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September 20, 1995

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
Room 110, Easley Building
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

HAND DELIVERY

Re: FPSC Docket No. 950003-GU

Dear Ms. Bayo:

On behalf of Florida Public Utilities Company ("FPU"), enclosed for filing in the above-referenced docket are an original and ten copies of FPU's Request for Specified Confidential Treatment of portions of its PGA filing for the month of August, 1995. The information for which confidential treatment is sought is submitted in a sealed envelope and has been highlighted in yellow.

Please acknowledge receipt of the foregoing by stamping the enclosed extra copy of this letter. Thank you for your assistance in processing this filing.

Sincerely,

Norman H. Horton, Jr.
Norman H. Horton, Jr.

NHH:alb

Enclosures

cc: Parties of Record

Ms. Cheryl Martin (without enclosures)

HEADSERVANNAPABAYO1 LTR

View

2003-09-20

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas)
Adjustment Cost Recovery)
_____)

Docket No. 950003-GU
Filed: September 20, 1995

FLORIDA PUBLIC UTILITIES COMPANY'S REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT

Florida Public Utilities Company ("FPU"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its purchased gas adjustment filing for the month of August, 1995. In support thereof, FPU states:

1. FPU's purchased gas adjustment filing for the month of August, 1995 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, A-2, A-3, A-4, A-5, A-6; and b) purchased gas invoices for the month of August, 1995, and Imbalance Resolutions. The confidential version of FPU's August, 1995 PGA filing is submitted in a sealed envelope concurrently with this Request.

2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of FPU's August, 1995 filing referenced above.

3. The material for which confidential classification is sought is intended to be and is treated by FPU as proprietary and has not been publicly disclosed.

4. FPU requests that the information for which it seeks confidential classification not be declassified for a period of 18 months as provided in section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts with its suppliers/competitors (and other customers having access to information which would adversely affect the ability of FPU to negotiate such future contracts) on favorable terms.

WHEREFORE, Florida Public Utilities Company respectfully requests the Commission grant its Request for Specified Confidential Treatment of the information identified in Exhibit "A".

Dated this 20th day of September, 1995.

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& METZ, P.A.
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NORMAN H. HORTON, JR., ESQ.
FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities
Company

FILED UNDER 366.093(4) CONFIDOC

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing has been served by hand delivery (*) and/or U. S. Mail this 20th day of September, 1995 upon the following:

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NORMAN H. HORTON, JR.

Exhibit "A"

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 950003-GU

Justification for Confidentiality of August 1995 Schedules:

SCHEDULES	PAGE(S)	LINES	COLUMNS	RATIONALE
A-3	6	1-18	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1) (1, 2) (1)
A-4	7	1-19	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1) (1, 2)

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

Exhibit "A" (con't)
FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 950003-CU

Justification for Confidentiality of August 1995 Gas Purchase Invoices and related information and/or transactions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
GAS INVOICES	17-21	1-80	ALL	(3)

(3) It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s)' name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 950003-GU

Justification for Confidentiality of August 1995 Imbalances Resolutions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
IMBALANCE	22	1-80	All	(4)
RESOLUTIONS:	24	1-80	All	(4)
	25	1-80	All	(4)

(4) The item represents revenue received by Florida Public Utilities Company and credited to it's PGA for imbalances traded and as an alternative to Florida Gas Transmission Company's relinquishment program. Transactions of these types can potentially be done with customers off and on FPU's gas distribution system. For competitive purposes only, FPU must be assured that no other firm capacity holder on FGT will be able to ascertain the customer(s) involved in this transaction with FPU nor the prices of the components of such transactions, except for the FGT commodity rate, nor the quantities involved in this transaction. Otherwise future transactions of this type may be put at undue risk. FPU is hereby requesting that the name(s) of the customer(s), the total units purchased and sold, all negotiable pricing information and commodity information be kept confidential. Of the pricing information only the FGT-1 usage charge should be made public since it is a non-negotiable tariff rate. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF APRIL 1995 Through MARCH 1996

	CURRENT MONTH		AUGUST 1995		PERIOD TO DATE		DIFFERENCE		
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1. MONTHLY THERMS	2,390	42,621	(21,141)	(49.52)	156,037	213,381	(57,324)	(26.83)	
2. NO NOTICE SERVICE	2,151	2,631	(540)	(20.07)	13,740	17,187	(3,447)	(20.05)	
3. SWING SERVICE	2,674	0	2,674	0.00	2,674	0	2,674	0.00	
4. COMMODITY (Other)	413,511	692,702	(289,191)	(41.75)	3,120,989	4,158,154	(1,077,115)	(25.94)	
5. DEMAND	157,653	401,696	(203,843)	(50.75)	1,904,232	2,136,333	(232,101)	(14.85)	
6. OTHER	7,036	0	7,036	0.00	39,228	0	39,228	0.00	
LESS END-USE CONTRACT									
7. COMMODITY (Pipeline)	4,260	19,546	(15,286)	(78.21)	33,042	77,651	(44,511)	(57.33)	
8. DEMAND	3,606	150,933	(147,327)	(97.61)	412,570	598,663	(166,293)	(27.77)	
9. COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
10. Second Prior Month Purchase Adj. (PFT) (2% ALL)	0	0	0	0.00	0	0	0	0.00	
11. TOTAL COST	612,665	969,131	(356,466)	(36.78)	4,694,852	6,188,589	(1,493,737)	(24.14)	
12. NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13. COMPANY USE	2,477	2,562	(85)	(3.32)	11,058	16,413	(5,355)	(32.63)	
14. TOTAL THERM SALES	618,499	796,090	(177,591)	(12.26)	4,972,132	5,495,780	(523,628)	(9.53)	
THERMS PURCHASED									
15. COMMODITY (Pipeline)	3,018,250	4,450,810	(1,432,520)	(32.19)	25,372,500	22,604,680	2,767,820	12.24	
16. NO NOTICE SERVICE	310,000	310,000	0	0.00	1,980,000	1,980,000	0	0.00	
17. SWING SERVICE	10,240	0	10,240	0.00	10,240	0	10,240	0.00	
18. COMMODITY (Other)	2,867,110	2,564,150	302,960	11.82	19,333,880	15,118,900	4,214,980	27.88	
19. DEMAND	3,270,780	6,207,440	(2,936,660)	(47.31)	30,424,780	35,963,520	(5,538,740)	(15.40)	
20. OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21. COMMODITY (Pipeline)	198,830	1,688,660	(1,687,830)	(89.46)	6,071,590	7,485,780	(1,414,190)	(18.89)	
22. DEMAND	120,190	1,688,660	(1,766,470)	(93.63)	5,992,950	7,485,780	(1,492,830)	(19.94)	
23. COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
24. TOTAL PURCHASES	2,678,520	2,564,150	114,370	4.46	13,272,530	15,118,900	(1,846,370)	(12.21)	
25. NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26. COMPANY USE	9,835	4,610	5,225	113.34	41,042	27,180	13,862	51.00	
27. TOTAL THERM SALES	5,333,185	2,559,540	2,773,645	108.36	25,692,533	15,091,720	10,600,813	70.24	
CENTS PER THERM									
28. COMMODITY (Pipeline)	(1/15)	0.955	(0.247)	(25.86)	0.623	0.944	(0.321)	(34.00)	
29. NO NOTICE SERVICE	(2/16)	0.694	0.668	(0.174)	(20.05)	0.694	0.668	(0.174)	
30. SWING SERVICE	(3/17)	26.113	0.000	26.113	0.00	26.113	0.000	26.113	
31. COMMODITY (Other)	(4/18)	14.074	27.015	(12.941)	(47.90)	16.143	29.090	(12.947)	
32. DEMAND	(5/19)	6.049	6.471	(0.422)	(6.92)	6.259	6.218	0.041	
33. OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	
LESS END-USE CONTRACT									
34. COMMODITY (Pipeline)	(7/21)	2.143	1.036	1.107	106.85	0.544	1.036	(0.492)	
35. DEMAND	(8/22)	3.000	8.000	(5.000)	(62.50)	7.218	8.000	(0.782)	
36. COMMODITY (Other)	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	
37. TOTAL COST OF PURCHASES	(11/24)	22.873	37.795	(14.922)	(39.48)	35.373	40.933	(5.560)	
38. NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	
39. COMPANY USE	(13/26)	25.186	55.575	(30.389)	(54.58)	26.943	60.386	(33.443)	
40. TOTAL COST OF THERM SOLD	(11/27)	11.488	37.863	(26.375)	(69.56)	18.273	41.007	(22.734)	
41. TRUE-UP	(E-2)	(3.412)	(3.412)	0.000	0.00	(3.412)	0.000	(3.412)	
42. TOTAL COST OF GAS	(40/41)	8.076	34.451	(26.375)	(76.56)	14.861	37.595	(22.734)	
43. REVENUE TAX FACTOR		1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	
44. PGA FACTOR ADJUSTED FOR TAXES	(42/43)	8.10637	34.58054	(26.474)	(76.56)	14.91686	37.73636	(22.819)	
45. PGA FACTOR ROUNDED TO NEAREST		8.106	34.581	(26.475)	(76.56)	14.917	37.736	(22.819)	

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASE GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF APR. 1995 THROUGH MARCH 1996
CURRENT MONTH

CURRENT MONTH	AUGUST 1995			PERIOD TO DATE		
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT
COST OF GAS PURCHASED						
1. NO NOTICE SERVICE	21,381	4,547	(16,834)	119,134	27,727	(91,407)
2. SWING SERVICE	2,874	2,874	0	15,740	15,740	0
3. COMPANY USE	4,251	0	4,251	2,474	0	2,474
4. DEMAND	12,803	52,702	(39,899)	3,120,995	4,334,704	(1,213,709)
5. OTHER	1,038	47,645	(46,607)	1,442,032	2,224,333	(882,301)
6. TOTAL THERM SALES	29,347	108,815	(79,468)	3,913,338	6,727,536	(2,814,198)
LESS END-USE CONTRACT						
7. COMPANY USE	4,250	19,546	(15,296)	33,242	77,513	(44,271)
8. DEMAND	3,806	150,933	(147,127)	432,871	558,863	(126,092)
9. COMPANY USE (Other)	0	0	0	0	0	0
10. Second Month Purchase Adj. (2nd Qtr.)	0	0	0	0	0	0
11. TOTAL COST	612,645	269,131	(343,514)	4,694,552	6,768,589	(2,074,037)
12. NET UNBILLED	0	0	0	0	0	0
13. COMPANY USE	2,477	2,562	(85)	11,058	16,413	(5,355)
14. TOTAL THERM SALES	698,499	269,090	(429,409)	4,872,132	5,495,760	(623,628)
THERMS PURCHASED						
15. COMMODITY (Pipeline)	3,018,290	4,450,810	(1,432,520)	25,372,500	22,604,660	2,767,820
16. NO NOTICE SERVICE	310,000	310,000	0	1,960,000	1,960,000	0
17. SWING SERVICE	10,240	0	10,240	10,240	0	10,240
18. COMMODITY (Other)	2,867,110	2,564,150	302,960	19,333,880	15,118,900	4,214,980
19. DEMAND	3,270,760	6,207,440	(2,936,680)	30,424,760	35,963,520	(5,538,760)
20. OTHER	0	0	0	0	0	0
21. TOTAL PURCHASES	198,830	1,866,660	(1,667,830)	6,071,590	7,465,760	(1,394,170)
22. DEMAND	120,190	1,866,660	(1,746,470)	5,992,950	7,465,760	(1,472,810)
23. COMPANY USE (Other)	0	0	0	0	0	0
24. TOTAL PURCHASES	2,678,520	2,564,150	114,370	13,272,530	15,118,900	(1,846,370)
25. NET UNBILLED	0	0	0	0	0	0
26. COMPANY USE	9,835	4,610	5,225	113,340	41,042	72,298
27. TOTAL THERM SALES	5,333,165	2,559,540	2,773,625	25,692,533	15,091,720	10,600,813
CENTS PER THERM						
28. COMMODITY (Pipeline)	0.708	0.955	(0.247)	0.623	0.944	(0.321)
29. NO NOTICE SERVICE	0.694	0.668	0.026	0.694	0.668	0.026
30. SWING SERVICE	26.113	2,000	24.113	26.113	0.000	26.113
31. COMPANY USE (Other)	14.074	2,715	11.359	16.143	29.090	(12.947)
32. DEMAND	5.049	6.471	(1.422)	6.259	6.218	0.041
33. OTHER	0.000	0.000	0.000	0.000	0.000	0.000
34. COMPANY USE	2.143	1.036	1.107	0.544	1.036	(0.492)
35. DEMAND	3.000	6.500	(3.500)	7.218	8.000	(0.782)
36. COMPANY USE (Other)	0.000	0.000	0.000	0.000	0.000	0.000
37. TOTAL COST OF PURCHASES	22.873	3,795	(14,922)	35.373	40.933	(5.560)
38. NET UNBILLED	0.000	0.000	0.000	0.000	0.000	0.000
39. COMPANY USE	25.156	55.574	(30.418)	26.943	51.386	(24.443)
40. TOTAL COST OF THERMS SOLD	11.488	37.563	(26.075)	18.273	41.007	(22.734)
41. THERM	3.423	1,474	(1,151)	3.423	1,474	0.000
42. THERM COST OF GAS	8.076	34.481	(26.405)	14.661	37.595	(22.934)
43. THERM TAX FACTOR	1.00376	1.00376	0.000	1.00376	1.00376	0.000
44. THERM ADJUSTED FOR TAXES	8.0937	34.5934	(26.473)	14.91688	37.6026	(22.671)
45. THERM ADJUSTED FOR TAXES*	8.156	34.651	(26.471)	14.917	37.636	(22.671)

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF APRIL 1995 THROUGH MARCH 1996

	CURRENT MONTH			AUGUST 1995			PERIOD TO DATE		
	ACTUAL	FLEADOWN ESTIMATE	DIFFERENCE AMOUNT	ACTUAL	FLEADOWN ESTIMATE	DIFFERENCE AMOUNT	ACTUAL	FLEADOWN ESTIMATE	DIFFERENCE AMOUNT
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	21,382	42,521	(21,141)	(47,71)	158,057	210,381	(65,324)	20,921	
2 NO NOTICE SERVICE	2,151	2,291	(140)	(21,07)	13,742	17,187	(3,447)	2,070	
3 SWING SERVICE	2,674	0	2,674	0	2,574	0	2,574	0	
4 COMMODITY (Other)	473,511	622,702	(149,191)	(47,71)	3,120,869	4,326,104	(1,205,235)	29,541	
5 DEMAND	197,853	431,696	(233,843)	(52,75)	1,924,232	2,236,333	(312,101)	(4,851)	
6 OTHER	(7,035)	0	(7,035)	0	(39,228)	0	39,228	0	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	4,260	19,546	(15,286)	(18,27)	33,042	77,553	(44,511)	(57,39)	
8 DEMAND	3,606	150,933	(147,327)	(97,61)	432,570	598,863	(166,293)	(27,77)	
9 COMMODITY (Other)	0	0	0	0	0	0	0	0	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(237,013)	237,013	(100,00)	0	(1,699,641)	1,699,641	(100,00)	
11 TOTAL COST	612,665	732,118	(119,453)	(16,32)	4,694,852	4,488,948	205,904	4,59	
12 NET UNBILLED	0	0	0	0	0	0	0	0	
13 COMPANY USE	2,477	2,562	(85)	(3,32)	11,058	16,413	(5,355)	(32,63)	
14 TOTAL THERM SALES	698,499	729,556	(31,057)	(4,25)	4,972,132	4,472,535	499,597	11,17	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	3,018,290	4,450,810	(1,432,520)	(32,19)	25,372,500	22,604,680	2,767,820	12,24	
16 NO NOTICE SERVICE	310,000	310,000	0	0	1,980,000	1,980,000	0	0	
17 SWING SERVICE	10,240	0	10,240	0	10,240	0	10,240	0	
18 COMMODITY (Other)	2,867,110	2,564,150	302,960	11,82	19,333,880	15,118,900	4,214,980	27,88	
19 DEMAND	3,270,780	6,207,440	(2,936,660)	(47,31)	30,424,780	35,963,520	(5,538,740)	(15,40)	
20 OTHER	0	0	0	0	0	0	0	0	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	198,830	1,886,660	(1,687,830)	(89,46)	6,071,590	7,485,780	(1,414,190)	(18,89)	
22 DEMAND	120,190	1,886,660	(1,766,470)	(93,63)	5,992,950	7,485,780	(1,492,830)	(19,94)	
23 COMMODITY (Other)	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES	2,678,520	2,564,150	114,370	4,46	13,272,530	15,118,900	(1,846,370)	(12,21)	
25 NET UNBILLED	0	0	0	0	0	0	0	0	
26 COMPANY USE	9,835	4,610	5,225	113,34	41,042	27,180	13,862	51,00	
27 TOTAL THERM SALES	5,333,185	2,559,540	2,773,645	108,36	25,692,533	15,091,720	10,600,813	70,24	
CENTS PER THERM									
28 COMMODITY (Pipeline)	0,708	0,255	(0,453)	(25,95)	0,623	0,944	(0,321)	(34,00)	
29 NO NOTICE SERVICE	0,694	0,668	0,026	(20,55)	0,668	0,668	(0,174)	(20,05)	
30 SWING SERVICE	25,113	0,000	25,113	0,00	26,113	0,000	26,113	0,00	
31 COMMODITY (Other)	14,074	27,015	(12,941)	(47,90)	16,143	29,090	(12,947)	(44,51)	
32 DEMAND	6,049	6,471	(422)	(6,52)	6,259	6,218	0,041	0,66	
33 OTHER	0,000	0,000	0,000	0,00	0,000	0,000	0,000	0,00	
LESS END-USE CONTRACT									
34 COMMODITY (Pipeline)	2,143	1,036	1,107	106,85	0,544	1,036	(0,492)	(47,49)	
35 DEMAND	3,000	8,000	(5,000)	(62,50)	7,218	8,000	(0,782)	(19,77)	
36 COMMODITY (Other)	0,000	0,000	0,000	0,00	0,000	0,000	0,000	0,00	
37 TOTAL COST OF PURCHASES	22,873	22,552	321	(19,69)	35,373	29,691	5,682	19,14	
38 NET UNBILLED	0,000	0,000	0,000	0,00	0,000	0,000	0,000	0,00	
39 COMPANY USE	25,166	55,875	(30,709)	(54,65)	26,843	61,286	(34,443)	(65,35)	
40 TOTAL COST OF THERMS PURCHASED	11,488	23,603	(12,115)	(59,84)	18,273	29,744	(11,471)	(39,57)	
41 FUEL	(3,412)	3,412	0,000	0,00	(3,412)	(3,412)	0,000	0,00	
42 TOTAL COST OF THERMS	8,076	27,015	(18,939)	(67,54)	14,861	26,332	(11,471)	(43,51)	
43 REVENUE TAX FACTOR	1,00376	1,00376	0,000	0,00	1,00376	1,00376	0,000	0,00	
44 REVENUE TAX FACTOR FOR THERMS	8,0637	27,2152	(19,151)	(67,54)	14,9168	26,4301	(11,514)	(43,55)	
45 REVENUE TAX FACTOR FOR THERMS	8,106	27,296	(19,190)	(67,54)	14,917	27,431	(12,514)	(43,55)	

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996
CURRENT MONTH: AUGUST 1995

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (\$ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,619,310	15,684.77	0.599
2 No Notice Commodity Adjustment - System Supply	(48,940)	(350.90)	0.717
3 Commodity Pipeline - Scheduled FTS - End Users	120,190	818.49	0.681
4 Commodity Pipeline - Scheduled FTS - OSSS	249,090	1,785.98	0.717
5 Commodity Pipeline - Scheduled PTS - End Users	78,640	3,441.29	4.376
6 Commodity Adjustments	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,018,290	21,379.63	0.708
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	10,240	2,674.38	26.117
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	10,240	2,674.38	26.117
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,618,020	381,935.71	14.589
18 Commodity Other - Scheduled FTS - OSSS	249,090	36,427.05	14.624
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(14,231.00)	0.000
21 Imbalance Cashout - Other Shippers	0	(620.77)	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Adjustments	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,867,110	403,510.99	14.074
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	2,901,500	188,276.68	6.489
26 Demand (Pipeline) Entitlement to End-Users	120,190	3,605.70	3.000
27 Demand (Pipeline) Entitlement to OSSS	249,090	7,818.94	3.139
28 Other - GRI Refund	0	(1,847.94)	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	3,270,780	197,853.38	6.049
OTHER			
33 Revenue Sharing - FGT	0	(7,037.89)	0.000
34 Other	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	(7,037.89)	0.000

CALCULATION OF TRUE-UP AND INTEREST PROVISION

	FOR THE PERIOD OF:		APRIL 1995 Through MARCH 1996		PERIOD TO DATE				
	CURRENT MONTH		AUGUST 1995		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATE (3)	DIFFERENCE AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (Sch A-1 Line 4)	403,511	652,702	289,191	41.75	3,120,989	4,398,104	1,277,115	29.04	
2 TRANSPORTATION COST (Sch A-1 Lines 1,2,3,5,6)	217,020	209,995	(7,125)	(3.39)	2,039,475	767,260	(1,272,215)	(165.31)	
3 TOTAL	620,531	902,597	282,066	31.25	5,160,464	5,165,364	4,900	0.09	
4 FUEL REVENUES (NET OF REVENUE TAX)	706,365	900,035	193,670	21.52	5,437,744	5,148,951	(288,793)	(5.61)	
5 TRUE-UP (COLLECTED) OR REFUNDED	116,627	116,627	0	0.00	583,135	583,135	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	822,992	1,016,662	193,670	19.05	6,020,879	5,732,086	(288,793)	(5.04)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	202,461	114,065	(88,396)	(77.50)	860,415	566,722	(293,693)	(51.82)	
8 INTEREST PROVISION-THIS PERIOD (21) (2)	3,394	0	(3,394)	0.00	11,000	0	(11,000)	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	653,323	1,385,680	732,352	52.85	454,276	1,399,531	945,255	67.54	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(116,627)	(116,627)	0	0.00	(583,135)	(583,135)	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	742,556	1,383,118	640,562	46.31	742,556	1,383,118	640,562	46.31	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	653,328	1,385,680	732,352	52.85	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	739,162	1,383,118	643,956	46.56					
14 TOTAL (12+13)	1,392,490	2,768,798	1,376,308	49.71					
15 AVERAGE (50% OF 14)	696,245	1,384,399	688,154	49.71					
16 INTEREST RATE - FIRST DAY OF MONTH	5.8600%	0.0000%	---	---					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.8400%	0.0000%	---	---					
18 TOTAL (16+17)	11.7000%	0.0000%	---	---					
19 AVERAGE (50% OF 18)	5.8500%	0.0000%	---	---					
20 MONTHLY AVERAGE (19/12 Months)	0.488%	0.000%	---	---					
21 INTEREST PROVISION (15x20)	3,394	0	---	---					

Estimated Only:

- Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- For the current period, interest should equal the most recently filed Schedule E-2.
- Period to date 11 months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH

APRIL 1995 Through MARCH 1996
AUGUST 1995

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	APR 95		SYS SUPPLY	N/A					N/A	N/A		
2	APR 95		SYS SUPPLY	N/A					N/A	N/A		
3	MAY 95		SYS SUPPLY	N/A					N/A	N/A		
4	MAY 95		SYS SUPPLY	N/A					N/A	N/A		
5	MAY 95		SYS SUPPLY	N/A					N/A	N/A		
6	MAY 95		SYS SUPPLY	N/A					N/A	N/A		
7	MAY 95		SYS SUPPLY	N/A					N/A	N/A		
8	MAY 95		SYS SUPPLY	N/A					N/A	N/A		
9	JUN 95		SYS SUPPLY	N/A					N/A	N/A		
10	JUN 95		SYS SUPPLY	N/A					N/A	N/A		
11	JUN 95		SYS SUPPLY	N/A					N/A	N/A		
12	JUL 95		SYS SUPPLY	N/A					N/A	N/A		
13	JUL 95		SYS SUPPLY	N/A					N/A	N/A		
14	JUL 95		SYS SUPPLY	N/A					N/A	N/A		
15	AUG 95		SYS SUPPLY	N/A					N/A	N/A		
16	AUG 95		SYS SUPPLY	N/A					N/A	N/A		
17	AUG 95		SYS SUPPLY	N/A					N/A	N/A		
18	AUG 95		SYS SUPPLY	N/A					N/A	N/A		

TOTAL 13,376,530 2,224,430 15,600,960 2,546,959.77 0 0 0 16.33

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
 FOR THE PERIOD: APRIL 1995 THROUGH MARCH 1996
 MONTH: AUGUST 1995

PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
TOTAL		9,908	9,561	297,204	286,840		
WEIGHTED AVERAGE						\$1.408	\$1.410

NOTES: GROSS AMOUNT (MMBTU/D) AND NET AMOUNT (MMBTU/D) DO NOT REFLECT
 THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
 THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
 ARE CURRENTLY USED ONLY FOR FGTS FUEL RETENTION. TOTALS CHECK TO FGTS INVOICE.

		FOR THE PERIOD OF		AFRIL 1995 Through MARCH 1996		PERIOD TO DATE			
		CURRENT MONTH		AUGUST 1995		TOTAL THERM SALES		DIFFERENCE	
		ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	AMOUNT	%
				AMOUNT					
THERM SALES (FIRM)									
GENERAL SERVICE	(11)	368,337	149,640	(218,697)	(146.15)	1,988,378	1,329,750	(658,628)	(49.53)
OUTDOOR LIGHTING	(21)	196	80	(116)	(145.00)	980	530	(450)	(84.91)
RESIDENTIAL	(31)	414,200	410,870	(3,330)	(0.81)	2,554,186	2,741,580	187,394	6.84
LARGE VOLUME	(51)	1,454,466	1,690,980	236,514	13.99	8,038,321	9,443,800	1,405,479	14.88
OTHER	(81)	6,821	8,170	1,349	16.51	38,723	47,720	8,997	18.85
TOTAL FIRM		2,244,020	2,259,740	15,720	0.70	12,620,588	13,563,380	942,792	6.95
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE	(61)	353,287	299,790	(53,497)	(17.84)	1,673,683	1,528,310	(145,373)	(9.51)
INTERRUPTIBLE TRANSPORT	(92)	20,476	27,740	7,264	26.19	113,261	132,790	19,529	14.71
LARGE VOLUME INTERRUPTIBLE	(93)	2,466,312	2,107,770	(358,542)	(17.01)	10,555,610	9,089,390	(1,466,220)	(16.13)
OFF SYSTEM SALES SERVICE	(95)	249,090	0	(249,090)	0.00	729,390	0	(729,390)	0.00
TOTAL INTERRUPTIBLE		3,089,165	2,435,300	(653,865)	(26.85)	13,071,944	10,750,490	(2,321,454)	(21.59)
TOTAL THERM SALES		5,333,185	4,695,040	(638,145)	(13.59)	25,692,532	24,313,870	(1,378,662)	(5.67)
NUMBER OF CUSTOMERS (FIRM)									
						AVG. NO. OF CUSTOMERS PERIOD TO DATE			
GENERAL SERVICE	(11)	2,316	1,621	(695)	(42.87)	2,134	1,631	(503)	(30.84)
OUTDOOR LIGHTING	(21)	6	3	(3)	(100.00)	6	4	(2)	(50.00)
RESIDENTIAL	(31)	30,191	30,320	129	0.43	30,636	30,787	151	0.49
LARGE VOLUME	(51)	865	1,561	696	44.59	1,055	1,569	514	32.76
OTHER	(81)	423	442	19	4.30	424	444	20	4.50
TOTAL FIRM		33,801	33,947	146	0.43	34,255	34,435	180	0.52
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
						AVG. NO. OF CUSTOMERS PERIOD TO DATE			
INTERRUPTIBLE	(61)	13	14	1	7.14	13	14	1	7.14
INTERRUPTIBLE TRANSPORT	(92)	1	1	0	0.00	1	1	0	0.00
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00
TOTAL INTERRUPTIBLE		16	16	0	0.00	16	16	0	0.00
TOTAL CUSTOMERS		33,817	33,963	146	0.43	34,271	34,451	180	0.52
THERM USE PER CUSTOMER									
GENERAL SERVICE	(11)	159	92	(67)	(72.83)	932	815	(117)	(14.36)
OUTDOOR LIGHTING	(21)	33	27	(6)	(22.22)	163	133	(30)	(22.56)
RESIDENTIAL	(31)	14	14	0	0.00	83	89	6	6.74
LARGE VOLUME	(51)	1,681	1,083	(598)	(55.22)	7,619	6,019	(1,600)	(26.58)
OTHER	(81)	16	18	2	11.11	91	107	16	14.95
INTERRUPTIBLE	(61)	27,176	21,414	(5,762)	(26.91)	128,745	109,165	(19,580)	(17.94)
INTERRUPTIBLE TRANSPORT	(92)	20,476	27,740	7,264	26.19	113,261	132,790	19,529	14.71
LARGE VOLUME INTERRUPTIBLE	(93)	2,466,312	2,107,770	(358,542)	(17.01)	10,555,610	9,089,390	(1,466,220)	(16.13)
OFF SYSTEM SALES SERVICE	(95)	249,090	0	(249,090)	0.00	729,390	0	(729,390)	0.00

ACTUAL FOR THE PERIOD OF APRIL 1995 THROUGH MARCH 1996

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
WEST PALM BEACH												
1 AVERAGE BTU CONTENT OF GAS PURCHASED:												
TERMS PURCHASED / CCF PURCHASED	1.047	1.036	1.045	1.066	1.049							
* AVERAGE BTU CONTENT	14,929	14,929	14,929	14,929	14,929	14,929	14,929	14,929	14,929	14,929	14,929	14,929
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
b DELIVERY PRESSURE OF GAS PURCHASED psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
PRESSURE CORRECTION FACTOR (a/b) psia	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05
3 BILLING FACTOR												
BTU CONTENT * PRESSURE CORRECTION FACTOR	1.0329	1.0330	1.0345	1.0368	1.0348	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SANFORD & DELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
TERMS PURCHASED / CCF PURCHASED	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
* AVERAGE BTU CONTENT	14,983	14,983	14,983	14,983	14,983	14,983	14,983	14,983	14,983	14,983	14,983	14,983
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
b DELIVERY PRESSURE OF GAS PURCHASED psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
PRESSURE CORRECTION FACTOR (a/b) psia	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05
3 BILLING FACTOR												
BTU CONTENT * PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	1.05	1.05	0	0	0	0	0	0	0

FLORIDA GAS TRANSPORTATION COMPANY
A CORPORATION OF FLORIDA

08/31/95 08/31/95
 08/31/95
 5978
 \$55,211.02

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: RICK SMOON
 POST OFFICE BOX 1194
 WEST PALM BEACH, FL 33401-1194

CONTRACT: 5009 SHEFFER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4084
 TITLE: FIRM TRANSPORTATION

RECEIPTS	DATE	DESCRIPTION	AMOUNT	REMARKS		
ESTIMATION CHARGE	08/95	A 465	0.2679	0.0672	188.760	\$1,428.41
APPLICITY REIMBURSEMENT AT LESS THAN MAX RATE	08/95	A 465	0.2679	0.0600	105.000	\$1,125.00
APPLICITY REIMBURSEMENT CHARGE	08/95	A 465	0.0674	0.0000	22.000	\$1,125.00
EMPLOYEE REIMBURSEMENT CREDIT	08/95	A 146	0.2326	0.0672	(105.000)	(\$1,400.00)
ESTIM DIVISION REVENUE SHARING CREDIT	08/95	A 105				(\$25.00)
SALES AT REVENUE SHARING CREDIT	08/95	A 116				\$1,400.00

TOTAL FOR CONTRACT 5009 FOR MONTH 08/95: 23,260 \$1,125.00
 *** END OF INVOICE DATA ***

FLORIDA GAS TRANSMISSION COMPANY
A DIVISION OF THE FLORIDA POWER CORPORATION

DATE: 08/31/75
 METER NO.: 0710715
 POICE NO.: 8560
 TOL AMOUNT: \$100.00

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: JACK BROWN
 POST OFFICE BOX 2195
 WEST PALM BEACH, FL 33402-2195

Please reference this invoice no. if you contact
 and write to:
 Meter Technician
 NGRS Coordinator
 Account #
 Meter #

INVOICE: 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4084
 TYPE: FIRM TRANSPORTATION
 PLEASE CONTACT GEORGE ANGLE AT (712)853-7524 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OF CODE LIST

L. NO.	RECEIPTS	NAME	CITIES	POL NO.	NAME	FACD MONTH	TC	HC	RATE	SALES	TAX	ATTN	VOLUME	AMOUNT
						08/75	X	443	0.7466	0.0077			128.814	\$104.948 47
						08/75	X	104						13.07 611
						08/75	X	115						15.270 751
						TOTAL FOR CONTRACT 3624 FOR MONTH OF 08/75							228.814	\$109.057 84

*** END OF INVOICE SEND ***

FLORIDA GAS TRANSMISSION COMPANY
 10000 W. BOULEVARD
 MIAMI, FLORIDA 33155

DATE: 08/21/75
 TIME: 09:10/75
 PROJECT NO.: 8887
 PROJECT TYPE: (4587-05)
 CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: JACK BROWN
 POST OFFICE BOX 3300
 WEST PALM BEACH, FLORIDA 33410
 PHONE: (407) 832-1228
 FAX: (407) 832-1228

ACCOUNT NO.: 3625
 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY
 TYPE: FIRM TRANSPORTATION
 CUSTOMER NO.: 4084
 PLEASE CONTACT AT () WITH ANY QUESTIONS REGARDING THIS INVOICE.

RECEIPTS
 I. NO. NAME ECLIPSES
 NAME POI NO. NAME
 ESTIM OVERSICION REVENUE SHARING CREDIT
 AMOUNT 11 REVENUE SHARING CREDIT TO TCP

DATE	MONTH	TC	AC	STATE	SEPERATORS	NET	ACCOUNTS	AMOUNT
08/75	A	TCM						(159.00)
08/75	A	TCM						(309.24)
TOTAL FOR CONTRACT 3625 FOR MONTH OF 08/75								(468.24)
*** END OF INVOICE ***								

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
AN ENCON/SCANT AFFILIATE

DATE: 08/20/95
DUE: 08/20/95
INVOICE NO: 7121
TOTAL DUE: \$11,620.86

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
ATTN: JACK BROWN
Post Office Box 3195
West Palm Beach, FL 33402-3195

Please reference this invoice no. on your contract and wire to:
Wire Transfer
MCS Charities, Inc.
Account #
Route #

CONTRACT: 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084
TYPE: FIRM TRANSPORTATION
PLEASE CONTACT DEEJAI AMEZ AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS	DELIVERIES	MO	IC	BC	RATE	CHARGES	ETIC	NET	VOLUME	AMOUNT
POI NO.	NAME	MONTH							WTU BTU	
Usage Charge - No Notice for DELAYO										
		08/95	A	COM	0.0259	0.0458		0.0717	(1,463)	(\$104.90)
Usage Charge		08/95	A	COM	0.0259	0.0458		0.0717	(3,431)	(\$246.00)
Usage Charge	10103	06/95	A	COM	0.0259	0.0458		0.0717	17,103	\$1,220.29
Usage Charge	10104	08/95	A	COM	0.0259	0.0458		0.0717	19,911	\$1,420.45
Usage Charge	10105	08/95	A	COM	0.0259	0.0458		0.0717	13,848	\$992.92
Usage Charge	10106	08/95	A	COM	0.0259	0.0458		0.0717	10,281	\$711.41
Usage Charge	10107	08/95	A	COM	0.0259	0.0458		0.0717	23,408	\$1,501.94
Usage Charge	10108	08/95	A	COM	0.0259	0.0458		0.0717	23,263	\$1,667.56
Usage Charge	10109	08/95	A	COM	0.0259	0.0458		0.0717	23,310	\$1,671.33
Usage Charge	10158	08/95	A	COM	0.0259	0.0458		0.0717	11,087	\$793.50
Usage Charge	10275	08/95	A	COM	0.0259	0.0458		0.0717	24,909	\$1,785.58
TOTAL FOR CONTRACT 5009 FOR MONTH OF 08/95.										\$11,620.86

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An Enron/Scott Attribute

DATE: 09/12/95
 TIME: 09/20/95
 TWICE: 7109
 TOTAL MOUNT: \$5,317.48

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: JACK BRIDGMAN
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice for all four months and wire for:
 Wire Transfer
 Cash Disbursements
 Account #
 Route #

CONTRACT: 3524 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4004 PLEASE CONTACT GEORGE AMERZ
 AT (713)553-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS	DELIVERIES	REC'D MONTH	IC	RC	BASE	RATES	DISC	NET	VOLUME MONTHLY	AMOUNT
POL NO.	POL NO.	MONTH								
Usage Charge	16103	08/95	A	COM	0.0371	0.0108		0.2675	16,097	\$771.05
Usage Charge	16104	08/95	A	COM	0.0371	0.0108		0.2675	11,996	\$574.61
Usage Charge	16105	08/95	A	COM	0.0371	0.0108		0.2675	16,452	\$788.05
Usage Charge	16106	08/95	A	COM	0.0371	0.0108		0.2675	22,978	\$1,097.77
Usage Charge	16107	08/95	A	COM	0.0371	0.0108		0.2675	8,242	\$418.74
Usage Charge	16108	08/95	A	COM	0.0371	0.0108		0.2675	837	\$40.09
Usage Charge	16109	08/95	A	COM	0.0371	0.0108		0.2675	8,590	\$430.62
Usage Charge	16156	08/95	A	COM	0.0371	0.0108		0.2675	16,147	\$775.44
Usage Charge	16157	08/95	A	COM	0.0371	0.0108		0.2675	16,177	\$774.88
Usage Charge	16158	08/95	A	COM	0.0371	0.0108		0.2675	13,533	\$648.22
TOTAL FOR CONTRACT 3524 FOR MONTH OF 08/95.									131,889	\$6,317.48

*** END OF INVOICE 7109 ***

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENBRG/SOUL Affiliate

DATE: 09/12/95
 S/C: 09/20/95
 METER NO.: 7502
 TOTAL AMOUNT DUE: \$2,874.38

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: JACK BROWN
 POST OFFICE BOX 1345
 WEST PALM BEACH, FL 33402-1395

Please reference this invoice to your meter and wire to:
 Wire Transfer
 KBA Charlotte NC
 Account #
 Code #

CONTRACT: 5002 S/RPFR: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO.: 4094
 REC'D 915 TYPE: DELIVER POINT OPERATOR ACCOUNT
 PO: NO. NAME DELIVERIES NO. MO. NAME MONTH TC RT RATE CHARGES VOLUME AMOUNT
 (PLEASE ALERT DAT CHANGE ON 09/01/95.)

MONTH	TC	RT	RATE	CHARGES	VOLUME	AMOUNT	
08/95	0.00	2.5657	0.0440	2.6117	1.024	\$2,674.38	
TOTAL FOR CONTRACT 5002 FOR MONTH OF 08/95.						1.024	\$2,674.38
*** END OF INVOICE 7266 ***							

PLEASE CONTACT GEORGE MUEZ
 AT (771)553-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE
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CHECK NO. 0625001007

FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX 1188
HOUSTON, TEXA 7251-1188

DATE OF DEPOSIT
08-14-95



This check is VOID unless printed on BLUE background

EXACTLY \$*****8,173 DOLLARS 20 CENTS

AMOUNT IN FIGS
\$*****8,173.20

PAY TO THE ORDER OF

FLORIDA PUBLIC UTILITIES CO
ATTN: JACK BROWN
P O BOX 3395
WEST PALM BEACH, FL
33402-3395

BY KMS
AUTHORIZED REPRESENTATIVE

NORWEST BANK GRAND JUNCTION

REMITTANCE STATEMENT
FLORIDA GAS TRANSMISSION COMPANY

CHECK NO. 0625001007

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FAY INTL		VENDOR NO		DATE		
VOUCHER NO	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9508000041	081195	CKR081195		8,173.20	0.00	8,173.20
FOR ADDITIONAL INFORMATION CONTACT KATHY MISHLER (713) 853-7420						
DOCUMENT #RP95-105-000						
					TOTAL	8,173.20

RECEIVED BY: [unclear] CHECK NO: 0625001007

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CHECK NO. 0625000949

FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188

DATE OF CHECK
08-03-95



This check is VOID unless printed on BLUE background

AMOUNT IN CENTS

EXACTLY \$*****1,847 DOLLARS 94 CENTS

\$*****1,847.94

PAY TO THE ORDER OF
FLORIDA PUBLIC UTILITIES CO
ATTN: JACK BROWN
P O BOX 3395
WEST PALM BEACH, FL
33402-3395

BY *KMB*
AUTHORIZED REPRESENTATIVE

NORWEST BANK GRAND JUNCTION

REMITTANCE STATEMENT
FLORIDA GAS TRANSMISSION COMPANY

CHECK NO. 0625000949

001 001

PAY ENTITY		VENDOR NO.		AMOUNT		
ACCOUNT NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	GROSS	DISCOUNT	NET
9508000011	080395	CKR080495		1,847.94	0.00	1,847.94
					TOTAL	1,847.94