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August 25, 1995

HAND DELIVERED

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IN REPLY REFER TO
Tallahassee

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

**Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 950001-EI**

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are fifteen (15) copies of Schedules A1 - A9 for the month of July, 1995 along with Revised Schedule A5, Page 2 of 2, for the month of June, 1995.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley
James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER-DATE
08305 AUG 25 95
FPSC-RECORDS/REPORTING

max

Ms. Blanca S. Bayo
August 25, 1995
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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules A1 - A9 for the month of July, 1995, and Revised Schedule A5 for the month of June, 1995, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail on this 25th day of August 1995 to the following:

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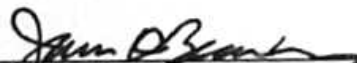
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Ms. Blanca S. Bayo
August 25, 1995
Page 3

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ATTORNEY

TAMPA ELECTRIC COMPANY

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COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR TAMPA ELECTRIC COMPANY MONTH OF: JULY, 1935

| 1 | 1935 | | | | 1934 | | | | cents/kwh | | | |
|--|-------------|-----------------------|-------------------|--------|---------------|---------------|-------------------|--------|-----------|-----------|-----------|--------|
| | ACTUAL | ESTIMATE ^a | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | | | | |
| 1. Fuel Cost of System Net Generation (43) | 35,191,551 | 35,130,515 | 61,036 | 1.9 | 1,632,612 | 1,616,915 | 15,697 | 1.0 | 2,19235 | 2,17689 | 0.01546 | 0.9 |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.00000 | 0.0 |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.00000 | 0.0 |
| 4. Adjustments to Fuel Cost | (3,835) | 0 | (3,835) | 0.0 | 1,632,612 (a) | 1,616,915 (a) | 15,697 | 1.0 | (0.00024) | 0.00000 | (0.00024) | 0.0 |
| 4a. Adjustments to Fuel Cost (Allow.) | 179,166 | 135,192 | 34,084 | 25.8 | 1,632,612 (a) | 1,616,915 (a) | 15,697 | 1.0 | 0.01842 | 0.00837 | 0.00985 | 24.3 |
| 4b. Adjustments to Fuel Cost (Peak Proj. Reserve) | (10,399) | 0 | (10,399) | 0.0 | 1,632,612 (a) | 1,616,915 (a) | 15,697 | 1.0 | (0.00114) | 0.00000 | (0.00114) | 0.0 |
| 5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4b) | 35,846,262 | 35,265,818 | 574,385 | 1.9 | 1,632,612 | 1,616,915 | 15,697 | 1.0 | 2,20160 | 2,18196 | 0.02064 | 0.9 |
| 6. Fuel Cost of Purchased Power - Firms (47) | 2,020,025 | 980,900 | 1,039,125 | 100.5 | 94,413 | 25,727 | 67,686 | 253.2 | 2,13956 | 2,62517 | (1,48561) | (41.0) |
| 7. Energy Cost of Sch. C, 1 Economy Purchases (Wholer) (48) | 57,384 | 89,400 | (32,016) | (11.4) | 1,211 | 2,482 | (1,271) | (47.2) | 2,99572 | 2,80132 | 0.19440 | 10.9 |
| 8. Energy Cost of Other Economy Purchases (Non-Broker) (49) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.00000 | 0.00000 | 0.00000 | 0.0 |
| 9. Energy Cost of Sch. E Economy Purchases (45) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.00000 | 0.00000 | 0.00000 | 0.0 |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.00000 | 0.00000 | 0.00000 | 0.0 |
| 11. Payments to Qualifying Facilities (46) | 577,970 | 779,000 | (191,022) | (35.8) | 29,706 | 34,167 | (4,461) | (0.2) | 1,45564 | 1,95801 | (0.50237) | (25.1) |
| 12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11) | 2,650,287 | 1,877,200 | 773,087 | 41.3 | 125,430 | 60,376 | 66,454 | 58.3 | 1,95702 | 2,60368 | (0.70666) | (26.5) |
| 13. TOTAL AVAILABLE kWh (LINE 5 + LINE 12) | 2,845,684 | 2,443,000 | 402,684 | 16.5 | 1,760,043 | 1,680,091 | 80,152 | 6.9 | 1,43079 | 1,66175 | (0.22296) | (12.4) |
| 14. Fuel Cost of Economy Sales (46) | 512,374 | 407,130 | 105,244 | 25.9 | 197,723 | 147,014 | 50,709 | 34.5 | 0.26018 | 0.27683 | (0.01665) | (20.1) |
| 15. Gain on Economy Sales - 80% (46) | 420,839 | 422,200 | (1,361) | (0.3) | 39,454 | 31,283 | 8,171 | 26.1 | 1,26400 | 1,20166 | 0.11166 | (8.2) |
| 16. Fuel Cost of Sch. D Separ. Sales (46) | 57,485 | 67,000 | (9,515) | (15.1) | 6,123 | 4,177 | 1,946 | 46.9 | 1,32231 | 1,81239 | (0.22008) | (14.0) |
| 17. Fuel Cost of Sch. B Jurisd. Sales (46) | 19,200 | 0 | 19,200 | 0.0 | 0 | 0 | 0 | 0.0 | 2,20000 | 0.00000 | 2,20000 | 0.0 |
| 18. Fuel Cost of Sch. C Jurisd. Sales (46) | 261,025 | 97,000 | 164,025 | 272.2 | 12,771 | 5,522 | 7,249 | 131.3 | 2,25552 | 1,75661 | 1,07831 | 60.9 |
| 19. Fuel Cost of Sch. J Jurisd. Sales (46) | 209,579 | 260,400 | (50,821) | (20.0) | 17,035 | 19,074 | (2,039) | (10.7) | 2,35595 | 2,15517 | 0.19878 | 9.3 |
| 20. Fuel Cost of RPP Sch. B Separ. Sales (46) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.00000 | 0.00000 | 0.00000 | 0.0 |
| 21. Fuel Cost of Other Power Sales (46) | 4,177,227 | 3,107,420 | 1,070,807 | 28.9 | 266,766 | 200,030 | 66,736 | 23.4 | 1,79106 | 1,82543 | (0.06237) | (3.4) |
| 22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21) | 655,830 | 516,306 | 139,524 | 27.0 | 29,023 | 27,317 | 1,706 | 28.8 | 0.04282 | 0.02483 | 0.00000 | 25.8 |
| 23. Net Interchange Interchange | 67,429 | 63,042 | 4,387 | 5.9 | 2,944 | 2,800 | 144 | 6.6 | 0.00457 | 0.00457 | 0.00000 | 0.1 |
| 24. Wheeling Rec'd. Less Wheeling Bel't'd. | 1,658,454 | 1,608,048 | 50,406 | 3.1 | 13,353 | 14,862 | (1,509) | (11.1) | 0.11923 | 0.12222 | (0.00299) | (2.5) |
| 25. Interchange and Wheeling Losses | 33,812,723 | 33,395,758 | 416,965 | 1.2 | 1,406,345 | 1,482,222 | (75,877) | (5.4) | 2,25989 | 2,25284 | 0.00075 | 0.3 |
| 26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25) | 655,830 | 516,306 | 139,524 | 27.0 | 29,023 | 27,317 | 1,706 | 28.8 | 0.04282 | 0.02483 | 0.00000 | 25.8 |
| 27. Net Rabbited | 67,429 | 63,042 | 4,387 | 5.9 | 2,944 | 2,800 | 144 | 6.6 | 0.00457 | 0.00457 | 0.00000 | 0.1 |
| 28. Company Use | 1,658,454 | 1,608,048 | 50,406 | 3.1 | 13,353 | 14,862 | (1,509) | (11.1) | 0.11923 | 0.12222 | (0.00299) | (2.5) |
| 29. T & B Losses | 33,812,723 | 33,395,758 | 416,965 | 1.2 | 1,406,345 | 1,381,643 | 24,702 | 1.8 | 2,43092 | 2,41710 | 0.01382 | 0.6 |
| 30. System kWh Sales | (196,515) | (155,078) | (40,437) | (20.6) | (8,084) | (6,443) | (1,641) | (20.4) | 2,43091 | 2,41709 | 0.01382 | 0.6 |
| 31. Wholesale kWh Sales | 33,816,208 | 33,238,000 | 578,208 | 1.7 | 1,382,861 | 1,375,194 | 7,667 | 0.6 | 2,43092 | 2,41710 | 0.01382 | 0.6 |
| 32. Jurisdictional kWh Sales | 33,633,016 | 33,256,500 | 376,516 | 1.1 | 1,382,861 | 1,375,194 | 7,667 | 0.6 | 2,43213 | 2,41831 | 0.01382 | 0.6 |
| 33. Jurisdictional Loss Multiplier - 1.6005 | 509,658 | 510,244 | (586) | (0.1) | 1,382,861 | 1,375,194 | 7,667 | 0.6 | 0.03686 | 0.03710 | (0.00024) | (0.6) |
| 34. Jurisdictional kWh Sales Adjusted for Line Losses | (1,070,613) | (1,070,613) | 0 | 0.0 | 1,382,861 | 1,375,194 | 7,667 | 0.6 | (0.01742) | (0.01783) | 0.00043 | (0.6) |
| 35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized | 33,072,061 | 32,698,131 | 373,930 | 1.1 | 1,382,861 | 1,375,194 | 7,667 | 0.6 | 2,38157 | 2,37256 | 0.01001 | 0.6 |
| 36. Free-up * | 24,367 | 24,367 | 0 | 0.0 | 1,382,861 | 1,375,194 | 7,667 | 0.6 | 1,00823 | 1,00823 | 0.00000 | 0.0 |
| 37. Total Jurisdictional Fuel Cost (Excl. GPFF) | 33,096,428 | 32,720,498 | 375,930 | 1.1 | 1,382,861 | 1,375,194 | 7,667 | 0.6 | 2,39358 | 2,37953 | 0.01405 | 0.6 |
| 38. Revenue Tax Factor | 0 | 0 | 0 | 0.0 | 1,382,861 | 1,375,194 | 7,667 | 0.6 | 0.00116 | 0.00117 | (0.00001) | (0.6) |
| 39. Fuel Cost Adjusted for Taxes (Excl. GPFF) | 0 | 0 | 0 | 0.0 | 1,382,861 | 1,375,194 | 7,667 | 0.6 | 2,39532 | 2,38120 | 0.01402 | 0.6 |
| 40. GPFF * (Already Adjusted for Taxes) | 0 | 0 | 0 | 0.0 | 1,382,861 | 1,375,194 | 7,667 | 0.6 | 2,395 | 2,381 | 0.014 | 0.6 |
| 41. Fuel Cost Adjusted for Taxes (Incl. GPFF) | 0 | 0 | 0 | 0.0 | 1,382,861 | 1,375,194 | 7,667 | 0.6 | 2,395 | 2,381 | 0.014 | 0.6 |
| 42. Fuel FIC Rounded to the Nearest .001 cents per kWh | 0 | 0 | 0 | 0.0 | 1,382,861 | 1,375,194 | 7,667 | 0.6 | 2,395 | 2,381 | 0.014 | 0.6 |

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PREPAID POWER COST RECOVERY FACTOR
TANJA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JULY, 1955

CEBOLLE 61

cents/kwh

MB

| | ACTUAL | ESTIMATED | DIFFERENCE | ACTUAL | ESTIMATED | DIFFERENCE | ACTUAL | ESTIMATED | DIFFERENCE |
|---|---------------|---------------|------------|-----------|---------------|------------|-------------|-------------|-------------|
| | AMOUNT | AMOUNT | % | AMOUNT | AMOUNT | % | AMOUNT | AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 132,155,154 | 128,435,213 | 2.9 | 6,018,439 | 5,912,600 | 1.8 | 2,135,844 | 2,172,210 | 0.02354 |
| 2. Special Nuclear Fuel Disposal Cost | 0 | 0 | 0.0 | 0 | 0 | 0.0 | 0 | 0 | 0.00000 |
| 3. Coal Car Investment | 0 | 0 | 0.0 | 0 | 0 | 0.0 | 0 | 0 | 0.00000 |
| 4. Adjustments to Fuel Cost | (15,201) | 0 | 0.0 | 0 | 0 | 0.0 | 0 | 0 | 0.00000 |
| 5. Adjustments to Fuel Cost (Allow.) | 681,266 | 567,555 | 13.1 | 113,711 | 5,912,600 (A) | 1.8 | (8,000) | 0 | (0.00000) |
| 6. Adjustments to Fuel Cost (Pork Proj. - Reserve) | (18,533) | 0 | 0.0 | 0 | 5,912,600 (A) | 1.8 | 0 | 0 | 0.00000 |
| 7. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 6) | 132,882,640 | 129,006,168 | 3.75 | 6,018,439 | 5,912,600 | 1.8 | 2,866,640 | 2,819,900 | 0.02470 |
| 8. Fuel Cost of Purchased Power - Firm (A7) | 5,187,852 | 2,851,880 | 81.3 | 2,336,428 | 15,736 | 175.8 | 2,488,566 | 2,715,666 | (1,227,100) |
| 9. Energy Cost of S.C. Economy Purchases (Broker) (A8) | 210,358 | 227,180 | (8.1) | 16,722 | 3,438 | (49.2) | (16,722) | 3,438 | 11.1 |
| 10. Energy Cost of Other Economy Purchases (Non-Broker) (A9) | 0 | 0 | 0.0 | 0 | 0 | 0.0 | 0 | 0 | 0.00000 |
| 11. Energy Cost of S.C. Economy Purchases (A9) | 0 | 0 | 0.0 | 0 | 0 | 0.0 | 0 | 0 | 0.00000 |
| 12. Capacity Cost of S.C. Economy Purchases | 0 | 0 | 0.0 | 0 | 0 | 0.0 | 0 | 0 | 0.00000 |
| 13. Payments to Qualifying Facilities (A8) | 2,346,311 | 2,314,400 | (1.4) | 31,911 | 156,583 | (4.8) | 5,355 | 1,4925 | (0.4125) |
| 14. TOTAL COST OF PREPAID POWER (LINES 8 THROUGH 13) | 7,884,322 | 6,103,960 | 28.5 | 279,813 | 241,928 | 56.7 | 2,662,67 | 2,520 | (0.4525) |
| 15. TOTAL AVAILABLE EMB (LINE 5 + LINE 12) | 140,066,962 | 135,110,128 | 3.7 | 6,298,252 | 6,154,528 | 2.4 | 140,066,962 | 135,110,128 | 3.7 |
| 16. Fuel Cost of Economy Sales (A4) | 5,464,760 | 5,000,500 | 9.1 | 471,961 | 616,700 | (12.6) | 57,261 | 1,40853 | (0.15822) |
| 17. Gain on Economy Sales - Bx (A5) | 2,000,489 | 1,580,640 | 26.3 | 419,849 | 616,700 (A) | (32.6) | 57,261 | 0,25714 | 22.4 |
| 18. Fuel Cost of S.C. B Separ. Sales (A6) | 1,337,546 | 1,681,500 | (21.4) | 343,954 | 121,907 | 183.4 | 16,282 | 1,27933 | (0.12729) |
| 19. Fuel Cost of S.C. B Jurisd. Sales (A6) | 227,418 | 265,000 | (14.7) | 37,582 | 16,438 | 128.3 | 1,28537 | 1,6232 | (0.22815) |
| 20. Fuel Cost of S.C. C Jurisd. Sales (A6) | 19,100 | 0 | 0.0 | 19,100 | 0 | 0.0 | 688 | 0 | 0.00000 |
| 21. Fuel Cost of S.C. D Jurisd. Sales (A6) | 381,026 | 420,400 | (10.6) | 39,374 | 24,120 | 63.2 | (11,243) | 1,76255 | 1,00387 |
| 22. Fuel Cost of BPP S.C. B Separ. Sales (A6) | 504,552 | 1,027,500 | (50.6) | 522,947 | 67,772 | (7.7) | 2,88832 | 2,12828 | 0.24284 |
| 23. Fuel Cost of Other Power Sales (A6) | 0 | 0 | 0.0 | 0 | 0 | 0.0 | 0 | 0 | 0.00000 |
| 24. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21) | 14,876,930 | 14,769,540 | 0.7 | 883,147 | 874,937 | 9.1 | 58,210 | 1,79028 | (0.10696) |
| 25. Net Indirect Interchange | 0 | 0 | 0.0 | 0 | 0 | 0.0 | 0 | 0 | 0.00000 |
| 26. Wheeling Rec'd. less Wheeling Delv'd. | 0 | 0 | 0.0 | 0 | 0 | 0.0 | 0 | 0 | 0.00000 |
| 27. Interchange and Wheeling Losses | 0 | 0 | 0.0 | 0 | 0 | 0.0 | 0 | 0 | 0.00000 |
| 28. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 + 22 + 23 + 24 + 25) | 125,772,002 | 120,341,128 | 4.5 | 5,430,874 | 5,315,089 | 2.2 | 184,700 | 2,26414 | 0.02268 |
| 29. Net Unbilled | 6,057,722 (A) | 3,232,217 (A) | 46.6 | 2,825,505 | 171,400 | 16.5 | 35,582 | 0,87218 | 0.00944 |
| 30. Company Use | 268,186 (A) | 253,584 (A) | 5.8 | 14,602 | 11,400 | 21.9 | 440 | 0,80526 | 0.00518 |
| 31. T & D Losses | 5,072,160 (A) | 6,111,583 (A) | (17.2) | (439,423) | 269,930 | (16.3) | (21,893) | 0,11284 | (0.01285) |
| 32. System EMB Sales | 125,772,002 | 120,341,128 | 4.5 | 5,430,874 | 5,042,757 | 7.5 | 170,671 | 2,48426 | 0.02434 |
| 33. Wholesale EMB Sales | (69,221) | (380,889) | (81.2) | (29,612) | (18,753) | (15.7) | (10,987) | 2,45866 | 0.02457 |
| 34. Jurisdictional EMB Sales | 125,117,781 | 119,960,239 | 4.2 | 5,037,002 | 6,017,328 | (16.3) | 159,674 | 2,43396 | 0.02401 |
| 35. Jurisdictional Loss Multiplier - 1.0005 | 0 | 0 | 0.0 | 0 | 0 | 0.0 | 0 | 0 | 0.00000 |
| 36. Jurisdictional EMB Sales Adjusted for Line Losses | 125,117,781 | 119,960,239 | 4.2 | 5,037,002 | 6,017,328 | (16.3) | 159,674 | 2,43396 | 0.02401 |
| 37. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized | 2,855,610 | (1,546,482) | (54.6) | 3,602,110 | 5,037,002 | (29.8) | 159,674 | 0,00001 | 0.00001 |
| 38. True-up * | (4,282,452) | (4,282,452) | 0.0 | 0 | 5,037,002 | (100.0) | 159,674 | 0,00000 | 0.00000 |
| 39. Total Jurisdictional Fuel Cost (Excl. GPFF) | 122,855,536 | 114,211,395 | 7.5 | 8,742,141 | 6,017,328 | 45.3 | 159,674 | 2,44191 | 0.02418 |
| 40. Revenue Tax Factor | 0 | 0 | 0.0 | 0 | 0 | 0.0 | 0 | 0 | 0.00000 |
| 41. Fuel Cost Adjusted for Taxes (Excl. GPFF) | 122,855,536 | 114,211,395 | 7.5 | 8,742,141 | 6,017,328 | 45.3 | 159,674 | 2,44191 | 0.02418 |
| 42. GPFF * (Already Adjusted for Taxes) | 0 | 0 | 0.0 | 0 | 0 | 0.0 | 0 | 0 | 0.00000 |
| 43. Fuel Cost Adjusted for Taxes (Incl. GPFF) | 122,855,536 | 114,211,395 | 7.5 | 8,742,141 | 6,017,328 | 45.3 | 159,674 | 2,44191 | 0.02418 |
| 44. Fuel Cost Adjusted for Taxes (Incl. GPFF) | 122,855,536 | 114,211,395 | 7.5 | 8,742,141 | 6,017,328 | 45.3 | 159,674 | 2,44191 | 0.02418 |
| 45. Fuel EIC Bonded to the Nearest .001 cents per MB | 0 | 0 | 0.0 | 0 | 0 | 0.0 | 0 | 0 | 0.00000 |
| 46. Based on Jurisdictional Sales (A) included for informational purposes only | 0 | 0 | 0.0 | 0 | 0 | 0.0 | 0 | 0 | 0.00000 |

* Based on Jurisdictional Sales (A) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY, 1995
CURRENT MONTH

SCHEDULE A2
PAGE 1 OF 3

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|------------|----------------------|--------|----------------|-------------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| A. FUEL COST & NET POWER TRANSACTION | | | | | | | | |
| 1. FUEL COST OF SYSTEM NET GENERATION | 35,792,551 | 35,130,575 | 661,976 | 1.9 | 132,155,194 | 128,439,213 | 3,715,981 | 2.9 |
| a. FUEL REL. R & D AND DEMO. COST | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 2. FUEL COST OF POWER SOLD * | 4,777,927 | 3,707,420 | 1,070,507 | 28.9 | 14,874,990 | 14,769,540 | 105,450 | 0.7 |
| 3. FUEL COST OF PURCHASED POWER | 2,020,025 | 968,900 | 1,051,125 | 108.5 | 5,187,063 | 2,861,800 | 2,325,263 | 81.3 |
| a. DEMAND & NONFUEL COST OF PUR. PWR. | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| b. PAYMENT TO QUALIFIED FACILITIES | 577,978 | 779,000 | (201,022) | (25.8) | 2,346,311 | 2,914,400 | (568,089) | (19.5) |
| 4. ENERGY COST OF ECONOMY PURCHASES | 52,384 | 89,400 | (37,016) | (41.4) | 310,958 | 327,700 | (16,742) | (5.1) |
| 5. TOTAL FUEL & NET POWER TRANSACTION | 33,665,011 | 33,260,455 | 404,556 | 1.2 | 125,124,536 | 119,773,573 | 5,350,963 | 4.5 |
| 6. ADJUSTMENTS TO FUEL COST | (3,855) | 0 | (3,855) | 0.0 | (15,201) | 0 | (15,201) | 0.0 |
| a. ADJUSTMENTS TO FUEL COST (ALLOW.) | 170,166 | 135,303 | 34,863 | 25.8 | 681,266 | 567,555 | 113,711 | 0.0 |
| b. ADJ. TO FUEL COST (POLK PROJ.RESERVE) | (18,599) | 0 | (18,599) | 0.0 | (18,599) | 0 | (18,599) | 0.0 |
| 7. ADJUSTED TOTAL FUEL & NET PWR.TRANS. * INCLUDES ECONOMY SALES PROFITS (80%) | 33,812,723 | 33,395,758 | 416,965 | 1.2 | 125,772,002 | 120,341,128 | 5,430,874 | 4.5 |
| B. MWH SALES | | | | | | | | |
| 1. JURISDICTIONAL SALES | 1,382,861 | 1,375,194 | 7,667 | 0.6 | 5,037,002 | 4,877,328 | 159,674 | 3.3 |
| 2. NONJURISDICTIONAL SALES | 8,084 | 6,449 | 1,635 | 25.4 | 25,750 | 14,753 | 10,997 | 74.5 |
| 3. TOTAL SALES | 1,390,945 | 1,381,643 | 9,302 | 0.7 | 5,062,752 | 4,892,081 | 170,671 | 3.5 |
| 4. JURISDIC. SALES-% TOTAL MWH SALES | 0.9941881 | 0.9953324 | (0.0011443) | (0.1) | 0.9949138 | 0.9969843 | (0.0020705) | (0.2) |

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY, 1995
CURRENT MONTH

SCHEDULE A2
PAGE 2 OF 3

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--|---------------|-------------|----------------------|-----------|----------------|-------------|----------------------|---------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| C. TRUE-UP CALCULATION | | | | | | | | |
| 1. JURISDICTIONAL FUEL REVENUE | 32,774,956 | 32,809,768 | (34,812) | (0.1) | 119,325,381 | 116,272,494 | 3,052,887 | 2.6 |
| 2. FUEL ADJUSTMENT NOT APPLICABLE | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| a. TRUE-UP PROVISION | 1,070,613 | 1,070,613 | 0 | 0.0 | 4,282,452 | 4,282,452 | 0 | 0.0 |
| b. INCENTIVE PROVISION | (24,367) | (24,367) | 0 | 0.0 | (97,468) | (97,468) | 0 | 0.0 |
| c. TRANSITION ADJUSTMENT | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| d. OTHER | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 3. JURIS. FUEL REVENUE APPL. TO PERIOD | 33,821,202 | 33,856,014 | (34,812) | (0.1) | 123,510,365 | 120,457,478 | 3,052,887 | 2.5 |
| 4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7) | 33,812,723 | 33,395,758 | 416,965 | 1.2 | 125,772,002 | 120,341,128 | 5,430,874 | 4.5 |
| 5. JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4) | 0.9941881 | 0.9953324 | (0.0011443) | (0.1) | NA | NA | - | - |
| 6. JURISDIC. TOTAL FUEL & NET PWR. TRANS. | 33,616,208 | 33,239,880 | 376,328 | 1.1 | 125,117,780 | 119,980,319 | 5,137,461 | 4.3 |
| 6A. JURISDIC. LOSS MULTIPLIER | 1.0005 | 1.0005 | 0.0000 | 0.0 | NA | NA | - | - |
| 6B. (LINE 6 x LINE 6A) | 33,633,016 | 33,256,500 | 376,516 | 1.1 | 125,180,339 | 120,040,309 | 5,140,030 | 4.3 |
| 6C. PEABODY COAL CONTRACT BUY-OUT AMORT. | 512,637 | 512,637 | 0 | 0.0 | 2,065,734 | 2,065,734 | 0 | 0.0 |
| 6D. (LINE 6C x LINE 5) | 509,658 | 510,244 | (586) | (0.1) | 2,055,648 | 2,059,814 | (4,166) | (0.2) |
| 6E. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY | 34,142,674 | 33,766,744 | 375,930 | 1.1 | 127,235,987 | 122,100,123 | 5,135,864 | 4.2 |
| 7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6E) | (321,472) | 89,270 | (410,742) | (460.1) | (1,669,974) | 417,169 | (2,087,143) | (500.3) |
| 8. INTEREST PROVISION FOR THE MONTH | (34,386) | 5,956 | (40,342) | (677.3) | (87,090) | 74,577 | (161,667) | (216.8) |
| 9. TRUE-UP & INT. PROV. BEG. OF MONTH | (10,177,374) | (2,420,020) | (7,757,354) | 320.5 | NOT APPLICABLE | | | |
| 9A. DEFERRED TRUE-UP BEGINNING OF PERIOD | 3,968,565 | 3,968,565 | 0 | 0.0 | NOT APPLICABLE | | | |
| 10. TRUE-UP COLLECTED (REFUNDED) | (1,070,613) | (1,070,613) | 0 | 0.0 | NOT APPLICABLE | | | |
| 11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10) | (7,635,280) | 573,158 | (8,208,438) | (1,432.1) | NOT APPLICABLE | | | |

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY, 1995
CURRENT MONTH

SCHEDULE A2
PAGE 3 OF 3

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|-----------|----------------------|-----------|----------------|-----------|----------------------|---|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | x | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | x |
| D. INTEREST PROVISION | | | | | | | | |
| 1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a) | (6,208,809) | 1,548,545 | (7,757,354) | (500.9) | NOT APPLICABLE | | | |
| 2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10) | (7,600,894) | 567,202 | (8,168,096) | (1,440.1) | NOT APPLICABLE | | | |
| 3. TOTAL BEG. & END. TRUE-UP AMOUNT | (13,809,703) | 2,115,747 | (15,925,450) | (752.7) | NOT APPLICABLE | | | |
| 4. AVG. TRUE-UP AMT. (50% OF LINE D-3) | (6,904,852) | 1,057,874 | (7,962,726) | (752.7) | NOT APPLICABLE | | | |
| 5. INT. RATE-FIRST DAY REP. BUS. MONTH | *6.100 | 6.750 | (0.650) | (9.6) | NOT APPLICABLE | | | |
| 6. INT. RATE-FIRST DAY SUBSEQUENT MONTH | 5.860 | 6.750 | (0.890) | (13.2) | NOT APPLICABLE | | | |
| 7. TOTAL (LINE D-5 + LINE D-6) | 11.960 | 13.500 | (1.540) | (11.4) | NOT APPLICABLE | | | |
| 8. AVERAGE INT. RATE (50% OF LINE D-7) | 5.980 | 6.750 | (0.770) | (11.4) | NOT APPLICABLE | | | |
| 9. MONTHLY AVG. INT. RATE (LINE D-8/12) | 0.498 | 0.563 | (0.065) | (11.5) | NOT APPLICABLE | | | |
| 10. INT. PROVISION (LINE D-4 x LINE D-9) | (34,386) | 5,956 | (40,342) | (677.3) | NOT APPLICABLE | | | |

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY

SCHEDULE A3
PAGE 1 OF 2

FOR THE MONTH OF: JULY, 1995

CURRENT MONTH

PERIOD TO DATE

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|------------|----------------------|--------|----------------|-------------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| FUEL COST OF SYSTEM NET GENERATION (\$) | | | | | | | | |
| 1 HEAVY OIL | 812,483 | 725,682 | 86,801 | 12.0 | 2,601,571 | 1,629,153 | 972,418 | 59.7 |
| 2 LIGHT OIL | 16,776 | 181,898 | (165,122) | (90.8) | 158,834 | 614,961 | (456,127) | (74.2) |
| 3 COAL | 34,963,292 | 34,222,995 | 740,297 | 2.2 | 129,394,789 | 126,195,099 | 3,199,690 | 2.5 |
| 4 NATURAL GAS | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 5 NUCLEAR | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 6 OTHER | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 7 TOTAL (\$) | 35,792,551 | 35,130,575 | 661,976 | 1.9 | 132,155,194 | 128,439,213 | 3,715,981 | 2.9 |
| SYSTEM NET GENERATION (MWH) | | | | | | | | |
| 8 HEAVY OIL | 20,352 | 17,194 | 3,158 | 18.4 | 64,159 | 39,217 | 24,942 | 63.6 |
| 9 LIGHT OIL | 212 | 2,567 | (2,355) | (91.7) | 2,231 | 8,748 | (6,517) | (74.5) |
| 10 COAL | 1,612,049 | 1,597,154 | 14,895 | 0.9 | 5,952,049 | 5,864,635 | 87,414 | 1.5 |
| 11 NATURAL GAS | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 12 NUCLEAR | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 13 OTHER | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 14 TOTAL (MWH) | 1,632,613 | 1,616,915 | 15,698 | 1.0 | 6,018,439 | 5,912,600 | 105,839 | 1.8 |
| UNITS OF FUEL BURNED | | | | | | | | |
| 15 HEAVY OIL (BBL) | 46,811 | 45,190 | 1,621 | 3.6 | 151,265 | 101,126 | 50,139 | 49.6 |
| 16 LIGHT OIL (BBL) | 711 | 7,417 | (6,706) | (90.4) | 6,644 | 25,237 | (18,593) | (73.7) |
| 17 COAL (TON) | 703,253 | 676,856 | 26,397 | 3.9 | 2,574,115 | 2,480,430 | 93,685 | 3.8 |
| 18 NATURAL GAS (MCF) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 19 NUCLEAR (MMBTU) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 20 OTHER (MMBTU) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| BTUS BURNED (MMBTU) | | | | | | | | |
| 21 HEAVY OIL | 295,867 | 285,645 | 10,222 | 3.6 | 967,317 | 637,068 | 330,249 | 51.8 |
| 22 LIGHT OIL | 4,086 | 43,018 | (38,932) | (90.5) | 38,704 | 146,373 | (107,669) | (73.6) |
| 23 COAL | 16,580,091 | 16,338,069 | 242,022 | 1.5 | 61,098,173 | 59,271,781 | 1,826,392 | 3.1 |
| 24 NATURAL GAS | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 25 NUCLEAR | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 26 OTHER | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 27 TOTAL (MMBTU) | 16,880,044 | 16,666,732 | 213,312 | 1.3 | 62,104,194 | 60,055,222 | 2,048,972 | 3.4 |
| GENERATION MIX (% MWH) | | | | | | | | |
| 28 HEAVY OIL | 1.25 | 1.06 | 0.19 | - | 1.07 | 0.66 | 0.41 | - |
| 29 LIGHT OIL | 0.01 | 0.16 | (0.15) | - | 0.04 | 0.15 | (0.11) | - |
| 30 COAL | 98.74 | 98.78 | (0.04) | - | 98.89 | 99.19 | (0.30) | - |
| 31 NATURAL GAS | 0.00 | 0.00 | 0.00 | - | 0.00 | 0.00 | 0.00 | - |
| 32 NUCLEAR | 0.00 | 0.00 | 0.00 | - | 0.00 | 0.00 | 0.00 | - |
| 33 OTHER | 0.00 | 0.00 | 0.00 | - | 0.00 | 0.00 | 0.00 | - |
| 34 TOTAL (%) | 100.00 | 100.00 | 0.00 | - | 100.00 | 100.00 | 0.00 | - |
| FUEL COST PER UNIT | | | | | | | | |
| 35 HEAVY OIL (\$/BBL) | 17.36 | 16.06 | 1.30 | 8.1 | 17.20 | 16.11 | 1.09 | 6.8 |
| 36 LIGHT OIL (\$/BBL) | 23.59 | 24.52 | (0.93) | (3.8) | 23.91 | 24.37 | (0.46) | (1.9) |
| 37 COAL (\$/TON) | 49.72 | 50.56 | (0.84) | (1.7) | 50.27 | 50.88 | (0.61) | (1.2) |
| 38 NATURAL GAS (\$/MCF) | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 39 NUCLEAR (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 40 OTHER (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| FUEL COST PER MMBTU (\$/MMBTU) | | | | | | | | |
| 41 HEAVY OIL | 2.75 | 2.54 | 0.21 | 8.3 | 2.69 | 2.56 | 0.13 | 5.1 |
| 42 LIGHT OIL | 4.11 | 4.23 | (0.12) | (2.8) | 4.10 | 4.20 | (0.10) | (2.4) |
| 43 COAL | 2.11 | 2.09 | 0.02 | 1.0 | 2.12 | 2.13 | (0.01) | (0.5) |
| 44 NATURAL GAS | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 45 NUCLEAR | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 46 OTHER | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 47 TOTAL (\$/MMBTU) | 2.12 | 2.11 | 0.01 | 0.5 | 2.13 | 2.14 | (0.01) | (0.5) |

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 TAMPA ELECTRIC COMPANY
 FOR THE MONTH OF: JULY, 1995

| | CURRENT MONTH | | PERIOD TO DATE | |
|--|---------------|--------------|-------------------|--------------|
| | ACTUAL | ESTIMATED | ACTUAL | ESTIMATED |
| | AMOUNT | DIFFERENCE % | AMOUNT | DIFFERENCE % |
| BTU BURNED PER KWH (BTU/KWH) | | | | |
| 48 HEAVY OIL | 14,537 | 16,613 | (2,076) | (12.5) |
| 49 LIGHT OIL | 19,274 | 16,758 | 2,516 | 15.0 |
| 50 COAL | 10,285 | 10,225 | 60 | 0.5 |
| 51 NATURAL GAS | 0 | 0 | 0 | 0.0 |
| 52 NUCLEAR | 0 | 0 | 0 | 0.0 |
| 53 OTHER | 0 | 0 | 0 | 0.0 |
| 54 TOTAL (BTU/KWH) | 10,339 | 10,308 | 31 | 0.3 |
| GENERATED FUEL COST PER KWH (cents/KWH) | | | | |
| 55 HEAVY OIL | 3.99 | 4.22 | (0.23) | (5.5) |
| 56 LIGHT OIL | 7.91 | 7.09 | 0.82 | 11.6 |
| 57 COAL | 2.17 | 2.14 | 0.03 | 1.4 |
| 58 NATURAL GAS | 0.00 | 0.00 | 0.00 | 0.0 |
| 59 NUCLEAR | 0.00 | 0.00 | 0.00 | 0.0 |
| 60 OTHER | 0.00 | 0.00 | 0.00 | 0.0 |
| 61 TOTAL (cents/KWH) | 2.19 | 2.17 | 0.02 | 0.9 |
| PERIOD TO DATE | | | | |
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| | 15,077 | 16,245 | (1,168) | (7.2) |
| | 17,348 | 16,732 | 616 | 3.7 |
| | 10,265 | 10,107 | 158 | 1.5 |
| | 0 | 0 | 0 | 0.0 |
| | 0 | 0 | 0 | 0.0 |
| | 10,319 | 10,157 | 162 | 1.6 |
| | 4.05 | 4.15 | (0.10) | (2.4) |
| | 7.12 | 7.03 | 0.09 | 1.3 |
| | 2.17 | 2.15 | 0.02 | 0.9 |
| | 0.00 | 0.00 | 0.00 | 0.0 |
| | 0.00 | 0.00 | 0.00 | 0.0 |
| | 2.20 | 2.17 | 0.03 | 1.4 |

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: JULY, 1995

SCHEDULE A4

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|-----------------------|---------------------|----------------------|----------------------|--------------------------|-----------------------|----------------------------|-----------|---------------------|----------------------------|----------------------|--------------------------|--------------------------------|------------------------|
| PLANT/UNIT | NET CAPABILITY (MW) | NET GENERATION (MWH) | NET CAPC. FACTOR (%) | EQUIV. AVAIL. FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE BTU/KWH | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MM BTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (cents /KWH) | COST OF FUEL (\$/UNIT) |
| H.P.#1 | 32 | 1516 | 6.5 | 99.6 | 50.5 | - | HVY.OIL | - | - | - | - | - | - |
| H.P.#2 | 32 | 1845 | 7.7 | 100.0 | 55.3 | - | HVY.OIL | - | - | - | - | - | - |
| H.P.#3 | 32 | 2109 | 8.9 | 100.0 | 58.3 | - | HVY.OIL | - | - | - | - | - | - |
| H.P.#4 | 41 | 2767 | 9.1 | 100.0 | 54.2 | - | HVY.OIL | - | - | - | - | - | - |
| H.P.#5 | 67 | 8757 | 17.6 | 77.1 | 48.7 | - | HVY.OIL | - | - | - | - | - | - |
| H.P. STATION | 204 | 17024 | 11.2 | 92.4 | 52.6 | 15562 | HVY.OIL | 41910 | 6321420 | 264932.1 | 703749 | 4.13 | 16.79 |
| GAN.#1 | 119 | 43478 | 49.1 | 27.6 | 71.3 | 11073 | COAL | 20657 | 23305980 | 481431.6 | 1131342 | 2.60 | 54.77 |
| GAN.#2 | 119 | 44756 | 50.6 | 86.1 | 79.6 | 11854 | COAL | 22725 | 23346160 | 530541.5 | 1244603 | 2.78 | 54.77 |
| GAN.#3 | 155 | 53945 | 46.8 | 83.9 | 70.9 | 11367 | COAL | 25687 | 23872000 | 613200.1 | 1406825 | 2.61 | 54.77 |
| GAN.#4 | 189 | 74744 | 53.2 | 73.6 | 72.0 | 10457 | COAL | 34003 | 22985580 | 781578.7 | 1862276 | 2.49 | 54.77 |
| GAN. 1 - 4 | 582 | 216923 | 50.1 | 69.5 | 73.1 | 11095 | COAL | 103072 | 23350201 | 2406751.9 | 5645046 | 2.60 | 54.77 |
| GAN.#5 | 227 | 139824 | 82.8 | 94.8 | 82.8 | 9641 | COAL | 57340 | 23510100 | 1348069.1 | 3140397 | 2.25 | 54.77 |
| GAN.#6 | 362 | 224095 | 83.2 | 94.9 | 84.6 | 10305 | COAL | 93792 | 24622180 | 2309363.5 | 5136800 | 2.29 | 54.77 |
| GAN. 5 & 6 | 589 | 363919 | 83.0 | 94.9 | 83.9 | 10050 | COAL | 151132 | 24200253 | 3657432.6 | 8277197 | 2.27 | 54.77 |
| GANNON STA. | 1171 | 580842 | 66.7 | 82.3 | 78.5 | 10440 | COAL | 254204 | 23855583 | 6064184.5 | 13922243 | 2.40 | 54.77 |
| B.B.#1 | 421 | 265109 | 84.6 | 90.1 | 90.3 | 10113 | COAL | 110724 | 24213680 | 2681035.5 | 5082925 | 1.92 | 45.91 |
| B.B.#2 | 421 | 251939 | 80.4 | 87.4 | 82.6 | 10363 | COAL | 107743 | 24232600 | 2610893.0 | 4946078 | 1.96 | 45.91 |
| B.B.#3 | 430 | 272030 | 85.0 | 92.7 | 85.0 | 10011 | COAL | 116297 | 23416600 | 2723280.3 | 5338760 | 1.96 | 45.91 |
| B.B. 1 - 3 | 1272 | 789078 | 83.4 | 90.1 | 86.0 | 10158 | COAL | 334764 | 23942864 | 8015208.8 | 15367763 | 1.95 | 45.91 |
| B.B.#4 | 442 | 242129 | 73.6 | 81.1 | 87.1 | 10328 | COAL | 114285 | 21881240 | 2500697.5 | 5673286 | 2.34 | 49.64 |
| B.B. STA. | 1714 | 1031207 | 80.9 | 87.8 | 86.3 | 10198 | COAL | 449049 | 23418171 | 10515906.3 | 21041049 | 2.04 | 46.86 |
| COAL UNITS | 2885 | 1612049 | 75.1 | 85.5 | 83.1 | 10285 | COAL | 703253 | 23576282 | 16580090.8 | 34963292 | 2.17 | 49.72 |
| SEB-PHIL.#1(HVY OIL) | 17 | 2094 | 16.6 | 99.5 | 68.2 | 9068 | HVY.OIL | 3008 | 6311424 | 18988.2 | 66736 | 3.19 | 22.19 |
| SEB-PHIL.#2(HVY OIL) | 17 | 1234 | 9.8 | 55.0 | 67.9 | 9681 | HVY.OIL | 1893 | 6311424 | 11946.4 | 41998 | 3.40 | 22.19 |
| SEB-PHILLIPS TOTAL | 34 | 3328 | 13.2 | 77.3 | 68.1 | 9295 | HVY.OIL | 4901 | 6311432 | 30934.6 | 108734 | 3.27 | 22.19 |
| SEB-DINNER LAKE(GAS) | 0 | 0 | - | - | - | 0 | NAT.GAS | 0 | 1000000 | 0.0 | 0 | 0.00 | 0.00 |
| (HVY OIL) | 0 | 0 | - | - | - | 0 | HVY.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| SEB-DINNER LAKE TOTAL | 0 | 0 | 0.0 | 0.0 | 0.0 | 0 | - | - | - | 0.0 | 0 | 0.00 | - |
| SEBRING UNITS (GAS) | 0 | 0 | - | - | - | 0 | NAT.GAS | 0 | 1000000 | 0.0 | 0 | 0.00 | 0.00 |
| (HVY OIL) | 34 | 3328 | - | - | - | 9295 | HVY.OIL | 4901 | 6311432 | 30934.6 | 108734 | 3.27 | 22.19 |
| SEBRING UNITS TOTAL | 34 | 3328 | 13.2 | 77.3 | 68.1 | 9295 | - | - | - | 30934.6 | 108734 | 3.27 | - |
| GAN.C.T.#1 | 15 | 3 | 0.0 | 100.0 | 200.0 | 27500 | LGT.OIL | 11 | 5767692 | 82.5 | 338 | 11.27 | 24.14 |
| B.B.C.T.#1 | 15 | 0 | 0.0 | 100.0 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| B.B.C.T.#2 | 65 | 9 | 0.0 | 73.8 | 138.5 | 30878 | LGT.OIL | 49 | 5749464 | 277.9 | 1156 | 12.84 | 23.59 |
| B.B.C.T.#3 | 65 | 200 | 0.4 | 99.2 | 139.6 | 18629 | LGT.OIL | 648 | 5749464 | 3725.7 | 15282 | 7.64 | 23.58 |
| C.T. TOTAL | 160 | 212 | 0.2 | 89.0 | 253.6 | 19274 | LGT.OIL | 714 | 5749968 | 4086.1 | 16776 | 7.91 | 23.59 |
| SYSTEM | 3283 | 1632613 | 66.8 | 86.0 | 89.4 | 10339 | - | - | - | 16880043.6 | 35792551 | 2.19 | - |

LEGEND:
H.P. = HOOKERS POINT
GAN. = GANNON
B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JULY, 1995

SCHEDULE A5
PAGE 1 OF 2

| | | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|----------------------|------------------------|---------------|------------|----------------------|--------|----------------|-------------|----------------------|--------|
| | | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| HEAVY OIL (1) | | | | | | | | | |
| 1 | PURCHASES: | | | | | | | | |
| 2 | UNITS (BBL) | 4,647 | 45,190 | (40,543) | (89.7) | 127,502 | 100,787 | 26,715 | 26.5 |
| 3 | UNIT COST (\$/BBL) | 17.41 | 16.43 | 0.98 | 6.0 | 18.04 | 16.48 | 1.56 | 9.5 |
| 4 | AMOUNT (\$) | 80,926 | 742,100 | (661,174) | (89.1) | 2,300,425 | 1,660,568 | 639,857 | 38.5 |
| 5 | BURNED: | | | | | | | | |
| 6 | UNITS (BBL) | 46,811 | 45,190 | 1,621 | 3.6 | 151,265 | 101,126 | 50,139 | 49.6 |
| 7 | UNIT COST (\$/BBL) | 17.36 | 16.06 | 1.30 | 8.1 | 17.20 | 16.11 | 1.09 | 6.8 |
| 8 | AMOUNT (\$) | 812,483 | 725,682 | 86,801 | 12.0 | 2,601,571 | 1,629,153 | 972,418 | 59.7 |
| 9 | ENDING INVENTORY: | | | | | | | | |
| 10 | UNITS (BBL) | 70,345 | 118,274 | (47,929) | (40.5) | 70,345 | 118,274 | (47,929) | (40.5) |
| 11 | UNIT COST (\$/BBL) | 17.17 | 16.22 | 0.95 | 5.9 | 17.17 | 16.22 | 0.95 | 5.9 |
| 12 | AMOUNT (\$) | 1,207,987 | 1,918,291 | (710,304) | (37.0) | 1,207,987 | 1,918,291 | (710,304) | (37.0) |
| 13 | | | | | | | | | |
| 14 | DAYS SUPPLY: | 61 | 102 | (41) | (40.2) | - | - | - | - |
| LIGHT OIL (2) | | | | | | | | | |
| 15 | PURCHASES: | | | | | | | | |
| 16 | UNITS (BBL) | 10,982 | 15,564 | (4,582) | (29.4) | 48,749 | 53,772 | (5,023) | (9.3) |
| 17 | UNIT COST (\$/BBL) | 21.95 | 24.92 | (2.97) | (11.9) | 23.64 | 24.88 | (1.24) | (5.0) |
| 18 | AMOUNT (\$) | 241,083 | 387,917 | (146,834) | (37.9) | 1,152,195 | 1,337,927 | (185,732) | (13.9) |
| 19 | BURNED: | | | | | | | | |
| 20 | UNITS (BBL) | 711 | 7,417 | (6,706) | (90.4) | 6,644 | 25,237 | (18,593) | (73.7) |
| 21 | UNIT COST (\$/BBL) | 23.59 | 24.52 | (0.93) | (3.8) | 23.91 | 24.37 | (0.46) | (1.9) |
| 22 | AMOUNT (\$) | 16,776 | 181,898 | (165,122) | (90.8) | 158,834 | 614,961 | (456,127) | (74.2) |
| 23 | ENDING INVENTORY: | | | | | | | | |
| 24 | UNITS (BBL) | 54,476 | 46,888 | 7,588 | 16.2 | 54,476 | 46,888 | 7,588 | 16.2 |
| 25 | UNIT COST (\$/BBL) | 23.61 | 24.55 | (0.94) | (3.8) | 23.61 | 24.55 | (0.94) | (3.8) |
| 26 | AMOUNT (\$) | 1,286,110 | 1,151,308 | 134,802 | 11.7 | 1,286,110 | 1,151,308 | 134,802 | 11.7 |
| 27 | | | | | | | | | |
| 28 | DAYS SUPPLY: NORMAL | 86 | 74 | 12 | 16.2 | - | - | - | - |
| 29 | DAYS SUPPLY: EMERGENCY | 8 | 7 | 1 | 14.3 | - | - | - | - |
| COAL (3) | | | | | | | | | |
| 30 | PURCHASES: | | | | | | | | |
| 31 | UNITS (TONS) | 685,017 | 654,000 | 31,017 | 4.7 | 2,552,927 | 2,458,500 | 94,427 | 3.8 |
| 32 | UNIT COST (\$/TON) | 48.36 | 49.72 | (1.36) | (2.7) | 50.21 | 50.34 | (0.13) | (0.3) |
| 33 | AMOUNT (\$) | 33,124,380 | 32,516,179 | 608,201 | 1.9 | 128,186,585 | 123,755,837 | 4,430,748 | 3.6 |
| 34 | BURNED: | | | | | | | | |
| 35 | UNITS (TONS) | 703,253 | 676,856 | 26,397 | 3.9 | 2,574,115 | 2,480,430 | 93,685 | 3.8 |
| 36 | UNIT COST (\$/TON) | 49.72 | 50.56 | (0.84) | (1.7) | 50.27 | 50.88 | (0.61) | (1.2) |
| 37 | AMOUNT (\$) | 34,963,292 | 34,222,995 | 740,297 | 2.2 | 129,394,789 | 126,195,099 | 3,199,690 | 2.5 |
| 38 | ENDING INVENTORY: | | | | | | | | |
| 39 | UNITS (TONS) | 659,166 | 844,600 | (185,434) | (22.0) | 659,166 | 844,600 | (185,434) | (22.0) |
| 40 | UNIT COST (\$/TON) | 48.38 | 50.10 | (1.72) | (3.4) | 48.38 | 50.10 | (1.72) | (3.4) |
| 41 | AMOUNT (\$) | 31,892,551 | 42,314,635 | (10,422,084) | (24.6) | 31,892,551 | 42,314,635 | (10,422,084) | (24.6) |
| 42 | | | | | | | | | |
| 43 | DAYS SUPPLY: | 32 | 41 | (9) | (22.0) | - | - | - | - |
| NATURAL GAS | | | | | | | | | |
| 44 | PURCHASES: | | | | | | | | |
| 45 | UNITS (MCF) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 46 | UNIT COST (\$/MCF) | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 47 | AMOUNT (\$) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 48 | BURNED: | | | | | | | | |
| 49 | UNITS (MCF) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 50 | UNIT COST (\$/MCF) | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 51 | AMOUNT (\$) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 52 | ENDING INVENTORY: | | | | | | | | |
| 53 | UNITS (MCF) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 54 | UNIT COST (\$/MCF) | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 55 | AMOUNT (\$) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 56 | | | | | | | | | |
| 57 | DAYS SUPPLY: | 0 | 0 | 0 | 0.0 | - | - | - | - |
| NUCLEAR | | | | | | | | | |
| 58 | BURNED: | | | | | | | | |
| 59 | UNITS (MMBTU) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 60 | UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 61 | AMOUNT (\$) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JULY, 1995

| | CURRENT MONTH | | | PERIOD TO DATE | | |
|-------------------------|---------------|-----------|-----|----------------|-----------|-------------------|
| | ACTUAL | ESTIMATED | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT |
| OTHER | | | | | | |
| 62 PURCHASES: | | | | | | |
| 63 UNITS (MMBTU) | 0 | 0 | 0.0 | 0 | 0 | 0.0 |
| 64 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.0 |
| 65 AMOUNT | 0 | 0 | 0.0 | 0 | 0 | 0.0 |
| 66 BURNED: | | | | | | |
| 67 UNITS (MMBTU) | 0 | 0 | 0.0 | 0 | 0 | 0.0 |
| 68 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.0 |
| 69 AMOUNT | 0 | 0 | 0.0 | 0 | 0 | 0.0 |
| 70 ENDING INVENTORY: | | | | | | |
| 71 UNITS (MMBTU) | 0 | 0 | 0.0 | 0 | 0 | 0.0 |
| 72 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.0 |
| 73 AMOUNT | 0 | 0 | 0.0 | 0 | 0 | 0.0 |
| 74 DAYS SUPPLY: | 0 | 0 | 0.0 | 0 | 0 | 0.0 |

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

IGNITION
FUEL ANALYSIS
TOTAL

12,901
(620)
12,281

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

IGNITION
OTHER USAGE
TOTAL

(7,433)
(649)
(8,082)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

IGNITION
FUEL ANALYSIS
AERIAL SURVEY ADJ.
ADDITIVES

162,680
12,862
(239,547)
0
(64,005)

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JULY, 1995

SCHEDULE AG
PAGE 1 OF 2

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|--|-------------------------------|----------------|--------------------------|-------------------------|---|---|------------------------------------|----------------------------------|
| SOLD TO | TYPE & SCHEDULE | TOTAL MWH SOLD | MWH WHEELED OTHER SYSTEM | MWH FROM OWN GENERATION | ---cents/KWH--- (A) FUEL COST (B) TOTAL COST | TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A) | TOTAL \$ FOR TOTAL COST (5)X(6)(B) | BOX GAIN ON ECONOMY ENERGY SALES |
| ESTIMATED: | | | | | | | | |
| VARIOUS | ECON. ALLOW. | 147,014.0 | 0.0 | 147,014.0 | 1.812 | 2.158 | 2,663,700.00 | 407,120.00 |
| VARIOUS | JURISDICTIONAL SCH. -D | 4,177.0 | 0.0 | 4,177.0 | 1.611 | 1.611 | 2,800.00 67,300.00 | 2,800.00 67,300.00 |
| VARIOUS | SEPARATED ALLOW. SCH. -D | 31,293.0 | 0.0 | 31,293.0 | 1.369 | 1.643 | 300.00 428,400.00 | 300.00 514,100.00 |
| HARDEE POWER PARTNERS | SEPARATED ALLOW. SCH. -D | 12,024.0 | 0.0 | 12,024.0 | 2.164 | 3.081 | 3,900.00 260,200.00 | 3,900.00 370,400.00 |
| VARIOUS | JURISDICTIONAL SCH. -J ALLOW. | 5,522.0 | 0.0 | 5,522.0 | 1.755 | 1.755 | 200.00 96,500.00 | 200.00 96,900.00 |
| TOTAL INCLUDING VARIABLE O & M COSTS | - | 200,030.0 | 0.0 | 200,030.0 | 1.762 | 2.114 | 3,523,800.00 | 4,228,600.00 |
| LESS VARIABLE O & M COSTS | - | - | - | - | - | - | (223,500.00) | - |
| PLUS BOX OF ECON. ENERGY SALES PROFITS | - | - | - | - | - | - | 407,120.00 | 407,120.00 |
| TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS | - | 200,030.0 | 0.0 | 200,030.0 | 1.853 | 2.114 | 3,707,420.00 | 4,228,600.00 |
| ACTUAL: | | | | | | | | |
| FLA. PWR. CORP. | ECON.-C | 17,341.0 | 0.0 | 17,341.0 | 1.654 | 2.627 | 286,869.40 | 135,008.43 |
| FLA. PWR. & LIGHT | ECON.-C | 117,019.0 | 0.0 | 117,019.0 | 1.534 | 1.871 | 1,795,099.17 | 315,879.11 |
| CITY OF LAKELAND | ECON.-C | 160.0 | 0.0 | 160.0 | 1.341 | 1.584 | 2,146.28 | 310.24 |
| FT. PIERCE UTIL. AUTH. | ECON.-C | 86.0 | 0.0 | 86.0 | 1.521 | 2.926 | 1,307.85 | 966.65 |
| CITY OF GAINESVILLE | ECON.-C | 708.0 | 0.0 | 708.0 | 1.473 | 2.225 | 10,427.57 | 4,263.02 |
| CITY OF HOMESTEAD | ECON.-C | 1,297.0 | 0.0 | 1,297.0 | 1.500 | 2.163 | 19,460.82 | 6,878.02 |
| JACKSONVILLE ELEC. AUTH. | ECON.-C | 207.0 | 0.0 | 207.0 | 1.470 | 2.211 | 3,043.69 | 1,226.33 |
| KISSIMMEE ELEC. UTIL. | ECON.-C | 15,624.0 | 0.0 | 15,624.0 | 1.506 | 2.299 | 235,247.38 | 99,138.45 |
| LAKE WORTH UTILITIES | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| CITY OF NEW SMYRNA BCH. | ECON.-C | 56.0 | 0.0 | 56.0 | 1.594 | 3.609 | 892.78 | 902.66 |
| ORLANDO UTIL. COMM. | ECON.-C | 4,645.0 | 0.0 | 4,645.0 | 1.459 | 1.879 | 67,752.02 | 15,627.66 |
| SEMINOLE ELECTRIC CO-OP | ECON.-C | 3,297.0 | 0.0 | 3,297.0 | 1.538 | 2.402 | 50,706.80 | 22,799.64 |
| CITY OF ST. CLOUD | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| CITY OF STARKE | ECON.-C | 861.0 | 0.0 | 861.0 | 1.475 | 3.096 | 12,702.51 | 11,161.27 |
| TALLAHASSEE | ECON.-C | 884.0 | 0.0 | 884.0 | 1.721 | 2.251 | 15,217.58 | 3,746.69 |
| CITY OF VERO BEACH | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| FMPA | ECON.-C | 7,384.0 | 0.0 | 7,384.0 | 1.491 | 1.849 | 110,072.21 | 21,178.50 |
| KEY WEST | ECON.-C | 150.0 | 0.0 | 150.0 | 1.536 | 3.401 | 2,304.68 | 2,237.13 |
| REEDY CREEK | ECON.-C | 16,945.0 | 0.0 | 16,945.0 | 1.716 | 2.119 | 290,781.13 | 54,675.40 |
| OGLETHORPE | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| FLA. PWR. & LIGHT | SEPAR. SCH. -D | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| FMPA | SEPAR. SCH. -D | 7,440.0 | 0.0 | 7,440.0 | 1.264 | 1.517 | 94,041.60 | 112,864.80 |
| KISSIMMEE ELEC. UTIL. | SEPAR. SCH. -D | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| CITY OF NEW SMYRNA BCH. | SEPAR. SCH. -D | 7,440.0 | 0.0 | 7,440.0 | 1.264 | 1.517 | 94,041.60 | 112,864.80 |
| REEDY CREEK | SEPAR. SCH. -D | 7,440.0 | 0.0 | 7,440.0 | 1.264 | 1.517 | 94,041.60 | 112,864.80 |
| WAUCHULA | SEPAR. SCH. -D | 5,748.0 | 0.0 | 5,748.0 | 1.264 | 1.517 | 72,654.72 | 87,197.16 |
| FT. MEADE | SEPAR. SCH. -D | 3,946.0 | 0.0 | 3,946.0 | 1.264 | 1.517 | 49,877.44 | 59,860.82 |
| CITY OF ST. CLOUD | SEPAR. SCH. -D | 7,440.0 | 0.0 | 7,440.0 | 1.264 | 1.517 | 94,041.60 | 112,864.80 |
| HARDEE POWER PARTNERS | SEPAR. SCH. -D | 12,035.0 | 0.0 | 12,035.0 | 2.337 | 3.071 | 281,257.95 | 369,594.85 |
| SEMINOLE ELECTRIC CO-OP PRECO-1 | JURISD. SCH. -D | 3,331.0 | 3.6 | 3,327.4 | 1.396 | 1.396 | 46,462.37 | 46,462.37 |
| SEMINOLE ELECTRIC CO-OP HARDEE | JURISD. SCH. -D | 793.0 | 0.0 | 793.0 | 1.380 | 1.380 | 10,942.21 | 10,942.21 |
| FLA. PWR. CORP. | JURISD. SCH. -J | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| FLA. PWR. & LIGHT | JURISD. SCH. -J | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| FMPA | JURISD. SCH. -J | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| CITY OF HOMESTEAD | JURISD. SCH. -J | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| KEY WEST | JURISD. SCH. -J | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| KISSIMMEE ELEC. UTIL. | JURISD. SCH. -J | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| CITY OF LAKELAND | JURISD. SCH. -J | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| ORLANDO UTIL. COMM. | JURISD. SCH. -J | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| REEDY CREEK | JURISD. SCH. -J | 540.0 | 0.0 | 540.0 | 1.564 | 1.564 | 8,445.86 | 8,445.86 |
| SEMINOLE ELECTRIC CO-OP | JURISD. SCH. -J | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| CITY OF NEW SMYRNA BCH. | JURISD. SCH. -J | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| WAUCHULA | JURISD. SCH. -J | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |
| OGLETHORPE | JURISD. SCH. -J | 12,231.0 | 0.0 | 12,231.0 | 2.883 | 2.883 | 352,580.30 | 352,580.30 |
| CITY OF ST. CLOUD | JURISD. SCH. -J | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 |

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JULY, 1995

SCHEDULE A6
PAGE 2 OF 2

| (1) | (2) | (3) | (4) | (5) | (6) | | (7) | (8) | (9) |
|--|----------------------|----------------|--------------------------|-------------------------|---|---------|---|------------------------------------|----------------------------------|
| SOLD TO | TYPE & SCHEDULE | TOTAL MWH SOLD | MWH WHEELED OTHER SYSTEM | MWH FROM OWN GENERATION | cents/kwh (A) FUEL COST (B) TOTAL COST | | TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A) | TOTAL \$ FOR TOTAL COST (5)X(6)(B) | BOX GAIN ON ECONOMY ENERGY SALES |
| SEMINOLE ELECTRIC CO-OP | JURISD. SCH. -G | 600.0 | 0.0 | 600.0 | 3.200 | 3.200 | 19,200.00 | 19,200.00 | |
| HARDEE PWR. PARTNERS TO FPC | ECON.-C | 1,435.0 | 0.0 | 1,435.0 | 2.299 | 2.656 | 32,990.62 | 38,108.09 | 4,093.98 * |
| HARDEE PWR. PARTNERS TO FP&L | ECON.-C | 8,047.0 | 0.0 | 8,047.0 | 1.828 | 1.966 | 147,093.08 | 158,206.61 | 8,850.82 * |
| HARDEE PWR. PARTNERS TO REEDY CREEK | ECON.-C | 137.0 | 0.0 | 137.0 | 1.732 | 1.890 | 2,372.86 | 2,589.04 | 172.94 * |
| HARDEE PWR. PARTNERS TO GAINESVILLE | ECON.-C | 26.0 | 0.0 | 26.0 | 1.737 | 2.065 | 451.72 | 536.82 | 68.08 * |
| HARDEE PWR. PARTNERS TO JACKSONVILLE | ECON.-C | 14.0 | 0.0 | 14.0 | 1.803 | 2.042 | 252.42 | 285.94 | 26.82 * |
| HARDEE PWR. PARTNERS TO KISSIMMEE | ECON.-C | 276.0 | 0.0 | 276.0 | 1.765 | 2.107 | 4,872.16 | 5,816.35 | 755.35 * |
| HARDEE PWR. PARTNERS TO NEW SMYRNA BCH | ECON.-C | 3.0 | 0.0 | 3.0 | 1.800 | 2.810 | 54.00 | 84.31 | 24.25 * |
| HARDEE PWR. PARTNERS TO ORLANDO | ECON.-C | 39.0 | 0.0 | 39.0 | 2.221 | 2.443 | 866.07 | 952.58 | 69.21 * |
| HARDEE PWR. PARTNERS TO STARKE | ECON.-C | 2.0 | 0.0 | 2.0 | 1.386 | 2.065 | 27.72 | 41.29 | 10.86 * |
| HARDEE PWR. PARTNERS TO FMPA | ECON.-C | 289.0 | 0.0 | 289.0 | 1.959 | 2.144 | 5,660.10 | 6,195.83 | 428.58 * |
| HARDEE PWR. PARTNERS TO HOMESTEAD | ECON.-C | 5.9 | 0.0 | 5.0 | 1.770 | 2.066 | 88.50 | 103.29 | 11.83 * |
| HARDEE PWR. PARTNERS TO SEMINOLE | ECON.-C | 698.0 | 0.0 | 698.0 | 1.753 | 2.010 | 12,234.50 | 14,032.92 | 1,438.74 * |
| HARDEE PWR. PARTNERS TO FT. PIERCE | ECON.-C | 3.0 | 0.0 | 3.0 | 1.800 | 2.740 | 54.00 | 82.20 | 22.56 * |
| HARDEE PWR. PARTNERS TO TALLAHASSEE | ECON.-C | 121.0 | 0.0 | 121.0 | 1.754 | 1.988 | 2,122.02 | 2,405.92 | 227.12 * |
| HARDEE PWR. PARTNERS TO KEY WEST | ECON.-C | 24.0 | 0.0 | 24.0 | 1.780 | 2.477 | 427.20 | 594.48 | 133.82 * |
| ADJUSTMENTS: | | | | | | | | | |
| HARDEE POWER PARTNERS | 6/95 SEPAR. SCH. -D | (7,605.0) | 0.0 | (7,605.0) | 2.307 | 3.039 | (175,447.35) | (231,115.95) | |
| HARDEE POWER PARTNERS | 6/95 SEPAR. SCH. -D | 7,605.0 | 0.0 | 7,605.0 | 2.337 | 3.071 | 177,728.85 | 233,549.55 | |
| SEMINOLE ELEC PRECO-1 | 5/95 JURISD. SCH. -D | (3,749.0) | (15.6) | (3,733.4) | 1.429 | 1.429 | (53,340.41) | (53,340.41) | |
| SEMINOLE ELEC PRECO-1 | 5/95 JURISD. SCH. -D | 3,749.0 | 12.9 | 3,736.1 | 1.428 | 1.428 | 53,340.41 | 53,340.41 | |
| SUB-TOTAL ECONOMY POWER SALES | | 197,783.0 | 0.0 | 197,783.0 | 1.574 | 2.024 | 3,113,598.84 | 4,004,066.54 | 712,374.16 |
| SUB-TOTAL SCHEDULE D POWER SALES-SEPAR. | | 39,454.0 | 0.0 | 39,454.0 | 1.264 | 1.517 | 498,698.56 | 598,517.18 | |
| SUB-TOTAL SCHEDULE D POWER SALES-JURISD. | | 4,124.0 | 0.9 | 4,123.1 | 1.392 | 1.392 | 57,404.58 | 57,404.58 | |
| SUB-TOTAL SCHEDULE G POWER SALES-SEPAR. | | 600.0 | 0.0 | 600.0 | 3.200 | 3.200 | 19,200.00 | 19,200.00 | |
| SUB-TOTAL SCHEDULE G POWER SALES-JURISD. | | 12,771.0 | 0.0 | 12,771.0 | 2.827 | 2.827 | 361,026.16 | 361,026.16 | |
| SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SEPAR. | | 12,035.0 | 0.0 | 12,035.0 | 2.356 | 3.091 | 283,539.45 | 372,028.45 | |
| TOTAL INCLUDING VARIABLE O & N COSTS | | 266,767.0 | 0.9 | 266,766.1 | 1.624 | 2.029 | 4,333,467.59 | 5,412,242.91 | 712,374.16 |
| LESS VARIABLE O & N COSTS | | | | | | | (261,329.60) | | |
| LESS VARIABLE O & N COSTS - HARDEE | | | | | | | (6,585.63) | | |
| PLUS 80% OF ECON. ENERGY SALES PROFITS | | | | | | | 712,374.16 | | |
| TOTAL EXCL. VARIABLE O & N COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS | | 266,767.0 | 0.9 | 266,766.1 | 1.791 | 2.029 | 4,777,926.52 | 5,412,242.91 | 712,374.16 |
| CURRENT MONTH: | | | | | | | | | |
| DIFFERENCE | | 66,737.0 | 0.9 | 66,736.1 | (0.062) | (0.085) | 1,070,506.52 | 1,183,642.91 | 305,254.16 |
| DIFFERENCE X | | 33.4 | 0.0 | 33.4 | (3.3) | (4.0) | 28.9 | 28.0 | 75.0 |
| PERIOD TO DATE: | | | | | | | | | |
| ACTUAL | | 883,164.0 | 16.5 | 883,147.5 | 1.684 | 1.922 | 14,874,989.18 | 16,976,740.30 | 2,080,488.92 |
| ESTIMATED | | 824,937.0 | 0.0 | 824,937.0 | 1.790 | 2.045 | 14,769,540.00 | 16,869,500.00 | 1,580,640.00 |
| DIFFERENCE | | 58,227.0 | 16.5 | 58,210.5 | (0.106) | (0.123) | 105,449.18 | 107,240.30 | 499,848.92 |
| DIFFERENCE X | | 7.1 | 0.0 | 7.1 | (5.9) | (6.0) | 0.7 | 0.6 | 31.6 |

* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$30,703.04 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JULY, 1995

SCHEDULE A7

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | | (8) |
|------------------------------|-----------------------|---------------------------|----------------------------------|----------------------------------|--------------------|---------------------|----------------------|--|
| PURCHASED FROM | TYPE & SCHEDULE | TOTAL MWH PURCHASED | MWH FOR OTHER UTILITIES | MWH FOR INTERMIT- TIBLE | MWH FOR FIRM | CENTS/KWH | | TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A) |
| | | | | | | (A) FUEL COST | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | | |
| VARIOUS | EMER. | 1,857.0 | 0.0 | 1,333.0 | 524.0 | 6.966 | 6.966 | 36,500.00 |
| HARDEE POWER PARTNERS | IPP | 25,906.0 | 0.0 | 0.0 | 25,906.0 | 3.507 | 3.507 | 908,400.00 |
| ST. CLOUD | PEAKING | 297.0 | 0.0 | 0.0 | 297.0 | 8.081 | 8.081 | 24,000.00 |
| TOTAL | - | 28,060.0 | 0.0 | 1,333.0 | 26,727.0 | 3.625 | 3.625 | 968,900.00 |
| ACTUAL: | | | | | | | | |
| HARDEE PWR. PART.-NATIVE | IPP | 83,264.0 | 0.0 | 0.0 | 83,264.0 | 2.202 | 2.202 | 1,833,327.74 |
| HARDEE PWR. PART.-FOR OTHERS | IPP | 11,119.0 | 0.0 | 0.0 | 11,119.0 | 1.826 | 1.885 | 202,981.34 |
| JACKSONVILLE ELEC. AUTH. | STEAM-A | 72.0 | 0.0 | 72.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| ORLANDO UTIL. COMM. | STEAM-A | 216.0 | 0.0 | 216.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| ORLANDO UTIL. COMM. | SCH. -J | 30.0 | 0.0 | 0.0 | 30.0 | 5.000 | 5.000 | 1,500.00 |
| ADJUSTMENTS: | | | | | | | | |
| HARDEE PWR. PART.-NATIVE | 6/95 IPP | (35,147.0) | 0.0 | 0.0 | (35,147.0) | 2.898 | 2.898 | (1,018,717.02) |
| HARDEE PWR. PART.-NATIVE | 6/95 IPP | 35,147.0 | 0.0 | 0.0 | 35,147.0 | 2.848 | 2.848 | 1,000,933.09 |
| TOTAL | | 94,701.0 | 0.0 | 288.0 | 94,413.0 | 2.140 | 2.147 | 2,020,025.15 |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | - | 66,641.0 | 0.0 | (1,045.0) | 67,686.0 | (1.485) | (1.478) | 1,051,125.15 |
| DIFFERENCE % | - | 237.5 | 0.0 | (78.4) | 253.2 | (41.0) | (40.8) | 108.5 |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | - | 209,124.0 | 0.0 | 696.0 | 208,428.0 | 2.489 | 2.496 | 5,187,062.98 |
| ESTIMATED | - | 80,504.0 | 0.0 | 4,708.0 | 75,796.0 | 3.776 | 3.776 | 2,861,800.00 |
| DIFFERENCE | - | 128,620.0 | 0.0 | (4,012.0) | 132,632.0 | (1.287) | (1.280) | 2,325,262.98 |
| DIFFERENCE % | - | 159.8 | 0.0 | (85.2) | 175.0 | (34.1) | (33.9) | 81.3 |

13

ENERGY PAYMENTS TO QUALIFYING PARTNERS
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JULY 1995

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) MWH FOR OTHER UTILITIES | (5) MWH FOR INTERRUPT TIE | (6) MWH FOR FIRM | (7) CENTS/KWH (A) FUEL COST TOTAL COST | (8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)A |
|---------------------------------|------------------------------|----------------------------------|---|---------------------------------------|---------------------------|--|--|
| ESTIMATED: | | | | | | | |
| VARIOUS | COGEN. | 39,767.0 | 0.0 | 0.0 | 39,767.0 | 1.959 | 779,000.00 |
| TOTAL | | 39,767.0 | 0.0 | 0.0 | 39,767.0 | 1.959 | 779,000.00 |
| ACTUAL: | | | | | | | |
| IMC-AGRICO-NICHOLS | COGEN. | 1,442.0 | 0.0 | 0.0 | 1,442.0 | 1.592 | 22,961.97 |
| McKAY BAY REFUSE | COGEN. | 8,906.0 | 0.0 | 0.0 | 8,906.0 | 1.424 | 126,735.20 |
| MULBERRY PHOSPHATES INC. | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.00 |
| CARGILL RIDGEWOOD | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.00 |
| IMC-AGRICO-NEW WALES | COGEN. | 131.0 | 0.0 | 0.0 | 131.0 | 1.530 | 2,004.54 |
| HILLSBOROUGH COUNTY | COGEN. | 19,053.0 | 0.0 | 0.0 | 19,053.0 | 1.426 | 271,716.06 |
| CARGILL MILLPOINT | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.00 |
| CF INDUSTRIES INC. | COGEN. | 196.0 | 0.0 | 0.0 | 196.0 | 1.520 | 2,978.40 |
| FARMLAND HYDRO LP | COGEN. | 293.0 | 0.0 | 0.0 | 293.0 | 1.540 | 4,511.51 |
| IMC-AGRICO-S. PIERCE | COGEN. | 838.0 | 0.0 | 0.0 | 838.0 | 1.489 | 12,481.49 |
| AUBURNDALE POWER PARTNERS | COGEN. | 2,098.0 | 0.0 | 0.0 | 2,098.0 | 1.420 | 29,786.87 |
| ORANGE COGENERATION L.P.* | COGEN. | 6,831.0 | 0.0 | 0.0 | 6,831.0 | 1.455 | 99,368.17 |
| AS AVAILABLE ASSIGNMENT | COGEN. | 0.0 | 0.0 | 82.0 | (82.0) | 1.352 | (1,108.95) |
| SUB-TOTAL FOR JULY, 1995 | | 39,788.0 | 0.0 | 82.0 | 39,706.0 | 1.439 | 571,485.26 |
| ADJUSTMENTS TO MAY, 1995 | | | | | | | |
| IMC-AGRICO-NICHOLS | COGEN. | (1,671.0) | 0.0 | 0.0 | (1,671.0) | 1.774 | (29,646.91) |
| McKAY BAY REFUSE | COGEN. | (11,208.0) | 0.0 | 0.0 | (11,208.0) | 1.800 | (30,075.21) |
| MULBERRY PHOSPHATES INC. | COGEN. | (11,208.0) | 0.0 | 0.0 | (11,208.0) | 1.519 | (168,646.04) |
| CARGILL RIDGEWOOD | COGEN. | | | | | | |
| IMC-AGRICO-NEW WALES | COGEN. | | | | | | |
| HILLSBOROUGH COUNTY | COGEN. | (20,094.0) | 0.0 | 0.0 | (20,094.0) | 1.501 | (301,628.94) |
| CARGILL MILLPOINT | COGEN. | | | | | | |
| CF INDUSTRIES INC. | COGEN. | | | | | | |
| FARMLAND HYDRO LP | COGEN. | | | | | | |
| IMC-AGRICO-S. PIERCE | COGEN. | (822.0) | 0.0 | 0.0 | (822.0) | 1.947 | (16,000.72) |
| AUBURNDALE POWER PARTNERS | COGEN. | 822.0 | 0.0 | 0.0 | 822.0 | 1.954 | 16,061.91 |
| POLK POWER PARTNERS | COGEN. | (7,139.0) | 0.0 | 0.0 | (7,139.0) | 1.570 | (112,074.38) |
| AS AVAILABLE ASSIGNMENT | COGEN. | (11.0) | 0.0 | 0.0 | (11.0) | 1.598 | (17,465.49) |
| | | | | | | 4.232 | (942.85) |
| | | | | | | 8.571 | |
| SUB-TOTAL FOR MAY, 1995 ADJ. | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 6,492.77 |
| GRAND TOTAL CURRENT MONTH: | | 39,788.0 | 0.0 | 82.0 | 39,706.0 | 1.456 | 577,978.03 |
| DIFFERENCE | | 21.0 | 0.0 | 82.0 | (61.0) | (0.503) | (201,021.97) |
| DIFFERENCE % | | 0.1 | 0.0 | 0.0 | (0.2) | (25.7) | (25.8) |
| PERIOD TO DATE: | | | | | | | |
| ACTUAL | | 161,991.0 | 0.0 | 93.0 | 161,898.0 | 1.449 | 2,346,311.73 |
| ESTIMATED | | 156,503.0 | 0.0 | 0.0 | 156,503.0 | 1.862 | 2,914,400.00 |
| DIFFERENCE | | 5,488.0 | 0.0 | 93.0 | 5,395.0 | (0.413) | (568,088.27) |
| DIFFERENCE % | | 3.5 | 0.0 | 0.0 | 3.4 | (22.2) | (19.5) |

* PREVIOUSLY POLK POWER PARTNERS

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JULY, 1995

SCHEDULE A9

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) TRANSACTION COST cents/KWH | (5) TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4) | (6) COST IF GENERATED | | (7) FUEL SAVINGS (6)(B)-(5) |
|--------------------------|------------------------------|----------------------------------|---|--|--------------------------|-------------|--------------------------------------|
| | | | | | (A) cents/KWH | (B) \$ | |
| ESTIMATED: | | | | | | | |
| VARIOUS | ECON. | 2,482.0 | 3.602 | 89,400.00 | 3.743 | 92,900.00 | 3,500.00 |
| TOTAL | - | 2,482.0 | 3.602 | 89,400.00 | 3.743 | 92,900.00 | 3,500.00 |
| ACTUAL: | | | | | | | |
| F.L.A. PWR. CORP. | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| F.L.A. PWR. & LIGHT | ECON.-C | 447.0 | 4.294 | 19,196.17 | 5.097 | 22,785.14 | 3,588.97 |
| CITY OF LAKELAND | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| FT. PIERCE | ECON.-C | 110.0 | 4.031 | 4,433.90 | 5.114 | 5,625.40 | 1,191.50 |
| CITY OF GAINESVILLE | ECON.-C | 388.0 | 3.834 | 14,875.64 | 5.272 | 20,457.17 | 5,581.53 |
| CITY OF HOMESTEAD | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| JACKSONVILLE ELEC. AUTH. | ECON.-C | 29.0 | 4.105 | 1,190.34 | 5.290 | 1,534.20 | 343.86 |
| LAKE WORTH UTILITIES | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| ORLANDO UTIL. COMM. | ECON.-C | 62.0 | 3.467 | 2,149.23 | 4.388 | 2,720.56 | 571.33 |
| SEMINOLE ELECTRIC CO-OP. | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| TALLAHASSEE | ECON.-C | 258.0 | 3.826 | 9,870.09 | 5.405 | 13,945.55 | 4,075.46 |
| CITY OF VERO BEACH | ECON.-C | 17.0 | 3.933 | 668.53 | 4.851 | 824.68 | 156.15 |
| KISSIMMEE ELEC.UTIL. | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| CITY OF NEW SMYRNA BCH. | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| KEY WEST | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| FMPA | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| OGLETHORPE | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| TOTAL | - | 1,311.0 | 3.996 | 52,383.90 | 5.179 | 67,892.70 | 15,508.80 |
| CURRENT MONTH: | | | | | | | |
| DIFFERENCE | - | (1,171.0) | 0.394 | (37,016.10) | 1.436 | (25,007.30) | 12,008.80 |
| DIFFERENCE % | - | (47.2) | 10.9 | (41.4) | 38.4 | (26.9) | 343.1 |
| PERIOD TO DATE: | | | | | | | |
| ACTUAL | - | 8,687.0 | 3.580 | 310,958.17 | 4.458 | 387,231.88 | 76,273.71 |
| ESTIMATED | - | 9,629.0 | 3.403 | 327,700.00 | 3.793 | 365,200.00 | 37,500.00 |
| DIFFERENCE | - | (942.0) | 0.177 | (16,741.83) | 0.665 | 22,031.88 | 38,773.71 |
| DIFFERENCE % | - | (9.8) | 5.2 | (5.1) | 17.5 | 6.0 | 103.4 |

15

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE, 1995

SCHEDULE A5
PAGE 2 OF 2
* REVISED WITH JULY 1995
FUEL FILING

| OTHER | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|-------------------------|---------------|-----------|----------------------|-----|----------------|-----------|----------------------|-----|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| 62 PURCHASES: | | | | | | | | |
| 63 UNITS (MMBTU) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 64 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 65 AMOUNT (\$) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 66 BURNED: | | | | | | | | |
| 67 UNITS (MMBTU) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 68 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 69 AMOUNT (\$) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 70 ENDING INVENTORY: | | | | | | | | |
| 71 UNITS (MMBTU) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 72 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 73 AMOUNT (\$) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 74 DAYS SUPPLY: | 0 | 0 | 0 | 0.0 | - | - | - | - |

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

| | DOLLARS |
|---------------|---------|
| IGNITION | 7,540 |
| FUEL ANALYSIS | 724 |
| TOTAL | 8,264 |

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

| | UNITS | DOLLARS |
|---------------|---------|-----------|
| * IGNITION | (8,024) | (192,263) |
| * OTHER USAGE | (491) | (11,763) |
| * TOTAL | (8,515) | (204,026) |

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

| | DOLLARS |
|--------------------|-----------|
| IGNITION | 184,723 |
| FUEL ANALYSIS | 9,715 |
| AERIAL SURVEY ADJ. | (239,548) |
| ADDITIVES | 42,265 |
| TOTAL | (2,845) |

* UNITS FOR LIGHT OIL RECONCILIATION SHOULD HAVE BEEN SHOWN AS NEGATIVE VALUES.