Gulf Power Company
500 Bayfront Parkway
Post Office Box 1151
Pensacola FL 32520-0770
Telephone 904 444-6365

ORIGINAL
FILE COPY

Jack L. Haskins
Manager of Rates and Regulatory Matters
and Assistant Secretary

the southern electric system

October 18, 1995

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 950001-EI for the month of August 1995 are an original and fifteen copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Jack L Haskins

lw

Enclosure

cc: Office of Public Counsel (w/Forms 423-1 and 423-2)
All Parties of Record (w/o enclosure)

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"Our business is customer satisfaction"

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FPSC-RECORDS/REPORTING

FPSC Form No. 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1995
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: October 16, 1995

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	Btu Content (%) (i)	Content (Btu/gal) (j)	Delivered Volume (Bbls) (k)	Price ($/Bbl) (l)
1	Crist	Radcliff Marine	Mobile, AL	S	Crist Plant	08/95	FO2	0.45	138,500	988.38	21.554
2	Smith	Optimum	Panama City, FL	S	Smith Plant	08/95	FO2	0.45	138,500	709.45	23.045
3	Daniel	Radcliff	Mobile, AL	S	Daniel Plant	08/95	FO2	0.45	138,500	1,236.68	21.396
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

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FPSC Form No. 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1995

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668

4. Signature of Official Submitting Report: Larry A. Webb

5. Date Completed: October 16, 1995

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price ($/Bbl) (h)	Invoice Amount ($) (i)	Discount ($) (j)	Net Amount ($) (k)	Net Price ($/Bbl) (l)	Quality Adjust ($/Bbl) (m)	Effective Purchase Price ($/Bbl) (n)	Transport to Terminal ($/Bbl) (o)	Addl Transport Charges ($/Bbl) (p)	Other Charges ($/Bbl) (q)	Delivered Price ($/Bbl) (r)
1	Crist	Radcliff Marine	Crist	08/95	FO2	988.38	21.554	21,203.83	-	21,203.83	21.554	-	21.554	-	-	-	21.554
2	Smith	Optimum	Smith	08/95	FO2	709.45	23.045	16,349.29	-	16,349.29	23.045	-	23.045	-	-	-	23.045
3	Daniel	Radcliff Marine	Daniel	08/95	FO2	1,236.68	21.396	26,460.28	-	26,460.28	21.396	-	21.396	-	-	-	21.396
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*Gulf's 50% ownership of Daniel where applicable.
**Includes tax charges.

(use continuation sheet if necessary)

FPSC Form No. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: August Year: 1995
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: October 16, 1995

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

FPSC Form No. 423-2

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1995
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: October 16, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price ($/Ton) (g)	Effective Transport Charges ($/Ton) (h)	Total FOB Plant Price $/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	*Peabody CoalSales	50/VEN/999 10/IL/165	LTC LTC	RB	190,379.77	54.647	2.420	57.067	0.94	12,324	6.63	9.92
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*Includes buyout cost of $5.9517

(use continuation sheet if necessary)

FPSC Form No. 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 1995
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: October 16, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price ($/Ton) (f)	Shorthaul & Loading Charges ($/Ton) (g)	Original Invoice Price ($/Ton) (h)	Retroactive Price Increases ($/Ton) (i)	Base Price ($/Ton) (j)	Quality Adjustments ($/Ton) (k)	Effective Purchase Price ($/Ton) (l)
1	*Peabody CoalSales	50/VEN/999 10/IL/165	LTC LTC	190,379.77	41.996	-	41.996	-	41.996	1.134	54.647
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*Includes buyout cost of $5.9517

(use continuation sheet if necessary)

FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1995
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: October 16, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price ($/Ton) (g)	Additional Shorthaul & Loading Charges ($/Ton) (h)	Rail Charges: Rail Rate ($/Ton) (i)	Rail Charges: Other Rail Charges ($/Ton) (j)	Waterborne Charges: River Barge Rate ($/Ton) (k)	Waterborne Charges: Trans-loading Rate ($/Ton) (l)	Waterborne Charges: Ocean Barge Rate ($/Ton) (m)	Waterborne Charges: Other Water Charges ($/Ton) (n)	Other Related Charges ($/Ton) (o)	Total Transportation Charges ($/Ton) (p)	FOB Plant Price ($/Ton) (q)
1	*Peabody CoalSales	50/VEN/999 IM/L/165	McDuffie Terminal, AL	RB	190,379.97	54.647	-	-	-	2.420	-	-	-	-	2.420	57.067
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*Includes buyout cost of $5.9517

(use continuation sheet if necessary)

FPSC Form No. 423-2(c)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month: August Year: 1995
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: October 16, 1995

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

FPSC Form No. 423-2

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1995
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: October 16, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price ($/Ton) (g)	Effective Transport Charges ($/Ton) (h)	Total FOB Plant Price $/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Franklin Coal Sales	10/IL/055	S	RB	56,717.05	22.249	8.280	30.529	2.43	11,677	9.37	10.35
2	Franklin Coal Sales	10/IL/055	S	RB	9,439.81	26.944	3.250	30.194	1.71	11,422	8.66	12.23
3	*Peabody CoalSales	50/VEN/999 10/IL/165	LTC LTC	RB	19,576.41	53.747	3.250	56.997	1.49	12,067	6.86	10.44
4	White County Coal	10/IL/193	S	RB	24,706.40	21.390	9.170	30.560	2.79	11,755	7.81	11.03
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*Includes buyout cost of $5.9517

(use continuation sheet if necessary)

FPSC Form No. 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 1995
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: October 16, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price ($/Ton) (f)	Shorthaul & Loading Charges ($/Ton) (g)	Original Invoice Price ($/Ton) (h)	Retroactive Price Increases ($/Ton) (i)	Base Price ($/Ton) (j)	Quality Adjustments ($/Ton) (k)	Effective Purchase Price ($/Ton) (l)
1	Franklin Coal Sales	10/IL/055	S	56,717.05	22.150	-	22.150	-	22.150	0.099	22.249
2	Franklin Coal Sales	10/IL/055	S	9,439.81	27.600	-	27.600	-	27.600	(0.656)	26.944
3	Peabody CoalSales	50/VEN/999 10/IL/165	LTC LTC	19,576.41	41.996	-	41.996	-	41.996	0.234	53.747
4	White County Coal	10/IL/193	S	24,706.40	21.290	-	21.290	-	21.290	0.100	21.390
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*Includes buyout cost of $5.9517

(use continuation sheet if necessary)

FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1995

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668

5. Signature of Official Submitting Report: Larry A. Webb

6. Date Completed: October 16, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price ($/Ton) (g)	Additional Shorthaul & Loading Charges ($/Ton) (h)	Rail Charges: Rail Rate ($/Ton) (i)	Rail Charges: Other Rail Charges ($/Ton) (j)	Waterborne Charges: River Barge Rate ($/Ton) (k)	Waterborne Charges: Trans-loading Rate ($/Ton) (l)	Waterborne Charges: Ocean Barge Rate ($/Ton) (m)	Waterborne Charges: Other Water Charges ($/Ton) (n)	Other Related Charges ($/Ton) (o)	Total Transportation Charges ($/Ton) (p)	FOB Plant Price ($/Ton) (q)
1	Franklin Coal Sales	10/IL/055	Cook Terminal, Il	RB	56,717.05	22.249	-	-	-	8.280	-	-	-	-	8.280	30.529
2	Franklin Coal Sales	10/IL/055	McDuffie Terminal, AL	RB	9,439.81	26.944	-	-	-	3.250	-	-	-	-	3.250	30.194
3	Peabody Coal Sales	50/VEN/999														
		10/IL/165	McDuffie Terminal, AL	RB	19,576.41	53.747	-	-	-	3.250	-	-	-	-	3.250	56.997
4	White County Coal	10/IL/193	Mt. Vernon Dock, IN	RB	24,706.40	21.390	-	-	-	9.170	-	-	-	-	9.170	30.560
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*Includes buyout cost of $5.9517

(use continuation sheet if necessary)

FPSC Form No. 423-2(c)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month: August Year: 1995
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: October 16, 1995

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

FPSC Form No. 423-2

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1995
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: October 16, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price ($/Ton) (g)	Effective Transport Charges ($/Ton) (h)	Total FOB Plant Price $/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Webster County Coal	09/KY/233	S	UR	13,987.38	22.648	15.800	38.448	3.01	12,582	7.84	7.02
2	Electric Fuels	09/KY/25/193	S	UR	9,264.14	20.635	16.900	37.535	1.27	12,484	8.80	6.26
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(use continuation sheet if necessary)

FPSC Form No. 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 1995
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: October 16, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price ($/Ton) (f)	Shorthaul & Loading Charges ($/Ton) (g)	Original Invoice Price ($/Ton) (h)	Retroactive Price Increases ($/Ton) (i)	Base Price ($/Ton) (j)	Quality Adjustments ($/Ton) (k)	Effective Purchase Price ($/Ton) (l)
1	Webster County Coal	09/KY/233	S	13,987.38	22.500	-	22.500	-	22.500	0.421	22.921
2	Electric Fuels	09/KY/25/193	S	9,264.14	20.000	-	20.000	-	20.000	0.635	20.635
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(use continuation sheet if necessary)

FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1995
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: October 16, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price ($/Ton) (g)	Additional Shorthaul & Loading Charges ($/Ton) (h)	Rail Charges: Rail Rate ($/Ton) (i)	Rail Charges: Other Rail Charges ($/Ton) (j)	Waterborne Charges: River Barge Rate ($/Ton) (k)	Waterborne Charges: Trans-loading Rate ($/Ton) (l)	Waterborne Charges: Ocean Barge Rate ($/Ton) (m)	Waterborne Charges: Other Water Charges ($/Ton) (n)	Other Related Charges ($/Ton) (o)	Total Transportation Charges ($/Ton) (p)	FOB Plant Price ($/Ton) (q)
1	Webster County Coal	09/KY/233	Dotiki Mine, KY	UR	13,987.38	22.648	-	15.800	-	-	-	-	-	-	15.800	38.448
2	Electric Fuels	09/KY/25/233	Kragon, KY	UR	9,264.14	20.635	-	16.900	-	-	-	-	-	-	16.900	37.535
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(use continuation sheet if necessary)

FPSC Form No. 423-2(c)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month: August Year: 1995
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: October 16, 1995

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

FPSC Form No. 423-2

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1995
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: October 16, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price ($/Ton) (g)	Effective Transport Charges ($/Ton) (h)	Total FOB Plant Price $/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	*Cyprus TwentyMile	17/CO/107	MTC	UR	84,226.00	31.895	21.620	53.515	0.42	11,082	9.47	10.43
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*Gulf's 50% ownership of Daniel.
*Includes buyout cost at $18.5148 where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 1995
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: October 16, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price ($/Ton) (f)	Shorthaul & Loading Charges ($/Ton) (g)	Original Invoice Price ($/Ton) (h)	Retroactive Price Increases ($/Ton) (i)	Base Price ($/Ton) (j)	Quality Adjustments ($/Ton) (k)	Effective Purchase Price ($/Ton) (l)
1	*Cyprus Twentymile	17/CO/107	MTC	84,226.00	13.520	-	13.520	-	13.520	(0.140)	31.895
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*Gulf's 50% ownership of Daniel.
*Includes buyout cost at $18.5148 where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1995

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668

5. Signature of Official Submitting Report: Larry A. Webb

6. Date Completed: October 16, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price ($/Ton) (g)	Additional Shorthaul & Loading Charges ($/Ton) (h)	Rail Charges: Rail Rate ($/Ton) (i)	Rail Charges: Other Rail Charges ($/Ton) (j)	Waterborne Charges: River Barge Rate ($/Ton) (k)	Waterborne Charges: Trans-loading Rate ($/Ton) (l)	Waterborne Charges: Ocean Barge Rate ($/Ton) (m)	Waterborne Charges: Other Water Charges ($/Ton) (n)	Other Related Charges ($/Ton) (o)	Total Transportation Charges ($/Ton) (p)	FOB Plant Price ($/Ton) (q)
1	Cyprus Twentymile	17/CO/107	Energy, CO	UR	84,226.00	31.895	21.620	-	-	-	-	-	-	-	21.620	53.515
2																
3																
4																
5																
6																
7																
8																
9																
10																

*Gulf's 50% ownership of Daniel.
*Includes buyout cost at $18.5148 where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-2(c)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month: August Year: 1995
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: October 16, 1995

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												
10												

(use continuation sheet if necessary)

FPSC Form No. 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 1995
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: October13, 1995

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content (%) (i)	Btu Content (Btu/gal) (j)	Volume (Bbls) (k)	Delivered Price ($/Bbl) (l)
1	Scherer	Optimum	-	C	Scherer	07/95	FO2	0.50	138,500	90.55	21.518
2											
3											
4											
5											
6											
7											
8											
9											
10											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1995

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668

4. Signature of Official Submitting Report: Larry A. Webb

5. Date Completed: October 13, 1995

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price ($/Bbl) (h)	Invoice Amount ($) (i)	Discount ($) (j)	Net Amount ($) (k)	Net Price ($/Bbl) (l)	Quality Adjust ($/Bbl) (m)	Effective Purchase Price ($/Bbl) (n)	Transport to Terminal ($/Bbl) (o)	Addl Transport Charges ($/Bbl) (p)	Other Charges ($/Bbl) (q)	Delivered Price ($/Bbl) (r)
1	Scherer	Optimum	-	07/95	FO2	90.55	21.518	1,948.47	-	1,948.47	21.518	-	21.518	-	-	-	21.518
2																	
3																	
4																	
5																	
6																	
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8																	
9																	
10																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-2

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 1995

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668

5. Signature of Official Submitting Report: Larry A. Webb

6. Date Completed: October 13, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price ($/Ton) (g)	Effective Transport Charges ($/Ton) (h)	Total FOB Plant Price $/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	SHELL	08/WV/059	LTC	UR	4,917.70	43.625	13.260	57.045	0.62	12,118	11.37	6.63
2	DELTA	08/VA/159	LTC	UR	1,941.58	32.664	11.410	44.687	0.78	13,398	7.76	4.93
3	MINGO LOGAN	08/WV/059	MTC	UR	2,338.72	28.734	12.990	42.035	0.68	12,701	10.39	6.27
4	PITTSON COAL SLS	08/KY/195	S	UR	1,333.61	23.505	13.260	35.767	0.60	12,087	8.68	8.21
5	ARCH COAL SLS	08/KY/095	S	UR	485.40	26.862	11.410	38.272	0.71	12,804	8.44	6.76
6	SUNNY RIDGE	08/KY/195	S	UR	921.76	25.251	13.490	38.741	0.71	12,936	9.76	4.86
7	MASSEY COAL	08/KY/195	S	UR	1,823.91	23.058	13.260	36.318	0.65	12,231	11.65	6.38
8	CABALLO ROJO	19/WY/005	S	UR	627.58	3.974	20.220	24.194	0.32	8,441	5.21	29.72
9	KERR-MCGEE	19/WY/005	S	UR	17,381.09	4.100	20.220	24.388	0.45	8,653	5.77	27.84
10	AMAX COAL WEST	19/WY/005	S	UR	10,918.95	3.971	20.220	24.385	0.32	8,568	4.46	29.59

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July, Year: 1995

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668

5. Signature of Official Submitting Report: Larry A. Webb

6. Date Completed: October 13, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price ($/Ton) (f)	Shorthaul & Loading Charges ($/Ton) (g)	Original Invoice Price ($/Ton) (h)	Retroactive Price Increases ($/Ton) (i)	Base Price ($/Ton) (j)	Quality Adjustments ($/Ton) (k)	Effective Purchase Price ($/Ton) (l)
1	SHELL	08/WV/059	LTC	4,917.70	43.230	-	42.230	-	42.230	0.555	43.785
2	DELTA	08/VA/159	LTC	1,941.58	31.950	-	31.950	-	31.950	1.327	32.277
3	MINGO LOGAN	08/WV/059	MTC	2,338.72	28.380	-	28.380	-	28.380	0.665	29.045
4	PITTSON COAL SLS	08/KY/195	S	1,333.61	22.250	-	22.250	-	22.250	0.257	22.507
5	ARCH COAL SALES	08/KY/095	S	485.40	26.850	-	26.850	-	26.850	0.012	26.862
6	SUNNY RIDGE MINING	08/KY/195	S	921.76	24.400	-	24.400	-	24.400	0.851	25.251
7	MASSEY COAL SALES	08/KY/195	S	1,823.91	23.000	-	23.000	-	23.000	0.058	23.058
8	CABALLO ROJO	19/WY/005	S	627.58	4.000	-	4.000	-	4.000	(0.026)	3.974
9	KERR-MCGEE	19/WY/005	S	17,381.09	4.300	-	4.300	-	4.300	(0.132)	4.168
10	AMAX COAL WEST	19/WY/005	S	10,918.95	3.900	-	3.900	-	3.900	0.265	4.165

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1995
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: October 13, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price ($/Ton) (g)	Additional Shorthaul & Loading Charges ($/Ton) (h)	Rail Charges: Rail Rate ($/Ton) (i)	Rail Charges: Other Rail Charges ($/Ton) (j)	Waterborne Charges: River Barge Rate ($/Ton) (k)	Waterborne Charges: Trans-loading Rate ($/Ton) (l)	Waterborne Charges: Ocean Barge Rate ($/Ton) (m)	Waterborne Charges: Other Water Charges ($/Ton) (n)	Other Related Charges ($/Ton) (o)	Total Transportation Charges ($/Ton) (p)	FOB Plant Price ($/Ton) (q)
1	SHELL	08/WV/059	Marrowbone, WV	UR	4,917.70	43.785	-	13.260	-	-	-	-	-	-	13.260	57.045
2	DELTA	08/VA/159	Steerbranch, Va	UR	1,941.58	33.277	-	11.410	-	-	-	-	-	-	11.410	44.687
3	MINGO LOGAN	08/WV/059	Timber Siding, WV	UR	2,338.72	29.045	-	12.990	-	-	-	-	-	-	12.990	42.035
4	PITTSON COAL SLS	08/KY/195	Sand Lick, Ky	UR	1,333.61	22.507	-	13.260	-	-	-	-	-	-	13.260	35.767
5	ARCH COAL SALES	08/KY/095	Benedict, Va.	UR	485.40	26.862	-	11.410	-	-	-	-	-	-	11.410	38.272
6	SUNNY RIDGE MINING	08/KY/195	Thomas, Ky	UR	921.76	25.251	-	13.490	-	-	-	-	-	-	13.490	38.741
7	MASSEY COAL SALES	08/KY/195	Sidney, Ky	UR	1,823.91	23.058	-	13.260	-	-	-	-	-	-	13.260	36.318
8	CABALLO ROJO	19/WY/005	Caballo Rojo, Wy	UR	627.58	3.974	-	20.220	-	-	-	-	-	-	20.220	24.194
9	KERR-MCGEE	19/WY/005	Jacobs Jct., Wy	UR	17,381.09	4.168	-	20.220	-	-	-	-	-	-	22.220	27.388
10	AMAX COAL WEST	19/WY/005	Belle Ayr, Wy	UR	10,918.95	4.165	-	20.220	-	-	-	-	-	-	20.220	24.385

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)