



SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(813) 385-0194

10/2
ORIGINAL
FILE COPY

July 19, 1995

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 950003-GU

Dear Ms. Bayo:

Enclosed please find the Original and 15 copies of the Purchase Gas Adjustment Clause Schedules for the month of June 1995 for Sebring Gas System, Inc. (the "Company"), consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5, and A-6. I am also forwarding copies of the appropriate supporting documents, specifically, Peninsula Energy Services Co. (PESCO) commodity gas bill, which includes Florida Gas Transmission Company's charge for No Notice Reservation, the Company's Billing Transaction Summary and the City of Sebring invoice for the charge to transport the Company's gas from Tampa Electric Company's (TECO,s) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning the PGA information, please feel free to contact me

ACK _____
ATA _____
APP _____
CAF _____
CMI _____
CTR _____
EAG 3-Maki
LEG 1
LIN 3
OPC _____
ROH _____
SEC 1
WAS _____
OTH _____

Sincerely,

Jerry H. Melendy, Jr.
Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

BETTER BECAUSE IT'S GAS - BEST BECAUSE IT'S NATURAL GAS

DOCUMENT NUMBER DATE
07035 JUL 24 1995
FPSC-RECORDS/REPORTING

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$251	\$237	\$14	(33.61)	\$846	\$804	\$42	5.22
2 NO NOTICE SERVICE	937	1,145	(208)	(18.17)	3,265	3,473	(208)	(5.99)
3 SWING SERVICE	0	0	0	ERR	0	0	0	ERR
4 COMMODITY (Other)	6,601	5,568	1,033	18.55	20,692	17,269	3,423	19.82
5 DEMAND	1,518	1,420	98	6.90	5,117	4,819	298	6.18
6 OTHER - CITY OF SEBRING TRANSPORT CHARGE AND WEST DIV REV SHARING CR - FG	1,227	1,089	138	12.67	4,050	3,696	354	9.58
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
8 DEMAND	0	0	0	ERR	0	0	0	ERR
9	0	0	0	ERR	0	0	0	ERR
10 FGT 1993-94 PGA REFUND	0	0	0	ERR	0	0	0	ERR
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$10,534	\$9,459	\$1,075	11.36	\$33,970	\$30,061	\$3,909	13.00
12 NET UNBILLED	0	0	0	ERR	0	0	0	ERR
13 COMPANY USE	0	0	0	ERR	0	0	0	ERR
14 TOTAL THERM SALES	\$9,931	\$9,459	\$472	4.99	\$30,705	\$30,061	\$644	2.14
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	35,040	33,000	2,040	6.18	118,130	112,000	6,130	5.47
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	165,000	(165,000)	(100.00)	0	500,500	(500,500)	(100.00)
17 SWING SERVICE COMMODITY	0	0	0	ERR	0	0	0	ERR
18 COMMODITY (Other) COMMODITY	35,040	33,000	2,040	6.18	118,130	112,000	6,130	5.47
19 DEMAND BILLING DETERMINANTS ONLY	35,040	33,000	2,040	6.18	118,130	112,000	6,130	5.47
20 OTHER - SEBRING TRANSPORT CHARGE BILLING DETERMINANTS ONLY	37,887	33,000	4,887	14.81	122,350	112,000	10,350	9.24
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22 DEMAND	0	0	0	ERR	0	0	0	ERR
23	0	0	0	ERR	0	0	0	ERR
24 TOTAL PURCHASES (+17+18+)-(21+23)	35,040	33,000	2,040	6.18	118,130	112,000	6,130	5.47
25 NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26 COMPANY USE	0	0	0	ERR	0	0	0	ERR
27 TOTAL THERM SALES (24-26 Estimated Only)	36,291	33,000	3,291	9.97	119,967	112,000	7,967	7.11
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.716	0.718	(0.002)	(0.26)	0.716	0.718	(0.002)	(0.24)
29 NO NOTICE SERVICE (2/16)	0.000	0.694	(0.694)	(100.00)	ERR	0.694	ERR	ERR
30 SWING SERVICE (3/17)	0.000	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31 COMMODITY (Other) (4/18)	18.838	16.873	1.966	11.65	17.516	15.419	2.098	13.60
32 DEMAND (5/19)	4.332	4.303	0.029	0.68	4.332	4.303	0.029	0.67
33 OTHER (6/20)	3.239	3.300	(0.061)	(1.86)	3.310	3.300	0.010	0.31
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36 (9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37 TOTAL COST OF PURCHASES (11/24)	30.063	28.664	1.399	4.88	28.756	26.840	1.916	7.14
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39 COMPANY USE (13/26)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
40 TOTAL COST OF THERM SOLD (11/27)	29.026	28.664	0.362	1.26	28.316	26.840	1.476	5.50
41 TRUE-UP (E-2)	(1.81300)	(1.81300)	0.00000	0.00	(1.81300)	(1.81300)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	27.213	26.851	0.362	1.35	26.503	25.027	1.476	5.90
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	27.733	27.364	0.369	1.35	27.009	25.505	1.504	5.90
45 PGA FACTOR ROUNDED TO NEAREST .001	27.733	27.364	0.369	1.35	27.009	25.505	1.504	5.90

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 95 Through MARCH 96
CURRENT MONTH: JUN 95

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	35,040	251 \$	0.007
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	35,040	\$ 251	\$ 0.007
SWING SERVICE	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9 Swing Service - Scheduled	0	0	
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$ 0	\$ 0.000
COMMODITY OTHER	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	35,040	\$ 6,419	\$ 0.183
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT			
20 Imbalance Cashout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Commodity Adjustments (PESCO)			
23 Commodity (MS - PESCO)	0	182	0.005
24 TOTAL COMMODITY (Other)	35,040	\$ 6,601	\$ 0.188
DEMAND	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) Entitlement (D - PESCO)	35,040	\$ 1,518	\$ 0.043
26 Less Relinquished to End-Users			
27 Less Relinquished Off System			
28 Less Demand Billed to Others			
29 Other			
30 Other			
31 Other			
32 TOTAL DEMAND	35,040	\$ 1,518	\$ 0.043
OTHER	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33 Revenue Sharing - FGT			
34 Peak Shaving			
35 Other (City of Sebring Transportation Charge)	37,887	\$ 1,227	\$ 0.032
36 Other (Western Div. Rev. Sharing Cr. - FGT Bill)			
37 Other (Take or pay surcharge adjustment)			
38 Other (WACOG true-up)			
39 Other			
40 TOTAL OTHER	37,887	\$ 1,227	\$ 0.032
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

FOR THE PERIOD OF:	APRIL 95		Through		MARCH 96					
	CURRENT MONTH:				JUN 95		PERIOD TO DATE			
	ACTUAL	REVISED	DIFFERENCE		ACTUAL	REVISED	DIFFERENCE			
			ESTIMATE	AMOUNT			%	ESTIMATE		
TRUE-UP CALCULATION										
1 PURCHASED GAS COST (A-1, LINES 1, 4 & 10)	\$6,852	\$5,805	(\$1,047)	(18.04)	\$21,538	\$18,073	(\$3,465)	(19.17)		
2 TRANSPORTATION COST(A-1, LINES 2,3,5 & 6)	3,682	3,654	(28)	(0.77)	12,432	11,988	(444)	(3.70)		
3 TOTAL (A-1, LINE 11)	10,534	9,459	(1,075)	(11.36)	33,970	30,061	(3,909)	(13.00)		
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	9,931	9,459	(472)	(4.99)	30,705	30,061	(644)	(2.14)		
5 TRUE-UP (COLLECTED) OR REFUNDED	917	917	0	0.00	2,751	2,751	0	0.00		
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	10,848	10,376	(472)	(4.55)	33,456	32,812	(644)	(1.96)		
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	314	917	603	65.79	(514)	2,751	3,265	118.68		
8 INTEREST PROVISION-THIS PERIOD (21)	21	0	(21)	100.00	76	0	(76)	100.00		
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	4,540	16,293	11,753	72.14	7,147	16,293	9,146	56.13		
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(917)	(917)	0	0.00	(2,751)	(2,751)	0	0.00		
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00		
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$3,958	\$16,293	\$12,335	75.71	\$3,958	\$16,293	\$12,335	75.71		
INTEREST PROVISION										
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$4,540	\$16,293	\$11,753	72.14						
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	3,937	16,293	12,356	75.84						
14 TOTAL (12+13)	8,477	32,586	24,109	73.99						
15 AVERAGE (50% OF 14)	4,238	16,293	12,055	73.99						
16 INTEREST RATE - FIRST DAY OF MONTH	6.07000%	0.00000%	-6.07000%	(100.00)						
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.10000%	0.00000%	-6.10000%	(100.00)						
18 TOTAL (16+17)	12.1700%	0.00000%	-12.1700%	(100.00)						
19 AVERAGE (50% OF 18)	6.08500%	0.00000%	-6.08500%	(100.00)						
20 MONTHLY AVERAGE (19/12 Months)	0.50708%	0.00000%	-0.50708%	(100.00)						
21 INTEREST PROVISION (15x20)	\$21	\$0	(\$21.49)	(100.00)						

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)

FOR THE PERIOD OF:

APRIL 1995

Through

MARCH 1996

MONTH:

JUN 95

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)F
			NOT	APPLICABLE			ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
TOTAL							
		WEIGHTED AVERAGE					

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 1769

Dover, Delaware 19903-1769

REVISED

Natural Gas Invoice

Customer

 Sebring Gas System
 3515 US Highway 27 South
 Sebring, Florida 33870-5452

Attention: Jerry Melendy

Statement Date

July 6, 1995

Payable Upon Receipt
Past Due After

July 26, 1995

Production month of:

June 1995

SERVICE	VOLUME*		UNIT PRICE	TOTAL PRICE
BS	3,639	**	\$1.7639 ***	\$6,418.83
D	3,504		\$0.4331	\$1,517.58
C	3,504		\$0.0717	\$251.24
MS	3,639	**	\$0.0500	\$181.95
NNT	13,500		\$0.0694	\$936.90
TOTAL AMOUNT DUE				<u>\$9,308.50</u>

* MMBtu's

** Includes 3.85% Fuel

*** Estimated

BS - Baseload Service

D - Demand

C - FOT Usage

MS - Management Service

PGA - PGA Management

NNT - No Notice Reservation

Please Remit To

 Peninsula Energy Services Company
 Division of Chesapeake Utilities Corporation
 P.O. Box 1769
 Dover, Delaware 19903-1769

For Wire Payments

 WIRE TRANSFER
 Credit PENINSULA ENERGY SERVICES COMPANY
 PCN Bank, Delaware
 Account _____
 Routing Number _____

 For Billing Inquiries call Customer Accounting at
 Facsimile Number

(941) 293-8612

(941) 294-3895

TYPE DESCRIPTION	COUNT	G/L #	MTD		G/L #	THERMS
			SALES	PRICE		
RM RESIDENTIAL METER	422		5227.41	1.4563		3589.5
CM COMMERCIAL METER	84		19257.97	.5889		32701.4
SUB-TOTAL	506		24485.38	.6746		36290.9
TOTAL	506		24485.38	.6746		36290.9

SMITH RUDASILL, JR., MAYOR

COUNCIL:

GEORGE HENSLEY, PRESIDENT
A. PAULINE WHITE, PRO-TEMPORE
MARGIE RHOADES
PAT WILK
JIM RICHARDSON



DONALD C. McKENNA
UTILITIES DIRECTOR

JULY 5, 1995

SEBRING GAS SYSTEM
3515 US 27 SOUTH
SEBRING, FL 33870-5452

GAS VOLUME TRANSPORTED PER THE COKER NATURAL GAS TRANSPORTATION SYSTEM:

JULY 3, 1995 READING

3505 MCF @ \$.35 PER MCF

\$1226.75

PLEASE REFERENCE INVOICE NUMBER ON CHECK

INVOICE #0186

REMIT TO: CITY OF SEBRING
ATTENTION: BARBARA HINES
368 SOUTH COMMERCE AVENUE
SEBRING, FL 33870-6694

THANK YOU