           | ERR           | ERR           | ERR         | ERR   | ERR            | ERR           | ERR         |
| INTERRUPTIBLE                              | 170,887       | 279,147       | 108,260       | 0.63        | 548,573                                     | 900,377        | 351,803       | 0.64        |
| LARGE INTERRUPTIBLE                        | 1,655,687     | 1,869,840     | 214,153       | 0.13        | 5,099,889                                   | 5,671,848      | 571,959       | 0.11        |





KTM, INC.

*Energy Consulting Services*

1526 Spruce Street  
Suite 302

Boulder, Colorado 80302

Telephone (303) 442-2719  
Telecopy (303) 442-5446

INVOICE

TO:

MS. DONNA PARKER  
ST JOE NATURAL GAS CO.  
P. O. BOX 549  
PORT ST. JOE, FLORIDA 32456

INVOICED  
06/01/95

INVOICE FOR JUNE 1995

AMOUNT

BOOK - OUT FOR THE MONTH OF FEBRUARY, 1995

146 \* \$1.5580 /MMBTU

\$227.47

TOTAL INVOICE

=====

\$227.47

=====

PLEASE SEND PAYMENT TO:  
PREMIER SERVICE CORP.  
STATE ROAD 382, NORTH  
PORT ST. JOE, FLORIDA  
ATTN: MS. PHALERE RAMSEY



# Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE

1

|                  |          |  |   |
|------------------|----------|--|---|
| DATE             | 06/30/95 | CUSTOMER<br>ST JOE NATURAL GAS CO<br>ATTN: STUART SHOAF<br>POST OFFICE BOX 549<br>PORT ST JOE, FL 32456-0549 | PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:<br><br>Wire Transfer<br>NCNB Charlotte NC<br>Account #<br>Route # |
| DUE              | 07/10/95 |  |   |
| INVOICE NO.      | 6272     |  |   |
| TOTAL AMOUNT DUE | \$       |  |   |

CONTRACT 5109 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

| RECEIPTS                                    |      | DELIVERIES |      | PROD  |    | RATES |        |            | VOLUMES |        |           |              |
|---|------|------------|------|-------|----|-------|--------|------------|---------|--------|-----------|--------------|
| POI NO.                                     | NAME | POI NO.    | NAME | MONTH | TC | RC    | BASE   | SURCHARGES | DISC    | NET    | MMBTU DRY | AMOUNT       |
| RESERVATION CHARGE                          |      |            |      | 06/95 | A  | RES   | 0.3659 | 0.0672     |         | 0.4331 |           | \$           |
| CAPACITY RELINQUISHED AT LESS THAN MAX RATE |      |            |      | 06/95 | A  | RES   | 0.3659 | 0.0600     |         | 0.4259 | 24,864    | \$10,589.58  |
| TEMPORARY RELINQUISHMENT CREDIT             |      |            |      | 06/95 | A  | TRL   | 0.2578 | 0.0672     |         | 0.3250 | (24,864)  | (\$8,080.80) |
| WESTERN DIVISION REVENUE SHARING CREDIT     |      |            |      | 06/95 | A  | TCM   |        |            |         |        |           | (\$283.13)   |
| MARKET IT REVENUE SHARING CREDIT            |      |            |      | 06/95 | A  | ITF   |        |            |         |        |           | (\$594.94)   |

TOTAL FOR CONTRACT 5109 FOR MONTH OF 06/95.

\*\*\* END OF INVOICE 6272 \*\*\*

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY  
SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST  
X = FERC FILING ADM = ADMINISTRATIVE FEE



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

|                  |          |  |   |
|------------------|----------|--|---|
| DATE             | 06/30/95 | CUSTOMER<br>ST JOE NATURAL GAS CO<br>ATTN: STUART SHOAF<br>POST OFFICE BOX 549<br>PORT ST JOE, FL 32456-0549 | PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:<br><br>Wire Transfer<br>NCNB Charlotte NC<br>Account #<br>Route # |
| DUE              | 07/10/95 |  |   |
| INVOICE NO       | 6140     |  |   |
| TOTAL AMOUNT DUE | :        |  |   |

|          |      |         |                       |              |      |  |
|----------|------|---------|-----------------------|--------------|------|--|
| CONTRACT | 3635 | SHIPPER | ST JOE NATURAL GAS CO | CUSTOMER NO. | 4133 | PLEASE CONTACT KATHY MISHLER<br>AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE |
|          |      | TYPE    | FIRM TRANSPORTATION   |              |      |  |

| RECEIPTS |   | DELIVERIES |      | PROD  |    | RATES |        |            | VOLUMES |        |           |            |
|----------|---|------------|------|-------|----|-------|--------|------------|---------|--------|-----------|------------|
| POI NO.  | NAME                                    | POI NO.    | NAME | MONTH | TC | RC    | BASE   | SURCHARGES | DISC    | NET    | MMBTU DRY | AMOUNT     |
|          | RESERVATION CHARGE                      |            |      | 06/95 | A  | RES   | 0.7488 | 0.0072     |         | 0.7560 |           |            |
|          | WESTERN DIVISION REVENUE SHARING CREDIT |            |      | 06/95 | A  | TCW   |        |            |         |        |           | (\$119.52) |
|          | MARKET IT REVENUE SHARING CREDIT        |            |      | 06/95 | A  | ITF   |        |            |         |        |           | (\$513.97) |

TOTAL FOR CONTRACT 3635 FOR MONTH OF 06/95.

\*\*\* END OF INVOICE 6140 \*\*\*

TRANSACTION CODE (TC) A - ACTUALS R - REVERSALS

RATE CODE (RC) COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
X - FERC FILING ADM - ADMINISTRATIVE FEE

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An **ENRON/SONAT** Affiliate

|                  |          |  |  |
|------------------|----------|--|--|
| DATE             | 07/10/95 | CUSTOMER<br>ST JOE NATURAL GAS CO<br>ATTN: STUART SHDAF<br>POST OFFICE BOX 549<br>PORT ST JOE, FL 32456-0549 | PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO<br><br>Wire Transfer<br>NCSB Charlotte NC<br>Account #<br>Route # |
| DUE              | 07/20/95 |  |  |
| INVOICE NO.      | 6332     |  |  |
| TOTAL AMOUNT DUE | \$       |  |  |

CONTRACT 5109      SHIPPER ST JOE NATURAL GAS CO      CUSTOMER NO. 4133      PLEASE CONTACT KATHY HISHLER  
 TYPE FIRM TRANSPORTATION      AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

| RECEIPTS     |      | DELIVERIES |                            | PROD  |    |     | RATES  |            |      | VOLUMES |           |        |
|--------------|------|------------|----------------------------|-------|----|-----|--------|------------|------|---------|-----------|--------|
| POI NO.      | NAME | POI NO.    | NAME                       | MONTH | TC | RC  | BASE   | SURCHARGES | DISC | NET     | MMBTU DRY | AMOUNT |
| Usage Charge |      | 16133      | ST JOE NATURAL GAS ST. JOE | 06/95 | A  | COM | 0.0259 | 0.0458     |      | 0.0717  |           |        |
| Usage Charge |      | 56657      | ST. JOE OVERSTREET         | 06/95 | A  | COM | 0.0259 | 0.0458     |      | 0.0717  |           |        |

TOTAL FOR CONTRACT 5109 FOR MONTH OF 06/95. \$

\*\*\* END OF INVOICE 6332 \*\*\*

TRANSACTION CODE (TC) A = ACTUALS R = REVERSALS

RATE CODE (RC) COM = COMMODITY/USAGE    SRV = SERVICE    RES = RESERVATION/DEMAND    FAC = FACILITY  
 SCH = SCHEDULING PENALTY    IMB = CONTRACT IMBALANCE PENALTY    INT = INTEREST  
 X = FERC FILING    ADM = ADMINISTRATIVE FEE



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

|                  |          |  |  |
|------------------|----------|--|--|
| DATE             | 07/10/95 | CUSTOMER<br>ST JOE NATURAL GAS CO<br>ATTN: STUART SHOAF<br>POST OFFICE BOX 549<br>PORT ST JOE, FL 32456-0549 | PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO<br><br>Wire Transfer<br>NCNB Charlotte NC<br>Account #<br>Route # |
| DUE              | 07/20/95 |  |  |
| INVOICE NO       | 6298     |  |  |
| TOTAL AMOUNT DUE | \$       |  |  |

CONTRACT 3635 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE  
TYPE FIRM TRANSPORTATION

| RECEIPTS     |      | DELIVERIES |                    | PROD  |    | RATES |        |            | VOLUMES |        |           |        |
|--------------|------|------------|--------------------|-------|----|-------|--------|------------|---------|--------|-----------|--------|
| POI NO.      | NAME | POI NO.    | NAME               | MONTH | TC | RC    | BASE   | SURCHARGES | DISC    | NET    | MMBTU DRY | AMOUNT |
| Usage Charge |      | 56657      | ST. JOE OVERSTREET | 06/95 | A  | COM   | 0.0371 | 0.0108     |         | 0.0479 |           |        |

TOTAL FOR CONTRACT 3635 FOR MONTH OF 06/95.

\*\*\* END OF INVOICE 6298 \*\*\*