

930
u

Jack L. Haskins
Manager of Rates and Regulatory Matters
and Assistant Secretary

ORIGINAL
FILE COPY

the southern electric system

October 20, 1995

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 950001-EI are an original and twenty (20) copies of the following for the month of September 1995 based on actual amounts:

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A5a: Calculation of Time-of-Use Spot Rates
7. Schedule A6: Power Sold
8. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
9. Schedule A8: Energy Payments to Qualifying Facilities
10. Schedule A9: Economy Energy Purchases

Sincerely,

Jack L. Haskins

lw

Enclosures

cc: Florida Public Service Commission
Bureau of Auditing
John Grayson
Bureau of Electric Rates
Kenneth Dudley

DOCUMENT NUMBER-DATE

10414 OCT 23 95

FPSC-RECORDS/REPORTING

ACK
10/23/95

S. Dudley

1

3

1
S
S
OTH

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor) Docket No. 950001-EI
)

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 20th day of October 1995 on the following:

Vicki D. Johnson, Esquire
FL Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0863

Jack Shreve, Esquire
Office of Public Counsel
111 W. Madison St., Suite 812
Tallahassee FL 32399-1400

James McGee, Esquire
Florida Power Corporation
P. O. Box 14042
St. Petersburg FL 33733-4042

Matthew M. Childs, Esquire
Steel, Hector & Davis
215 South Monroe, Suite 601
Tallahassee FL 32301-1804

Suzanne Brownless, Esquire
1311-B Paul Russell Road
Suite 202
Tallahassee FL 32301

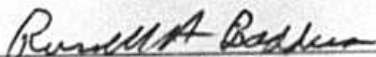
Joseph A. McGlothlin, Esq.
McWhirter, Reeves, McGlothlin,
Davidson, Rief & Bakas, P.A.
117 S. Gadsden Street
Tallahassee FL 32301

Lee L. Willis, Esquire
James D. Beasley, Esquire
Macfarlane Ausley Ferguson
& McMullen
P. O. Box 391
Tallahassee FL 32302

Floyd R. Self, Esquire
Messer, Vickers, Caparello,
French and Madison
P. O. Box 1876
Tallahassee FL 32302-1876

Richard J. Salem, Esquire
Salem, Saxon & Nielsen, P.A.
101 E. Kennedy Blvd.
Suite 3200, One Barnett Plaza
P. O. Box 3399
Tampa FL 33601

John W. McWhirter, Jr., Esq.
McWhirter, Reeves, McGlothlin,
Davidson, Rief & Bakas, P.A.
P. O. Box 3350
Tampa FL 33601-3350

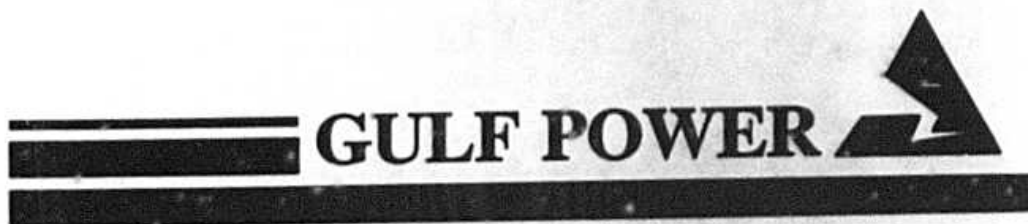

JEFFREY A. STONE
Florida Bar No. 325953
RUSSELL A. BADDERS
Florida Bar No. 0007455
BEGGS & LANE
P. O. Box 12950
Pensacola FL 32576
(904) 432-2451
Attorneys for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 950001-EI

ACTUAL MONTHLY FUEL FILING

SEPTEMBER, 1995



DOCUMENT NUMBER-DATE

10414 OCT 23 88

FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
SEPTEMBER 1995 CURRENT MONTH

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	14,344,477	17,172,688	(2,828,211)	(16.47)	738,053,000	828,120,000	(90,067,000)	(10.88)	1.9436	2.0737	(0.13)	(6.27)
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	0	0	0	0	0	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	14,344,477	17,172,688	(2,828,211)	(16.47)	738,053,000	828,120,000	(90,067,000)	(10.88)	1.9436	2.0737	(0.13)	(6.27)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch. (Broker) (A9)	4,154,844	2,145,000	2,009,844	93.70	194,581,085	114,440,000	80,141,085	70.03	2.1353	1.8743	0.26	13.93
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	615,910	0	615,910	NA	34,536,204	0	34,536,204	NA	1.7834	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A9a)	242,400	0	242,400	NA	14,909,348	0	14,909,348	NA	1.6258	NA	NA	NA
12 TOTAL COST OF PURCHASED POWER	5,013,154	2,145,000	2,868,154	133.71	244,026,637	114,440,000	129,586,637	113.24	2.0543	1.8743	0.18	9.60
13 Total Available MWH (Line 5 + Line 12)	19,357,631	19,317,688	39,943	0.21	982,079,637	942,560,000	39,519,637	4.19				
14 Fuel Cost of Economy Sales (A6)	(26,859)	(97,000)	70,141	72.31	(1,362,694)	(3,720,000)	2,357,306	63.37	(1.9710)	(2.6075)	0.64	24.41
15 Gain on Economy Sales (A6)	(2,648)	(8,800)	6,152	69.91	(1,362,694)	0	(1,362,694)	NA	(0.1943)	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A6)	(1,390,618)	(1,473,000)	82,382	5.59	(78,672,887)	(83,310,000)	4,637,113	5.57	(1.7876)	(1.7681)	0.00	0.03
17 Fuel Cost of Other Power Sales (A6)	(260,033)	(598,000)	337,967	56.52	(19,121,934)	(30,413,000)	11,291,066	37.13	(1.3599)	(1.9663)	0.61	30.84
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(1,680,158)	(2,176,800)	496,642	22.82	(99,157,515)	(117,443,000)	16,922,791	14.41	(1.6944)	(1.8535)	0.16	8.58
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	17,677,473	17,140,888	536,585	3.13	882,922,122	825,117,000	57,805,122	7.01	2.0022	2.0774	(0.08)	(3.62)
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use *	28,650	33,654	(5,004)	(14.87)	1,430,909	1,620,000	(189,091)	(11.67)	2.0022	2.0774	(0.08)	(3.62)
23 T & D Losses *	1,094,260	1,097,470	(3,210)	(0.29)	54,652,879	52,829,000	1,823,879	3.45	2.0022	2.0774	(0.08)	(3.62)
24 TERRITORIAL KWH SALES	17,677,473	17,140,888	536,585	3.13	826,838,334	770,668,000	56,170,334	7.29	2.1380	2.2242	(0.09)	(3.88)
25 Wholesale KWH Sales	620,090	634,025	(13,935)	(2.20)	29,004,000	28,506,000	498,000	1.75	2.1379	2.2242	(0.09)	(3.88)
26 Jurisdictional KWH Sales	17,057,383	16,506,863	550,520	3.34	797,834,334	742,162,000	55,672,334	7.50	2.1380	2.2242	(0.09)	(3.88)
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	17,081,263	16,529,973	551,290	3.34	797,834,334	742,162,000	55,672,334	7.50	2.1410	2.2273	(0.09)	(3.87)
28 TRUE-UP	495,275	495,275	0	0.00	797,834,334	742,162,000	55,672,334	7.50	0.0621	0.0667	(0.00)	(6.90)
29 TOTAL JURISDICTIONAL FUEL COST	17,576,538	17,025,248	551,290	3.24	797,834,334	742,162,000	55,672,334	7.50	2.2031	2.2940	(0.09)	(3.96)
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									2.2385	2.3309	(0.09)	(3.96)
32 GPIF Reward / (Penalty)	3,821	3,821	0	0.00	797,834,334	742,162,000	55,672,334	7.50	0.0005	0.0005	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.2390	2.3314	(0.09)	(3.96)
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	20,245	20,245	0	0.00	797,834,334	742,162,000	55,672,334	7.50	0.0025	0.0027	(0.00)	(7.41)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.2415	2.3341	(0.09)	(3.97)
									2.242	2.334		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF:
 SEPTEMBER 1995**

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$14,344,477
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Schedule A-9 Lines (7+12+13)	4,770,754
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Schedule A-9 Lines 7+12+13	242,400
8	Fuel Cost of Power Sold	Schedule A-6, Line 25	<u>(1,680,158)</u>
9	Total Fuel and Net Power Transactions		<u>\$17,677,473</u>

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 GULF POWER COMPANY
 SEPTEMBER 1995 PERIOD-TO-DATE

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	EST	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMT.	%
1 Fuel Cost of System Net Generation (A3)	114,120,442	113,193,885	926,557	0.82	5,609,425,000	5,533,480,000	75,945,000	1.37	2.0344	2.0456	(0.01)	(0.55)
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	114,120,442	113,193,885	926,557	0.82	5,609,425,000	5,533,480,000	75,945,000	1.37	2.0344	2.0456	(0.01)	(0.55)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch (Broker) (A9)	10,822,376	10,212,000	610,376	5.98	512,655,195	562,780,000	(50,124,805)	(8.91)	2.1110	1.8146	0.30	16.33
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	3,886,079	0	3,886,079	NA	169,313,969	0	169,313,969	NA	2.2952	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A9a)	1,802,313	0	1,802,313	NA	98,863,796	0	98,863,796	NA	1.8230	NA	NA	NA
12 TOTAL COST OF PURCHASED POWER	16,510,768	10,212,000	6,298,768	61.68	780,832,960	562,780,000	218,052,960	38.75	2.1145	1.8146	0.30	16.53
13 Total Available MWH (Line 5 + Line 12)	130,631,210	123,405,885	7,225,325	5.85	6,300,257,960	6,096,260,000	293,997,960	4.82				
14 Fuel Cost of Economy Sales (A6)	(802,718)	(654,000)	(148,718)	22.74	(28,151,516)	(22,790,000)	(5,361,516)	(23.53)	(2.8514)	(2.8697)	0.02	0.64
15 Gain on Economy Sales (A6)	(100,230)	(55,200)	(45,030)	81.58	(28,151,516)	0	(28,151,516)	NA	(0.3560)	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A7)	(9,381,552)	(12,115,000)	2,733,448	(22.56)	(586,034,380)	(688,200,000)	102,165,620	14.85	(1.6009)	(1.7604)	0.16	9.06
17 Fuel Cost of Other Power Sales (A7)	(11,540,745)	(5,046,000)	(6,494,745)	128.71	(440,448,120)	(247,167,000)	(193,281,120)	(78.20)	(2.6202)	(2.0415)	(0.58)	(28.35)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(21,825,245)	(17,870,200)	(3,955,045)	(22.13)	(1,054,634,016)	(958,157,000)	(124,628,532)	(13.01)	(2.0695)	(1.8651)	(0.20)	(10.96)
19 Net Inadvertant Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	108,805,965	105,535,685	3,270,280	3.10	5,335,623,944	5,138,103,000	197,520,944	3.84	2.0392	2.0540	(0.01)	(0.72)
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use	185,601	202,627	(17,026)	(8.40)	9,101,640	9,865,000	(763,360)	7.74	2.0392	2.0540	(0.01)	(0.72)
23 T & D Losses	7,100,899	7,143,422	(42,523)	(0.60)	348,219,825	347,781,000	438,825	(0.13)	2.0392	2.0540	(0.01)	(0.72)
24 TERRITORIAL KWH SALES	108,805,965	105,535,685	3,270,280	3.10	4,978,302,479	4,780,457,000	197,845,479	(4.14)	2.1856	2.2076	(0.02)	(1.00)
25 Wholesale KWH Sales	3,858,154	3,771,955	86,199	2.29	176,425,200	170,979,000	5,446,200	(3.19)	2.1868	2.2061	(0.02)	(0.87)
26 Jurisdictional KWH Sales	104,947,810	101,763,731	3,184,079	3.13	4,801,877,279	4,609,478,000	192,399,279	4.17	2.1856	2.2077	(0.02)	(1.00)
26a Jurisdictional Loss Multiplier	1.0014	1.0014										
27 Jurisdictional KWH Sales Adj. for Line Losses	105,094,737	101,906,200	3,188,537	3.13	4,801,877,279	4,609,478,000	192,399,279	(4.17)	2.1886	2.2108	(0.02)	(1.00)
28 TRUE-UP	2,971,655	2,971,655	0	0.00	4,801,877,279	4,609,478,000	192,399,279	(4.17)	0.0619	0.0645	(0.00)	(4.03)
29 TOTAL JURISDICTIONAL FUEL COST	108,066,392	104,877,855	3,188,537	3.04	4,801,877,279	4,609,478,000	192,399,279	4.17	2.2505	2.2753	(0.02)	(1.09)
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									2.2867	2.3119	(0.03)	(1.09)
32 GPIF Reward / (Penalty)	22,931	22,931	0	0.00	4,801,877,279	4,609,478,000	192,399,279	4.17	0.0005	0.0005	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.2872	2.3124	(0.03)	(1.09)
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	121,470	121,470	0	0.00	4,801,877,279	4,609,478,000	192,399,279		0.0025	0.0026	(0.00)	(3.85)
									2.2897	2.3150	(0.03)	(1.09)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.290	2.315		

* Include for Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 1995

	CURRENT MONTH				PERIOD - TO - DATE			
	\$ ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	\$ ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	14,344,476.73	17,172,688	(2,828,211.27)	(16.47)	114,120,442.45	113,193,885	926,557.45	0.82
2 Fuel Cost of Power Sold	(1,680,158.04)	(2,176,800)	496,641.96	(22.82)	(21,825,245.97)	(17,870,200)	(3,955,045.97)	22.13
3 Fuel Cost - Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3b Energy Payments to Qualifying Facilities	242,400.22	0	242,400.22	NA	1,802,313.21	0	1,802,313.21	NA
4 Energy Cost-Economy Purchases	4,770,754.19	2,145,000	2,625,754.19	122.41	14,708,455.19	10,212,000	4,496,455.19	44.03
5 Total Fuel & Net Power Transactions	17,677,473.10	17,140,888	536,585.10	3.13	108,805,964.88	105,535,685	3,270,279.88	3.10
6 Adjustments To Fuel Cost	0.00	0	0.00	NA	0.00	0	0.00	NA
7 Adj. Total Fuel & Net Power Transactions	17,677,473.10	17,140,888	536,585.10	3.13	108,805,964.88	105,535,685	3,270,279.88	3.10
B. KWH Sales								
1 Jurisdictional Sales	797,834,334	742,162,000	55,672,334	7.50	4,801,877,279	4,609,478,000	192,399,279	4.17
2 Non-Jurisdictional Sales	29,004,000	28,506,000	498,000	1.75	176,425,200	170,979,000	5,446,200	3.19
3 Total Territorial Sales	826,838,334	770,668,000	56,170,334	7.29	4,978,302,479	4,780,457,000	197,845,479	4.14
4 Juris. Sales as % of Total Terr. Sales	96.4922	96.3011	0.1911	0.20	96.4561	96.4234	0.0327	0.03

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 1995

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE		ACTUAL	\$ ESTIMATED	DIFFERENCE	
			AMOUNT (\$)	%			AMOUNT (\$)	%
<i>C True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	17,864,764.09	16,907,935	956,829.09	5.66	109,175,303.45	105,218,988	3,956,315.45	3.76
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(495,275.00)	(495,275)	0.00	0.00	(2,971,655.00)	(2,971,655)	0.00	0.00
2b Incentive Provision	(3,821.00)	(3,821)	0.00	0.00	(22,931.00)	(22,931)	0.00	0.00
2c Special Contract Recovery Cost	(19,925.00)	(19,925)	0.00	0.00	(119,550.00)	(119,550)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	<u>17,345,743.09</u>	<u>16,388,914</u>	<u>956,829.09</u>	<u>5.84</u>	<u>106,061,167.45</u>	<u>102,104,852</u>	<u>3,956,315.45</u>	<u>3.87</u>
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	17,677,473.10	17,140,888	536,585.10	3.13	108,805,964.88	105,535,685	3,270,279.88	3.10
5 Juris. Sales % of Total KWH Sales (Line B4)	96.4922	96.3011	0.1911	0.20	96.4541	96.4259	0.0282	0.03
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 * C5 * 1.0014)	<u>17,081,263.03</u>	<u>16,529,973</u>	<u>551,290.03</u>	<u>3.34</u>	<u>105,094,736.34</u>	<u>101,906,200</u>	<u>3,188,536.34</u>	<u>3.13</u>
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	264,480.06	(141,059)	405,539.06	(287.50)	966,431.11	198,652	767,779.11	386.49
8 Interest Provision for the Month	(6,019.20)	(61)	(5,958.20)	9,767.54	(82,018.56)	(34,089)	(47,929.56)	140.60
9 Beginning True-Up & Interest Provision	(1,606,283.89)	(189,592)	(1,416,691.89)	747.23	(4,709,231.45)	(2,971,655)	(1,737,576.45)	58.47
10 True-Up Collected / (Refunded)	495,275.00	495,275.00	0.00	0.00	2,971,655.00	2,971,655	0.00	0.00
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	(852,548.03)	164,563	(1,017,111.03)	(618.07)	(853,163.90)	164,563	(1,017,726.90)	(618.44)
12 Interest & Juris. Impact of adjustment to April's System Net Generation made in May	0	0	0.00	100.00	615.87	0	615.87	100.00
13 End of Period Balance	<u>(852,548.03)</u>	<u>164,563</u>	<u>(1,017,111.03)</u>	<u>(618.07)</u>	<u>(852,548.03)</u>	<u>164,563</u>	<u>(1,017,111.03)</u>	<u>(618.07)</u>

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 1995

	CURRENT MONTH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
D. <i>Interest Provision</i>				
1 Beginning True-Up Amount (C9)	(1,606,283.89)	(189,592)	(1,416,691.89)	747.23
2 Ending True-Up Amount				
Before Interest (C7+C9+C10)	(846,528.83)	164,624	(1,011,152.83)	(614.22)
3 Total of Beginning & Ending True-Up Amts.	(2,452,812.72)	(24,968)	(2,427,844.72)	9,723.83
4 Average True-Up Amount	(1,226,406.36)	(12,484)	(1,213,922.36)	9,723.83
5 Interest Rate -				
1st Day of Reporting Business Month	5.8400	5.8400	0.0000	
6 Interest Rate -				
1st Day of Subsequent Business Month	5.9400	5.9400	0.0000	
7 Total (D5+D6)	11.7800	11.7800	0.0000	
8 Annual Average Interest Rate	5.8900	5.8900	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.4908	0.4908	0.0000	
10 Interest Provision (D4*D9)	(6,019.20)	(51)	(5,958.20)	9,767.54

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF :**

SEPTEMBER 1995

FUEL COST-NET GEN.(\$)	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 HEAVY OIL	0	0	0	NA	0	0	0	NA
2 LIGHTER OIL	24,510	45,835	(21,325)	(46.53)	190,828	274,101	(83,173)	(30.24)
3 COAL	14,265,222	16,767,674	(2,502,452)	(14.92)	112,529,786	110,725,423	1,804,363	1.63
4 GAS	23,798	294,914	(271,116)	(91.93)	1,159,870	1,728,678	(568,808)	(32.90)
4a GAS (B.L.)	29,669	48,724	(19,055)	(39.11)	83,489	292,344	(208,855)	(71.14)
6 OTHER - C.T.	1,278	15,541	(14,263)	(91.78)	156,369	173,339	(16,970)	(9.79)
7 TOTAL (\$)	14,344,477	17,172,688	(2,828,211)	(16.47)	114,120,442	113,193,885	926,557	0.82
SYSTEM NET GEN. (MWH)								
8 HEAVY OIL	0	0	0	NA	0	0	0	NA
9 LIGHTER OIL	0	0	0	NA	0	0	0	NA
10 COAL	737,508	821,530	(84,022)	(10.23)	5,584,465	5,489,760	74,705	1.36
11 GAS	553	6,310	(5,757)	(91.24)	42,336	40,630	1,706	4.20
13 OTHER - C.T.	(8)	280	(288)	(102.86)	2,624	3,090	(466)	(15.08)
14 TOTAL (MWH)	738,053	828,120	(90,067)	(10.88)	5,609,425	5,533,480	75,945	1.37
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	NA	0	0	0	NA
16 LIGHTER OIL (BBL)	1,106	1,938	(832)	(42.93)	8,758	11,625	(2,867)	(24.66)
17 COAL (TON)	333,422	377,537	(44,115)	(11.68)	2,583,545	2,540,165	43,380	1.71
18 GAS (MCF)	29,120	141,049	(111,929)	(79.35)	791,689	829,545	(37,856)	(4.56)
20 OTHER - C.T. (BBL)	54	659	(605)	(91.81)	6,894	7,367	(473)	(6.42)
BTU'S BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	NA	0	0	0	NA
22 LIGHTER OIL	0	0	0	NA	0	0	0	NA
23 COAL + B.L. (OIL & GAS)	7,818,284	8,570,285	(752,001)	(8.77)	58,910,148	57,146,518	1,763,630	3.09
24 GAS	12,962	121,050	(108,088)	(89.29)	738,437	709,551	28,886	4.07
26 OTHER - C.T.	314	3,832	(3,518)	(91.81)	40,105	42,844	(2,739)	(6.39)
27 TOTAL (MMBTU)	7,831,560	8,695,167	(863,607)	(9.93)	59,688,690	57,898,913	1,789,777	3.09
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
29 LIGHTER OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
30 COAL + B.L.	99.93	99.20	0.73	0.74	99.20	99.21	(0.01)	(0.01)
31 GAS	0.07	0.76	(0.69)	(90.79)	0.75	0.73	0.02	2.74
33 OTHER - C.T.	0.00	0.04	(0.04)	(100.00)	0.05	0.06	(0.01)	(16.67)
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00
FUEL COST (\$) / UNIT								
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
36 LIGHTER OIL (\$/BBL)	22.16	23.65	(1.49)	(6.30)	21.80	23.58	(1.78)	(7.55)
37 COAL (\$/TON)	42.78	44.41	(1.63)	(3.67)	43.56	43.59	(0.03)	(0.07)
38 GAS (ALL) (\$/MCF)	1.84	2.44	(0.60)	(24.59)	1.57	2.44	(0.87)	(35.66)
40 OTHER - C.T. (\$/BBL)	23.67	23.58	0.09	0.38	22.68	23.53	(0.85)	(3.61)
FUEL COST (\$) / MMBTU								
41 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
42 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
43 COAL + GAS B.L. + OIL B.L.	1.83	1.97	(0.14)	(7.11)	1.91	1.95	(0.04)	(2.05)
44 GAS - Generation	1.84	2.44	(0.60)	(24.59)	1.57	2.44	(0.87)	(35.66)
46 OTHER - C.T.	4.07	4.06	0.01	0.25	3.90	4.05	(0.15)	(3.70)
47 TOTAL (\$/MMBTU)	1.83	1.97	(0.14)	(7.11)	1.91	1.96	(0.05)	(2.55)
BTU BURNED / KWH								
48 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
49 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
50 COAL + GAS B.L. + OIL B.L.	10,601	10,432	169	1.62	10,587	10,410	177	1.70
51 GAS - Generation	23,439	19,184	4,255	22.18	17,442	17,464	(22)	(0.13)
53 OTHER - C.T.	NA	13,686	NA	NA	15,284	13,865	1,419	10.23
54 TOTAL (BTU/KWH)	10,611	10,500	111	1.06	10,641	10,463	178	1.70
FUEL COST (¢) / KWH								
55 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
56 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
57 COAL + B.L. (OIL & GAS)	1.94	2.05	(0.11)	(5.37)	2.03	2.03	0.00	0.00
58 GAS	4.30	4.67	(0.37)	(7.92)	2.74	4.25	(1.51)	(35.53)
60 OTHER - C.T.	NA	5.55	NA	NA	5.96	5.61	0.35	6.24
61 TOTAL (¢ / KWH)	1.94	2.07	(0.13)	(6.28)	2.03	2.05	(0.02)	(0.98)

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER, 1995

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line Plant/Unit	Net Cap (MW) 1995	Net Gen (MWH)	Cap Factor (%)	Equip. Avail. Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/mcft/bbl	Fuel Heat Value (BTU/Unit) lbs/mcft/gal	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (¢/KWH)	Fuel Cost/ Unit (\$/Unit)
1 Crist 1	23.0	(69)	(0.4)	100.0	(0.4)	NA	Gas-G	0	1,000	0	0	0.00	0.00
2 1							Oil-G						
3							Gas-S	3,698		3,698	6,790		
4 Crist 2	25.0	699	3.9	20.0	19.4	17,365	Gas-G	12,138	1,000	12,138	22,285	3.19	1.84
5 2							Oil-G						
6							Gas-S	2,190		2,190	4,021		1.84
7 Crist 3	33.0	(172)	(0.7)	100.0	(0.7)	NA	Gas-S	0	1,000	0	0	0.00	0.00
8 3							Oil-G						
9							Gas-S	3,739		3,739	6,865		1.84
10 Crist 4	84.0	36,802	60.8	99.2	61.3	10,687	Coal	16,136	12,187	393,299	903,743	2.46	56.01
11 4							Gas-G		1,000	0			
12							Gas-S	218	1,000	218	401		1.84
13							Oil-S	13	138,500	78	289		21.48
14 Crist 5	81.0	4,209	7.4	100.0	7.4	12,381	Coal	2,138	12,187	52,110	119,742	2.84	56.01
15 5		95					Gas-G	824	1,000	824	1,513	1.59	1.84
16							Gas-S	1,147	1,000	1,147	2,107		1.84
17							Oil-S	47	138,500	274	1,012		21.51
18 Crist 6	317.0	46,722	20.5	58.1	35.2	12,103	Coal	23,200	12,187	565,466	1,299,358	2.78	56.01
19 6							Gas-G			0		NA	NA
20							Gas-S	5,166	1,000	5,166	9,485		1.84
21							Oil-S	61	138,500	357	1,318		21.50
22 Crist 7	504.0	210,795	58.1	96.5	60.2	10,747	Coal	92,941	12,187	2,265,336	5,205,411	2.47	56.01
23 7							Gas-G						
24							Gas-S						
25							Oil-S	322	138,500	1,874	6,929		21.50
26 Scherer 3 (2)	209.8	102,283	67.7	81.0	83.6	10,101	Coal	60,506	8,538	1,033,200	1,754,500	1.72	29.00
27							Oil-S	142	138,000	821	3,191		22.53
28 Scholz 1	47.0	746	2.2	99.5	2.2	17,744	Coal	535	12,363	13,237	18,730	2.51	34.99
29							Oil-S	34	138,500	198	750		21.98
30 2	47.0	792	2.3	100.0	2.3	14,249	Coal	456	12,363	11,285	15,968	2.02	34.98
31							Oil-S	12	138,500	68	258		21.94
32 Smith 1	161.0	106,021	91.5	99.8	91.6	10,178	Coal	45,716	11,802	1,079,085	1,393,785	1.31	30.49
33							Oil-S	42	138,500	243	1,010		24.20
34 2	191.0	81,291	59.1	69.1	85.5	10,262	Coal	35,341	11,802	834,195	1,077,476	1.33	30.49
35							Oil-S	200	138,500	1,166	4,848		24.19
36 A	31.0	(8)	(0.0)	100.0	(0.0)	NA	Oil	54	138,500	314	1,278	NA	23.69
37 Daniel 1 (1)	255.0	60,459	32.9	60.0	54.9	10,463	Coal	28,421	11,129	632,583	1,291,115	2.14	45.43
38							Oil-S	180	138,932	1,053	3,823		21.19
39 Daniel 2 (1)	255.0	87,388	47.6	90.0	52.9	10,480	Coal	41,218	11,110	915,853	1,872,470	2.14	45.43
40							Oil-S	59	138,932	345	1,253		21.18
41 Total	2,263.8	738,053	45.3	82.4	54.9	10,611				7,831,560	15,031,723	2.04	

Notes: (1) Represents Gulf's 50% Ownership
(2) Represents Gulf's 25% Ownership
Smith A uses light oil. Negative Net Generation is due to station service.
Gas-G is gas used for generation. Gas-S is gas used for starter.
Oil-G is oil used for generation. Oil-S is oil used for starter.

Adjustments:
(9,898) Crist Flyover Adjustment (542,220)
(2,565) Smith Flyover Adjustment (101,006)
(722) Scholz Flyover Adjustment (28,590)
(8) Scherer Oil Adjustment (170)
Daniel Raifcar Lease & Track (15,260)

14,344,477 1.94

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 1995**

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
HEAVY OIL			AMOUNT	%			AMOUNT	%	
1 PURCHASES:									
2 UNITS (BBL)	0	0	0	NA	0	0	0	NA	
3 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
4 AMOUNT (\$)	0	0	0	NA	0	0	0	NA	
5 BURNED:									
6 UNITS (BBL)	0	0	0	NA	0	0	0	NA	
7 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
8 AMOUNT (\$)	0	0	0	NA	0	0	0	NA	
9 ENDING INVENTORY:									
10 UNITS (BBL)	31,043	31,043	0	0.00	31,043	31,043	0	0.00	
11 UNIT COST (\$/BBL)	13.60	13.60	0.00	0.00	13.60	13.60	0.00	0.00	
12 AMOUNT (\$)	422,301	422,301	0	0.00	422,301	422,301	0	0.00	
14 DAYS SUPPLY	7	7	0	0.00					
LIGHT OIL									
15 PURCHASES:									
16 UNITS (BBL)	1,502	1,938	(436)	(22.50)	10,534	11,736	(1,202)	(10.24)	
17 UNIT COST (\$/BBL)	22.16	23.80	(1.64)	(6.89)	22.17	23.81	(1.64)	(6.89)	
18 AMOUNT (\$)	33,284	46,116	(12,832)	(27.83)	233,498	279,381	(45,883)	(16.42)	
20 BURNED:									
21 UNITS (BBL)	1,205	1,938	(733)	(37.82)	9,275	11,625	(2,350)	(20.22)	
22 UNIT COST (\$/BBL)	22.24	23.65	(1.41)	(5.96)	21.87	23.58	(1.71)	(7.25)	
23 AMOUNT (\$)	26,798	45,835	(19,037)	(41.53)	202,875	274,101	(71,226)	(25.99)	
24 ENDING INVENTORY:									
25 UNITS (BBL)	6,278	6,599	(321)	(4.86)	6,278	6,599	(321)	(4.86)	
26 UNIT COST (\$/BBL)	21.82	23.65	(1.83)	(7.74)	21.82	23.65	(1.83)	(7.74)	
27 AMOUNT (\$)	137,016	156,072	(19,056)	(12.21)	137,016	156,072	(19,056)	(12.21)	
29 DAYS SUPPLY	NA	NA							
COAL									
30 PURCHASES:									
31 UNITS (TONS)	412,137	344,718	67,419	19.56	2,497,297	2,487,068	10,229	0.41	
32 UNIT COST (\$/TON)	41.14	47.22	(6.08)	(12.88)	43.63	44.37	(0.74)	(1.67)	
33 AMOUNT (\$)	16,956,805	16,279,129	677,676	4.16	108,945,649	110,353,811	(1,408,162)	(1.28)	
34 BURNED:									
35 UNITS (TONS)	333,422	377,537	(44,115)	(11.68)	2,583,545	2,540,165	43,380	1.71	
36 UNIT COST (\$/TON)	42.83	44.41	(1.58)	(3.56)	43.57	43.59	(0.02)	(0.05)	
37 AMOUNT (\$)	14,280,481	16,767,674	(2,487,193)	(14.83)	112,558,331	110,725,423	1,832,908	1.66	
38 ENDING INVENTORY:									
39 UNITS (TONS)	528,983	780,695	(251,712)	(32.24)	528,983	780,695	(251,712)	(32.24)	
40 UNIT COST (\$/TON)	48.44	45.79	2.65	5.79	48.44	45.79	2.65	5.79	
41 AMOUNT (\$)	25,622,806	35,745,946	(10,123,140)	(28.32)	25,622,806	35,745,946	(10,123,140)	(28.32)	
43 DAYS SUPPLY	24	36	(12)	(33.33)					
GAS									
48 BURNED:									
49 UNITS (MCF)	29,120	141,049	(111,929)	(79.35)	791,289	829,545	(38,256)	(4.61)	
50 UNIT COST (\$/MCF)	1.84	2.44	(0.60)	(24.59)	1.57	2.44	(0.87)	(35.66)	
51 AMOUNT (\$)	53,467	343,638	(290,171)	(84.44)	1,243,359	2,021,022	(777,663)	(38.48)	
OTHER - C.T. OIL									
62 PURCHASES:									
63 UNITS (BBL)	7,163	659	6,504.00	986.95	13,882	7,367	6,515.00	88.43	
64 UNIT COST (\$/BBL)	23.40	23.60	(0.20)	(0.85)	15.54	23.61	(8.07)	(34.18)	
65 AMOUNT (\$)	167,605	15,555	152,050	977.50	215,664	173,913	41,751	24.01	
66 BURNED:									
67 UNITS (BBL)	54	659	(605)	(91.81)	6,894	7,367	(473)	(6.42)	
68 UNIT COST (\$/BBL)	23.67	23.58	0.09	0.38	22.68	23.53	(0.85)	(3.61)	
69 AMOUNT (\$)	1,278	15,541	(14,263)	(91.78)	156,369	173,339	(16,970)	(9.79)	
70 ENDING INVENTORY:									
71 UNITS (BBL)	5,183	1,265	3,918	309.72	5,183	1,265	3,918	309.72	
72 UNIT COST (\$/BBL)	23.67	23.60	0.07	0.30	23.67	23.60	0.07	0.30	
73 AMOUNT (\$)	122,690	29,848	92,842	311.05	122,690	29,848	92,842	311.05	
75 DAYS SUPPLY	65	16	49	306.25					

	CURRENT MONTH	Y - T - D	CONTRACT TO DATE
* DANIEL BUYOUT INTEREST	\$833,166.01	\$7,253,238.74	\$84,409,076.34
	\$11,476.29	\$93,236.49	

**CALCULATION OF TIME OF USE SPOT RATES
FOR THE MONTH :
SEPTEMBER, 1995**

SPOT COST	x	AVG HEAT RATE	=	SPOT COST PER KWH
----- MM BTU				
\$4,125,611	x	10,611	=	1.413 CENTS PER KWH
----- 3,097,350				
20.22	X			
-----	=	-----	SO X =	1.15 Y
17.55	Y			
0.2557 X + 0.7443 Y =				14.13
0.2941 Y + 0.7443 Y =				14.13
1.0384 Y =				14.13
Y =				13.608
X =				15.649

	ON-PEAK	OFF-PEAK
COST PER KWH	1.565	1.361
JURIS LOSS FACTOR	1.0014	1.0014
JURIS FUEL COST	1.5672	1.3629
TRUE-UP	0.0645	0.0645
REVENUE TAX FACTOR	1.6317	1.4274
FUEL FACTOR ADJ FOR TAXES	1.01609	1.01609
GPIF	1.658	1.4504
SPECIAL CONTRACT RECOVERY	0.0005	0.0005
TOTAL FACTOR	0.0026	0.0026
ROUNDED TO NEAREST .001	1.6611	1.4535
	1.661	1.454
ADJ FOR LINE LOSS :	ON-PEAK	OFF-PEAK
LOSS FACTOR (0.9623)	1.598	1.399

AIR PRODUCTS CONTRACT FUEL SAVINGS:

FUEL COSTS AT CURRENT PXT RATES	166,797
FUEL COST AT REPLACEMENT ENERGY RATES	<u>158,236</u>
TOTAL MONTHLY SAVINGS :	<u>\$8,561</u>

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 1995**

CURRENT MONTH

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	
					(a)	(b)	(5) x (6)(a)	(5) x (6)(b)	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH FUEL COST	¢ / KWH TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$	
ESTIMATED									
1	So. Co. Interchange	30,413,000	0	30,413,000	1.97	2.20	598,000	669,000	
2	Various	Unit Power Sales	83,310,000	0	83,310,000	1.77	1.82	1,473,000	1,517,000
3	Various	Economy Sales	3,720,000	0	3,720,000	2.61	2.85	97,000	106,000
4		80% Gain on Econ. Sales	0	0	NA	2.42	8,800	11,000	
5		SEPA	0	0	NA	NA	0	0	
6	TOTAL ESTIMATED SALES	117,443,000	0	117,443,000	1.85	1.96	2,176,800	2,303,000	
ACTUAL									
7	Southern Company Interchange	11,222,663	0	11,222,663	2.36	2.50	265,329	280,896	
8	Florida Power Corporation	Economy/UPS	16,742,335	0	16,742,335	1.80	1.84	301,025	308,006
9	Duke Power Company	Economy	273,928	0	273,928	1.91	2.18	5,243	5,962
10	S. Carolina Electric & Gas Co.	Economy	95,135	0	95,135	1.60	1.90	1,520	1,808
11	Cajun	Economy	61,939	0	61,939	1.64	1.79	1,017	1,111
12	Florida Power & Light Co.	Economy/UPS	50,258,045	0	50,258,045	1.79	1.84	897,229	922,997
13	Jacksonville Electric Authority	Economy/UPS	11,372,613	0	11,372,613	1.79	1.84	203,541	208,729
14	Entergy (Mid South)	Economy	110,754	0	110,754	1.94	2.19	2,149	2,425
15	Tennessee Valley Authority	Economy	683,548	0	683,548	2.00	2.29	13,644	15,631
16	S. Carolina P.S.A.	Economy	0	0	0	NA	NA	0	0
17	City of Tallahassee	Economy/UPS	437,284	0	437,284	2.31	2.33	10,108	10,207
18	AEC/BRMC		4,614,645	0	4,614,645	1.79	1.79	82,510	82,510
19	Other Transactions		6,980,061	6,554,420	425,641	0.19	0.19	814	814
20	Hydro-Loss		0	0	0	NA	NA	0	0
21	Less: Flow-Thru Energy		(4,509,511)	0	(4,509,511)	(1.97)	(1.97)	(88,621)	(88,621)
22	U.P.S. Adjustment		0	0	0	NA	NA	(17,998)	(17,998)
23	Economy Energy Sales Cr. (80%)		0	0	0	NA	NA	2,648	2,648
24	SEPA		814,076	814,076	0	0.00	0.00	0	0
25	TOTAL ACTUAL SALES	99,157,515	7,368,496	91,789,019	1.69	1.75	1,680,158	1,737,125	
26	Difference in Amount	(18,285,485)	7,368,496	(25,653,981)	(0.16)	(0.21)	(496,642)	(565,875)	
27	Difference in Percent	(15.57)	NA	(21.84)	(8.65)	(10.71)	(22.82)	(24.57)	

11

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 1995

PERIOD-TO-DATE

(1)	(2)	(3)	(4)		(5)	(6)		(7)	(8)
			KWH	WHEELED FROM OTHER SYSTEMS		¢ / KWH	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD		FROM OWN GENERATION					
ESTIMATED									
1	Various	So. Co. Interchange	247,167,000	0	247,167,000	2.04	2.32	5,046,000	5,738,000
2	Various	Unit Power Sales	688,200,000	0	688,200,000	1.76	1.81	12,115,000	12,482,000
3	Various	Economy Sales	22,790,000	0	22,790,000	2.87	3.08	654,000	703,000
4		80% Gain on Econ. Sales		0	0	NA	NA	55,200	69,000
5		SEPA	0	0	0	NA	NA	0	NA
6	TOTAL ESTIMATED SALES		958,157,000	0	958,157,000	1.87	1.98	17,870,200	18,992,000
ACTUAL									
7	Southern Company Interchange		408,743,345	0	408,743,845	2.71	2.79	11,070,315	11,384,772
8	Florida Power Corporation		123,212,624	0	123,212,624	1.77	1.81	2,179,175	2,235,577
9	Duke Power Company		1,188,430	0	1,188,430	2.52	3.08	29,987	36,621
10	S. Carolina Electric & Gas Co.		609,399	0	609,399	2.08	2.48	12,679	15,089
11	Cajun		411,917	0	411,917	2.09	2.40	8,608	9,889
12	Florida Power & Light Co.		348,562,717	0	348,562,717	1.77	1.82	6,162,418	6,338,689
13	Jacksonville Electric Authority		88,105,304	0	88,105,304	1.76	1.81	1,551,638	1,599,019
14	Mid South		8,044,338	0	8,044,338	3.11	3.69	250,565	296,716
15	Tennessee Valley Authority		15,511,617	0	15,511,617	2.82	3.31	437,306	513,848
16	S. Carolina P.S.A.		468,801	0	468,801	2.80	3.11	13,120	14,557
17	City of Tallahassee		32,221,781	0	32,221,781	1.74	1.79	561,157	575,837
18	AEC/BRMC		7,863,623	0	7,863,623	1.83	1.83	143,603	143,603
19	Other Transactions		55,522,397	45,464,477	10,057,920	0.36	0.36	36,224	36,224
20	Hydro-Loss		42,244	0	42,244	0.00	0.00	0	0
21	Less: Flow-Thru Energy		(40,925,950)	0	(40,925,950)	(2.20)	(2.20)	(900,627)	(900,627)
22	U.P.S. Adjustment		0	0	0	NA	NA	168,847	168,847
23	Economy Energy Sales Cr. (80%)		0	0	0	NA	NA	100,230	100,230
24	SEPA		5,050,929	5,050,929	0	0.00	0.00	0	0
25	TOTAL ACTUAL SALES		1,054,634,016	50,515,406	1,004,118,610	2.07	2.14	21,825,245	22,568,891
26	Difference in Amount		96,477,016	50,515,406	45,961,610	0.20	0.16	3,955,045	3,576,891
27	Difference in Percent		10.97	NA	4.80	10.70	8.08	22.13	18.83

SCHEDULE A-7

PURCHASED POWER
 GULF POWER COMPANY
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
 FOR THE MONTH OF: SEPTEMBER, 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢ / KWH		
PURCHASED FROM	TYPE & SCHED	TOTAL KWH PURCH.	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)

ESTIMATED:

NONE

ACTUAL:

NONE

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: SEPTEMBER 1995

CURRENT MONTH

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1	NONE							
ACTUAL								
2	Bay Resource Management	COG 1	215,150			2.63	2.63	5,654
3	Pensacola Christian College	COG 1	0			NA	NA	0
4	Monsanto	COG 1	14,694,198			1.61	1.61	236,746
5	TOTAL		14,909,348			1.63	1.63	242,400

PERIOD-TO-DATE

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1	NONE							
ACTUAL								
2	Bay Resource Management	COG 1	1,061,454			1.88	1.88	19,956
3	Pensacola Christian College	COG 1	0			NA	NA	0
4	Monsanto	COG 1	97,802,342			1.82	1.82	1,782,357
5	TOTAL		98,863,796	0	0	1.82	1.82	1,802,313

14

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 1995**

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED						
1 Southern Company Interchange	112,640,000	1.87	2,102,000	544,360,000	1.79	9,756,000
2 Unit Power Sales	1,050,000	2.19	23,000	12,860,000	2.33	299,000
3 Economy Energy	700,000	2.86	20,000	5,150,000	3.05	157,000
4 SEPA	50,000	0.00	0	410,000	0.00	0
5 TOTAL ESTIMATED PURCHASES	<u>114,440,000</u>	<u>1.87</u>	<u>2,145,000</u>	<u>562,780,000</u>	<u>1.81</u>	<u>10,212,000</u>
ACTUAL						
6 Southern Company Interchange	185,918,590	2.29	4,249,548	495,589,452	2.38	11,787,671
7 Monsanto	14,694,198	1.61	236,746	97,802,342	1.82	1,782,357
8 Non-Associated Companies	27,269,519	2.23	607,794	145,528,094	2.64	3,835,015
9 S.Q.F.	0	NA	0	0	NA	0
10 Alabama Electric Co-op	319,700	2.54	8,116	2,290,495	2.23	51,064
11 Other Wheeled Energy	6,827,896	0.00	0	40,978,079	0.00	0
12 BMRC	215,150	2.63	5,654	1,061,454	1.88	19,956
13 PCC	0	NA	0	0	NA	0
14 Other Transactions	6,946,985	0.00	0	21,495,380	0.00	0
15 Less: Flow-Thru Energy	973,143	(9.73)	(94,704)	(29,436,022)	3.28	(965,295)
16 SEPA	861,456	0.00	0	5,523,686	0.00	0
17 TOTAL ACTUAL PURCHASES	<u>244,026,637</u>	<u>2.05</u>	<u>5,013,154</u>	<u>780,832,960</u>	<u>2.11</u>	<u>16,510,768</u>
18 Difference in Amount	129,586,637	0.18	2,868,154	218,052,960	0.30	6,298,768
19 Difference in Percent	113.24	9.63	133.71	38.75	16.57	61.68