1145

Parkland Utilities, Inc.

8001 Parkside Drive, Parkland, FL 33067 Phone (305) 753-7906, 7903, 9550 Fax (305) 344-9963, 341-8491

August 30, 1995

Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL. 32399 Renden 9

RE: Workshop on Gross-up of Contributions in Aid of Construction

Dear Commissioners.

For this Workshop, I propose that you consider an alternative to the current treatment of CIAC for tax purposes.

Our goal is to keep the Utilities whole and not burden the rate payers with any tax on CIAC, now or in the future. I believe that the entire tax burden created by the 1986 changes in the tax laws should be born by the contributors of CIAC.

My recommendation is that full Gross-up be allowed on all CIAC. These amounts would accounted for as Deferred Tax Credit. There would not be any above or below line analyses, nor would there be any need for refunds. Every dollar of taxable income is effected by the receipt and reporting of CIAC as taxable income. The year of receipt, the year of payment of tax or the operating profit or loss of the utility's operations do not effect the fact that at some point there is a tax impact by the taxability of CIAC income. Any NOL carry forward or operating loss that is used to offset CIAC income results in a cash shortfall sometime in the future to pay for taxes, thus placing the burden on the user rates.

The establishment of capacity charges is where this concept works well. Had the PSC recognized the full tax possibility in establishing capacity charges, they could have included the tax in the Utility's capacity fee. No further analysis, reservation or accounting would be necessary. Collecting the tax with the charge assures that operations, and thereby rates, would not be impacted by the taxability of CIAC income. If there is any effect on rates by the depreciation of CIAC wherein tax is collected, that would be best analyzed during rate setting.

APP The following is a simplified illustration of why the effects of Operations should not be considered with Gross-up on CIAC:

NOL Carry (25,000) (45,000) (40,000) (30,000) (30,000) (30,000)

RCH The above would result in no tax liability in any year. DOCUMENT HUMBER-DATE

08913 SEP 11 SE

FPSC-RECORDS/REPORTING

WAS ____

ACK

AFA

CMU

LIN

OPC

PSC Gross-up Workshop 8/30/95 Page 2

The followin	g adds C	IAC of 25.	000 in th	e first	two years:	
YEAR	1995	1996	1997	1998	1999	TOTAL
Profit	(25,000)	(20,000)	5,000	10,000	30,000	0
CIAC	25,000	25,000	0	0	0	50,000
NOL Carry	0	0	0	0	0	
Taxable Inco	me 0	5,000	5,000	10,000	30,000	50,000

In 1995 there is no taxable income and therefore Gross-up on CIAC would be refunded under the currently established procedure.

In 1996 there is 5,000 in taxable income, and the gross-up on 20,000 would be refunded under the currently established procedure

In 1997 there is 5,000 in taxable income. While clearly the receipt of CIAC in 1995 is causing the tax liability, the money to pay this tax has been refunded. By the end of this example, the Utility and rate payers would be burdened with tax on \$45,000 that the contributor of the CIAC should be paying. I feel that the Utility should have retained the Gross-up and had the cash available to pay for the tax when the liability actually occurs.

I hope these comments and the results of this Workshop lead to a simplification of the process, clarification of the responsible party to pay for its tax impact and the needed protection for the Utilities and rate payers.

Thank You.

Sincerely,

Parkland Utilities, Inc.

Ronald M. Nunes

Executive Vice President

MEMORANDUM

SEPTEMBER 11, 1995



EPSC-RECORDS/REPCRTING

TO:

DIVISION OF RECORDS AND REPORTING

FROM:

DIVISION OF LEGAL SERVICES (ERSTLING)

RE:

UNDOCKETED - EXAMINATION OF THE POTENTIAL COSTS AND BENEFITS OF UNBUNDLING THE NATURAL GAS LOCAL DISTRIBUTION

COMPANIES IN THE STATE OF FLORIDA

Attached is a NOTICE OF STAFF WORKSHOP to be issued in the above-referenced docket together with several information pages which need to be included with the Notice. (Number of pages in Notice - 6) Please add to your mailing list the attached list of persons who requested to be included in these workshops.

SLE/js Attachment

cc: Division of Electric and Gas (Makin)

I: UNBUNDLI.SLE

Location! Unbundli. NOT OKCP

103

OTHER PERSONS TO BE INCLUDED IN THE MAIL OUT

BRUCE WILLIAMS
DEPARTMENT OF REVENUE
5050 W. TENNESSEE STREET
BUILDING - H
TALLAHASSEE, FLORIDA 32399

MARSHALL STRANBERG
DEPARTMENT OF REVENUE
OFFICE OF GENERAL COUNSEL
P.O. BOX 6668
TALLAHASSEE, FLORIDA 32312-6668

WILL ELLSWORTH
NUI
NATURAL GAS SERVICES
P.O. BOX 760
BEDMINSTER, NEW JERSEY 07921-0760

DAVID L. CRUTHIRDS CHEVRON U.S.A. 1301 MCKINNEY HOUSTON, TX 77010

KATHLEEN E. MAGRUDER ENRON CAPITAL AND TRADE DIRECTOR OF STATE REGULATORY AFFAIRS 400 METRO PLACE NORTH DUBLIN, OHIO 43017

LAURA MURRELL TENNECO GAS MARKETING COMPANY P.O. BOX 2511 HOUSTON, TEXAS 77252-2511

KAYE ROBERTSON
DEPARTMENT OF MANAGEMENT SERVICES
4050 ESPLANADE WAY
SUITE 325
TALLAHASSEE, FLORIDA 32399-0950

NICHOLAS W. MATTIA, JR. NORSTAR ENERGY LTD. 28 WEST GRAND AVENUE MONTVALLE, N.J. 07645

BOB BURLESON CITRUS TRADING P.O. BOX 1188 HOUSTON, TEXAS 77251-1188

RHONDA J. PARKER TEXAS-OHIO GAS, INC. ONE MFMORIAL CITY PLAZA 800 GESSNER SUITE # 900 HOUSTON, TEXAS 77024

WESLEY T. HILLER THE HILLER GROUP INC. 5321 MEMORIAL HWY. TAMPA, FLORIDA 33634