

GATLIN, WOODS & CARLSON
Attorneys at Law
a partnership including a professional association

The Mahan Station
1709-D Mahan Drive
Tallahassee, Florida 32308

ORIGINAL
FILE COPY

B. KENNETH GATLIN, P.A.
THOMAS F. WOODS
JOHN D. CARLSON
WAYNE L. SCHIEFELBEIN

TELEPHONE (904) 877-7191
TELECOPIER (904) 877-9031

August 1, 1995

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

HAND DELIVERY

RE: Purchased Gas Adjustment (PGA) True-up
Docket No. 950003-GU
Request for Specified Confidential Treatment

Dear Ms. Bayo:

We submit herewith on behalf of Chesapeake Utilities Corporation, Florida Division, its purchased gas adjustment filing for the month of June, 1995, consisting of Schedules A-1, A-1(2), A-2, A-3, A-4, A-5 and A-6; and invoices covering the Florida Division's gas purchases for the current and previous months, and request specified confidential treatment of portions thereof.

This request is made pursuant to section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Chesapeake Utilities Corporation's Request for Specified Confidential Treatment," the original and 10 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been either shaded in gray (on the schedules) or highlighted in yellow (on the invoices).

Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

Please acknowledge receipt of the foregoing by stamping the enclosed extra copy of this letter and returning same to my attention. Thank you for your assistance.

Sincerely,



Wayne L. Schiefelbein

WLS/l dv
Enclosures

RECEIVED & FILED

EPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

07263 AUG-1 1995

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Purchased Gas Adjustment) DOCKET NO. 950003-GU
(PGA) True-up)
_____) FILED: August 1, 1995

CHESAPEAKE UTILITIES CORPORATION'S REQUEST FOR
SPECIFIED CONFIDENTIAL TREATMENT

Pursuant to Section 366.093, Florida Statutes, Chesapeake Utilities Corporation, Florida Division ("Florida Division"), submits the following Request for Specified Confidential Treatment of portions of its purchased gas adjustment filing for the month of June, 1995, consisting of Schedules A-1, A-1(2), A-2, A-3, A-4, A-5 and A-6; and invoices covering the Florida Division's gas purchases for the current and previous months, which is submitted for filing in the above docket concurrently herewith:

1. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of the Florida Division's schedules and invoices referenced above.

2. The material for which confidential classification is sought is intended to be and is treated by the Florida Division as proprietary and has not been publicly disclosed.

3. The Florida Division requests that the information for which it seeks confidential classification not be declassified until January 31, 1997 (i.e., for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow the Florida Division to negotiate future gas purchase contracts with its suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Florida Division to negotiate such future contracts)

DOCUMENT NUMBER-DATE

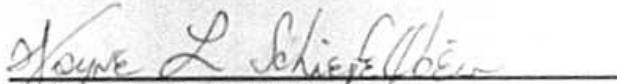
07263 AUG-1 1995

FPSC-RECORDS/REPORTING

on favorable terms.

WHEREFORE, the Florida Division submits the foregoing as its request for specified confidential treatment of the information identified in Exhibit "A".

RESPECTFULLY SUBMITTED on this 1st day of August, 1995.



WAYNE L. SCHIEFELBEIN
Gatlin, Woods, Carlson & Cowdery
1709-D Mahan Drive
Tallahassee, FL 32308
(904) 877-7191

Attorneys for Chesapeake Utilities
Corporation, Florida Division

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of Chesapeake Utilities Corporation's Request for Confidential Treatment has been furnished on this 1st day of August, 1995 by hand-delivery to SHEILA ERSTLING, ESQ., Division of Legal Services, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, and by regular U.S. Mail to the following:

Norman H. Horton, Jr., Esq.
Messer, Vickers, Caparello,
Madsen, Goldman
& Metz, P.A.
P.O. Box 1876
Tallahassee, FL 32302-1876

John Roger Howe, Esq.
Assistant Public Counsel
Office of the Public Counsel
c/o The Florida Legislature
111 W. Madison St., Ste. 812
Tallahassee, FL 32399-1400

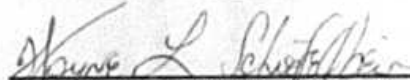
Stuart L. Shoaf
St. Joe Natural Gas Co., Inc.
P.O. Box 549
Port St. Joe, FL 32456

Brian J. Powers
Indiantown Gas Company, Inc.
P.O. Box 8
Indiantown, FL 34956

Vicki Gordon Kaufman, Esq.
McWhirter, Reeves, McGlothlin,
Davidson, Rief & Bakas
315 S. Calhoun St., Ste. 716
Tallahassee, FL 32301

Matthew R. Costa, Esq.
MacFarlane, Ausley, Ferguson
& McMullen
P.O. Box 1531
Tampa, Florida 33601

Jerry H. Melendy, Jr.
Sebring Gas System, Inc.
3515 U.S. Highway 27 South
Sebring, FL 33870-5452



WAYNE L. SCHIEFELBEIN
Gatlin, Woods, Carlson & Cowdery
1709-D Mahan Drive
Tallahassee, FL 32308
(904) 877-7191

Attorneys for Chesapeake Utilities
Corporation, Florida Division

CHESAPEAKE UTILITIES CORPORATION
FLORIDA DIVISION
EXHIBIT "A"

Justification for Confidentiality of June 1995 Schedules and Invoices:

<u>Schedule(s)</u>	<u>Line(s)</u>	<u>Column(s)</u>	<u>Rationale</u>
A-3	1-3	System Supply, Total Purchased, Commodity Cost, Demand Cost, Total Cents Per Therm	(1)
A-3	1-3	Purchased From	(2)
A-4	1-17	Producer/Supplier	(2)
A-4	1-17	Gross Amount, Net Amount, Monthly Gross, Monthly Net, Wellhead Price, City Gate Price	(4)
Page 23	Items 1, 2, 3, 24		(2)
Page 23	Items 4 - 23		(3)
Page 24	Items 25, 26, 27, 44		(2)
Page 24	Items 28 - 43		(3)
Page 25	Items 45, 46, 47, 49 - 52		(2)
Page 25	Items 48		(3)
Page 26	Items 1, 14, 15		(2)
Page 26	Items 2 - 13		(3)
Page 27	Items 1, 2, 16		(2)
Page 27	Items 3 - 15		(3)
Page 28	Items 1, 2, 13		(2)
Page 28	Items 3 - 12		(3)

(1) For purposes of this filing, the Florida Division is

required to show the quantities of gas which it purchased from FGT and other suppliers during the months of April, 1995 through June, 1995, together with the cost of such purchases. However, rates for purchases of gas supplies from persons other than FGT are currently based primarily on negotiations between the Florida Division and third-party suppliers. Effective November 1, 1993, FGT is no longer a merchant of gas due to their restructuring in compliance with FERC Order No. 636. All gas supplies for the Florida Division will be obtained from these third-party suppliers. Purchases are made by the Florida Division at varying prices depending upon the quantities involved and whether the purchase is made on a firm or interruptible basis. Prices at which gas is available to the Florida Division can vary from supplier to supplier.

This information is contractual information which, if made public, "would impair the efforts of [the Florida Division] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the price or average prices which the Florida Division paid to suppliers for gas during the period. Knowledge of the prices the Florida Division paid to its suppliers during this period would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price or by adhering to a price offered by a current supplier. Despite the fact that this information is the price or weighted average price paid by the Florida Division during the involved period, a supplier of the Florida Division which might

have been willing to sell gas at a price less than such weighted average cost would likely refuse to do so. Such a supplier would be less likely to make any price concessions which it might have previously made (or might otherwise have been willing to make), and could simply refuse to sell at a price less than such weighted average price. The end result is reasonably likely to be increased gas prices, and, therefore, an increased cost of gas which the Florida Division must recover from its ratepayers.

The information regarding the number of therms purchased for system supply and total therms purchased, as well as the commodity costs/pipeline, commodity costs/third party and demand costs for purchases by the Florida Division from its suppliers are algebraic functions of the price per therm paid to such suppliers in the column entitled, "Total Cents Per Therm." Thus, the publication of these columns together or independently could allow other suppliers to derive the purchase price of gas paid by the Florida Division to its suppliers. Thus, this information would permit other suppliers to determine contractual information which, if made public, "would impair the efforts of [the Florida Division] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) The information showing the identity of the Florida Division's suppliers is contractual and proprietary business information which, if made public, "would impair the efforts of [the Florida Division] to contract for goods or services on favorable terms." Section 366.093(3)(d) Florida Statutes.

Knowledge of the name of the Florida Division's suppliers would give other competing suppliers information with which, together with price and quantity information discussed in Rationale (1) above, to potentially or actually control the pricing of gas, thus impairing the competitive interests and/or ability of the Florida Division and its current suppliers to contract for gas supply on favorable terms.

(3) The information shown on invoices submitted to the Florida Division for gas purchases from third party suppliers is contractual and proprietary business information which, if made public, "would impair the efforts of the Florida Division to contract for goods or services on favorable terms" Section 366.093(3)(d), Florida Statutes. The invoices show the FGT assigned points of delivery, actual quantity of gas purchased, and the price per unit of gas purchased. Knowledge of this information would give other competing suppliers the information with which to potentially or actually control the pricing of gas by either all quoting a particular price, or adhering to a price offered by the Florida Division's current suppliers, thus impairing the competitive interests and/or ability of the Florida Division and its suppliers to contract for gas supply on favorable terms. The end result is reasonably likely to be increased gas prices, and, therefore, an increased cost of gas which the Florida Division must recover from its ratepayers.

(4) The information regarding the number of MMBtu's per day and per month purchased by the Florida Division as well as the

wellhead and city gate price per MMBtu paid by the Florida Division to its suppliers is contractual information which, if made public, "would impair the efforts of [the Florida Division] to contract for goods or services on favorable terms." Section 366.093(3)(d) Florida Statutes. Knowledge of the prices the Florida Division paid to its suppliers during this period would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price or by adhering to a price offered by a current supplier. The end result is reasonably likely to be increased gas prices, and, therefore, an increased cost of gas which the Florida Division must recover from its ratepayers.

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTORSCHEDULE A-1
EXHIBIT NO _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 1 OF 28

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

	CURRENT MONTH: JUNE				PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	17,648	17,928	(280)	-1.56	71,887	49,518	22,371	45.18	
2 NO NOTICE SERVICE	2,082	2,082	0	0.00	6,316	6,315	1	0.02	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	529,448	517,344	12,104	2.34	1,547,128	1,429,131	117,997	8.28	
5 DEMAND	176,831	179,235	(2,404)	-1.34	598,859	601,491	(2,632)	-0.43	
6 OTHER	(1,499)	646	(2,145)	-332.04	(14,271)	1,938	(16,209)	-836.38	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	724,510	717,235	7,275	1.01	2,209,949	2,088,391	121,558	5.82	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	739,614	677,932	61,682	9.10	2,280,601	1,970,482	310,319	15.75	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	2,888,280	2,908,710	(20,430)	-1.38	9,397,380	8,383,670	1,013,690	12.09	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	300,000	300,000	0	0.00	910,000	910,000	0	0.00	
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other) COMMODITY	3,166,267	2,908,710	257,557	8.85	9,323,954	8,383,670	940,284	11.22	
19 DEMAND BILLING DETERMINANTS ONLY	3,051,200	3,221,400	(170,200)	-5.28	14,296,885	9,569,580	4,727,305	49.40	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,166,267	2,908,710	257,557	8.85	9,323,954	8,383,670	940,284	11.22	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	775	1,200	(425)	-35.42	2,154	3,600	(1,446)	-40.17	
27 TOTAL THERM SALES	3,194,768	2,906,570	288,198	9.92	9,925,461	8,192,030	1,733,431	21.16	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.615	0.616	-0.001	-0.21	0.765	0.591	0.174	29.32	
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	16.722	17.786	-1.065	-5.99	16.593	17.047	-0.454	-2.66	
32 DEMAND (5/19)	5.795	5.564	0.232	4.16	4.189	6.285	-2.097	-33.35	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	22.882	24.658	-1.776	-7.20	23.702	24.910	-1.208	-4.85	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	3.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	22.678	24.676	-1.998	-8.10	22.265	25.493	-3.228	-12.66	
41 TRUE-UP (E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0	
42 TOTAL COST OF GAS (40+41)	21.342	23.340	-1.998	-8.56	20.929	24.157	-3.228	-13.36	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	21.750	23.786	-2.037	-8.56	21.329	24.619	-3.289	-13.36	
45 PGA FACTOR ROUNDED TO NEAREST 001	21.750	23.786	-2.036	-8.56	21.329	24.619	-3.290	-13.36	

COMPANY: FL DIV CUC
FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 2 OF 28

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

	CURRENT MONTH:		JUNE		PERIOD TO DATE		DIFFERENCE		
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	AMOUNT	%	
			AMOUNT	%					
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	5,363	5,761	(398)	-9.90	23,387	19,979	3,408	17.06	
2 NO NOTICE SERVICE	633	669	(36)	-5.42	2,020	2,572	(552)	-21.46	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	160,899	168,259	(5,360)	-3.22	488,923	570,020	(81,097)	-14.23	
5 DEMAND	125,550	127,257	(1,707)	-1.34	547,608	482,929	64,679	13.39	
6 OTHER	(456)	208	(664)	-319.01	(4,414)	790	(5,204)	-658.68	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	291,990	300,154	(8,164)	-2.72	1,057,524	1,076,290	(18,766)	-1.74	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	0.000	0.000	0	0.00	0.000	0.000	0	0.00	
12 NET UNBILLED	299,287	284,042	15,245	5.37	1,011,151	1,024,285	(13,134)	-1.28	
14 TOTAL THERM SALES									
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	871,968	934,859	(62,891)	-6.73	3,025,018	3,378,488	(353,470)	-10.41	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	91,170	96,420	(5,250)	-5.44	291,083	370,632	(79,549)	-21.47	
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other) COMMODITY	962,229	934,859	27,370	2.93	2,958,095	3,378,488	(418,393)	-12.39	
19 DEMAND BILLING DETERMINANTS ONLY	2,166,352	2,287,194	(120,842)	-5.28	13,412,037	7,310,968	6,101,069	83.45	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (*17+18+20)-(21+23)	962,229	934,859	27,370	2.93	2,958,095	3,378,488	(418,393)	-12.39	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	775	1,200	(425)	-35.42	2,154	3,600	(1,446)	-40.17	
27 TOTAL THERM SALES	970,893	933,270	37,623	4.03	3,407,947	3,272,800	135,147	4.13	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.615	0.618	-0.001	-0.19	0.773	0.592	0.181	30.66	
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.02	0.694	0.694	0.000	0.02	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	16.722	17.784	-1.063	-5.98	16.526	16.882	-0.354	-2.10	
32 DEMAND (5/19)	5.795	5.564	0.232	4.16	4.083	6.606	-2.523	-38.19	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	30.345	32.107	-1.762	-5.49	35.750	31.876	3.874	12.15	
38 NET UNBILLED (12/25)	0.000	0.300	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	30.074	32.162	-2.087	-6.49	31.031	32.886	-1.855	-5.64	
41 TRUE-UP (E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0	
42 TOTAL COST OF GAS (40+41)	28.738	30.826	-2.087	-6.77	29.695	31.550	-1.855	-5.68	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	29.288	31.415	-2.127	-6.77	30.263	32.153	-1.890	-5.88	
45 PGA FACTOR ROUNDED TO NEAREST 001	29.288	31.415	-2.127	-6.77	30.263	32.153	-1.890	-5.88	

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

COMPANY: FL DIV CUC
INTRER SALES CUSTOMERS

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

	CURRENT MONTH:			PERIOD TO DATE		
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT
COST OF GAS PURCHASED	12,285	12,167	118	48,500	29,337	18,963
1 COMMODITY (Pipeline)	1,449	1,413	36	4,296	3,743	553
2 NO NOTICE SERVICE	0	0	0	0	0	0
3 SWING SERVICE	368,549	351,085	17,464	1,058,205	659,111	198,594
4 COMMODITY (Other)	51,281	51,978	(697)	51,281	118,562	(67,281)
5 DEMAND	(1,043)	438	(1,481)	(9,857)	1,148	(11,005)
6 OTHER	0	0	0	0	0	0
LESS END-USE CONTRACT	0	0	0	0	0	0
7 COMMODITY (Pipeline)	0	0	0	0	0	0
8 DEMAND	0	0	0	0	0	0
9	0	0	0	0	0	0
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0	0	0
11 TOTAL COST	432,520	417,081	15,439	1,152,425	1,012,101	140,324
12 NET UNBILLED	0	0	0	0	0	0
13 COMPANY USE	0	0	0	0	0	0
14 TOTAL THERM SALES	440,327	393,890	46,437	1,201,650	946,197	223,453
THERM PURCHASED	1,997,292	1,973,851	23,441	6,372,242	5,007,182	1,365,160
15 COMMODITY (Pipeline)	208,000	203,580	4,420	618,937	538,368	79,569
16 NO NOTICE SERVICE	0	0	0	0	0	0
17 SWING SERVICE	2,204,038	1,973,851	230,187	6,365,859	5,007,182	1,358,677
18 COMMODITY (Other)	884,948	934,206	(49,258)	884,948	2,258,612	(1,373,764)
19 DEMAND	0	0	0	0	0	0
20 OTHER	0	0	0	0	0	0
LESS END-USE CONTRACT	0	0	0	0	0	0
21 COMMODITY (Pipeline)	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0
23	0	0	0	0	0	0
24 TOTAL PURCHASES (*17+18+20-(21+23))	2,204,038	1,973,851	230,187	6,365,859	5,007,182	1,358,677
25 NET UNBILLED	0	0	0	0	0	0
26 COMPANY USE	0	0	0	0	0	0
27 TOTAL THERM SALES	2,223,875	1,973,300	250,575	6,517,514	4,919,230	1,598,284
CENTS PER THERM	0.615	0.618	-0.003	0.761	0.590	0.171
28 COMMODITY (Pipeline)	0.694	0.664	0.030	0.694	0.694	0.000
29 NO NOTICE SERVICE	0.000	0.000	0.000	0.000	0.000	0.000
30 SWING SERVICE	16.772	17.787	-1.015	16.623	17.158	-0.534
31 COMMODITY (Other)	5.756	5.564	0.192	5.795	5.249	0.546
32 DEMAND	0.000	0.000	0.000	0.000	0.000	0.000
33 OTHER	0.000	0.000	0.000	0.000	0.000	0.000
LESS END-USE CONTRACT	0.000	0.000	0.000	0.000	0.000	0.000
34 COMMODITY Pipeline	0.000	0.000	0.000	0.000	0.000	0.000
35 DEMAND	0.000	0.000	0.000	0.000	0.000	0.000
36	19.624	21.130	-1.506	18.103	20.213	-2.110
37 TOTAL COST OF PURCHASES	0.000	0.000	0.000	0.000	0.000	0.000
38 NET UNBILLED	0.000	0.000	0.000	0.000	0.000	0.000
39 COMPANY USE	19.449	21.136	-1.687	17.662	20.574	-2.912
40 TOTAL COST OF THERM SALES	(E-2)	(E-2)	0.000	(E-2)	(E-2)	0.000
41 TRUE-UP	18.113	19.620	-1.507	16.346	19.238	-2.892
42 TOTAL COST OF GAS	1.01911	1.01911	0.00000	1.01911	1.01911	0.00000
43 REVENUE TAX FACTOR	19.459	20.179	-0.720	16.658	19.606	-2.948
44 PGA FACTOR ADJUSTED FOR TAXES (42*43)	15.459	15.459	0.000	15.459	15.459	0.000
45 PGA FACTOR ROUNDED TO NEAREST .001	15.459	15.459	0.000	15.459	15.459	0.000

COMPANY: FL DIV CUC
 PERIOD : APRIL 95 THROUGH MAR 96
 CURRENT MONTH: JUNE 95

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 950003-GU
 Chesapeake Utilities Corp.
 (AVW-1)
 Page 4 of 28

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	3,114,690	19,408.11	0.00623
2 No Notice Commodity Adjustment	(75,230)	(539.40)	0.00717
3 Commodity Pipeline-Scheduled PTS	0	0.00	0.00000
4 Commodity Adjustments- Scheduled by Others	20,000	143.40	0.00717
5 Commodity Adjustments - Off System Sales	(190,200)	(1,363.73)	0.00717
6 Commodity Adjustments	0	0.00	0.00000
7			
8 TOTAL COMMODITY (Pipeline)	2,869,260	17,648.38	0.00615
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT			0.00000
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment			0.00000
14 Other			0.00000
15	0	0.00	0.00000
16 TOTAL SWING SERVICE			
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	3,114,830	553,269.13	0.17762
18 Imbalance Cashout-FGT	0	0.00	0.00000
19 Imbalance Cashout-Other Shippers	(169,640)	(25,653.55)	0.15122
20 Imbalance Cashout-Transporting Customers	391,277	32,300.04	0.08255
21 Adjust January 95	0	0.00	0.00000
22 Commodity Adjustments- Scheduled by Others	20,000	3,531.00	0.17655
23 Commodity Adjustment - Off System Sales	(190,200)	(33,908.74)	0.17875
24 TOTAL COMMODITY (Other)	3,166,267	529,447.88	0.16722
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	7,686,900	382,323.34	0.04974
26 Less Relinquished to End Users	(4,465,500)	(203,087.83)	0.04548
27 Less Relinquished Off System	0	0.00	0.00000
28 Acquired Entitlement	0	0.00	0.00000
29 Demand adjustments- Scheduled by Others	20,000	645.60	0.03228
30 Demand adjustments- Off System Sales	(190,200)	(3,050.13)	0.01604
31 Demand Adjustments	0	0.00	0.00000
32 TOTAL DEMAND	3,051,200	176,830.98	0.05795
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(2,145.17)	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Correct taxes on cashouts	N/A		0.00000
36 Off System Sales Transaction Charge	N/A	0.00	0.00000
37 Other			0.00000
38 Other			0.00000
39	0	(1,499.17)	0.00000
40 TOTAL OTHER			
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

	CURRENT MONTH: JUNE				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34)	530,094	517,990	(12,104)	-2.337%	1,549,066	1,431,069	(117,997)	-8.245%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,	194,416	199,245	4,829	2.424%	660,883	657,322	(3,561)	-0.542%
3 TOTAL	724,510	717,235	(7,275)	-1.014%	2,209,949	2,088,391	(121,558)	-5.821%
4 FUEL REVENUES	739,614	677,932	(61,682)	-9.099%	2,280,801	1,970,482	(310,319)	-15.748%
(NET OF REVENUE TAX)								
5 TRUE-UP (COLLECTED) OR REFUNDED	39,303	39,303	0	0.000%	117,909	117,909	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD *	778,917	717,235	(61,682)	-8.600%	2,398,710	2,088,391	(310,319)	-14.859%
(LINE 4 (+ or -) LINE 5)								
7 TRUE-UP PROVISION - THIS PERIOD	54,407	0	(54,407)	0.000%	188,761	0	(188,761)	0.000%
(LINE 6 - LINE 3)								
8 INTEREST PROVISION-THIS PERIOD (21)	2,746	1,900	(846)	-44.537%	8,332	6,259	(2,073)	-33.127%
9 BEGINNING OF PERIOD TRUE-UP AND	533,914	397,690	(136,224)	-34.254%	472,579	471,936	(643)	-0.136%
INTEREST								
10 TRUE-UP COLLECTED OR (REFUNDED)	(39,303)	(39,303)	0	0.000%	(117,909)	(117,909)	0	0.000%
(REVERSE OF LINE 5)								
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	551,764	360,287	(191,477)	-53.146%	551,763	360,286	(191,477)	-53.146%
(7+8+9+10+10a)								
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND	533,914	397,690	(136,224)	-34.254%				
INTEREST PROVISION (9)								
13 ENDING TRUE-UP BEFORE	549,018	358,387	(190,631)	-53.191%				
INTEREST (12+7-5)								
14 TOTAL (12+13)	1,082,932	756,077	(326,855)	-43.230%				
15 AVERAGE (50% OF 14)	541,466	378,039	(163,428)	-43.230%				
16 INTEREST RATE - FIRST	6.070%	6.030%	-0.0004	-0.663%				
DAY OF MONTH								
17 INTEREST RATE - FIRST	6.100%	6.030%	-0.0007	-1.161%				
DAY OF SUBSEQUENT MONTH								
18 TOTAL (16+17)	12.170%	12.060%	-0.0011	-0.912%				
19 AVERAGE (50% OF 18)	6.085%	6.030%	-0.00055	-0.912%				
20 MONTHLY AVERAGE (19/12 Months)	0.507%	0.503%	-0.00005	-0.912%				
21 INTEREST PROVISION (15x20)	2,746	1,900	(846)	-44.537%				

* If line 5 is a refund add to line 4
If line 5 is a collection () sub

COMPANY: FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

EXHIBIT NO _____

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP.

AWW-1

PAGE 6 OF 28

ACTUAL FOR THE PERIOD OF: APRIL 95 Through MARCH 96

PRESENT MONTH: JUNE

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JUNE											
2 JUNE											
3 JUNE											
4											
5											
6											
7											
8											
9											
10											
11											
12 TOTAL				3,134,830	0	3,134,830	\$556,800	\$19,552	\$175,224	0	23.975

COMPANY: FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

SCHEDULE A-4

EXHIBIT NO _____

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 7 OF 28

MONTH:

JUNE

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	EUNICE						
2	STARR PLANT						
3	ZACHARY						
4	MT VERNON						
5	STARR PLANT						
6	EUNICE						
7	TIVOLI/MOPS						
8	ZACHARY						
9	MT VERNON						
10	EUNICE						
11	ZACHARY						
12	ZACHARY						
13	MT VERNON						
14	EUNICE						
15	ZACHARY						
16	MT VERNON						
17	CITY-GATE						
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28	TOTAL	10,482	10,111	324,924	313,482	1.71	1.78

NOTE CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No. _____
 Docket No. 95000364
 CHESAPEAKE UTILITIES CORP.

AVW-1
 Page 10 of 28 pages

DATE	06/30/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # _____ Route # _____
DUE	07/10/95		
INVOICE NO	6159		
TOTAL AMOUNT DUE	\$87,130.64		

CONTRACT 5057 -- \ SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			NET	VOLUMES	
					BASE	SURCHARGES	DISC		MMBTU DRY	AMOUNT
RESERVATION CHARGE		06/95	A	RES	0.3659	0.0672	0.4331	615,690	\$266,655.34	
NO NOTICE RESERVATION CHARGE		06/95	A	NNR	0.0694		0.0694	30,000	\$2,082.00	
TEMPORARY RELINQUISHMENT CREDIT		06/95	A	TRL	0.3659	0.0672	0.4331	(2,160)	(\$935.50)	
TEMPORARY RELINQUISHMENT CREDIT		06/95	A	TRL	0.3659	0.0672	0.4331	(2,820)	(\$1,221.34)	
TEMPORARY RELINQUISHMENT CREDIT		06/95	A	TRL	0.3659	0.0672	0.4331	(2,730)	(\$1,182.36)	
TEMPORARY RELINQUISHMENT CREDIT		06/95	A	TRL	0.3659	0.0672	0.4331	(1,980)	(\$857.54)	
TEMPORARY RELINQUISHMENT CREDIT		06/95	A	TRL	0.3659	0.0672	0.4331	(3,150)	(\$1,364.27)	
TEMPORARY RELINQUISHMENT CREDIT		06/95	A	TRL	0.3659	0.0672	0.4331	(11,550)	(\$5,002.31)	
TEMPORARY RELINQUISHMENT CREDIT		06/95	A	TRL	0.3659	0.0672	0.4331	(4,350)	(\$1,883.99)	
TEMPORARY RELINQUISHMENT CREDIT		06/95	A	TRL	0.3659	0.0672	0.4331	(5,100)	(\$2,208.81)	
TEMPORARY RELINQUISHMENT CREDIT		06/95	A	TRL	0.3659	0.0672	0.4331	(87,330)	(\$37,822.62)	

TRANSACTION CODE (TC) A = ACTUALS R = REVERSALS

RATE CODE (RC) COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No. _____
 Docket No. 950003-64
 CHESAPEAKE UTILITIES CORP.
 AVW-1
 Page 11 of 28 PAGE 2

DATE	06/30/95
DUE	07/10/95
INVOICE NO	6159
TOTAL AMOUNT DUE	\$87,130.64

CUSTOMER
 CHESAPEAKE UTILITIES CORPORATION
 ATTN: Ann Wood
 POST OFFICE BOX 960
 WINTERHAVEN, FL 33882-0960

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO

Wire Transfer
 NCNB Charlotte NC
 Account #
 Route #

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
 TYPE FIRM TRANSPORTATION

PLEASE CONTACT KATHY MISHLER
 AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES	
	POI NO.	NAME				BASE	SURCHARGES	DISC		MMBTU DRY	AMOUNT
TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(6,000)	(\$2,598.60)
TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(7,050)	(\$3,053.36)
TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(49,500)	(\$21,438.45)
TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(60,000)	(\$25,986.00)
TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(169,200)	(\$73,280.52)
TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(1,650)	(\$714.62)
TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.3659	0.0672		0.4331	(1,980)	(\$857.54)
WESTERN DIVISION REVENUE SHARING CREDIT			06/95	A	TCW						(\$854.38)
MARKET IT REVENUE SHARING CREDIT			06/95	A	ITF						(\$344.49)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 06/95.										229,140	\$87,130.64

*** END OF INVOICE 6159 ***

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC) COM - COMMODITY/USAGE SV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IAB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No. _____
 Docket No. 950003-64
 CHESAPEAKE UTILITIES CORP.
 AVW-1
 Page 1 of 28 PAGE 1

DATE	06/30/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCHB Charlotte NC Account # Route #
DUE	07/10/95		
INVOICE NO	6125		
TOTAL AMOUNT DUE	\$92,041.70		

CONTRACT 3609 - 2 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
 TYPE FIRM TRANSPORTATION
 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	BASE	RATES		NET	VOLUMES	
POI NO.	NAME	POI NO.	NAME					SURCHARGES	DISC		MMBTU DRY	AMOUNT
	RESERVATION CHARGE			06/95	A	RES	0.7488	0.0072		0.7560	153,000	\$115,668.00
	TEMPORARY RELINQUISHMENT CREDIT			06/95	A	TRL	0.7488	0.0072		0.7560	(30,000)	(\$22,680.00)
	WESTERN DIVISION REVENUE SHARING CREDIT			06/95	A	TCW						(\$212.32)
	MARKET IT REVENUE SHARING CREDIT			06/95	A	ITF						(\$733.98)

TOTAL FOR CONTRACT 3609 FOR MONTH OF 06/95.

123,000 \$92,041.70

*** END OF INVOICE 6125 ***

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC) COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 I = IFC FEEING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No. _____
 Docket No. 950003-64
 CHESAPEAKE UTILITIES CORP.
 AVW-1
 Page 13 of 27 PAGE 1

DATE	07/10/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # Route #
DUE	07/20/95		
ACCOUNT NO.	6317		
TOTAL AMOUNT DUE	\$12,983.38		

CONTRACT 5057 - 1 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
 TYPE FIRM TRANSPORTATION
 PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD	RATES			VOLUMES				
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	Usage Charge - No Notice For PLANT CITY			06/95	A	COM	0.0259	0.0458		0.0717	1,537	\$110.20
	Usage Charge - No Notice For ST. CLOUD			06/95	A	COM	0.0259	0.0458		0.0717	(1,199)	(\$85.97)
	Usage Charge - No Notice For WINTER HAVEN			06/95	A	COM	0.0259	0.0458		0.0717	(7,861)	(\$563.63)
	Usage Charge	16101	INDIANTOWN	06/95	A	COM	0.0259	0.0458		0.0717	9,000	\$645.30
	Usage Charge	16176	CFG-ST.CLOUD	06/95	A	COM	0.0259	0.0458		0.0717	2,175	\$155.95
	Usage Charge	16183	CFG-LAKE ALFRED	06/95	A	COM	0.0259	0.0458		0.0717	12,600	\$903.42
	Usage Charge	16184	CFG-HAINES CITY NORTH	06/95	A	COM	0.0259	0.0458		0.0717	1,050	\$75.29
	Usage Charge	16185	CFG-HAINES CITY	06/95	A	COM	0.0259	0.0458		0.0717	4,700	\$336.99
	Usage Charge	16186	CFG-AUBURDALE	06/95	A	COM	0.0259	0.0458		0.0717	10,550	\$756.44
	Usage Charge	16187	CFG-WINTER HAVEN	06/95	A	COM	0.0259	0.0458		0.0717	25,800	\$1,849.86
	Usage Charge	16188	CFG-LAKE WALES	06/95	A	COM	0.0259	0.0458		0.0717	8,550	\$613.04

TRANSACTION CODE (RC) A - ACTUALS R - REVERSALS

RATE CODE (RC) COM - COMMODITY/USAGE SKV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No. _____
 Docket No. 05000-04
 CHESAPEAKE UTILITIES CORP.

Page 14 of 28 PAGE 2

DATE	07/10/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # Route #
DUE	07/20/95		
INVOICE NO.	6317		
TOTAL AMOUNT DUE	\$12,983.38		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
 TYPE FIRM TRANSPORTATION
 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD	RATES			VOLUMES		AMOUNT		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16189	CFG-LAKE WALES EAST	06/95	A	COM	0.0259	0.0458		0.0717	6,000	\$430.20
Usage Charge		16192	BARTOW - CFG	06/95	A	COM	0.0259	0.0458		0.0717	61,370	\$4,400.23
Usage Charge		16193	CFG-PIERCE	06/95	A	COM	0.0259	0.0458		0.0717	2,670	\$191.44
Usage Charge		16199	PLANT CITY NATURAL GAS	06/95	A	COM	0.0259	0.0458		0.0717	15,950	\$1,143.62
Usage Charge		16525	FP&L-PUTNAM	06/95	A	COM	0.0259	0.0458		0.0717	10,020	\$718.43
Usage Charge		60923	CFG-BARTOW B	06/95	A	COM	0.0259	0.0458		0.0717	18,167	\$1,302.57
TOTAL FOR CONTRACT 5057 FOR MONTH OF 06/95.											181,079	\$12,983.38

*** END OF INVOICE 6317 ***

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC) COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Rec'd
7/14/95

Exhibit No. _____
Docket No. 95000360
CHESAPEAKE UTILITIES CORP.
Page 12 of 128

DATE	07/10/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # Route #
DUE	07/20/95		
WIRE NO	6287		
TOTAL AMOUNT DUE	\$5,885.33		

CONTRACT 3609 - ✓ SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS POI NO.	NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC	NET	MMBTU DRY	
Usage Charge		16183	CFG-LAKE ALFRED	06/95	A	COM	0.0371	0.0108		0.0479	4,110	\$196.87
Usage Charge		16184	CFG-HAINES CITY NORTH	06/95	A	COM	0.0371	0.0108		0.0479	6,600	\$316.14
Usage Charge		16185	CFG-HAINES CITY	06/95	A	COM	0.0371	0.0108		0.0479	22,290	\$1,067.69
Usage Charge		16186	CFG-AUBURNDALE	06/95	A	COM	0.0371	0.0108		0.0479	4,110	\$196.87
Usage Charge		16187	CFG-WINTER HAVEN	06/95	A	COM	0.0371	0.0108		0.0479	8,220	\$393.74
Usage Charge		16188	CFG-LAKE WALES	06/95	A	COM	0.0371	0.0108		0.0479	4,110	\$196.87
Usage Charge		16189	CFG-LAKE WALES EAST	06/95	A	COM	0.0371	0.0108		0.0479	4,110	\$196.87
Usage Charge		16192	BARTOW - CFG	06/95	A	COM	0.0371	0.0108		0.0479	19,770	\$946.98
Usage Charge		16193	CFG-PIERCE	06/95	A	COM	0.0371	0.0108		0.0479	32,880	\$1,574.95
Usage Charge		16199	PLANT CITY NATURAL GAS	06/95	A	COM	0.0371	0.0108		0.0479	16,667	\$798.35
TOTAL FOR CONTRACT 3609 FOR MONTH OF 06/95.											122,867	\$5,885.33

TRANSACTION CODE (TC) A = ACTUALS R = REVERSAIS

RATE CODE (RC) COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDULING PENALTY IAB = CONTRACT IMBALANCE PENALTY INT = INTEREST
X = FERC FILING ADM = ADMINISTRATIVE FEE

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P.O. Box 960
Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	07-Jun-95
Tenneco Gas Marketing Company P.O. Box 2511 Houston, Texas 77252-2511	Due Date	27-Jun-95
Attention: Donovan P. Caballero		

Production month of: February, 1995

Party Receiving Book-Out Volume

Legal Entity Number	3566			
Legal Entity Name	Tenneco Gas Marketing Company			
Posting Number	1773			
		Volume	Price	Total
		3,950	\$1.4550	\$5,747.25
No Notice/Receipts Imbalance (MMBtus)				

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1676

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #
ACCOUNT #

For Billing Inquiries call Customer Accounting at
Facsimile Number

(813) 293-8612
(813) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P.O. Box 960
Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	07-Jun-95
Chevron U.S.A., Inc. P.O. Box J, Sec 980 Concord, California 94524	Due Date	27-Jun-95
Attention: Natural Gas Accounting		

Production month of: February, 1995

Party Receiving Book-Out Volume

Legal Entity Number	4122			
Legal Entity Name	Cargill Fertilizer			
Posting Number	1672			
		Volume	Price	Total
		4,175	\$1.5583	\$6,505.90
Market Delivery Imbalance (MMBtus)				

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1675

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING L
ACCOUNT #

For Billing Inquiries call Customer Accounting at
Facsimile Number

(813) 293-8612
(813) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 960
 Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	07-Jun-95
Orlando Utilities Commission Accounts Payable P.O. Box 3193 Orlando, Florida 32802 Attention: Ken Chaney	Due Date	27-Jun-95

Production month of: February, 1995

Party Receiving Book-Out Volume

Legal Entity Number	4118			
Legal Entity Name	Orlando Utilities Commission			
Posting Number	1752			
		Volume	Price	Total
		849	\$1.5583	\$1,323.00
Market Delivery Imbalance (MMBtus)				

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1675

Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY BARNETT BANK TRANSIT ROUTING ACCOUNT #
---	---

For Billing Inquiries call Customer Accounting at Facsimile Number	(813) 293-8612 (813) 294-3895
---	----------------------------------

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P.O. Box 960
Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	07-Jun-95
Polk Power Partners, L.P. 1125 US Highway 98 South, Suite 100 Lakeland, Florida 33801	Due Date	27-Jun-95
Attention: Accounts Payable		

Production month of: **February, 1995**

Party Receiving Book-Out Volume

Legal Entity Number 11128
Legal Entity Name Polk Power Partners
Posting Number 1761

	Volume	Price	Total
Market Delivery Imbalance (MMBtus)	1,051	\$1.5583	\$1,637.77

Parties Providing Book-Out Volumes

Legal Entity Number 4175
Legal Entity Name Chesapeake Utilities Corporation
Posting Number 1675

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING
ACCOUNT #

For Billing Inquiries call Customer Accounting at (813) 293-8612
Facsimile Number (813) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P.O. Box 960
Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer CNB Olympic Gas Services 14 East University Avenue, Suite 213 Gainesville, Florida 32601 Attention: Darin Cook	Statement Date	07-Jun-95
	Due Date	27-Jun-95

Production month of: February, 1995

Party Receiving Book-Out Volume

Legal Entity Number 11414
Legal Entity Name CNB/Olympic Gas Services
Posting Number 1700

	Volume	Price	Total
No Notice/Receipts Imbalance (MMBtus)	1,667	\$1.4550	\$2,425.49

Parties Providing Book-Out Volumes

Legal Entity Number 4175
Legal Entity Name Chesapeake Utilities Corporation
Posting Number 1676

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING |
ACCOUNT |

For Billing Inquiries call Customer Accounting at
Facsimile Number

(813) 293-8612
(813) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P.O. Box 960
Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	07-Jun-95
Peninsula Energy Services Company P.O. Box 960 Winter Haven, Florida 33881-0960	Due Date	27-Jun-95
Attention: Sam Sessa		

Production month of: February, 1995

Party Receiving Book-Out Volume

Legal Entity Number 2974
Legal Entity Name Peninsula Energy Services Company
Posting Number 1753

	Volume(s)	Price	Total
No Notice/Receipts Imbalance (MMBtus)	5,508	\$1.4550	\$8,014.14

Parties Providing Book-Out Volumes

Legal Entity Number 4175
Legal Entity Name Chesapeake Utilities Corporation
Posting Number 1676, 1674

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING
ACCOUNT #

For Billing Inquiries call Customer Accounting at
Facsimile Number

(813) 293-8612
(813) 294-3895

2

3

Exhibit No.
Docket No. 95000364
CHESAPEAKE UTILITIES CORP.
AVW-1
Page 23 of 28

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 25870
Date: 07/10/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
To invoice for 06/1995 gas purchases:

ZONE 1
MMBTUs purchased
Purchase Price

Sub-Total

ZONE 1
MMBTUs purchased
Purchase Price

Sub-Total

ZONE 1
MMBTUs purchased
Purchase Price

Sub-Total

ZONE 1
MMBTUs purchased
Purchase Price

Sub-Total

ZONE 1
MMBTUs purchased
Purchase Price

Sub-Total

4	✓	x		
5			6	
			7	
8	✓	x		
9			10	
			11	
12	✓	✓		
13			14	
			15	
16	✓	✓		
17			18	
			19	
20	✓	✓		
21			22	
			23	

24

Exhibit No.
Docket No. 45000360
CHESAPEAKE UTILITIES CORP.
AVW-1
Page 24 of 28

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 25870
Date: 07/10/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

ZONE 2
MMBTUs purchased
Purchase Price

Sub-Total

ZONE 2
MMBTUs purchased
Purchase Price

Sub-Total

ZONE 3
MMBTUs purchased
Purchase Price

Sub-Total

ZONE 3
MMBTUs purchased
Purchase Price

Sub-Total

28
29
30
31

32
33
34
35

36
37
38
39

40
41
42
43

45

47

46

Exhibit No. _____
Docket No. 95000364
CHESAPEAKE UTILITIES CORP.
AVW-1
Page 25 of 28

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 25870
Date: 07/10/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
Total

48

Please remit payment to:

49

Or wire transfer:

50

NATIONSBANK
Account # _____
DALLAS, TX
ABA # _____

For invoicing questions, call

51

52

1

INVOICE

07/01/95

Chesapeake Utilities Corp.
 P. O. Box 960
 Winter Haven, FL 33882-0960

Production Month: June 1995

2 MMBtu's @

4

5

3 X

Total Due:

6

Due Date:

07/11/95

Payment Instructions:

Send Wire Transfer to:
 SunBank N.A.
 ABA Routing No. _____
 For Further Credit to:
 SunBank of Gainesville
 ABA Routing No. _____
 For Credit to:

14

Reservation	7	= 2	10	X
Usage	8	8	11	X
Cost of Gas	9	\$	12	X
		5	13	

For further information, contact

15

Exhibit No.
 Docket No. 950003741
 CHESAPEAKE UTILITIES CORP.
 AYW-1
 Page 27 of 28

GAS UTILITY INVOICE

INVOICE DATE 07/10/95

Ref.: 5350

TO: Chesapeake Utilities Corp.
 ATTN: Sam Sessa
 D.B.A. Peninsula Energy
 P.O. Box 960
 Winter Haven, FL 33882-0960

REMIT TO: 2
 IN C/O Texas Commerce Bank
 P.O. Box 200915
 Houston, TX 77216-0915
 Acct. No.:

Wire Instructions:
 Texas Commerce Bank, Houston
 ABA No.:
 Acct. No.

INVOICE NO. 00115*199506
 PLANT SERVICED

Payment due on 07/30/95
 Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]			
JUN 1995	FGT	25306	3	7	11
JUN 1995	FGT	25412	4	8	12
JUN 1995	FGT	25412	5	9	13
JUN 1995	FGT	25309	6	10	14
JUN 1995	FGT	25412			

Amount Due: 15

NOTES:

For questions regarding this account please contact: 16

Exhibit No. _____
 Docket No. 950003 61
 CHESAPEAKE UTILITIES CORP.
 AVW-1
 Page 28 of 28

GAS UTILITY INVOICE

INVOICE DATE 07/10/95

Ref.: 5331

TO: Chesapeake Utilities Corporation
 ATTN: Sam Sessa
 Florida Division
 P.O. Box 960
 Winter Haven, FL 33882-0960

REMIT TO: 2
 IN C/O Texas Commerce Bank
 P.O. Box 200915
 Houston, TX 77216-0915
 Acct. No.:

Wire Instructions:
 Texas Commerce Bank, Houston
 ABA No.:
 Acct. No.

INVOICE NO. 00116*199506
 PLANT SERVICED

Payment due on 07/20/95
 Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]			
JUN 1995	FGT	25306	345	678	91011
JUN 1995	FGT	25412			
JUN 1995	FGT	25309			

Amount Due: 12

NOTES:

For questions regarding this account please contact: 13

PLEASE RETURN COPY WITH YOUR REMITTANCE