

9/00

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November 17, 1995

IN REPLY REFER TO

HAND DELIVERED

Tallahassee

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor;
FPSC Docket No. 950001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket on behalf of Tampa Electric Company are fifteen (15) copies of each of the following:

11552-95

1. Prepared Direct Testimony of Mary Jo Pennino and Exhibit (MJP-1) entitled Fuel Cost Recovery and Capacity Cost Recovery Final True-Ups, April 1995-September 1995.

15537

2. Prepared Direct Testimony of George A. Keselowsky and Exhibit (GAK-1) entitled April 1995-September 1995 Generating Performance Incentive Factor Results.

11534-95
K

3. Exhibit (WNC/EAT-1) entitled Oil Backout Cost Recovery, Actual, April 1995-September 1995.

AEA _____ Please acknowledge receipt and filing of the above by stamping
APP _____ the duplicate copy of this letter and returning same to this
CAF _____ writer.

CMU _____ Thank you for your assistance in connection with this matter.

CTR _____

Sincerely,

EAG *Beasley*

James D. Beasley
James D. Beasley

LES 1

RECEIVED & FILED

LHR *01/23/95*

mm
EPSC-BUREAU OF RECORDS

_____ JDB/pp
_____ Enclosures

SEC 1 cc: All Parties of Record (w/encls.)

WAS _____

OTH _____

Ms. Blanca S. Bayo
November 17, 1995
Page 2

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing testimony and exhibits, filed on behalf of Tampa Electric Company, has been furnished by hand delivery (*) or U. S. Mail on this 17th day of November, 1995 to the following:

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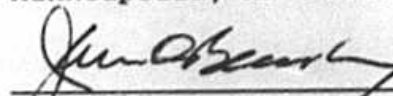
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ATTORNEY

**ORIGINAL
FILE COPY**

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION
TAMPA ELECTRIC COMPANY
DOCKET NO. 950001-EI**

**IN RE: FUEL COST RECOVERY
AND
CAPACITY COST RECOVERY
FINAL TRUE-UPS
APRIL 1995 THROUGH SEPTEMBER 1995**

**TESTIMONY & EXHIBIT OF
MARY JO PENNINGO**

**DOCUMENT NUMBER-DATE
11532 NOV 17 82
FPSC-RECORDS/REPORTING**

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

PREPARED DIRECT TESTIMONY

OF

MARY JO PENNINO

1
2
3
4
5
6 Q. Please state your name, address, occupation and employer.

7
8 A. My name is Mary Jo Pennino. My business address is 702
9 North Franklin Street, Tampa, Florida 33602. My position
10 is Manager - Energy Issues and Administration in the
11 Regulatory Affairs Department of Tampa Electric Company.

12
13 Q. Please provide a brief outline of your educational
14 background and business experience.

15
16 A. I received a Bachelor of Science Degree in Chemical
17 Engineering from the University of South Florida, Tampa,
18 Florida in 1985. Upon graduation, I began my career at
19 Tampa Electric Company in the Production Department. My
20 responsibilities included heat rate testing, support
21 services for the Plant Chemical Engineers, and start-up
22 assistance for Hookers Point Station. In 1991, I
23 transferred to the Generation Planning Department where I
24 was responsible for annual expansion planning analyses,
25 alternative technology evaluation and several other

1 business planning activities. In 1993, I was promoted to
2 Administrator - Wholesale and Fuel in the Regulatory
3 Affairs Department and in 1995 to Manager - Energy Issues
4 and Administration, also in Regulatory Affairs. My present
5 responsibilities include the areas of fuel adjustment
6 filings, capacity cost recovery filings, and rate design.
7

8 Q. What is the purpose of your testimony in this proceeding?
9

10 A. The purpose of my testimony is to present the net true-up
11 amounts for the April 1995 through September 1995 period
12 for both the Fuel Cost Recovery and the Capacity Cost
13 Recovery Clauses.
14

15 FUEL COST RECOVERY CLAUSE 16

17 Q. What is the net true-up amount for the fuel cost recovery
18 clause for the period April 1995 through September 1995.
19

20 A. An over/(under) - recovery of (\$437,285). The actual fuel
21 cost over/(under) - recovery, including interest, is
22 (\$3,398,646) for the period April 1995 through September
23 1995 (Schedule A2, page 2 of 3, of September 1995 monthly
24 filing, in Document No. 4, reflects an end of period total
25 net true-up of (\$9,362,440). Subtracting the beginning of

1 period deferred true-up of (\$5,963,794) yields the
2 (\$3,398,646). This (\$3,398,646) amount, less the
3 actual/estimated over/(under) - recovery approved in the
4 August 1995 fuel hearings of (\$2,961,361) results in a
5 final over/(under) - recovery for the period of (\$437,285).
6 This over/(under) - recovery amount of (\$437,285) will be
7 carried over and applied in the calculation of the fuel
8 recovery factor for the period April 1996 through September
9 1996.

10
11 Q. How much effect will this (\$437,285) over/(under) -
12 recovery in the April 1995 through September 1995 period,
13 have on the April 1996 through September 1996 period?
14

15 A. The (\$437,285) over/(under) - recovery will cause a 1,000
16 KWH residential bill to be approximately \$0.06 higher.
17

18 Q. Have you prepared an Exhibit in this proceeding?
19

20 A. Yes. Exhibit No. (MJP-1, Fuel Cost Recovery and Capacity
21 Cost Recovery) which contains four documents. Document No.
22 3 is used to explain the capacity cost recovery clause
23 which is discussed later in my testimony. Document No. 4
24 contains Commission Schedules A-1 through A-9 for the
25 months of April 1995 through September 1995. Included with

1 the September 1995 monthly filing is a six months summary
2 for each of Commission Schedules A6, A7, A8, and A9 for the
3 period April 1995 through September 1995.
4

5 Q. Please explain Document No. 1.
6

7 A. Document No. 1, entitled "Tampa Electric Company Final Fuel
8 Over/(Under) - Recovery for the period April 1995 through
9 September 1995" shows the calculation of the final fuel
10 over/(under) - recovery for the period of (\$437,285) which
11 will be applied to jurisdictional sales during the period
12 April 1996 through September 1996.
13

14 Line 1 shows the total company fuel costs of \$191,978,244
15 for the period April 1995 through September 1995. The
16 jurisdictional amount of total fuel costs is \$154,087,806
17 as shown on line 2. This amount is compared to the
18 jurisdictional fuel revenues applicable to the period on
19 line 3 to obtain the actual over/(under) - recovered fuel
20 costs for the period, shown on line 4. The resulting
21 (\$3,215,971) over/(under) - recovered fuel costs for the
22 period, combined with (\$182,675) of interest shown on line
23 5, constitute the actual over/(under) - recovery of
24 (\$3,398,646) shown on line 6. The (\$3,398,646) less the
25 actual/estimated over/(under) - recovery of (\$2,961,361)

- 1 shown on line 7, which was approved in the August 1995 fuel
2 hearings, results in the final over/(under) - recovery of
3 (\$437,285) shown on line 8.
4
- 5 Q. What does Document No. 2 show?
6
- 7 A. Document No. 2, entitled "Tampa Electric Company
8 Calculation of True-Up Amount Actual vs. Original Estimates
9 for the period April 1995 through September 1995," shows
10 the calculation of the actual over/(under) - recovery as
11 compared to the original estimate for the same period.
12
- 13 Q. What was the variance in jurisdictional fuel revenues for
14 the period April 1995 through September 1995?
15
- 16 A. As shown on line C1 of my Document No. 2, the company
17 collected \$2,515,482 or 1.4% more jurisdictional fuel
18 revenues than originally estimated.
19
- 20 Q. What was the total fuel and net power transaction cost
21 variance for the period April 1995 through September 1995?
22
- 23 A. As shown on line A7 of Document No. 2, the fuel and net
24 power transactions cost variance is \$6,061,780 or 3.3%.
25

1 Q. What are the reasons for the total fuel and net power
2 transactions cost being higher by \$6,061,780 or 3.3%?

3
4 A. The primary reason for the 3.3% increase is due to Net
5 Energy for Load being up 203,532 MWH or 2.5%. This 2.5%
6 combined with the ¢/KWH for Total Fuel and Net Power
7 Transaction being greater than estimated by 0.8%, accounts
8 for the 3.3% increase.

9
10 **CAPACITY COST RECOVERY CLAUSE**

11
12 Q. What is the net true-up amount for the capacity cost
13 recovery clause for the period April 1995 through September
14 1995?

15
16 A. An over/(under) - recovery of \$179,568. The actual
17 capacity cost over/(under) - recovery, including interest,
18 is \$133,949 for the period April 1995 through September
19 1995 (Document No. 3, pages 2 and 3 of 5). This amount,
20 less the actual/estimated over/(under) - recovery approved
21 in the August 1995 fuel hearings of (\$45,619) results in a
22 final over/(under) - recovery for the period of \$179,568
23 (Document No. 3, page 5 of 5). This over/(under) -
24 recovery amount of \$179,568 will be carried over and
25 applied in the calculation of the capacity cost recovery

1 factor for the period April 1996 through September 1996.

2

3 Q. How much effect will this \$179,568 over/(under) - recovery
4 in the April 1995 through September 1995 period, have on
5 the April 1996 through September 1996 period?

6

7 A. The \$179,568 over/(under) - recovery will approximately
8 cause a \$0.02 decrease in a 1,000 KWH residential bill.

9

10 Q. Does this conclude your testimony?

11

12 A. Yes.

EXHIBIT NO. _____
DOCKET NO. 950001-EI
TAMPA ELECTRIC COMPANY
(MJP-1)

TAMPA ELECTRIC COMPANY
FUEL COST RECOVERY
AND
CAPACITY COST RECOVERY

FUEL COST RECOVERY
AND
CAPACITY COST RECOVERY
INDEX

<u>DOCUMENT NO.</u>	<u>TITLE</u>	<u>PAGE</u>
1	Final Fuel Over/(Under) Recovery for April 1995 through September 1995	1
2	Actual True-up vs. Original Estimates	2
3	Final Capacity Cost Over/(Under) Recovery for April 1995 through September 1995	3
4	Commission Schedules A1 - A12 April 1995 through September 1995	8

TAMPA ELECTRIC COMPANY
FINAL FUEL OVER/(UNDER)-RECOVERY
FOR THE PERIOD APRIL 1995 THROUGH SEPTEMBER 1995

LINE
NO.

1	TOTAL FUEL COSTS FOR THE PERIOD	\$ 191,978,244 =====
2	JURISDICTIONAL FUEL COSTS (INCL. PEABODY)	\$ 194,087,806
3	JURISDICTIONAL FUEL REVENUES APPLICABLE TO THE PERIOD	\$ 190,871,835 -----
4	ACTUAL OVER/(UNDER)-RECOVERED FUEL COSTS FOR THE PERIOD (LINE 3 - LINE 2)	\$ (3,215,971) -----
5	INTEREST	(182,675) -----
6	ACTUAL OVER/(UNDER)-RECOVERY FOR THE PERIOD (LINE 4 + LINE 5)	\$ (3,398,646)
7	ACTUAL/ESTIMATED OVER/(UNDER)-RECOVERY APPROVED AT THE AUGUST 1995 FUEL HEARINGS FOR THE PERIOD APRIL 1995 THROUGH SEPTEMBER 1995.	(2,961,361) -----
8	FINAL FUEL OVER/(UNDER)-RECOVERY (LINE 6 - LINE 7)	\$ (437,285) =====

TAMPA ELECTRIC COMPANY
 CALCULATION OF TRUE-UP AMOUNT
 ACTUAL vs ORIGINAL ESTIMATES
 FOR THE PERIOD APRIL 1995 THROUGH SEPTEMBER 1995

LINE NO.	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
A 1.	\$ 200,873,256	\$ 194,603,258	\$ 6,269,998	3.2
2.	22,670,289	20,241,040	2,429,249	12.0
3.	8,568,877	5,520,500	3,048,377	55.2
a.	0	0	0	0.0
b.	3,605,349	4,577,800	(972,451)	(21.2)
4.	641,416	624,500	16,916	2.7
6.	(22,988)	0	(22,988)	0.0
6a.	1,019,269	831,446	187,823	22.6
6b.	(36,646)	0	(36,646)	0.0
7.	\$ 191,978,244	\$ 185,916,464	\$ 6,061,780	3.3
C				
1.	\$ 184,594,356	\$ 182,078,874	\$ 2,515,482	1.4
2.	0	0	0	0.0
a.	6,423,678	6,423,678	0	0.0
b.	(146,199)	(146,199)	0	0.0
3.	190,871,835	188,356,353	2,515,482	1.3
6E.	194,087,806	188,294,318	5,793,488	3.1
7.	(3,215,971)	62,035	(3,278,006)	(5,284.1)
8.	(182,675)	69,437	(252,112)	(363.1)
8a.	\$ (3,398,646)	\$ 131,472	\$ (3,530,118)	(2,685.1)

Line numbers reference Schedule A-2 included in Document No. 4
 * Includes Economy Sales Profits (80%)

EXHIBIT NO. _____
DOCKET NO. 950001-EI
TAMPA ELECTRIC COMPANY
(MJP-1)
DOCUMENT NO. 3
PAGE 1 OF 5

FINAL CAPACITY COST OVER/(UNDER) RECOVERY

FOR APRIL 1995 THROUGH SEPTEMBER 1995

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP VARIANCES
FOR THE PERIOD APRIL 1995 THROUGH SEPTEMBER 1995

1. End-of-Period True-up: Over/(Under) Recovery	\$133,949
2. Less: Actual/ Estimated Over/(Under) Recovery Approved at the August 1995 Fuel Hearings for the April 1995 through September 1995 period	(45,619)
3. Net True-up: Over/(Under) Recovery to be carried forward to the April 1996 through September 1996 period	\$179,568

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP AMOUNT
FOR THE PERIOD APRIL 1995 THROUGH SEPTEMBER 1995

	(1) ACTUAL APRIL	(2) ACTUAL MAY	(3) ACTUAL JUNE	(4) ACTUAL JULY	(5) ACTUAL AUGUST	(6) ACTUAL SEPTEMBER	(7) TOTAL
1. UNIT POWER CAPACITY CHARGES	\$ 1,209,815	\$ 1,209,815	\$ 1,203,015	\$ 1,203,015	\$ 1,203,015	\$ 1,178,815	\$ 7,204,890
2. CAPACITY PAYMENTS TO COGENERATORS	935,005	935,005	935,005	935,005	935,005	935,005	5,810,030
2a. OPTION PAYMENT FROM POLK POWER PARTNERS		(553,380)					(553,380)
3. EMERGENCY CAPACITY CHARGES	0	0	0	0	0	0	0
4. (CAPACITY REVENUES)	(78,321)	(65,979)	(88,210)	(129,956)	(279,893)	(127,010)	(769,369)
5. TOTAL CAPACITY CHARGES - CURRENT PERIOD	\$ 2,066,299	\$ 1,525,281	\$ 2,049,810	\$ 2,008,084	\$ 1,858,127	\$ 1,984,810	\$ 11,492,171
6. JURISDICTIONAL PERCENTAGE	98.28867%	98.28867%	98.28867%	98.28867%	98.28867%	98.28867%	-
7. JURISDICTIONAL CAPACITY PAYMENTS	\$ 2,030,896	\$ 1,499,128	\$ 2,014,690	\$ 1,973,659	\$ 1,826,291	\$ 1,950,907	\$ 11,295,271
8. CAPACITY COST RECOVERY REVENUES (NET OF REVENUE TAXES)	1,400,653	1,733,408	1,960,595	1,988,445	1,934,294	2,011,660	11,027,055
9. PRIOR PERIOD TRUE-UP PROVISION	171,622	171,622	171,622	171,622	171,622	171,622	1,029,732
10. CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (NET OF REVENUE TAXES)	\$ 1,572,275	\$ 1,905,030	\$ 2,132,217	\$ 2,158,067	\$ 2,105,916	\$ 2,183,282	\$ 12,056,787
11. TRUE-UP PROVISION FOR MONTH - OVER/ (UNDER) RECOVERY (LINE 10 - LINE 7)	\$ (458,621)	\$ 405,902	\$ 117,527	\$ 184,408	\$ 279,625	\$ 232,675	\$ 761,516
12. INTEREST PROVISION FOR MONTH	238	39,770	(107)	(209)	89	505	40,286
13. TRUE-UP & INTEREST PROVISION BEGINNING OF MONTH - OVER/(UNDER) RECOVERY	1,029,732	399,727	673,777	619,575	632,152	740,244	1,029,732
14. DEFERRED TRUE-UP - OVER/(UNDER) RECOVERY	(667,853)	(667,853)	(667,853)	(667,853)	(667,853)	(667,853)	(667,853)
15. PRIOR PERIOD TRUE-UP PROVISION - COLLECTED/(REFUNDED) THIS MONTH	(171,622)	(171,622)	(171,622)	(171,622)	(171,622)	(171,622)	(1,029,732)
16. END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 11 - 15)	\$ (268,126)	\$ 5,924	\$ (48,275)	\$ (35,701)	\$ 72,391	\$ 133,949	\$ 133,949

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF INTEREST PROVISION
FOR THE PERIOD APRIL 1995 THROUGH SEPTEMBER 1995

	(1) ACTUAL APRIL	(2) ACTUAL MAY	(3) ACTUAL JUNE	(4) ACTUAL JULY	(5) ACTUAL AUGUST	(6) ACTUAL SEPTEMBER	(7) TOTAL
1. BEGINNING TRUE-UP AMOUNT	361,879	(268,126)	5,924	(48,278)	(35,701)	72,391	N/A
2. ENDING TRUE-UP AMOUNT BEFORE INTEREST	(268,364)	(33,846)	(48,171)	(35,492)	72,302	133,444	N/A
3. TOTAL BEGINNING & ENDING TRUE-UP AMOUNT (LINES 1 + 2)	93,515	(301,972)	(42,247)	(83,770)	36,601	205,835	N/A
4. AVERAGE TRUE-UP AMOUNT (50% OF LINE 3)	46,758	(150,986)	(21,124)	(41,885)	18,301	102,918	N/A
5. INT. RATE % - FIRST DAY REP. BUS. MONTH	6.120	6.070	6.070	6.100	5.860	5.840	N/A
6. INT. RATE % - FIRST DAY SUBSEQUENT MONTH	6.070	6.070	6.100	5.860	5.840	5.940	N/A
7. TOTAL (LINE 5 + LINE 6)	12.190	12.140	12.170	11.960	11.700	11.780	N/A
8. AVERAGE INT. RATE % (50% OF LINE 7)	6.095	6.070	6.085	5.980	5.850	5.890	N/A
9. MONTHLY AVG. INT. RATE % (LINE 8/12)	0.508	0.506	0.507	0.498	0.488	0.491	N/A
10. INT. PROVISION (LINE 4 X LINE 9)	\$238	(764)	(\$107)	(\$209)	\$89	\$505	(\$248)
INTEREST FOR OPTION PYMT. FROM POLK POWER PARTNERS		40,534					
		\$39,770					

EXHIBIT NO. _____
 DOCKET NO. 950001-EI
 TAMPA ELECTRIC COMPANY
 (MJP-1)
 DOCUMENT NO. 3
 PAGE 4 OF 5

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP VARIANCES
FOR THE PERIOD APRIL 1995 THROUGH SEPTEMBER 1995

	(1) ACTUAL	(2) ACTUAL/ ESTIMATED	(3) VARIANCE (1)-(2)	(4) % CHANGE (3)/(2)
1. UNIT POWER CAPACITY CHARGES	\$ 7,204,890	\$ 7,233,030	\$ (28,140)	\$ -0.39%
2. CAPACITY PAYMENTS TO COGENERATORS	5,610,030	5,594,810	15,220	0.27%
2a. OPTION PAYMENT FROM POLK POWER PARTNERS	(553,380)	(593,914)	40,534	-8.82%
3. EMERGENCY CAPACITY CHARGES	0	0	0	0.00%
4. (CAPACITY REVENUES)	(769,369)	(624,900)	(144,469)	23.12%
5. TOTAL CAPACITY CHARGES - CURRENT PERIOD	\$ 11,492,171	\$ 11,609,026	\$ (116,855)	\$ -1.01%
6. JURISDICTIONAL PERCENTAGE	98.28667%	98.28667%	0.00000%	0.00%
7. JURISDICTIONAL CAPACITY PAYMENTS	\$ 11,295,271	\$ 11,410,125	(114,854)	\$ -1.01%
8. CAPACITY COST RECOVERY REVENUES (NET OF REVENUE TAXES)	11,027,055	11,004,490	22,565	0.21%
9. PRIOR PERIOD TRUE-UP PROVISION	1,029,732	1,029,732	0	0.00%
10. CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (NET OF REVENUE TAXES)	\$ 12,056,787	\$ 12,034,222	\$ 22,565	\$ 0.19%
11. TRUE-UP PROVISION FOR PERIOD - OVER/ (UNDER) RECOVERY (LINE 10 - LINE 7)	\$ 761,516	\$ 624,097	\$ 137,419	\$ 22.02%
12. INTEREST PROVISION FOR PERIOD	40,286	(1,863)	42,149	-2262.43%
13. TRUE-UP & INTEREST PROVISION BEGINNING OF PERIOD - OVER/(UNDER) RECOVERY	1,029,732	1,029,732	0	0.00%
14. DEFERRED TRUE-UP - OVER/(UNDER) RECOVERY	(667,853)	(667,853)	0	0.00%
15. PRIOR PERIOD TRUE-UP PROVISION - COLLECTED/(REFUNDED) THIS PERIOD	(1,029,732)	(1,029,732)	0	0.00%
16. END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 11 - 15)	\$ 133,949	\$ (45,619)	\$ 179,568	\$ -393.63%

EXHIBIT NO. _____
DOCKET NO. 950001-EI
TAMPA ELECTRIC COMPANY
(MJP-1)
DOCUMENT NO. 4
PAGE 1 OF 104

COMMISSION SCHEDULES A1 - A9

APRIL 1995 - SEPTEMBER 1995

**COMMISSION SCHEDULES A1 - A9
SEPTEMBER 1995**

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER, 1955

	ACTUAL	ESTIMATED	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
					AMOUNT			AMOUNT			AMOUNT
					%			%			%
1. Fuel Cost of System Net Generation (AS)	31,731,671	31,758,541	1,522,556	1,496,487	(25,970)	22,349	2,002	2.2	2,002	2,002	0.0
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0	0	0	0	0.0	0	0	0.0
3. Coal Car Investment	0	0	0	0	0	0	0	0.0	0	0	0.0
4. Adjustments to Fuel Cost	(2,157)	0	1,522,556	1,496,487	(26,069)	22,349	2,002	2.2	2,002	2,002	0.0
5. Adjustments to Fuel Cost (Allow.)	169,541	169,541	0	0	0	0	0	0.0	0	0	0.0
6. Adjustments to Fuel Cost (Fuel Proj., Reserve)	(9,340)	0	1,522,556	1,496,487	(26,069)	22,349	2,002	2.2	2,002	2,002	0.0
7. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 6)	31,680,115	31,687,159	1,522,556	1,496,487	(7,044)	22,349	2,002	2.2	2,002	2,002	0.0
8. Fuel Cost of Purchased Power - Firm (AS)	1,157,548	1,223,400	35,235	36,962	(6,727)	2,164	2,164	0.0	2,164	2,164	0.0
9. Energy Cost of Sch. C, I Economy Purchases (Archer) (AS)	253,000	175,500	1,444	0	1,444	0	0	0.0	0	0	0.0
10. Energy Cost of Other Economy Purchases (Eggenberger) (AS)	0	0	0	0	0	0	0	0.0	0	0	0.0
11. Energy Cost of Sch. E Economy Purchases (AS)	0	0	0	0	0	0	0	0.0	0	0	0.0
12. Capacity Cost of Sch. E Economy Purchases	0	0	0	0	0	0	0	0.0	0	0	0.0
13. Payments to Qualifying Facilities (AS)	685,654	507,100	28,007	0	28,007	(470)	(1.2)	1.2	1,532	1,532	0.0
14. TOTAL COST OF PURCHASED POWER (LINES 8 THROUGH 13)	2,016,962	2,207,300	80,896	79,650	(1,246)	2,164	2,164	0.0	2,164	2,164	0.0
15. TOTAL AVAILABLE EIR (LINE 5 + LINE 14)	33,697,077	33,894,459	1,603,762	1,576,137	(27,625)	22,349	2,164	2.1	2,164	2,164	0.0
16. Fuel Cost of Economy Sales (AS)	1,078,700	1,217,600	119,215	119,215	0	0	0	0.0	0	0	0.0
17. Gain on Economy Sales - EIR (AS)	253,000	253,000	0	0	0	0	0	0.0	0	0	0.0
18. Fuel Cost of Sch. B Super. Sales (AS)	69,329	69,329	0	0	0	0	0	0.0	0	0	0.0
19. Fuel Cost of Sch. B Jurisd. Sales (AS)	0	0	0	0	0	0	0	0.0	0	0	0.0
20. Fuel Cost of Sch. C Jurisd. Sales (AS)	0	0	0	0	0	0	0	0.0	0	0	0.0
21. Fuel Cost of Sch. D Jurisd. Sales (AS)	0	0	0	0	0	0	0	0.0	0	0	0.0
22. Fuel Cost of EPP Sch. B Super. Sales (AS)	166,177	189,400	6,007	0	6,007	0	0	0.0	0	0	0.0
23. Fuel Cost of Other Power Sales (AS)	0	0	0	0	0	0	0	0.0	0	0	0.0
24. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 16 + 17 + 18 + 19 + 20 + 21)	2,372,961	2,715,829	167,879	149,441	(18,438)	22,349	2,164	0.0	2,164	2,164	0.0
25. Net intercurrent interchange	0	0	0	0	0	0	0	0.0	0	0	0.0
26. Wheeling Rec'd. less Wheeling Deliv'd.	0	0	0	0	0	0	0	0.0	0	0	0.0
27. Interchange and Wheeling Losses	0	0	0	0	0	0	0	0.0	0	0	0.0
28. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 24 + 25 + 26 + 27 + 28 + 29 + 30)	2,372,961	2,715,829	167,879	149,441	(18,438)	22,349	2,164	0.0	2,164	2,164	0.0
29. Net enabled	0	0	0	0	0	0	0	0.0	0	0	0.0
30. Company Use	0	0	0	0	0	0	0	0.0	0	0	0.0
31. Y & B Losses	0	0	0	0	0	0	0	0.0	0	0	0.0
32. System EIR Sales	21,182,236	21,406,730	1,612,259	1,398,452	(213,807)	16,846	1,612	1.1	1,612	1,612	0.0
33. Wholesale EIR Sales	(155,611)	(206,562)	(50,951)	(9,302)	(41,649)	(2,637)	(29.1)	29.1	2,637	2,637	0.0
34. Jurisdictional EIR Sales	31,657,222	31,199,787	(457,535)	1,407,623	(865,163)	18,483	1.3	1.3	2,864	2,864	0.0
35. Jurisdictional EIR Sales Adjusted for Line Losses	31,657,222	31,199,787	(457,535)	1,407,623	(865,163)	18,483	1.3	1.3	2,864	2,864	0.0
36. Jurisdictional EIR Sales Multiplier - 1.0005	31,657,222	31,199,787	(457,535)	1,407,623	(865,163)	18,483	1.3	1.3	2,864	2,864	0.0
37. Jurisdictional EIR Sales Adjusted for Line Losses	31,657,222	31,199,787	(457,535)	1,407,623	(865,163)	18,483	1.3	1.3	2,864	2,864	0.0
38. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	585,540	504,100	81,440	0	81,440	0	0.0	0.0	0	0	0.0
39. Tree-top	(1,070,612)	(1,070,612)	0	0	0	0	0.0	0.0	0	0	0.0
40. Total Jurisdictional Fuel Cost (Excl. GP17)	30,507,678	30,640,972	(133,294)	1,407,623	(133,294)	18,483	1.3	1.3	2,864	2,864	0.0
41. Revenue Tax Factor	34,364	34,364	0	0	0	0	0.0	0.0	0	0	0.0
42. Fuel Cost Adjusted for Taxes (Excl. GP17)	30,522,042	30,675,336	(53,294)	1,407,623	(53,294)	18,483	1.3	1.3	2,864	2,864	0.0
43. GP17 (Already Adjusted for Taxes)	0	0	0	0	0	0	0.0	0.0	0	0	0.0
44. Fuel Cost Adjusted for Taxes (Incl. GP17)	30,522,042	30,675,336	(53,294)	1,407,623	(53,294)	18,483	1.3	1.3	2,864	2,864	0.0
45. Fuel FAC rounded to the nearest .001 cents per EIR	3.171	3.210	(0.039)	0.000	(0.039)	0.000	0.0	0.0	0.000	0.000	0.0

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR TAPPA ELECTRIC COMPANY PERIOD TO DATE THROUGH: SEPTEMBER, 1955

	ACTUAL			ESTIMATED			DIFFERENCE			ACTUAL			ESTIMATED			DIFFERENCE		
	AMOUNT	%	cents/kwh	AMOUNT	%	cents/kwh	AMOUNT	%	cents/kwh	AMOUNT	%	cents/kwh	AMOUNT	%	cents/kwh	AMOUNT	%	cents/kwh
1. Fuel Cost of System Net Generation (A)	100,977,256			194,482,258	2.2	9,286,479	8,992,142			2,181,817			2,181,817			2,181,817		
2. Fuel Nuclear Fuel Disposal Cost					0.0													
3. Fuel Car Investment					0.0													
4. Adjustments to Fuel Cost	(12,888)			221,416	0.0	9,286,479 (a)	9,992,142 (a)			214,231			214,231			214,231		
5. Adjustments to Fuel Cost (All Inv.)	1,819,289				22.5	9,286,479 (a)	9,992,142 (a)			214,231			214,231			214,231		
6. Adjustments to Fuel Cost (Peak Proj. Reserve)	(36,646)				0.0	9,286,479 (a)	9,992,142 (a)			214,231			214,231			214,231		
7. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 6)	201,832,891			195,456,704	2.3	9,286,479	9,992,142			214,231			214,231			214,231		
8. Fuel Cost of Purchased Power - Fire (A)	8,588,877			3,519,540	55.2	338,128	180,182			189,882	150.2		2,568,877	297.6		2,568,877	297.6	
9. Energy Cost of Sch. C.1 Economy Purchases (B)	641,418			814,580	127.1	16,458	16,458			16,458	2.5		16,458	2.5		16,458	2.5	
10. Energy Cost of Other Economy Purchases (Bop-Breaker) (B)					0.0													
11. Energy Cost of Sch. E Economy Purchases (B)					0.0													
12. Capacity Cost of Sch. E Economy Purchases					0.0													
13. Payments to Qualifying Facilities (A)	3,605,249			4,577,000	(21.2)	311,557	234,743			6,814	2.0		1,922,557	225.5		1,922,557	225.5	
14. TOTAL COST OF PURCHASED POWER (LINES 8 THROUGH 13)	12,815,642			19,722,000	19.5	891,600	692,211			189,737	66.5		2,582,211	200.0		2,582,211	200.0	
15. TOTAL AVAILABLE EIR (LINE 5 + LINE 14)	214,648,533			215,188,704	0.2	539,825	9,285,653			482,874	2.2		2,582,211	1.2		2,582,211	1.2	
16. Fuel Cost of Economy Sales (A)	13,853,808			12,659,200	6.2	979,285	797,181			122,438	21.6		1,420,017	11.2		1,420,017	11.2	
17. Sales on Economy Sales - 8% (A)	2,187,181			2,085,840	46.5	979,285	979,181			122,438	21.6		1,420,017	11.2		1,420,017	11.2	
18. Fuel Cost of Sch. B Super. Sales (A)	7,115,479			7,186,160	6.0	70,681	185,899			31,459	18.1		1,531,510	11.5		1,531,510	11.5	
19. Fuel Cost of Sch. B Jurisd. Sales (A)	345,427			389,200	(12.5)	43,773	36,457			7,316	0.3		2,294,822	6.5		2,294,822	6.5	
20. Fuel Cost of Sch. C Jurisd. Sales (A)	50,310				0.0													
21. Fuel Cost of Sch. D Jurisd. Sales (A)	882,200			841,700	4.5	40,500	22,352			18,148	12.0		1,482,400	16.8		1,482,400	16.8	
22. Fuel Cost of EPP Sch. 9 Super. Sales (A)	1,558,721			1,549,100	0.6	9,621	72,369			(6,748)	(0.4)		1,482,400	9.5		1,482,400	9.5	
23. Fuel Cost of Other Power Sales (A)					0.0													
24. TOTAL FUEL COST AND SALES OF POWER SALES (LINE 16 + 17 + 18 + 19 + 20 + 21)	22,870,389			20,261,640	12.0	2,608,749	1,123,776			187,567	17.0		1,728,211	8.5		1,728,211	8.5	
25. Net Interbank Interchange						1,187				1,187	0.0							
26. Wholesale Fuel and Net Power Transactions (LINE 5 + 11 - 22 + 23 + 24 - 25)	6,851,190 (a)			3,569,682 (a)	51.8	3,281,508	158,587			1,655	0.0		3,281,508	4.8		3,281,508	4.8	
27. Net Subsidized	425,212 (a)			318,610 (a)	74.8	106,602	18,800			1,951	1.6		6,065,413	8.7		6,065,413	8.7	
28. Company Use	2,868,251 (a)			9,414,513 (a)	(329.2)	(6,546,262)	(18,287)			(18,287)	(1.4)		(6,155,777)	(8.7)		(6,155,777)	(8.7)	
29. T & B Losses																		
30. System EIR Sales	191,878,244			185,918,464	3.3	5,959,780	7,444,889			155,870	2.1		2,451,417	1.3		2,451,417	1.3	
31. Wholesale EIR Sales	(1,653,284)			(785,068)	47.8	(868,216)	(24,793)			(19,287)	28.3		2,586,687	1.6		2,586,687	1.6	
32. Jurisdictional EIR Sales	190,224,960			185,133,396	2.6	5,091,864	7,420,096			155,870	0.0		2,431,630	1.3		2,431,630	1.3	
33. Jurisdictional Loss Multiplier - 1.0005																		
34. Jurisdictional EIR Sales Adjusted for Line Losses	191,019,563			185,222,423	3.1	5,797,660	7,435,230			152,813	2.0		2,432,239	1.3		2,432,239	1.3	
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	3,067,204			3,557,542	(16.0)	(490,338)	7,435,230			152,813	2.0		8,032,230	0.0		8,032,230	0.0	
36. Tree-top	(6,423,578)			(6,423,578)	0.0		7,435,230			152,813	2.0		(8,082,171)	(0.0)		(8,082,171)	(0.0)	
37. Total Jurisdictional Fuel Cost (Excl. GPFF)	187,464,129			181,257,280	3.5	6,206,849	7,435,230			152,813	2.0		2,493,500	1.4		2,493,500	1.4	
38. Revenue Tax Factor	166,139			166,139	0.0		7,435,230			152,813	2.0		1,000,823	0.0		1,000,823	0.0	
39. Fuel Cost Adjusted for Taxes (Excl. GPFF)	187,630,268			181,502,487	3.5	6,206,849	7,435,230			152,813	2.0		2,493,500	1.4		2,493,500	1.4	
40. GPFF (Already Adjusted for Taxes)																		
41. Fuel Cost Adjusted for Taxes (Incl. GPFF)																		
42. Fuel PAC Bonded to the Present .001 cents per kWh																		

(a) Included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER, 1995
CURRENT MONTH

SCHEDULE A2
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	31,731,671	31,758,541	(26,870)	(0.1)	200,873,256	194,603,258	6,269,998	3.2
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	2,722,861	2,745,620	(22,759)	(0.8)	22,670,289	20,241,040	2,429,249	12.0
3. FUEL COST OF PURCHASED POWER	1,147,548	1,283,600	(136,052)	(10.6)	8,568,877	5,520,500	3,048,377	55.2
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	605,554	807,100	(201,546)	(25.0)	3,605,349	4,577,800	(972,451)	(21.2)
4. ENERGY COST OF ECONOMY PURCHASES	263,880	176,500	87,380	49.5	641,416	624,500	16,916	2.7
5. TOTAL FUEL & NET POWER TRANSACTION	31,025,792	31,280,121	(254,329)	(0.8)	191,018,609	185,085,018	5,933,591	3.2
6. ADJUSTMENTS TO FUEL COST	(3,757)	0	(3,757)	0.0	(22,988)	0	(22,988)	0.0
a. ADJUSTMENTS TO FUEL COST (ALLOW.)	169,541	128,609	40,932	31.8	1,019,269	831,446	187,823	22.6
b. ADJ. TO FUEL COST (POLK PROJ. RESERVE)	(9,340)	0	(9,340)	0.0	(36,646)	0	(36,646)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. * INCLUDES ECONOMY SALES PROFITS (80%)	31,182,236	31,408,730	(226,494)	(0.7)	191,978,244	185,916,464	6,061,780	3.3
B. MWH SALES								
1. JURISDICTIONAL SALES	1,407,633	1,389,150	18,483	1.3	7,789,143	7,635,330	153,813	2.0
2. NONJURISDICTIONAL SALES	5,666	9,303	(3,637)	(39.1)	42,016	32,759	9,257	28.3
3. TOTAL SALES	1,413,299	1,398,453	14,846	1.1	7,831,159	7,668,089	163,070	2.1
4. JURISDIC. SALES-X TOTAL KWH SALES	0.9959909	0.9933476	0.0026433	0.3	0.9946348	0.9957279	(0.0010931)	(0.1)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER, 1995
CURRENT MONTH

SCHEDULE A2
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C. TRUE-UP CALCULATION	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. JURISDICTIONAL FUEL REVENUE	33,363,765	33,146,488	217,277	0.7	184,594,356	182,078,874	2,515,482	1.4
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	1,070,613	1,070,613	0	0.0	6,423,678	6,423,678	0	0.0
b. INCENTIVE PROVISION	(24,364)	(24,364)	0	0.0	(146,199)	(146,199)	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	34,410,014	34,192,737	217,277	0.6	190,871,835	188,356,353	2,515,482	1.3
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	31,182,236	31,408,730	(226,494)	(0.7)	191,978,244	185,916,464	6,061,780	3.3
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4)	0.9959909	0.9933476	0.0026433	0.3	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	31,057,222	31,199,787	(142,565)	(0.5)	190,925,039	185,130,858	5,794,181	3.1
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	31,072,751	31,215,387	(142,636)	(0.5)	191,020,502	185,223,423	5,797,079	3.1
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	507,575	507,575	0	0.0	3,083,415	3,083,415	0	0.0
6D. (LINE 6C x LINE 5)	505,540	504,198	1,342	0.3	3,067,304	3,070,895	(3,591)	(0.1)
6E. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY	31,578,291	31,719,585	(141,294)	(0.4)	194,087,808	188,294,318	5,793,488	3.1
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6E)	2,831,723	2,473,152	358,571	14.5	(3,215,971)	62,035	(3,278,006)	(5,284.1)
8. INTEREST PROVISION FOR THE MONTH	(50,047)	(3,190)	(46,857)	1,468.9	(182,675)	69,437	(252,112)	(363.1)
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(15,042,068)	(5,236,442)	(9,805,626)	187.3	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	3,968,565	3,968,565	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,070,613)	(1,070,613)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(9,362,440)	131,472	(9,493,912)	(7,221.2)	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER, 1995
CURRENT MONTH

PERIOD TO DATE

ACTUAL ESTIMATED DIFFERENCE ESTIMATED DIFFERENCE
AMOUNT AMOUNT AMOUNT AMOUNT AMOUNT AMOUNT

	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
D. INTEREST PROVISION						
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(11,073,503)	(1,267,877)	(9,805,626)	773.4	NOT APPLICABLE	
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(9,312,393)	134,662	(9,447,055)	(7,015.4)	NOT APPLICABLE	
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(20,385,896)	(1,133,215)	(19,252,681)	1,698.9	NOT APPLICABLE	
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(10,192,948)	(566,608)	(9,626,340)	1,698.9	NOT APPLICABLE	
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.840	6.750	(0.910)	(13.5)	NOT APPLICABLE	
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.940	6.750	(0.810)	(12.0)	NOT APPLICABLE	
7. TOTAL (LINE D-5 + LINE D-6)	11.780	13.500	(1.720)	(12.7)	NOT APPLICABLE	
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.890	6.750	(0.860)	(12.7)	NOT APPLICABLE	
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.491	0.563	(0.072)	(12.8)	NOT APPLICABLE	
10. INT. PROVISION (LINE D-4 x LINE D-9)	(50,047)	(3,190)	(46,857)	1,468.9	NOT APPLICABLE	

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: SEPTEMBER, 1995

SCHEDULE A3
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	482,483	613,469	(130,986)	(21.4)	4,240,163	3,227,473	1,012,690	31.4
2 LIGHT OIL	0	223,352	(223,352)	(100.0)	264,865	1,164,960	(900,095)	(77.3)
3 COAL	31,249,188	30,921,720	327,468	1.1	198,368,228	190,210,825	6,157,403	3.2
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	31,731,671	31,758,541	(26,870)	(0.1)	200,873,256	194,603,258	6,269,998	3.2
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	13,640	16,320	(2,680)	(16.4)	110,626	79,732	30,894	38.7
9 LIGHT OIL	0	3,135	(3,135)	(100.0)	3,814	16,484	(12,670)	(76.9)
10 COAL	1,509,316	1,471,152	38,164	2.6	9,092,039	8,895,926	196,113	2.2
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,522,956	1,490,607	32,349	2.2	9,206,479	8,992,142	214,337	2.4
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	30,060	36,656	(6,595)	(18.0)	255,919	198,020	57,899	29.2
16 LIGHT OIL (BBL)	0	9,041	(9,041)	(100.0)	11,158	47,539	(36,381)	(76.5)
17 COAL (TON)	655,785	617,900	37,885	6.1	3,940,912	3,758,472	182,440	4.9
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	189,965	231,700	(41,735)	(18.0)	1,628,749	1,249,544	379,205	30.3
22 LIGHT OIL	0	52,440	(52,440)	(100.0)	64,857	275,727	(210,870)	(76.5)
23 COAL	15,696,314	14,897,634	798,680	5.4	93,573,394	90,092,711	3,480,683	3.9
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	15,886,279	15,181,774	704,505	4.6	95,267,000	91,617,982	3,649,018	4.0
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.90	1.09	(0.19)	-	1.20	0.89	0.31	-
29 LIGHT OIL	0.00	0.21	(0.21)	-	0.04	0.18	(0.14)	-
30 COAL	99.10	98.70	0.40	-	98.76	98.93	(0.17)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	16.05	16.74	(0.69)	(4.1)	16.57	16.30	0.27	1.7
36 LIGHT OIL (\$/BBL)	0.00	24.70	(24.70)	(100.0)	23.74	24.51	(0.77)	(3.1)
37 COAL (\$/TON)	47.65	50.04	(2.39)	(4.8)	49.83	50.61	(0.78)	(1.5)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.54	2.65	(0.11)	(4.2)	2.60	2.58	0.02	0.8
42 LIGHT OIL	0.00	4.26	(4.26)	(100.0)	4.08	4.23	(0.15)	(3.5)
43 COAL	1.99	2.08	(0.09)	(4.3)	2.10	2.11	(0.01)	(0.5)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.00	2.09	(0.09)	(4.3)	2.11	2.12	(0.01)	(0.5)

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY

SCHEDULE A3
PAGE 2 OF 2

FOR THE MONTH OF: SEPTEMBER, 1955

CURRENT MONTH

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	13,927	14,197	(270)	(1.9)	14,723	15,672	(949)	(6.1)
49 LIGHT OIL	0	16,727	(16,727)	(100.0)	17,005	16,727	278	1.7
50 COAL	10,400	10,127	273	2.7	10,292	10,127	165	1.6
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,431	10,185	246	2.4	10,348	10,189	159	1.6
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	3.54	3.76	(0.22)	(5.9)	3.83	4.05	(0.22)	(5.4)
56 LIGHT OIL	0.00	7.12	(7.12)	(100.0)	6.94	7.07	(0.13)	(1.8)
57 COAL	2.07	2.10	(0.03)	(1.4)	2.16	2.14	0.02	0.9
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.08	2.13	(0.05)	(2.3)	2.18	2.16	0.02	0.9

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER, 1995

(A) PLANT/UNIT	(B) NET CAPABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPAC. FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL (\$/UNIT)
H.P.#1	32	997	4.3	100.0	50.4	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	943	4.1	100.0	52.6	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	1069	4.6	100.0	54.3	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	67	1429	4.8	100.0	53.5	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	4679	9.7	95.7	46.2	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	204	9117	6.2	97.8	49.2	17060	HVY.OIL	24605	6321420	155538.3	369108	4.05	15.00
GAN.#1	119	39264	45.8	84.0	69.3	10998	COAL	17312	24717340	427906.6	858299	2.19	49.58
GAN.#2	119	35706	41.7	74.7	67.8	11856	COAL	12707	24602260	423331.1	853093	2.39	49.58
GAN.#3	155	45987	41.2	63.8	74.4	11232	COAL	20705	24947300	516533.8	1026518	2.23	49.58
GAN.#4	189	94013	69.1	91.7	73.2	11441	COAL	43928	24484940	1075574.4	2177873	2.32	49.58
GAN. 1 - 4	582	214970	51.3	79.2	71.6	11366	COAL	99152	24642427	2443345.9	4915783	2.29	49.58
GAN.#5	227	117497	71.9	84.5	72.7	10480	COAL	49905	24667340	1231023.6	2474203	2.11	49.58
GAN.#6	362	207365	79.6	89.5	80.9	10509	COAL	87773	24827360	2179171.9	4351631	2.10	49.58
GAN. 5 & 6	589	324832	76.6	85.7	77.7	10498	COAL	137678	24769357	3410195.5	6825834	2.10	49.58
GANNON STA.	1171	539803	64.0	82.5	75.2	10844	COAL	236930	24716215	5853541.4	11741617	2.18	49.58
B.B.#1	421	228577	75.4	83.3	85.3	10088	COAL	95345	24185180	2305936.0	4430302	1.94	46.47
B.B.#2	421	262822	86.9	93.4	89.9	10065	COAL	109571	24182300	2649678.8	5091328	1.93	46.47
B.B.#3	430	177582	61.6	69.1	68.6	10970	COAL	82856	23511300	1948052.3	3849988	2.17	46.47
B.B. 1 - 3	1272	669421	74.5	81.3	81.6	10313	COAL	287772	23990088	6903667.1	13371618	2.00	46.47
B.B.#4	442	300093	90.1	97.2	94.3	9794	COAL	131183	22404620	2939105.3	6135953	2.04	46.77
B. STA.	1714	969514	78.6	85.8	85.2	10152	COAL	418955	23493627	9842772.4	19507571	2.01	46.56
COAL UNITS	2885	1509316	72.7	84.5	81.3	10400	COAL	655785	23935153	15696313.8	31249188	2.07	47.65
SEB-PHIL.#1(HVY OIL)*	17	2205	13.8	97.3	83.1	8111	HVY.OIL	2834	6311424	17885.7	58901	2.67	20.78
SEB-PHIL.#2(HVY OIL)*	17	2318	16.1	98.9	90.9	7136	HVY.OIL	2621	6311424	16541.4	54474	2.35	20.78
SEB-PHILLIPS TOTAL	34	4523	14.9	98.1	86.9	7612	HVY.OIL	5455	6311415	34427.1	113375	2.51	20.78
SEB-DINNER LAKE(GAS)	0	0	0.0	0.0	0.0	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
SEB-DINNER LAKE(HVY OIL)	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-DINNER LAKE TOTAL	0	0	0.0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
SEBRING UNITS (GAS)	0	0	0.0	0.0	0.0	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
SEBRING UNITS (HVY OIL)	34	4523	14.9	98.1	86.9	7612	HVY.OIL	5455	6311415	34427.1	113375	2.51	20.78
SEBRING UNITS TOTAL	34	4523	14.9	98.1	86.9	7612	-	-	-	34427.1	113375	2.51	-
GAN.C.T.#1	15	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	15	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	65	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	65	0	0.0	99.6	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	160	0	0.0	59.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
SYSTEM	3283	1522956	64.4	84.2	81.0	10431	-	-	-	15886279.2	31731671	2.08	-

LEGEND:
H.P. = HOOKERS POINT
GAN. = GANNON
B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SYSTEM NET GENERATION AND FUEL COST
 TAMPA ELECTRIC COMPANY
 ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER, 1995

* INCLUDES ADJ. TO NET GENERATION AS FOLLOWS:
 THE ADJ. TO BIG BEND #3 AND #4 IS TO PROPERLY
 ALLOCATE ENERGY USE DUE TO FGD SYSTEM
 INTEGRATION.

	BIG BEND #3	BIG BEND #4	PHILLIPS #1	PHILLIPS #2	TOTAL
JUNE 1995	(865)	865	518	349	867
JULY 1995	(5,447)	5,447	0	0	0
AUGUST 1995	(6,960)	6,960	0	0	0
TOTAL	(13,272)	13,272	518	349	867

SYSTEM NET GENERATION AND FUEL COST
 TAMPA ELECTRIC COMPANY
 ACTUAL FOR THE PERIOD OF: APRIL, 1995 THRU SEPTEMBER, 1995

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	12152	8.6	99.3	52.2	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	12261	8.7	99.4	55.1	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	9634	6.9	77.0	58.5	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	41	17078	9.5	97.4	56.7	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	41681	14.2	89.1	45.2	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	204	92806	10.4	92.1	50.4	15696	HVY.OIL	228642	6371	1456694.2	3655874	3.94	15.99
GAN.#1	119	240246	46.0	76.4	65.8	11229	COAL	110104	24501	2697676.0	5990718	2.49	54.41
GAN.#2	119	241574	46.2	78.4	70.9	11485	COAL	113355	24476	2774522.7	6184926	2.56	54.56
GAN.#3	155	346060	50.8	76.1	71.2	11162	COAL	158139	24426	3862667.9	8619896	2.49	54.51
GAN.#4	189	525591	63.3	86.1	72.3	10875	COAL	242138	23606	5715904.6	13153130	2.50	54.32
GAN. 1 - 4	582	1353471	52.9	79.9	70.5	11120	COAL	623736	24130	15050771.2	33948670	2.51	54.43
GAN.#5	227	773442	77.6	91.5	79.7	10227	COAL	321244	24622	7909800.3	17499402	2.26	54.47
GAN.#6	362	1204278	75.7	87.8	82.9	10389	COAL	503892	24829	12511036.4	27372506	2.27	54.32
GAN. 5 & 6	589	1977720	76.5	89.2	81.6	10325	COAL	825136	24748	20420836.7	44871908	2.27	54.38
GANNON STA.	1171	3331191	64.8	84.6	76.7	10648	COAL	1448872	24482	35471607.9	78820578	2.37	54.40
B.B.#1	421	1505597	81.4	88.7	87.7	10111	COAL	631953	24088	15222625.1	29629509	1.97	46.89
B.B.#2	421	1524206	82.4	88.5	86.3	10090	COAL	639643	24044	15379296.4	29997334	1.97	46.90
B.B.#3	430	1068249	56.6	63.0	65.6	10111	COAL	458518	23557	10801513.1	21534934	2.02	46.97
B.B. 1 - 3	1272	4098053	73.4	79.9	80.2	10103	COAL	1730114	23931	41403434.6	81161777	1.98	46.91
B.B.#4	442	1662796	85.7	92.4	90.1	10042	COAL	761926	21916	16698351.2	36385873	2.19	47.76
B.B. STA.	1714	5760849	76.5	83.2	82.8	10086	COAL	2492040	23315	58101785.8	117547650	2.04	47.17
COAL UNITS	2885	9092039	71.8	83.7	80.5	10292	COAL	3940912	23744	93573393.7	196368228	2.16	49.83
SEB-PHIL.#1(HVY OIL)	17	9306	12.5	94.6	65.1	9781	HVY.OIL	14430	6308	91023.4	309734	3.33	21.46
SEB-PHIL.#2(HVY OIL)	17	8514	11.4	88.4	63.3	9518	HVY.OIL	12847	6307	81030.9	274555	3.22	21.37
SEB-PHILLIPS TOTAL	34	17820	11.9	91.5	64.2	9655	HVY.OIL	27277	6308	172054.3	584289	3.28	21.42
SEB-DINNER LAKE(GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	0	0	-	-	-	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-DINNER LAKE TOTAL	0	0	0.0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
SEBRING UNITS (GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	34	17820	-	-	-	9655	HVY.OIL	27277	6308	172054.3	584289	3.28	21.42
SEBRING UNITS TOTAL	34	17820	11.9	91.5	64.2	9655	-	-	-	172054.3	584289	3.28	-
GAN.C.T.#1	15	88	0.1	100.0	293.3	22449	LGT.OIL	341	5793	1975.5	7662	8.93	23.06
B.B.C.T.#1	15	160	0.2	97.8	1,777.8	19721	LGT.OIL	542	5822	3155.3	12734	7.96	23.49
B.B.C.T.#2	65	998	0.3	59.1	548.4	17161	LGT.OIL	2937	5831	17126.3	70498	7.06	24.00
B.B.C.T.#3	65	2568	0.9	98.3	564.4	16589	LGT.OIL	7338	5805	42599.8	173771	6.77	23.68
C.T. TOTAL	160	3814	0.5	82.5	564.2	17005	LGT.OIL	11158	5813	64856.9	264865	6.94	23.74
SYSTEM	3283	9206479	63.8	84.3	80.0	10348	-	-	-	95266999.1	200873256	2.18	-

LEGEND:
 H.P. = HOOKERS POINT
 GAN. = GANNON

B.B. = BIG BEND
 C.T. = COMBUSTION TURBINE

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
T.M.P.A. ELECTRIC COMPANY
MONTH OF: SEPTEMBER, 1995

	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT
HEAVY OIL (1)						
1 PURCHASES: (BBL) (78.9)	7,745	36,655	(28,909)	260,121	197,681	62,440
2 UNITS COST { \$/BBL } (78.1)	1,775	16,772	0.57	16,774	16,544	(230)
3 AMOUNT (478,841)	133,954	612,795	(178,841)	4,198,228	3,269,695	928,533
4 BURNED: (BBL) (18.0)	30,060	36,555	(6,535)	255,919	198,020	57,899
5 UNITS COST { \$/BBL } (21.1)	16,089	16,774	(70)	16,300	16,300	0
6 AMOUNT (130,986)	482,483	613,469	(130,986)	4,240,163	3,227,473	1,012,690
7 ENDING INVENTORY: (BBL) (16.9)	98,310	118,274	(19,964)	98,310	118,274	(19,964)
8 UNITS COST { \$/BBL } (22.5)	15,400	16,522	(1,122)	15,400	16,522	(1,122)
9 AMOUNT (440,636)	1,513,605	1,954,241	(440,636)	1,513,605	1,954,241	(440,636)
10 DAYS SUPPLY: (189)	927	1,116	(189)	-	-	-
LIGHT OIL (2)						
11 PURCHASES: (BBL) (76.1)	3,997	16,689	(12,692)	61,366	91,910	(30,544)
12 UNITS COST { \$/BBL } (71.6)	23,339	24,339	(1,000)	23,499	24,000	(501)
13 AMOUNT (93,487)	93,487	411,033	(323,546)	1,441,488	2,289,707	(848,219)
14 BURNED: (BBL) (100.0)	0	9,041	(9,041)	1,158	47,539	(46,381)
15 UNITS COST { \$/BBL } (100.0)	0	24,000	(24,000)	23,774	24,500	(726)
16 AMOUNT (223,352)	0	223,352	(223,352)	284,865	1,164,960	(880,095)
17 ENDING INVENTORY: (BBL) (7.4)	42,415	46,888	(4,473)	42,415	46,888	(4,473)
18 UNITS COST { \$/BBL } (2.1)	23,488	24,772	(1,284)	23,488	24,772	(1,284)
19 AMOUNT (140,477)	1,019,270	1,159,747	(140,477)	1,019,270	1,159,747	(140,477)
20 DAYS SUPPLY: NORMAL (7.3)	102	110	(8)	-	-	-
21 DAYS SUPPLY: EMERGENCY (1)	-	-	-	-	-	-
COAL (3)						
22 PURCHASES: (TONS) (21.5)	789,567	650,000	139,567	3,805,191	3,766,500	38,691
23 UNITS COST { \$/TON } (4.2)	46,700	49,699	(2,999)	49,566	50,005	(439)
24 AMOUNT (36,870,258)	36,870,258	32,297,712	4,572,546	188,966,736	188,509,470	457,266
25 BURNED: (TONS) (6.1)	655,785	617,900	37,885	3,940,912	3,758,472	182,440
26 UNITS COST { \$/TON } (1.1)	47,665	50,040	(2,375)	49,833	50,611	(678)
27 AMOUNT (31,249,188)	31,249,188	30,921,720	327,468	196,368,228	190,210,825	6,157,403
28 ENDING INVENTORY: (TONS) (37.7)	544,633	874,558	(329,925)	544,633	874,558	(329,925)
29 UNITS COST { \$/TON } (4.7)	42,443	49,780	(7,337)	42,443	49,780	(7,337)
30 AMOUNT (25,834,088)	25,834,088	43,535,606	(17,701,518)	25,834,088	43,535,606	(17,701,518)
31 DAYS SUPPLY: (19)	31	50	(19)	-	-	-
NATURAL GAS						
32 PURCHASES: (MCF) (0.0)	0	0	0	0	0	0
33 UNITS COST { \$/MCF } (0.0)	0	0	0	0	0	0
34 AMOUNT (0.0)	0	0	0	0	0	0
35 BURNED: (MCF) (0.0)	0	0	0	0	0	0
36 UNITS COST { \$/MCF } (0.0)	0	0	0	0	0	0
37 AMOUNT (0.0)	0	0	0	0	0	0
38 ENDING INVENTORY: (MCF) (0.0)	0	0	0	0	0	0
39 UNITS COST { \$/MCF } (0.0)	0	0	0	0	0	0
40 AMOUNT (0.0)	0	0	0	0	0	0
41 DAYS SUPPLY: (0.0)	0	0	0	0	0	0
42						
43						
NUCLEAR						
44 BURNED: (MMBTU) (0.0)	0	0	0	0	0	0
45 UNITS COST { \$/MMBTU } (0.0)	0	0	0	0	0	0
46 AMOUNT (0.0)	0	0	0	0	0	0
47						
48						
49						
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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER, 1995

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

* HEAVY OIL PURCHASES INCLUDES REPROCESSED OIL FROM PHILLIPS STATION TO HOOKERS POINT OF 126.19 BBLs AND ALSO A TEMPERATURE DIFFERENTIAL OF 6.77 BBLs FOR HOOKERS POINT.

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	12,237
IGNITION	105
FUEL ANALYSIS	0
LUBE OIL	0
TOTAL	12,342

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	(8,176)	(192,024)
IGNITION	(594)	(13,973)
OTHER USAGE	0	0
TOTAL	(8,770)	(205,997)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	179,787
IGNITION	5,984
FUEL ANALYSIS	(284,467)
AERIAL SURVEY ADJ.	0
ADDITIVES	0
TOTAL	(98,696)

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POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF SEPTEMBER, 1995

SCHEDULE A6
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cent/kwh (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6) (A)	TOTAL \$ FOR TOTAL COST (5)X(6) (B)	BOX GAIN ON ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS	ECON. ALLOW. SCH. -D	94,662.0	0.0	94,662.0	1.96	2.313	1,859,600.00	2,189,500.00	263,920.00
VARIOUS	SEPARATED ECON. ALLOW. SCH. -D	31,706.0	0.0	31,706.0	1.357	1.628	430,200.00	516,200.00	
VARIOUS	JURISDICTIONAL ECON. ALLOW. SCH. -D	4,042.0	0.0	4,042.0	1.613	1.613	65,200.00	65,200.00	
VARIOUS	JURISDICTIONAL ECON. ALLOW. SCH. -J	4,680.0	0.0	4,680.0	1.750	1.750	81,900.00	81,900.00	
HARDEE POWER PARTNERS	SEPARATED ECON. ALLOW. SCH. -D	8,551.0	0.0	8,551.0	2.133	3.049	182,400.00	260,700.00	
TOTAL INCLUDING VARIABLE O & M COSTS		143,641.0	0.0	143,641.0	1.828	2.172	2,625,600.00	3,119,800.00	263,920.00
LESS VARIABLE O & M COSTS							(143,900.00)		
PLUS 80% OF ECON. ENERGY SALES PROFITS							263,920.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		143,641.0	0.0	143,641.0	1.911	2.172	2,745,620.00	3,119,800.00	263,920.00
ACTUAL:									
FLA. PWR. CORP.	ECON.-C	4,595.0	0.0	4,595.0	1.772	2.822	81,444.41	129,653.47	38,567.25
FLA. PWR. & LIGHT	ECON.-C	73,235.0	0.0	73,235.0	1.505	1.783	1,101,850.37	1,305,479.25	162,903.11
CITY OF LAKELAND	ECON.-C	1,261.0	0.0	1,261.0	1.584	2.125	19,974.73	26,800.42	5,460.55
FT. PIERCE UTIL. AUTH.	ECON.-C	223.0	0.0	223.0	1.473	1.944	3,285.02	4,334.24	839.38
CITY OF GAINESVILLE	ECON.-C	15.0	0.0	15.0	1.578	2.039	236.70	305.78	5.26
CITY OF HOMESTEAD	ECON.-C	1,566.0	0.0	1,566.0	1.526	2.138	23,901.98	33,473.71	7,657.40
JACKSONVILLE ELEC. AUTH.	ECON.-C	285.0	0.0	285.0	1.625	2.403	4,634.13	6,848.32	1,771.35
KISSIMMEE ELEC. UTIL.	ECON.-C	6,146.0	0.0	6,146.0	1.557	2.266	95,677.27	139,291.41	34,891.31
LAKE WORTH UTILITIES	ECON.-C	19.0	0.0	19.0	2.405	2.603	456.95	494.48	30.02
CITY OF NEW SMYRNA BCH.	ECON.-C	33.0	0.0	33.0	1.650	3.550	544.47	1,171.49	501.62
ORLANDO UTIL. COMM.	ECON.-C	3,006.0	0.0	3,006.0	1.497	1.952	44,995.42	58,673.31	10,942.31
SEMINOLE ELECTRIC CO-OP	ECON.-C	4,384.0	0.0	4,384.0	1.578	2.101	69,189.87	92,111.28	18,337.13
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	71.0	0.0	71.0	1.891	3.058	1,342.82	2,171.29	662.78
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FWPA	ECON.-C	7,471.0	0.0	7,471.0	1.512	1.883	112,962.85	140,711.79	22,199.15
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECON.-C	8,185.0	0.0	8,185.0	1.539	2.032	125,930.65	166,318.20	32,310.04
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FWPA	SEPAR. SCH. -D	7,200.0	0.0	7,200.0	1.244	1.493	89,568.00	107,496.00	
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	7,200.0	0.0	7,200.0	1.244	1.493	89,568.00	107,496.00	
REEDY CREEK	SEPAR. SCH. -D	7,200.0	0.0	7,200.0	1.244	1.493	89,568.00	107,496.00	
WAUCHULA	SEPAR. SCH. -D	5,749.0	0.0	5,749.0	1.244	1.493	71,517.56	85,832.57	
FT. MEADE	SEPAR. SCH. -D	3,876.0	0.0	3,876.0	1.244	1.493	48,217.44	57,868.68	
CITY OF ST. CLOUD	SEPAR. SCH. -D	7,200.0	0.0	7,200.0	1.244	1.493	89,568.00	107,496.00	
HARDEE POWER PARTNERS	SEPAR. SCH. -D	6,007.0	0.0	6,007.0	2.396	3.125	143,927.72	187,718.75	
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	3,324.0	11.9	3,312.1	1.444	1.444	47,837.72	47,837.72	
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	948.0	0.0	948.0	1.384	1.384	13,123.28	13,123.28	
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FWPA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	

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SCHEDULE A6
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POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF SEPTEMBER, 1995

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELLED FROM OWN GENERATION OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) cents/kWh	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)x(6)(A)	(8) TOTAL \$ FOR TOTAL COST (5)x(6)(B)	(9) 80% GAIN ON ECONOMY ENERGY SALES
HARDEK PWR. PARTNERS TO PPC	ECOM-C	3,208.0	0.0	3,208.0	1.971	6,320.53	80,020.67	13,440.03
HARDEK PWR. PARTNERS TO FPAL	ECOM-C	3,229.0	0.0	3,229.0	1.904	6,148.43	64,964.11	2,780.55
HARDEK PWR. PARTNERS TO KEEDY CREEK	ECOM-C	411.0	0.0	411.0	1.874	7,703.44	8,235.02	425.26
HARDEK PWR. PARTNERS TO KISSIMMEE	ECOM-C	415.0	0.0	415.0	1.852	7,684.43	9,252.82	1,254.71
HARDEK PWR. PARTNERS TO NEW SMYRNA RCH	ECOM-C	5.0	0.0	5.0	1.900	94.89	130.49	28.40
HARDEK PWR. PARTNERS TO PAPA	ECOM-C	308.0	0.0	308.0	1.875	5,773.96	6,150.31	301.08
HARDEK PWR. PARTNERS TO HONESTHEAD	ECOM-C	38.0	0.0	38.0	1.786	675.28	772.80	75.28
HARDEK PWR. PARTNERS TO SENIOLA	ECOM-C	115.0	0.0	115.0	1.815	2,087.05	2,330.84	195.03
HARDEK PWR. PARTNERS TO ST. CLOUD	ECOM-C	91.0	0.0	91.0	1.918	1,745.33	1,962.29	173.57
HARDEK PWR. PARTNERS TO FPAL	SCH.-J	75.0	0.0	75.0	3.900	2,925.00	2,925.00	
ADJUSTMENTS								
HARDEK POWER PARTNERS 6/95	SEPAR.SCH.-D	(19,145.0)	0.0	(19,145.0)	2.383	(456,225.25)	(595,409.50)	
HARDEK POWER PARTNERS 6/95	SEPAR.SCH.-D	19,145.0	0.0	19,145.0	2.396	456,714.20	588,281.25	
SENIOLA ELIC HARDEK 7/95	JURISD.SCH.-D	(793.0)	0.0	(793.0)	1.380	(10,942.21)	(10,942.21)	
SENIOLA ELIC HARDEK 7/95	JURISD.SCH.-D	790.0	0.0	790.0	1.381	10,910.25	10,910.25	
SUB-TOTAL ECONOMY POWER SALES		118,315.0	0.0	118,315.0	1.553	1,836,904.50	2,281,657.79	355,802.57
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		38,425.0	0.0	38,425.0	1.244	478,007.00	573,685.25	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		4,259.0	11.9	4,257.1	1.431	60,929.04	60,929.04	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		75.0	0.0	75.0	3.900	2,925.00	2,925.00	
SUB-TOTAL HARDEK POWER PART. SCH. D SALES-SEPAR.		6,007.0	0.0	6,007.0	2.437	146,416.57	190,590.50	
SUB-TOTAL OTHER POWER SALES		0.0	0.0	0.0	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS		167,091.0	11.9	167,079.1	1.511	2,525,182.19	3,109,787.58	355,802.57
LESS VARIABLE O & M COSTS						(154,693.00)		
LESS VARIABLE O & M COSTS - HARDEK						(3,431.15)		
PLUS 80% OF ECOM. ENERGY SALES PROFITS						355,802.57		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECOM. ENERGY SALES PROFITS		167,091.0	11.9	167,079.1	1.630	2,722,860.61	3,109,787.58	355,802.57
CURRENT MONTH:								
DIFFERENCE		23,450.0	11.9	23,438.1	(0.281)	(22,759.39)	(10,012.42)	91,882.57
DIFFERENCE X		16.3	0.0	16.3	(14.7)	(0.8)	(0.3)	34.8
PERIOD TO DATE:								
ACTUAL		1,311,732.0	28.4	1,311,703.6	1.728	22,670,287.73	25,812,843.93	3,107,186.22
ESTIMATED		1,113,776.0	0.0	1,113,776.0	1.817	20,241,040.00	23,146,100.00	2,093,640.00
DIFFERENCE		197,956.0	28.4	197,927.6	(0.089)	2,429,247.73	2,666,743.93	1,014,146.22
DIFFERENCE X		17.8	0.0	17.8	(4.9)	12.0	11.5	48.5

* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$35,013.59 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF SEPTEMBER, 1995

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS HARDEE POWER PARTNERS ST. CLOUD	EMER. IPP PEAKING	1,965.0 35,064.0 434.0	0.0 0.0 0.0	1,398.0 0.0 0.0	567.0 35,064.0 434.0	6.966 3.448 8.088	6.966 3.448 8.088	39,500.00 1,209,000.00 35,100.00
TOTAL	-	37,463.0	0.0	1,398.0	36,065.0	3.559	3.559	1,283,600.00
ACTUAL:								
FLA. POWER CORP.	SCH. - 7777	450.0	0.0	0.0	450.0	1.649	1.649	7,419.17
FLA. PWR. & LIGHT	SCH. - 7777	1,333.0	0.0	0.0	1,333.0	4.174	4.174	55,636.00
ORLANDO UTIL. COMM.	SCH. - 7777	200.0	0.0	200.0	0.0	0.000	0.000	0.00
CITY OF LAKELAND	SCH. - 7777	208.0	0.0	208.0	0.0	0.000	0.000	0.00
OGLETHORPE	SCH. - 7777	1,381.0	0.0	0.0	1,381.0	2.892	2.892	39,943.92
HARDEE POW. PART.-NATIVE	IPP	24,276.0	0.0	0.0	24,276.0	3.893	3.893	896,399.83
HARDEE POW. PART.-OTHERS	IPP	7,895.0	0.0	0.0	7,895.0	1.900	1.943	149,970.81
ADJUSTMENTS:								
HARDEE PWR. PART.-NATIVE 8/95	IPP	(78,601.0)	0.0	0.0	(78,601.0)	2.394	2.394	(1,881,426.67)
HARDEE PWR. PART.-NATIVE 8/95	IPP	78,601.0	0.0	0.0	78,601.0	2.391	2.391	1,879,604.98
TOTAL	-	35,743.0	0.0	408.0	35,335.0	3.248	3.257	1,147,548.04
CURRENT MONTH:								
DIFFERENCE	-	(1,720.0)	0.0	(996.0)	(730.0)	(0.311)	(0.302)	(136,051.96)
DIFFERENCE x	-	(4.8)	0.0	(70.8)	(2.0)	(8.7)	(8.5)	(10.6)
PERIOD TO DATE:								
ACTUAL	-	331,940.0	0.0	1,104.0	330,836.0	2.590	2.596	8,568,877.11
ESTIMATED	-	158,606.0	0.0	8,453.0	150,153.0	3.677	3.677	5,520,500.00
DIFFERENCE	-	173,334.0	0.0	(7,349.0)	180,683.0	(1.087)	(1.081)	3,048,377.11
DIFFERENCE x	-	109.3	0.0	(86.9)	120.3	(29.6)	(29.4)	55.2

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ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF SEPTEMBER, 1995

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	38,485.0	0.0	0.0	38,485.0	2.097	2.097	807,100.00
TOTAL	-	38,485.0	0.0	0.0	38,485.0	2.097	2.097	807,100.00
ACTUAL:								
INC-AGRICO-NICHOLS	COGEN.	369.0	0.0	0.0	369.0	1.717	1.717	6,334.00
McKAY BAY REFUSE	COGEN.	8,219.0	0.0	0.0	8,219.0	1.586	1.586	130,338.94
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
INC-AGRICO-NEU WALES	COGEN.	200.0	0.0	0.0	200.0	2.341	2.341	4,682.45
HILLSBOROUGH COUNTY	COGEN.	19,159.0	0.0	0.0	19,159.0	1.569	1.569	300,519.14
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	375.0	0.0	0.0	375.0	0.676	0.676	2,528.68
FARMLAND HYDRO LP	COGEN.	332.0	0.0	0.0	332.0	0.928	0.928	3,072.68
INC-AGRICO-S. PIERCE	COGEN.	560.0	0.0	0.0	560.0	0.585	0.585	3,268.00
AUBURNDALE POWER PARTNERS	COGEN.	2,239.0	0.0	0.0	2,239.0	1.470	1.470	3,290.68
ORANGE COGENERATION L.P.	COGEN.	6,578.0	0.0	0.0	6,578.0	1.657	1.657	10,896.68
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	24.0	(24.0)	3.644	3.644	(874.57)
SUB-TOTAL FOR SEPT., 1995	-	38,031.0	0.0	24.0	38,007.0	1.590	1.590	604,328.07
ADJUSTMENTS FOR JULY, 1995								
INC-AGRICO-NICHOLS	COGEN.	(1,442.0)	0.0	0.0	(1,442.0)	1.590	1.590	(2,292.78)
McKAY BAY REFUSE	COGEN.	(8,906.0)	0.0	0.0	(8,906.0)	1.427	1.427	(12,704.53)
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
INC-AGRICO-NEU WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	(19,053.0)	0.0	0.0	(19,053.0)	1.426	1.426	(271,716.06)
CARGILL MILLPOINT	COGEN.	19,053.0	0.0	0.0	19,053.0	1.429	1.429	272,286.09
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FARMLAND HYDRO LP	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
INC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P.	COGEN.	(6,831.0)	0.0	0.0	(6,831.0)	1.455	1.455	(99,358.17)
AS AVAILABLE ASSIGNMENT	COGEN.	6,831.0	0.0	0.0	6,831.0	1.460	1.460	99,750.75
	COGEN.	82.0	0.0	0.0	82.0	1.352	1.352	1,108.95
	COGEN.	(82.0)	0.0	0.0	(82.0)	1.337	1.337	(1,096.48)
SUB-TOTAL FOR JULY, 1995 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	1,225.97
GRAND TOTAL	-	38,031.0	0.0	24.0	38,007.0	1.593	1.593	605,554.04
CURRENT MONTH:								
DIFFERENCE	-	(454.0)	0.0	24.0	(478.0)	(0.504)	(0.504)	(201,545.96)
DIFFERENCE %	-	(1.2)	0.0	0.0	(1.2)	(24.0)	(24.0)	(25.0)
PERIOD TO DATE:								
ACTUAL	-	241,674.0	0.0	117.0	241,557.0	1.493	1.493	3,605,349.45
ESTIMATED	-	234,743.0	0.0	0.0	234,743.0	1.950	1.950	4,577,800.00
DIFFERENCE	-	6,931.0	0.0	117.0	6,814.0	(0.457)	(0.457)	(972,450.55)
DIFFERENCE %	-	3.0	0.0	0.0	2.9	(23.4)	(23.4)	(21.2)

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ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF SEPTEMBER, 1995

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)x(4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	5,300.0	3.330	176,500.00	3.519	186,500.00	10,000.00
TOTAL	-	5,300.0	3.330	176,500.00	3.519	186,500.00	10,000.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	555.0	3.241	21,225.73	4.186	27,419.53	6,193.80
FLA. PWR. & LIGHT	ECON.-C	2,339.0	3.823	84,730.87	4.551	106,453.13	21,722.26
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	404.0	4.100	16,563.31	4.962	20,047.78	3,484.47
CITY OF GAINESVILLE	ECON.-C	330.0	3.393	11,197.19	4.299	14,185.27	2,988.08
CITY OF HOMESTEAD	ECON.-C	3.0	5.150	15,449.00	5.441	17,163.23	1,714.23
JACKSONVILLE ELEC. AUTH.	ECON.-C	359.0	3.795	13,624.79	4.900	17,589.79	3,965.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	1,824.0	3.762	61,100.56	4.333	70,362.15	9,261.59
SEMINOLE ELECTRIC CO-OP.	ECON.-C	597.0	3.676	15,978.82	3.473	20,735.58	4,756.76
TALLAHASSEE	ECON.-C	834.0	3.408	28,404.49	4.503	37,555.24	9,150.75
CITY OF VERO BEACH	ECON.-C	319.0	3.417	10,899.80	3.975	12,681.26	1,781.46
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	7,464.0	3.535	263,879.85	4.384	327,192.96	63,313.11
CURRENT MONTH:							
DIFFERENCE	-	2,164.0	0.205	87,379.85	0.865	140,692.96	53,313.11
DIFFERENCE %	-	40.8	6.2	49.5	24.6	75.4	533.1
PERIOD TO DATE:							
ACTUAL	-	18,655.0	3.438	641,415.90	4.273	797,057.96	155,642.06
ESTIMATED	-	18,415.0	3.391	624,500.00	3.657	673,400.00	48,900.00
DIFFERENCE	-	240.0	0.047	16,915.90	0.616	123,657.96	106,742.06
DIFFERENCE %	-	1.3	1.4	2.7	16.8	18.4	218.3

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COMMISSION SCHEDULES A6 - A9

SIX MONTH TOTALS

APRIL 1995 - SEPTEMBER 1995

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTHS OF APRIL, 1995 THRU SEPTEMBER, 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED FROM OTHER SYSTEM	MWH FROM OWN GENERATION	cents/MWH FUEL COST (A)	cents/MWH TOTAL FUEL ADJUSTMENT COST (B)	TOTAL \$ FOR TOTAL COST (5)X(8)	ROI GAIN ON ENERGY SALES
ESTIMATED:								
VARIOUS	ECOM. ALLOW.	797,767.0	0.0	797,767.0	1.787	2.115	14,254,700.00	16,871,000.00
VARIOUS	SCH. -D SEPARATED	185,690.0	0.0	185,690.0	1.364	1.637	2,532,800.00	17,300.00
VARIOUS	JURISDICTIONAL ALLOW.	24,657.0	0.0	24,657.0	1.611	1.611	397,300.00	3,039,400.00
VARIOUS	JURISDICTIONAL ALLOW.	33,359.0	0.0	33,359.0	1.742	1.742	581,100.00	25,900.00
HARDEE POWER PARTNERS SEPARATED ALLOW.	SCH. -D	72,303.0	0.0	72,303.0	2.141	3.057	1,547,700.00	397,300.00
							1,900.00	1,900.00
							581,100.00	581,100.00
							2,210,200.00	2,210,200.00
							1,400.00	1,400.00
TOTAL INCLUDING VARIABLE O & M COSTS		1,113,776.0	0.0	1,113,776.0	1.738	2.078	19,350,700.00	23,146,100.00
LESS VARIABLE O & M COSTS							(1,213,700.00)	2,093,040.00
PLUS BOX OF ECOM ENERGY SALES PROFITS								
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECOM. ENERGY SALES PROFITS		1,113,776.0	0.0	1,113,776.0	1.817	2.078	20,241,040.00	23,146,100.00
ACTUAL:								
FLA. PWR. CORP.	ECOM-C	87,651.0	0.0	87,651.0	1.657	2.576	1,452,386.10	2,258,112.95
FLA. PWR. & LIGHT	ECOM-C	593,404.0	0.0	593,404.0	1.523	1.810	9,038,791.82	10,740,315.45
CITY OF LAKELAND	ECOM-C	9,935.0	0.0	9,935.0	1.568	1.978	155,820.84	196,330.28
FT. PIERCE UTIL. AUTH.	ECOM-C	791.0	0.0	791.0	1.814	2.442	14,288.46	19,317.68
CITY OF GAINESVILLE	ECOM-C	3,084.0	0.0	3,084.0	1.816	2.405	55,584.82	68,012.45
CITY OF HOMESTEAD	ECOM-C	6,062.0	0.0	6,062.0	1.824	2.145	110,384.32	130,052.68
JACKSONVILLE ELEC. AUTH.	ECOM-C	1,836.0	0.0	1,836.0	1.659	2.059	30,355.36	43,156.39
KISSIMEE ELEC. UTIL.	ECOM-C	45,647.0	0.0	45,647.0	1.540	2.290	707,923.34	1,045,253.74
LAKE WORTH UTILITIES	ECOM-C	19.0	0.0	19.0	2.405	2.603	456.95	494.48
CITY OF NEW SMYRNA BCH.	ECOM-C	167.0	0.0	167.0	1.748	3.684	2,919.55	6,152.75
ORLANDO UTIL. CORP.	ECOM-C	29,027.0	0.0	29,027.0	1.508	1.905	437,829.78	553,080.43
SEMINOLE ELECTRIC CO-OP	ECOM-C	31,722.0	0.0	31,722.0	1.511	1.994	479,338.28	632,465.88
CITY OF ST. CLOUD	ECOM-C	0.0	0.0	0.0	0.0	0.0	0.00	0.00
CITY OF STARK	ECOM-C	2,184.0	0.0	2,184.0	1.500	3.020	32,766.36	67,746.79
TALLAHASSEE	ECOM-C	1,003.0	0.0	1,003.0	1.736	2.321	17,410.30	23,375.08
CITY OF VERO BEACH	ECOM-C	164.0	0.0	164.0	1.535	2.061	2,518.19	3,379.57
FLPA	ECOM-C	47,264.0	0.0	47,264.0	1.864	2.854	713,217.49	880,875.17
KEY WEST	ECOM-C	63,739.0	0.0	63,739.0	1.613	3.051	1,028,248.46	1,318,582.80
REEDY CREEK	ECOM-C	7,900.0	0.0	7,900.0	2.236	2.827	176,650.00	223,325.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	43,855.0	0.0	43,855.0	0.000	0.503	549,123.55	658,977.55
FLA. PWR. & LIGHT	SEPAR. SCH. -D	43,855.0	0.0	43,855.0	0.000	0.503	549,123.55	658,977.55
KISSIMEE ELEC. UTIL.	SEPAR. SCH. -D	43,383.0	0.0	43,383.0	1.272	1.502	543,149.38	651,810.28
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	28,710.0	0.0	28,710.0	1.249	1.499	358,674.30	430,451.70
REEDY CREEK	SEPAR. SCH. -D	34,155.0	0.0	34,155.0	1.252	1.502	427,473.32	512,992.73
VAUCHULA	SEPAR. SCH. -D	22,786.0	0.0	22,786.0	1.252	1.502	285,171.81	342,223.07
FORT MEADE	SEPAR. SCH. -D	43,860.0	0.0	43,860.0	1.252	1.503	549,186.00	659,052.60
CITY OF ST. CLOUD	SEPAR. SCH. -D	68,328.0	0.0	68,328.0	2.331	3.061	1,592,730.77	2,091,495.78
HARDEE POWER PARTNERS	JURISD. SCH. -D	19,711.0	28.4	19,739.4	1.403	1.403	276,191.18	276,191.18
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	5,094.0	0.0	5,094.0	1.359	1.359	69,236.02	69,236.02
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	6,964.0	0.0	6,964.0	0.000	0.000	0.00	0.00
FLA. PWR. & LIGHT	JURISD. SCH. -D	6,964.0	0.0	6,964.0	4.593	4.593	319,853.44	319,853.44
FLA. PWR. & LIGHT	JURISD. SCH. -D	6,964.0	0.0	6,964.0	0.000	0.000	0.00	0.00
CITY OF HOMESTEAD	JURISD. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KEY WEST	JURISD. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KISSIMEE ELEC. UTIL.	JURISD. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF LAKELAND	JURISD. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
ORLANDO UTIL. CORP.	JURISD. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
REEDY CREEK	JURISD. SCH. -D	750.0	0.0	750.0	0.000	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -D	0.0	0.0	0.0	1.602	1.602	12,015.86	12,015.86
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
VAUCHULA	JURISD. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
OGLETHERPE	JURISD. SCH. -D	20,676.0	0.0	20,676.0	3.076	3.076	636,074.42	636,074.42
CITY OF ST. CLOUD	JURISD. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -D	2,536.0	0.0	2,536.0	2.275	2.275	57,688.00	57,688.00

SCHEDULE A6
PAGE 2 OF 2

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTHS OF APRIL, 1995 THRU SEPTEMBER, 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELLED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/kWh (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)(A)(6)(A)	TOTAL \$ FOR TOTAL COST (5)(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
HARDEE PWR. PARTNERS TO FPC	ECON-C	10,863.0	0.0	10,863.0	2.136	2,554	23,002.90	27,557.90	36,337.74
HARDEE PWR. PARTNERS TO FPAL	ECON-C	21,961.0	0.0	21,961.0	1.940	2,067	425,955.35	453,923.99	25,374.93
HARDEE PWR. PARTNERS TO REDDY CREEK	ECON-C	1,033.0	0.0	1,033.0	1.797	1,941	18,557.98	20,054.78	1,197.43
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON-C	140.0	0.0	140.0	1.760	2,005	2,454.24	2,807.42	274.54
HARDEE PWR. PARTNERS TO JACKSONVILLE	ECON-C	155.0	0.0	155.0	2.116	2,297	3,279.43	3,715.64	348.98
HARDEE PWR. PARTNERS TO KISSIMMEE	ECON-C	1,266.0	0.0	1,266.0	1.970	2,369	24,937.64	29,994.89	4,045.79
HARDEE PWR. PARTNERS TO NEW SMYRNA BCH	ECON-C	17.0	0.0	17.0	2.681	3,312	452.40	563.03	88.50
HARDEE PWR. PARTNERS TO ORLANDO	ECON-C	449.0	0.0	449.0	2.018	2,198	9,058.91	9,867.83	646.98
HARDEE PWR. PARTNERS TO STARBUCK	ECON-C	11.0	0.0	11.0	1.815	2,408	199.87	264.88	52.17
HARDEE PWR. PARTNERS TO PMPA	ECON-C	795.0	0.0	795.0	1.927	2,072	15,321.18	16,470.44	919.41
HARDEE PWR. PARTNERS TO HONESTHEAD	ECON-C	100.0	0.0	100.0	1.691	1,539	1,691.26	1,838.56	197.83
HARDEE PWR. PARTNERS TO SEMI-HOLE	ECON-C	1,234.0	0.0	1,234.0	1.874	2,210	23,123.19	27,266.38	3,314.55
HARDEE PWR. PARTNERS TO ST. CLOUD	ECON-C	3.0	0.0	3.0	1.800	2,740	54.00	82.20	22.56
HARDEE PWR. PARTNERS TO FT. PIERCE	ECON-C	121.0	0.0	121.0	1.980	2,122	2,122.02	2,405.92	237.12
HARDEE PWR. PARTNERS TO KEY WEST	ECON-C	24.0	0.0	24.0	1.780	2,477	427.20	594.48	133.82
HARDEE PWR. PARTNERS TO TALLAHASSEE	ECON-C	91.0	0.0	91.0	1.918	2,156	1,745.33	1,952.29	173.57
HARDEE PWR. PARTNERS TO FPC	SCN-J	75.0	0.0	75.0	3.900	3,800	2,925.00	17,400.02	17,400.02
HARDEE PWR. PARTNERS TO FPAL	SCN-J	562.0	0.0	562.0	3.058	3,058	17,400.02	17,400.02	17,400.02
HARDEE PWR. PARTNERS TO SEMI-HOLE	SCN-G	75.0	0.0	75.0	2.982	2,982	2,221.80	2,221.80	2,221.80
SUB-TOTAL ECONOMY POWER SALES		970,205.0	0.0	970,205.0	1.585	1,865	15,188,251.61	19,072,234.38	3,107,186.22
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		216,749.0	0.0	216,749.0	1.282	1,502	2,312,728.96	3,295,509.03	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		24,605.0	28.4	28,776.6	1.394	1,394	345,427.20	349,427.20	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		29,034.0	0.0	29,034.0	3.404	3,404	988,268.74	988,268.74	
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.		2,611.0	0.0	2,611.0	2.295	2,295	59,909.80	59,909.80	
SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SEPAR.		68,328.0	0.0	68,328.0	2.331	3,061	1,592,730.77	2,091,495.78	
TOTAL INCLUDING VARIABLE O & M COSTS		1,311,732.0	28.4	1,311,703.6	1.592	1,968	20,887,367.08	25,812,843.93	3,107,186.22
LESS VARIABLE O & M COSTS							(1,304,718.80)		
LESS VARIABLE O & M COSTS - HARDEE							(19,546.77)		
PLUS 80% OF ECON. ENERGY SALES PROFITS							3,107,186.22		
TOTAL EXCL. VARIABLE O & M COSTS AND 18CL.									
80% OF ECON. ENERGY SALES PROFITS		1,311,732.0	28.4	1,311,703.6	1.728	1,968	22,670,287.73	25,812,843.93	3,107,186.22
DIFFERENCE									
DIFFERENCE		197,956.0	28.4	197,927.6	(0.089)	(0.110)	2,429,247.73	2,666,743.93	1,014,146.22
DIFFERENCE		17.8	0.0	17.8	(4.9)	(5.3)	12.0	11.5	48.5

* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$131,917.31 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTHS OF APRIL, 1995 THRU SEPTEMBER, 1995

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (8) x (7A)
ESTIMATED:								
VARIOUS	EMER.	11,640.0	0.0	8,453.0	3,187.0	6.966	6.966	222,000.00
HARDEE POWER PARTNERS	IPP	145,118.0	0.0	0.0	145,118.0	3.548	3.548	5,149,400.00
ST. CLOUD	PEAKING	1,848.0	0.0	0.0	1,848.0	8.068	8.068	149,100.00
TOTAL	-	158,606.0	0.0	8,453.0	150,153.0	3.677	3.677	5,520,500.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	278,572.0	0.0	0.0	278,572.0	2.651	2.651	7,383,728.05
HARDEE PWR. PART.-FOR OTHERS	IPP	38,982.0	0.0	0.0	38,982.0	1.959	2.009	763,739.57
ORLANDO UTIL. COMM.	STEAM-A	216.0	0.0	216.0	0.0	0.000	0.000	0.00
JACKSONVILLE ELEC. AUTH.	STEAM-A	72.0	0.0	72.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	C.T. -A	408.0	0.0	408.0	0.0	0.000	0.000	0.00
ORLANDO UTIL. COMM.	SCH. -J	2,688.0	0.0	200.0	2,488.0	4.067	4.067	101,185.51
SEMINOLE	SCH. -J	1,119.0	0.0	0.0	1,119.0	3.191	3.191	35,707.68
GLETHORPE	SCH. -J	1,351.0	0.0	0.0	1,351.0	2.957	2.957	39,943.92
FLA. POWER CORP.	SCH. -J	2,443.0	0.0	0.0	2,443.0	1.895	1.895	46,289.78
FLA. PWR. & LIGHT	SCH. -J	5,851.0	0.0	0.0	5,851.0	3.351	3.351	196,059.00
CITY OF LAKELAND	SCH. -J	208.0	0.0	208.0	0.0	6.000	0.000	0.00
CITY OF ST. CLOUD	PEAKING	30.0	0.0	0.0	30.0	7.412	7.412	2,223.60
TOTAL		331,940.0	0.0	1,104.0	330,836.0	2.590	2.596	8,568,877.11
DIFFERENCE	-	173,334.0	0.0	(7,349.0)	180,683.0	(1.087)	(1.081)	3,048,377.11
DIFFERENCE %	-	109.3	0.0	(86.9)	120.3	(29.6)	(29.4)	55.2

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE MONTHS OF APRIL, 1995 THRU SEPTEMBER, 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	-----CENTS/KWH----- (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	234,743.0	0.0	0.0	234,743.0	1.950	1.950	4,577,800.00
TOTAL	-	234,743.0	0.0	0.0	234,743.0	1.950	1.950	4,577,800.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	7,695.0	0.0	0.0	7,695.0	1.657	1.657	127,488.53
McKAY BAY REFUSE	COGEN.	55,891.0	0.0	0.0	55,891.0	1.467	1.467	820,165.00
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	700.0	0.0	0.0	700.0	1.992	1.992	13,944.90
HILLSBOROUGH COUNTY	COGEN.	115,490.0	0.0	0.0	115,490.0	1.467	1.467	1,694,723.60
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	2,912.0	0.0	0.0	2,912.0	1.745	1.745	50,820.31
FARMLAND HYDRO LP	COGEN.	2,411.0	0.0	0.0	2,411.0	1.728	1.728	41,673.15
IMC-AGRICO-S. PIERCE	COGEN.	5,591.0	0.0	0.0	5,591.0	1.640	1.640	91,715.88
AUBURNDALE POWER PARTNERS	COGEN.	8,809.0	0.0	0.0	8,809.0	1.446	1.446	127,369.54
ORANGE COGENERATION L.P.	COGEN.	42,175.0	0.0	0.0	42,175.0	1.518	1.518	640,409.36
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	117.0	(117.0)	2.531	2.531	(2,960.82)
TOTAL	-	241,674.0	0.0	117.0	241,557.0	1.493	1.493	3,605,349.45
DIFFERENCE	-	6,931.0	0.0	117.0	6,814.0	(0.457)	(0.457)	(972,450.55)
DIFFERENCE x	-	3.0	0.0	0.0	2.9	(23.4)	(23.4)	(21.2)

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTHS OF APRIL, 1995 THRU SEPTEMBER, 1995

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACT. COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A)	(B)	
					cents/KWH	\$	
ESTIMATED:							
VARIOUS	ECON.	18,415.0	3.391	624,500.00	3.657	673,400.00	48,900.00
TOTAL	-	18,415.0	3.391	624,500.00	3.657	673,400.00	48,900.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	3,384.0	2.343	79,285.89	2.900	98,135.57	18,849.68
FLA. PWR. & LIGHT	ECON.-C	5,586.0	3.721	207,860.21	4.524	252,701.13	44,840.92
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	939.0	4.125	38,731.46	5.075	47,650.22	8,918.76
CITY OF GAINESVILLE	ECON.-C	1,309.0	3.510	45,948.39	4.593	60,122.04	14,173.65
CITY OF HOWESTRAD	ECON.-C	3.0	5.150	154.49	5.441	163.23	8.74
JACKSONVILLE ELEC. AUTH.	ECON.-C	1,040.0	3.872	40,266.20	5.043	52,446.95	12,180.75
LAKE WORTH UTILITIES	ECON.-C	22.0	4.766	1,048.52	5.561	1,223.42	174.90
ORLANDO UTIL. COMM.	ECON.-C	2,317.0	3.781	87,617.29	4.396	101,846.05	14,228.76
SEMINOLE ELECTRIC CO-OP.	ECON.-C	1,203.0	3.048	36,668.12	3.992	48,027.23	11,359.11
TALLAHASSEE	ECON.-C	2,262.0	3.617	81,821.59	4.788	108,310.30	26,488.71
CITY OF VERO BEACH	ECON.-C	590.0	3.731	22,013.74	4.480	26,431.82	4,418.08
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	18,655.0	3.438	641,415.90	4.273	797,057.96	155,642.06
DIFFERENCE	-	240.0	0.047	16,915.90	0.616	123,657.96	106,742.06
DIFFERENCE X	-	1.3	1.4	2.7	16.8	18.4	218.3

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COMMISSION SCHEDULES A1 - A9

AUGUST 1995

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERED FACTOR TAMPA ELECTRIC COMPANY MONTH OF: AUGUST, 1955

LINE	ACTUAL		ESTIMATED		DIFFERENCE		ACTUAL		ESTIMATED		DIFFERENCE		cents/kwh
	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	
1. Fuel Cost of System Net Generation (A2)	26,346,391		34,405,584	7.5	1,655,004	6.3	2,221,29	2.16532	1,548,935	4.5	6,657	2.6	
2. Special Nuclear Fuel Disposal Cost	0		0	0.0	0	0.0	0	0.00000	0	0.0	0.00000	0.0	
3. Coal Car Investment	0		0	0.0	0	0.0	0	0.00000	0	0.0	0.00000	0.0	
4. Adjustments to Fuel Cost	(4,030)		0	0.0	4,030	0.0	(4,030)	(0.00014)	0	0.0	(0.00014)	0.0	
5. Adjustments to Fuel Cost (Allow.)	168,482		135,282	24.5	33,200	24.5	33,200	0.00112	1,548,935 (a)	4.5	1,380,735	18.9	
6. Adjustments to Fuel Cost (Peak Proj. Reserve)	(18,197)		0	0.0	18,197	0.0	(18,197)	(0.00052)	1,548,935 (a)	4.5	(0.00052)	0.0	
7. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 6)	27,142,116		34,540,786	7.5	1,655,004	6.3	2,221,29	2.16532	1,548,935	4.5	6,657	2.6	
8. Fuel Cost of Purchased Power - Firm (A7)	2,230,766		1,275,100	57.6	955,666	42.5	1,275,100	57.6	34,282	2.8	1,241,818	54.8	
9. Energy Cost of Sch. C, E Economy Purchases (Incl.)(A8)	66,578		129,300	(53.72)	(62,722)	(44.7)	2,584	(0.0038)	3,408	0.0051	(824)	(0.0012)	
10. Energy Cost of Other Economy Purchases (Non-Breaker) (A9)	0		0	0.0	0	0.0	0	0.00000	0	0.0	0.00000	0.0	
11. Energy Cost of Sch. E Economy Purchases (A5)	0		0	0.0	0	0.0	0	0.00000	0	0.0	0.00000	0.0	
12. Capacity Cost of Sch. E Economy Purchases	0		0	0.0	0	0.0	0	0.00000	0	0.0	0.00000	0.0	
13. Payments to Qualifying Facilities (A3)	653,484		854,200	(292.81)	(198,716)	(23.7)	41,652	(6.36)	39,735	6.0	1,917	(2.87)	
14. TOTAL COST OF PURCHASED POWER (LINES 8 THROUGH 13)	2,954,328		2,251,700	62.6	702,628	25.6	131,229	4.5	81,533	2.9	2,170,185	72.7	
15. TOTAL AVAILABLE EWB (LINE 5 + LINE 12)	2,972,430		2,725,080	91.7	247,350	8.3	261,471	8.8	145,190	5.2	1,212,281	40.8	
16. Fuel Cost of Economy Sales (A6)	2,729,168		1,179,168	43.2	1,550,000	56.8	179,832	6.6	88,465	3.2	1,661,535	60.4	
17. Gain on Economy Sales - 80% (A6)	610,855		422,415	69.0	188,440	30.9	199,415	32.6	88,465 (a)	12.7	1,006,070	33.7	
18. Fuel Cost of Sch. B Separ. Sales (A6)	97,422		54,228	55.7	43,194	44.3	11,228	11.6	32,077	33.1	65,345	67.1	
19. Fuel Cost of Sch. B Jurisd. Sales (A6)	56,822		68,160	(11.31)	11,338	(20.0)	4,000	(7.0)	6,177	10.9	(1,155)	(2.1)	
20. Fuel Cost of Sch. C Jurisd. Sales (A6)	48,710		48,710	100.0	0	0.0	0	0.00000	0	0.0	0.00000	0.0	
21. Fuel Cost of Sch. D Jurisd. Sales (A6)	824,218		545,818	66.2	278,400	33.8	16,400	2.0	4,559	0.6	273,841	33.3	
22. Fuel Cost of RPP Sch. B Separ. Sales (A6)	651,761		345,000	52.9	306,761	47.1	19,145	2.9	15,500	2.3	146,261	22.4	
23. Fuel Cost of Other Power Sales (A6)	0		0	0.0	0	0.0	0	0.00000	0	0.0	0.00000	0.0	
24. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	5,972,430		2,725,080	45.6	3,247,350	54.4	261,471	4.4	145,190	2.4	3,102,160	51.6	
25. Net Interchange Interchange	0		(150)	(0.0)	150	0.0	(150)	(0.0025)	0	0.0	150	0.0025	
26. Wheeling Rec. 2. Less Wheeling Buy'd.	0		4,481	0.0	4,481	0.0	0	0.00000	2,673	0.0	(2,673)	(0.0045)	
27. Interchange and Wheeling Losses	0		0	0.0	0	0.0	0	0.00000	0	0.0	0.00000	0.0	
28. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 24 + 25 + 26 + 27 + 28 + 29)	5,972,430		2,725,080	45.6	3,247,350	54.4	261,471	4.4	145,190	2.4	3,102,160	51.6	
29. Net Fuel Cost	35,824,006		34,168,686	95.4	1,655,320	4.6	1,655,320	4.6	1,377,555	3.8	2,277,765	6.4	
30. Wholesale EWB Sales	(273,583)		(215,854)	(78.9)	(57,729)	(21.1)	(19,680)	(7.2)	(8,102)	(3.0)	(165,627)	(60.3)	
31. Jurisdictional EWB Sales	34,750,837		33,952,732	97.7	798,105	2.3	1,344,580	3.9	1,388,652	4.0	(43,572)	(0.12)	
32. Jurisdictional Less Multiplier - 1.0005													
33. Jurisdictional EWB Sales Adjusted for Line Losses	34,716,412		33,967,727	97.5	748,685	2.1	1,344,580	3.9	1,388,652	4.0	(43,967)	(0.12)	
34. Jurisdictional EWB Sales Adjusted for Line Losses	506,116		506,003	(0.02)	113	0.0	113	0.00002	113	0.00002	0	0.0	
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	(1,979,613)		(1,979,613)	100.0	0	0.0	0	0.00000	1,368,652	3.4	(3,348,265)	(8.4)	
36. True-up *	34,202,915		35,402,937	103.5	1,200,022	3.5	1,200,022	3.5	1,388,652	4.0	(188,630)	(0.5)	
37. Total Jurisdictional Fuel Cost (Excl. GPFF)	34,202,915		35,402,937	103.5	1,200,022	3.5	1,200,022	3.5	1,388,652	4.0	(188,630)	(0.5)	
38. Revenue Tax Factor	0		0	0.0	0	0.0	0	0.00000	0	0.0	0.00000	0.0	
39. Fuel Cost Adjusted for Taxes (Excl. GPFF)	34,202,915		35,402,937	103.5	1,200,022	3.5	1,200,022	3.5	1,388,652	4.0	(188,630)	(0.5)	
40. GPFF + (Already Adjusted for Taxes)	0		0	0.0	0	0.0	0	0.00000	0	0.0	0.00000	0.0	
41. Fuel Cost Adjusted for Taxes (Incl. GPFF)	34,202,915		35,402,937	103.5	1,200,022	3.5	1,200,022	3.5	1,388,652	4.0	(188,630)	(0.5)	
42. Fuel FIC Rounded to the Nearest .001 cents per kWh	2.548		2.548	100.0	0.000	0.0	2.548	100.0	2.548	100.0	0.000	0.0	

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 PEOPLES ELECTRIC COMPANY
 PERIOD TO DATE THROUGH: AUGUST, 1995

	ESTIMATED			ACTUAL			DIFFERENCE			cents/kwh		
	AMOUNT	%	%	AMOUNT	%	%	AMOUNT	%	%	AMOUNT	%	%
1. Fuel Cost of System Net Generation (A3)	159,141,385	0	0	6,296,868	3.9	0	7,483,523	4.7	0	181,528	0.1	0
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0	0	0	0	0	0	0	0	0
3. Coal Car Investment	0	0	0	0	0	0	0	0	0	0	0	0
4. Adjustments to Fuel Cost	(19,231)	0	0	(19,231)	0	0	0	0	0	0	0	0
5. Adjustments to Fuel Cost (Allow.)	449,728	0	0	(16,891)	0	0	7,483,523 (a)	4.7	0	181,528	0.1	0
6. Adjustments to Fuel Cost (Full Proj. Reserve)	(27,306)	0	0	(27,306)	0	0	0	0	0	0	0	0
7. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 6)	159,344,776	0	0	6,297,222	3.9	0	7,483,523	4.7	0	181,528	0.1	0
8. Fuel Cost of Purchased Power - Firm (A7)	7,421,229	4.7	4.7	3,184,429	19.2	19.2	195,581	1.2	1.2	181,528	0.1	0
9. Energy Cost of Sch. C-1 Economy Purchases (Broker) (A8)	377,526	0	0	(19,464)	(0.1)	0	11,191	0.1	0	(1,924)	(0.01)	0
10. Energy Cost of Other Economy Purchases (Non-Broker) (A8)	0	0	0	0	0	0	0	0	0	0	0	0
11. Energy Cost of Sch. E Economy Purchases (A8)	0	0	0	0	0	0	0	0	0	0	0	0
12. Capacity Cost of Sch. F Economy Purchases (A8)	0	0	0	0	0	0	0	0	0	0	0	0
13. Payments to Qualifying Facilities (A8)	2,999,795	1.9	1.9	(170,305)	(0.1)	0	382,550	0.2	0	7,292	0.01	0
14. TOTAL COST OF PURCHASED POWER (LINES 8 THROUGH 13)	10,798,660	6.7	6.7	2,343,660	14.4	14.4	510,242	0.3	0.3	186,781	0.1	0
15. TOTAL AVAILABLE EMB (LINE 5 + LINE 12)	170,143,436	10.6	10.6	8,137,765	5.1	5.1	8,137,765	5.1	5.1	368,309	0.2	0.2
16. Fuel Cost of Economy Sales (A5)	12,185,206	7.2	7.2	842,466	5.0	5.0	851,890	5.0	5.0	169,785	0.1	0.1
17. Gain on Economy Sales - EMB (A6)	2,551,784	1.5	1.5	922,264	5.6	5.6	168,285	0.1	0.1	169,785	0.1	0.1
18. Fuel Cost of Sch. B Separ. Sales (A6)	2,234,722	1.3	1.3	178,204	1.0	1.0	178,204	1.0	1.0	24,340	0.01	0.01
19. Fuel Cost of Sch. B Jurisd. Sales (A6)	284,498	0.2	0.2	(19,202)	(0.01)	0	28,518	0.02	0	(86)	(0.0001)	0
20. Fuel Cost of Sch. J Jurisd. Sales (A6)	59,310	0.03	0.03	59,310	0.3	0.3	2,411	0.01	0.01	2,352	0.001	0.001
21. Fuel Cost of Sch. J Separ. Sales (A6)	985,244	0.6	0.6	485,644	2.8	2.8	28,870	0.02	0.02	2,405	0.001	0.001
22. Fuel Cost of Other Power Sales (A6)	1,416,314	0.8	0.8	79,814	0.5	0.5	62,221	0.04	0.04	(1,421)	(0.001)	0
23. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 16 + 17 + 18 + 19 + 20 + 21)	19,917,628	12.1	12.1	2,457,008	14.4	14.4	1,144,624	0.7	0.7	174,489	0.1	0.1
24. Wheeling Rec'd, less Wheeling Bel'd.	0	0	0	0	0	0	0	0	0	0	0	0
25. Interchange and Wheeling Losses	0	0	0	0	0	0	0	0	0	0	0	0
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 23 + 24 + 25)	19,917,628	12.1	12.1	2,457,008	14.4	14.4	1,144,624	0.7	0.7	174,489	0.1	0.1
27. Net Unbilled	6,199,682 (a)	3.7	3.7	1,518,309	9.2	9.2	270,657	0.2	0.2	83,550	0.05	0.05
28. Company Use	251,222 (a)	0.1	0.1	34,921	0.2	0.2	15,360	0.01	0.01	1,360	0.001	0.001
29. T & B Losses	7,467,228 (a)	4.6	4.6	(370,658)	(0.2)	0	258,210	0.002	0	(29,723)	(0.0002)	0
30. System EMB Sales	160,196,000	97.6	97.6	6,288,274	3.8	3.8	6,417,800	3.8	3.8	188,224	0.1	0.1
31. Wholesale EMB Sales	(978,190)	(0.6)	(0.6)	(551,527)	(0.3)	(0.3)	(138,250)	(0.08)	(0.08)	(12,498)	(0.0001)	(0.0001)
32. Jurisdictional EMB Sales	159,867,810	97.0	97.0	5,936,747	3.5	3.5	6,281,510	3.7	3.7	185,726	0.1	0.1
33. Jurisdictional Loss Multiplier - 1.0005	0	0	0	0	0	0	0	0	0	0	0	0
34. Jurisdictional EMB Sales Adjusted for Line Losses	159,867,810	97.0	97.0	5,936,747	3.5	3.5	6,281,510	3.7	3.7	185,726	0.1	0.1
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	2,581,164	1.6	1.6	2,453,245	15.0	15.0	508,419	0.3	0.3	135,230	0.08	0.08
36. True-up *	(5,353,065)	(3.2)	(3.2)	(5,353,065)	(32.5)	(32.5)	0	0	0	0	0	0
37. Total Jurisdictional Fuel Cost (Excl. GPFF)	157,156,451	94.4	94.4	159,708,216	94.3	94.3	6,281,510	3.7	3.7	185,726	0.1	0.1
38. Revenue Tax Factor	151,835	0.1	0.1	121,835	0.1	0.1	6,281,510	3.7	3.7	185,726	0.1	0.1
39. Fuel Cost Adjusted for Taxes (Excl. GPFF)	157,278,286	94.5	94.5	159,830,151	94.4	94.4	6,440,135	3.8	3.8	191,452	0.1	0.1
40. GPFF & (Already Adjusted for Taxes)	0	0	0	0	0	0	0	0	0	0	0	0
41. Fuel Cost Adjusted for Taxes (Incl. GPFF)	157,278,286	94.5	94.5	159,830,151	94.4	94.4	6,440,135	3.8	3.8	191,452	0.1	0.1
42. Fuel FAC Rounded to the Nearest .001 cents per kWh	0	0	0	0	0	0	0	0	0	0	0	0

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST, 1995
CURRENT MONTH

SCHEDULE A2
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					PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	36,986,391	34,405,504	2,580,887	7.5	169,141,585	162,844,717	6,296,868	3.9
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	5,072,438	2,725,880	2,346,558	86.1	19,947,428	17,495,420	2,452,008	14.0
3. FUEL COST OF PURCHASED POWER	2,234,266	1,375,100	859,166	62.5	7,421,329	4,236,900	3,184,429	75.2
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	653,484	856,300	(202,816)	(23.7)	2,999,795	3,770,700	(770,905)	(20.4)
4. ENERGY COST OF ECONOMY PURCHASES	66,578	120,300	(53,722)	(44.7)	377,536	448,000	(70,464)	(15.7)
5. TOTAL FUEL & NET POWER TRANSACTION	34,868,281	34,031,324	836,957	2.5	159,992,817	153,804,897	6,187,920	4.0
6. ADJUSTMENTS TO FUEL COST	(4,030)	0	(4,030)	0.0	(19,231)	0	(19,231)	0.0
d. ADJUSTMENTS TO FUEL COST (ALLOW.)	168,462	135,282	33,180	24.5	849,728	702,837	146,891	20.9
e. ADJ. TO FUEL COST (POLK PROJ. RESERVE)	(8,707)	0	(8,707)	0.0	(27,306)	0	(27,306)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. * INCLUDES ECONOMY SALES PROFITS (80%)	35,024,006	34,166,606	857,400	2.5	160,796,008	154,507,734	6,288,274	4.1
B. MWH SALES								
1. JURISDICTIONAL SALES	1,344,508	1,368,852	(24,344)	(1.8)	6,381,510	6,246,180	135,330	2.2
2. NONJURISDICTIONAL SALES	10,600	8,703	1,897	21.8	36,350	23,456	12,894	55.0
3. TOTAL SALES	1,355,108	1,377,555	(22,447)	(1.6)	6,417,860	6,269,636	148,224	2.4
4. JURISDIC. SALES-% TOTAL KWH SALES	0.9921777	0.9936823	(0.0015046)	(0.2)	0.9943361	0.9962588	(0.0019227)	(0.2)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST, 1995
CURRENT MONTH

SCHEDULE A2
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	31,905,210	32,659,892	(754,682)	(2.3)	151,230,591	148,932,386	2,298,205	1.5
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	1,070,613	1,070,613	0	0.0	5,353,065	5,353,065	0	0.0
b. INCENTIVE PROVISION	(24,367)	(24,367)	0	0.0	(121,835)	(121,835)	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	32,951,456	33,706,138	(754,682)	(2.2)	156,461,821	154,163,616	2,298,205	1.5
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	35,024,006	34,166,606	857,400	2.5	160,796,008	154,507,734	6,288,274	4.1
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4)	0.9921777	0.9936823	(0.0015046)	(0.2)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	34,750,037	33,950,752	799,285	2.4	159,887,817	153,931,071	5,936,746	3.9
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	34,767,412	33,967,727	799,685	2.4	159,947,751	154,008,036	5,939,715	3.9
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	510,106	510,106	0	0.0	2,575,840	2,575,840	0	0.0
6D. (LINE 6C x LINE 5)	506,116	506,883	(767)	(0.2)	2,561,764	2,566,697	(4,933)	(0.2)
6E. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY	35,273,528	34,474,610	798,918	2.3	162,509,515	156,574,733	5,934,782	3.8
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6E)	(2,322,072)	(768,472)	(1,553,600)	202.2	(6,047,694)	(2,411,117)	(3,636,577)	150.8
8. INTEREST PROVISION FOR THE MONTH	(45,538)	(1,950)	(43,588)	2,235.3	(132,628)	72,627	(205,255)	(282.6)
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(11,603,845)	(3,395,407)	(8,208,438)	241.8	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	3,968,565	3,968,565	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,070,613)	(1,070,613)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(11,073,503)	(1,267,877)	(9,805,626)	773.4	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST, 1995
CURRENT MONTH

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE: AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(7,635,280)	573,158	(8,208,438)	(1,432.1)	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(11,027,965)	(1,265,927)	(9,762,038)	771.1	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(18,663,245)	(692,769)	(17,970,476)	2,594.0	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(9,331,623)	(346,385)	(8,985,238)	2,594.0	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.860	6.750	(0.890)	(13.2)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.840	6.750	(0.910)	(13.5)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	11.700	13.500	(1.800)	(13.3)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.850	6.750	(0.900)	(13.3)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.488	0.563	(0.075)	(13.3)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(45,538)	(1,950)	(43,588)	2,235.3	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: AUGUST, 1995

SCHEDULE A3
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	1,156,109	984,851	171,258	17.4	3,757,680	2,614,004	1,143,676	43.8
2 LIGHT OIL	106,031	326,647	(220,616)	(67.5)	264,865	941,608	(676,743)	(71.9)
3 COAL	35,724,251	33,094,006	2,630,245	7.9	165,119,040	159,289,105	5,829,935	3.7
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	36,986,391	34,405,504	2,580,887	7.5	169,141,585	162,844,717	6,296,868	3.9
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	32,827	24,195	8,632	35.7	96,986	63,412	33,574	52.9
9 LIGHT OIL	1,583	4,601	(3,018)	(65.6)	3,814	13,349	(9,535)	(71.4)
10 COAL	1,630,674	1,560,139	70,535	4.5	7,582,723	7,424,774	157,949	2.1
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,665,084	1,588,935	76,149	4.8	7,683,523	7,501,535	181,988	2.4
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	74,594	60,239	14,355	23.8	225,859	161,365	64,494	40.0
16 LIGHT OIL (BBL)	4,514	13,261	(8,747)	(66.0)	11,158	38,498	(27,340)	(71.0)
17 COAL (TON)	711,012	660,142	50,870	7.7	3,285,127	3,140,572	144,555	4.6
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	471,467	380,776	90,691	23.8	1,438,784	1,017,844	420,940	41.4
22 LIGHT OIL	26,153	76,914	(50,761)	(66.0)	64,857	223,287	(158,430)	(71.0)
23 COAL	16,778,907	15,923,296	855,611	5.4	77,877,080	75,195,077	2,682,003	3.6
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	17,276,527	16,380,986	895,541	5.5	79,380,721	76,436,208	2,944,513	3.9
GENERATION MIX (% MWH)								
28 HEAVY OIL	1.97	1.52	0.45	-	1.26	0.85	0.41	-
29 LIGHT OIL	0.10	0.29	(0.19)	-	0.05	0.18	(0.13)	-
30 COAL	97.93	98.19	(0.26)	-	98.69	98.97	(0.28)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	15.50	16.35	(0.85)	(5.2)	16.64	16.20	0.44	2.7
36 LIGHT OIL (\$/BBL)	23.49	24.63	(1.14)	(4.6)	23.74	24.46	(0.72)	(2.9)
37 COAL (\$/TON)	50.24	50.13	0.11	0.2	50.26	50.72	(0.46)	(0.9)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.45	2.59	(0.14)	(5.4)	2.61	2.57	0.04	1.6
42 LIGHT OIL	4.05	4.25	(0.20)	(4.7)	4.08	4.22	(0.14)	(3.3)
43 COAL	2.13	2.08	0.05	2.4	2.12	2.12	0.00	0.0
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.14	2.10	0.04	1.9	2.13	2.13	0.00	0.0

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 TAMPA ELECTRIC COMPANY
 FOR THE MONTH OF: AUGUST, 1995

SCHEDULE A3
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE / AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE / AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	14,362	15,738	(1,376)	(8.7)	14,835	16,051	(1,216)	(7.6)
49 LIGHT OIL	16,521	16,717	(196)	(1.2)	17,005	16,727	278	1.7
50 COAL	10,290	10,206	84	0.8	10,270	10,128	142	1.4
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,376	10,309	67	0.6	10,331	10,189	142	1.4
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	3.52	4.07	(0.55)	(13.5)	3.87	4.12	(0.25)	(6.1)
56 LIGHT OIL	6.70	7.10	(0.40)	(5.6)	6.94	7.05	(0.11)	(1.6)
57 COAL	2.19	2.12	0.07	3.3	2.18	2.15	0.03	1.4
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.22	2.17	0.05	2.3	2.20	2.17	0.03	1.4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	3818	16.0	100.0	54.4	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	4133	17.4	100.0	61.3	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	4612	19.4	100.0	61.7	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	41	6019	19.7	100.0	60.1	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	9598	19.3	86.8	46.3	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	204	28179	18.6	95.5	11.3	15112	HVY.OIL	67365	6321420	425841.2	1008513	3.58	14.97
GAN.#1	119	35062	39.6	64.0	65.7	12360	COAL	17905	24203460	433370.0	967377	2.76	54.03
GAN.#2	119	19854	22.4	36.1	65.1	11670	COAL	9980	23216920	231696.5	539202	2.72	54.03
GAN.#3	155	70683	61.3	90.8	71.4	11158	COAL	32976	23915900	788662.2	1781637	2.52	54.03
GAN.#4	189	99473	70.7	96.4	72.3	10598	COAL	43999	23960520	1054232.0	2377191	2.39	54.03
GAN. 1 - 4	582	225072	52.0	76.0	70.3	11143	COAL	104860	23917202	2507960.7	5665407	2.52	54.03
GAN.#5	227	123603	73.2	87.6	77.8	10285	COAL	51256	24802640	1271288.6	2769274	2.24	54.03
GAN.#6	362	220363	81.8	93.7	87.2	10263	COAL	91476	24723320	2261588.2	4942291	2.24	54.03
GAN. 5 & 6	589	343966	78.5	91.3	83.6	10271	COAL	142732	24751805	3532876.8	7711565	2.24	54.03
GANNON STA.	1171	569038	65.3	83.7	77.7	10616	COAL	247592	24398334	6040837.5	13376972	2.35	54.03
B.B.#1	* 421	278948	89.1	94.4	89.3	10116	COAL	116815	24193940	2821739.6	5551234	1.99	47.52
B.B.#2	* 421	222784	71.1	74.7	75.9	10285	COAL	95247	24179580	2291310.1	4526289	2.03	47.52
B.B.#3	* 430	282112	88.2	93.3	88.2	9833	COAL	119770	23278440	2773879.9	5691661	2.02	47.52
B.B. 1 - 3	1272	783844	82.8	87.5	84.7	10062	COAL	331832	23859382	7886929.6	15769184	2.01	47.52
B.B.#4	* 442	277792	84.5	94.4	86.5	10264	COAL	131588	21634900	2851140.0	6578095	2.37	49.99
B.B. STA.	1714	1061636	83.3	89.3	85.1	10115	COAL	463420	23227741	10738069.6	22347279	2.10	48.22
COAL UNITS	2885	1630674	76.0	87.0	82.5	10290	COAL	711012	23635371	16778907.1	35724251	2.19	50.24
SEB-PHIL.#1(HVY OIL)**	17	2285	18.1	99.7	76.5	9626	HVY.OIL	3571	6311424	22537.5	72910	3.19	20.42
SEB-PHIL.#2(HVY OIL)**	17	2363	18.7	98.2	73.9	9626	HVY.OIL	3658	6311424	23088.2	74686	3.16	20.42
SEB-PHILLIPS TOTAL	34	4648	18.4	99.0	75.1	9626	HVY.OIL	7229	6311427	45625.7	147596	3.18	20.42
SEB-DINNER LAKE(GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	0	0	-	-	-	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-DINNER LAKE TOTAL	0	0	0.0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
SEBRING UNITS (GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	34	4648	-	-	-	9626	HVY.OIL	7229	6311427	45625.7	147596	3.18	20.42
SEBRING UNITS TOTAL	34	4648	18.4	99.0	75.1	9626	-	-	-	45625.7	147596	3.18	-
GAN.C.T.#1	15	70	0.6	100.0	518.5	22873	LGT.OIL	277	5767692	1601.1	6523	9.32	23.55
B.B.C.T.#1	15	158	1.4	100.0	1755.6	19652	LGT.OIL	533	5832456	3105.0	12518	7.92	23.49
B.B.C.T.#2	65	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	65	1355	2.8	94.0	2316.2	15828	LGT.OIL	3704	5789910	21447.0	86990	6.42	23.49
C.T. TOTAL	160	1583	1.3	56.4	0.5	16521	LGT.OIL	4514	5793557	26153.1	106031	6.70	23.49
SYSTEM	3283	1665084	68.2	86.2	81.7	10391	-	-	-	17276527.1	36986391	2.22	-

LEGEND:
H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

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* INCLUDES ADJ. FOR JULY 1995 AS FOLLOWS:

	BTU'S
BIG BEND #1	(4,475.5)
BIG BEND #2	(11,722.4)
BIG BEND #3	(14,178.9)
BIG BEND #4	4,246.8
TOTAL	(26,130.0)

** INCLUDES ADJ. FOR JULY 1995 AS FOLLOWS:

	BTU'S	FUEL UNITS BURNED	AS BURNED FUEL COST
PHILLIPS #1	543.7	86.14	1,531.48
PHILLIPS #2	342.0	54.20	963.62
TOTAL	885.7	140.34	2,495.10

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST, 1995

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)									
1	PURCHASES:								
2	UNITS (BBL) *	124,873	60,239	64,634	107.3	252,375	161,026	91,349	56.7
3	UNIT COST (\$/BBL)	14.13	16.54	(2.41)	(14.6)	16.10	16.50	(0.40)	(2.4)
4	AMOUNT (\$)	1,763,849	996,332	767,517	77.0	4,064,274	2,656,900	1,407,374	53.0
5	BURNED:								
6	UNITS (BBL) **	74,594	60,239	14,355	23.8	225,859	161,365	64,494	40.0
7	UNIT COST (\$/BBL) **	15.50	16.35	(0.85)	(5.2)	16.64	16.20	0.44	2.7
8	AMOUNT (\$)	1,156,109	984,851	171,258	17.4	3,757,680	2,614,004	1,143,676	43.8
9	ENDING INVENTORY:								
10	UNITS (BBL)	120,624	118,274	2,350	2.0	120,624	118,274	2,350	2.0
11	UNIT COST (\$/BBL)	15.34	16.43	(1.09)	(6.6)	15.34	16.43	(1.09)	(6.6)
12	AMOUNT (\$)	1,849,792	1,942,787	(92,995)	(4.8)	1,849,792	1,942,787	(92,995)	(4.8)
13									
14	DAYS SUPPLY:	237	232	5	2.2	-	-	-	-
LIGHT OIL (2)									
15	PURCHASES:								
16	UNITS (BBL)	8,620	21,449	(12,829)	(59.8)	57,369	75,221	(17,852)	(23.7)
17	UNIT COST (\$/BBL)	22.71	24.93	(2.22)	(8.9)	23.50	24.90	(1.40)	(5.6)
18	AMOUNT (\$)	195,786	534,747	(338,961)	(63.4)	1,347,981	1,872,674	(524,693)	(28.0)
19	BURNED:								
20	UNITS (BBL)	4,514	13,261	(8,747)	(66.0)	11,158	38,498	(27,340)	(71.0)
21	UNIT COST (\$/BBL)	23.49	24.63	(1.14)	(4.6)	23.74	24.46	(0.72)	(2.9)
22	AMOUNT (\$)	106,031	326,647	(220,616)	(67.5)	264,865	941,608	(676,743)	(71.9)
23	ENDING INVENTORY:								
24	UNITS (BBL)	48,188	46,888	1,300	2.8	48,188	46,888	1,300	2.8
25	UNIT COST (\$/BBL)	23.49	24.66	(1.17)	(4.7)	23.49	24.66	(1.17)	(4.7)
26	AMOUNT (\$)	1,131,780	1,156,362	(24,582)	(2.1)	1,131,780	1,156,362	(24,582)	(2.1)
27	DAYS SUPPLY: NORMAL	92	90	2	2.2	-	-	-	-
28	DAYS SUPPLY: EMERGENCY	7	7	0	0.0	-	-	-	-
29									
COAL (3)									
30	PURCHASES:								
31	UNITS (TONS)	462,697	658,000	(195,303)	(29.7)	3,015,624	3,116,500	(100,876)	(3.2)
32	UNIT COST (\$/TON)	51.68	49.33	2.35	4.8	50.44	50.12	0.32	0.6
33	AMOUNT (\$)	23,909,893	32,456,021	(8,546,128)	(26.3)	152,096,478	156,211,858	(4,115,380)	(2.6)
34	BURNED:								
35	UNITS (TONS)	711,012	660,142	50,870	7.7	3,285,127	3,140,572	144,555	4.6
36	UNIT COST (\$/TON)	50.24	50.13	0.11	0.2	50.26	50.72	(0.46)	(0.9)
37	AMOUNT (\$)	35,724,251	33,094,006	2,630,245	7.9	165,119,040	159,289,105	5,829,935	3.7
38	ENDING INVENTORY:								
39	UNITS (TONS)	410,851	842,458	(431,607)	(51.2)	410,851	842,458	(431,607)	(51.2)
40	UNIT COST (\$/TON)	49.44	49.74	(0.30)	(0.6)	49.44	49.74	(0.30)	(0.6)
41	AMOUNT (\$)	20,311,714	41,900,114	(21,588,400)	(51.5)	20,311,714	41,900,114	(21,588,400)	(51.5)
42									
43	DAYS SUPPLY:	22	44	(22)	(50.0)	-	-	-	-
NATURAL GAS									
44	PURCHASES:								
45	UNITS (MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48	BURNED:								
49	UNITS (MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
50	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52	ENDING INVENTORY:								
53	UNITS (MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
54	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56									
57	DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR									
58	BURNED:								
59	UNITS (MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60	UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST, 1995

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

74 DAYS SUPPLY:
* INCLUDES TEMPERATURE DIFFERENTIAL OF 16.55 BBLs FOR HOOKERS POINT STATION.
** INCLUDES ADJUSTMENT FOR PHILLIPS STATION FOR JULY 1995 OF 140.34 BBLs AND \$2495.10.

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	12,225
FUEL ANALYSIS	0
LUBE OIL	21,840
TOTAL	34,065

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(9,940)	(233,430)
OTHER USAGE	(454)	(10,655)
TOTAL	(10,394)	(244,085)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	221,205
FUEL ANALYSIS	12,316
AERIAL SURVEY ADJ.	0
ADDITIVES	0
TOTAL	233,521

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POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF AUGUST, 1995

SCHEDULE A6
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6) (A)	TOTAL \$ FOR TOTAL COST (5)X(6) (B)	BOX GAIN ON ECONOMY ENERGY SALES
ESTIMATED:								
VARIOUS	ECON. ALLOW. SCH. -D	88,405.0	0.0	88,405.0	1.894	2.245	1,674,000.00	248,480.00
VARIOUS	SEPARATED ECON. ALLOW. SCH. -D	32,077.0	0.0	32,077.0	1.369	1.643	439,100.00	527,000.00
VARIOUS	JURISDICTIONAL ECON. ALLOW. SCH. -D	4,177.0	0.0	4,177.0	1.638	1.638	68,400.00	68,400.00
VARIOUS	JURISDICTIONAL ECON. ALLOW. SCH. -J	4,559.0	0.0	4,559.0	1.737	1.737	79,200.00	79,200.00
HARDEE POWER PARTNERS	SEPARATED ECON. ALLOW. SCH. -D	15,980.0	0.0	15,980.0	2.157	3.074	344,700.00	491,200.00
TOTAL INCLUDING VARIABLE O & M COSTS		145,198.0	0.0	145,198.0	1.799	2.174	2,611,800.00	3,156,800.00
LESS VARIABLE O & M COSTS							(134,400.00)	
PLUS BOX OF ECON. ENERGY SALES PROFITS							248,480.00	
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		145,198.0	0.0	145,198.0	1.877	2.174	2,725,880.00	3,156,800.00
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	14,329.0	0.0	14,329.0	1.836	3.070	263,009.42	101,457.77
FLA. PWR. & LIGHT	ECON.-C	113,719.0	0.0	113,719.0	1.601	1.939	1,820,510.10	307,858.24
CITY OF LAKELAND	ECON.-C	75.0	0.0	75.0	1.508	1.878	1,131.00	221.70
FT. PIERCE UTIL. AUTH.	ECON.-C	442.0	0.0	442.0	1.708	2.618	7,547.20	3,221.13
CITY OF GAINESVILLE	ECON.-C	639.0	0.0	639.0	1.585	2.720	10,130.32	5,801.82
CITY OF HOMESTEAD	ECON.-C	1,183.0	0.0	1,183.0	1.546	2.132	18,285.55	5,550.11
JACKSONVILLE ELEC. AUTH.	ECON.-C	341.0	0.0	341.0	1.846	2.961	6,295.29	3,042.49
KISSIMMEE ELEC. UTIL.	ECON.-C	7,995.0	0.0	7,995.0	1.579	2.277	126,270.18	44,619.99
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	28.0	0.0	28.0	1.549	3.524	433.66	442.50
ORLANDO UTIL. COMM.	ECON.-C	5,751.0	0.0	5,751.0	1.557	2.068	89,549.44	23,484.08
SEMINOLE ELECTRIC CO-OP	ECON.-C	1,367.0	0.0	1,367.0	1.562	2.078	21,349.15	5,641.99
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF STARKE	ECON.-C	501.0	0.0	501.0	1.509	3.077	7,562.17	6,282.22
TALLAHASSEE	ECON.-C	27.0	0.0	27.0	2.104	2.852	568.08	161.57
CITY OF VERO BEACH	ECON.-C	102.0	0.0	102.0	1.574	2.053	1,605.05	391.48
KW WEST	ECON.-C	12,053.0	0.0	12,053.0	1.557	1.963	187,694.85	39,118.26
REEDY CREEK	ECON.-C	81.0	0.0	81.0	1.602	2.801	1,297.35	777.15
TENNESSEE VALLEY AUTH.	ECON.-C	9,927.0	0.0	9,927.0	1.528	2.024	151,668.15	39,436.61
FLA. PWR. & LIGHT	ECON.-C	7,900.0	0.0	7,900.0	2.236	2.827	176,650.00	37,340.00
FMPA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.240	1.488	92,256.00	110,707.20
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
REEDY CREEK	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.240	1.488	92,256.00	110,707.20
WAUCHULA	SEPAR. SCH. -D	6,184.0	0.0	6,184.0	1.240	1.488	76,681.60	92,017.92
FT. MEADE	SEPAR. SCH. -D	4,171.0	0.0	4,171.0	1.240	1.488	51,720.40	62,064.48
CITY OF ST. CLOUD	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.240	1.488	92,256.00	110,707.20
HARDEE POWER PARTNERS	SEPAR. SCH. -D	19,145.0	0.0	19,145.0	2.383	3.110	456,225.35	595,409.50
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	3,247.0	0.0	3,247.0	1.404	1.404	45,574.63	45,574.63
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	842.0	0.0	842.0	1.343	1.343	11,307.01	11,307.01
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FLA. PWR. & LIGHT	JURISD. SCH. -J	6,964.0	0.0	6,964.0	4.593	4.593	319,853.44	319,853.44
FMPA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
REEDY CREEK	JURISD. SCH. -J	210.0	0.0	210.0	1.700	1.700	3,570.00	3,570.00
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
OGLETHORPE	JURISD. SCH. -J	8,445.0	0.0	8,445.0	3.357	3.357	283,494.12	283,494.12
CITY OF ST. CLOUD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00

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POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF AUGUST, 1995

SCHEDULE A6
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	SOX GAIN ON ECONOMY ENERGY SALES
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -G	1,936.0	0.0	1,936.0	1.988	1.988	38,488.00	38,488.00	
HARDEE PWR. PARTNERS TO FPC	ECON.-C	606.0	0.0	606.0	2.708	3.074	16,407.88	18,631.34	1,778.77 *
HARDEE PWR. PARTNERS TO FP&L	ECON.-C	2,352.0	0.0	2,352.0	2.102	2.234	49,446.76	52,536.42	2,471.74 *
HARDEE PWR. PARTNERS TO REEDY CREEK	ECON.-C	97.0	0.0	97.0	1.799	1.943	1,744.97	1,885.05	112.06 *
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO KISSIMMEE	ECON.-C	88.0	0.0	88.0	2.524	2.789	2,221.10	2,454.19	186.47 *
HARDEE PWR. PARTNERS TO NEW SMYRNA BCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO ORLANDO	ECON.-C	31.0	0.0	31.0	2.544	2.881	788.64	893.00	83.49 *
HARDEE PWR. PARTNERS TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO FMPA	ECON.-C	80.0	0.0	80.0	1.822	1.923	1,457.60	1,538.41	64.65 *
HARDEE PWR. PARTNERS TO HOWESTRAD	ECON.-C	20.0	0.0	20.0	1.798	2.044	359.51	408.89	39.50 *
HARDEE PWR. PARTNERS TO SEMINOLE	ECON.-C	195.0	0.0	195.0	2.457	3.296	4,790.85	6,427.03	1,308.94 *
HARDEE PWR. PARTNERS TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO FP&L	SCH. -J	569.0	0.0	569.0	3.058	3.058	17,400.02	17,400.02	
HARDEE PWR. PARTNERS TO SEMINOLE	SCH. -G	75.0	0.0	75.0	2.962	2.962	2,221.80	2,221.80	
HARDEE POWER PARTNERS 7/95 SEPAR.	SCH. -D	(12,035.0)	0.0	(12,035.0)	2.337	3.071	(281,257.95)	(369,594.85)	
HARDEE POWER PARTNERS 7/95 SEPAR.	SCH. -D	12,035.0	0.0	12,035.0	2.383	3.110	286,794.05	374,288.50	
SUB-TOTAL ECONOMY POWER SALES		179,929.0	0.0	179,929.0	1.650	2.116	2,968,774.27	3,807,392.68	670,894.73
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		40,115.0	0.0	40,115.0	1.240	1.488	497,426.00	596,911.20	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		4,089.0	0.0	4,089.0	1.391	1.391	56,881.64	56,881.64	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		16,188.0	0.0	16,188.0	3.857	3.857	624,317.58	624,317.58	
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.		2,011.0	0.0	2,011.0	22.962	29.841	40,709.80	40,709.80	
SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SEPAR.		19,145.0	0.0	19,145.0	0.213	0.213	461,761.45	600,103.15	
TOTAL INCLUDING VARIABLE O & M COSTS		261,477.0	0.0	261,477.0	1.778	2.190	4,649,870.74	5,726,316.05	670,894.73
LESS VARIABLE O & M COSTS		-	-	-	-	-	(247,044.00)	-	-
LESS VARIABLE O & M COSTS - HARDEE		-	-	-	-	-	(1,283.53)	-	-
PLUS 80% OF ECON. ENERGY SALES PROFITS		-	-	-	-	-	670,894.73	-	-
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		261,477.0	0.0	261,477.0	1.940	2.190	5,072,437.94	5,726,316.05	670,894.73
CURRENT MONTH:									
DIFFERENCE		116,279.0	0.0	116,279.0	0.063	0.016	2,346,557.94	2,569,516.05	422,414.73
DIFFERENCE %		80.1	0.0	80.1	3.4	0.7	86.1	81.4	170.0
PERIOD TO DATE:									
ACTUAL		1,144,641.0	16.5	1,144,624.5	1.743	1.983	19,947,427.12	22,703,056.35	2,751,383.65
ESTIMATED		970,135.0	0.0	970,135.0	1.803	2.064	17,495,420.00	20,026,300.00	1,829,120.00
DIFFERENCE		174,506.0	16.5	174,489.5	(0.060)	(0.081)	2,452,007.12	2,676,756.35	922,263.65
DIFFERENCE %		18.0	0.0	18.0	(3.3)	(3.9)	14.0	13.4	50.4

* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$11,335.54 HAS BEEN EXCLUDED.

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PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF AUGUST, 1995

SCHEDULE AT

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPT- IBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
						(A)	(B)	
						FUEL COST	TOTAL COST	
ESTIMATED:								
VARIOUS	EMER.	3,342.0	0.0	2,347.0	995.0	6.965	6.965	69,300.00
HARDEL POWER PARTNERS	IPP	36,782.0	0.0	0.0	36,782.0	3.437	3.437	1,264,300.00
ST. CLOUD	PEAKING	515.0	0.0	0.0	515.0	8.058	8.058	41,500.00
TOTAL		40,639.0	0.0	2,347.0	38,292.0	3.591	3.591	1,375,100.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	78,601.0	0.0	0.0	78,601.0	2.394	2.394	1,881,426.67
HARDEE PWR. PART.-OTHERS	IPP	4,113.0	0.0	0.0	4,113.0	2.307	2.339	94,901.42
FLA. POWER CORP.	SCH. -J	1,993.0	0.0	0.0	1,993.0	1.950	1.950	38,870.61
SEMINOLE ELECTRIC CO-OP	SCH. -J	678.0	0.0	0.0	678.0	2.014	2.014	13,857.68
ORLANDO UTIL. COMM.	SCH. -J	1,658.0	0.0	0.0	1,658.0	3.726	3.726	61,783.00
ST. CLOUD	PEAKING	30.0	0.0	0.0	30.0	7.412	7.412	2,223.60
ADJUSTMENTS:								
HARDEE PWR. PART.-NATIVE 7/95	IPP	(83,264.0)	0.0	0.0	(83,264.0)	2.202	2.202	(1,833,327.74)
HARDEE PWR. PART.-NATIVE 7/95	IPP	83,264.0	0.0	0.0	83,264.0	2.372	2.372	1,974,730.85
TOTAL		87,073.0	0.0	0.0	87,073.0	2.566	2.567	2,234,266.09
CURRENT MONTH:								
DIFFERENCE		46,434.0	0.0	(2,347.0)	48,781.0	(1.025)	(1.024)	859,166.09
DIFFERENCE %		114.3	0.0	(100.0)	127.4	(28.5)	(28.5)	62.5
PERIOD TO DATE:								
ACTUAL		296,197.0	0.0	696.0	295,501.0	2.511	2.517	7,421,329.07
ESTIMATED		121,143.0	0.0	7,055.0	114,088.0	3.714	3.714	4,236,900.00
DIFFERENCE		175,054.0	0.0	(6,359.0)	181,413.0	(1.203)	(1.197)	3,184,429.07
DIFFERENCE %		144.5	0.0	(90.1)	159.0	(32.4)	(32.2)	75.2

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF AUGUST, 1995

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	39,755.0	0.0	0.0	39,755.0	2.154	2.154	856,300.00
TOTAL	-	39,755.0	0.0	0.0	39,755.0	2.154	2.154	856,300.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	989.0	0.0	0.0	989.0	1.908	1.908	18,866.67
McKAY BAY REFUSE	COGEN.	8,735.0	0.0	0.0	8,735.0	1.518	1.518	132,588.95
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	109.0	0.0	0.0	109.0	2.663	2.663	2,902.21
HILLSBOROUGH COUNTY	COGEN.	19,105.0	0.0	0.0	19,105.0	1.512	1.512	288,850.61
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	777.0	0.0	0.0	777.0	2.205	2.205	17,134.54
FARMLAND HYDRO LP	COGEN.	848.0	0.0	0.0	848.0	1.835	1.835	15,562.02
IMC-AGRICO-S. PIERCE	COGEN.	994.0	0.0	0.0	994.0	1.897	1.897	18,854.23
AUBURNDALE POWER PARTNERS	COGEN.	2,252.0	0.0	0.0	2,252.0	1.467	1.467	33,037.18
ORANGE COGENERATION L.P.	COGEN.	7,843.0	0.0	0.0	7,843.0	1.589	1.589	124,643.04
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR AUG., 1995	-	41,652.0	0.0	0.0	41,652.0	1.566	1.566	652,439.45
ADJUSTMENTS FOR JUNE, 1995								
IMC-AGRICO-NICHOLS	COGEN.							
McKAY BAY REFUSE	COGEN.	(8,765.0)	0.0	0.0	(8,765.0)	1.444	1.444	(126,577.09)
MULBERRY PHOSPHATES INC.	COGEN.	8,765.0	0.0	0.0	8,765.0	1.446	1.446	126,783.21
CARGILL RIDGEWOOD	COGEN.							
IMC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(18,984.0)	0.0	0.0	(18,984.0)	1.451	1.451	(275,432.31)
CARGILL MILLPOINT	COGEN.	18,984.0	0.0	0.0	18,984.0	1.453	1.453	275,918.91
CF INDUSTRIES INC.	COGEN.							
FARMLAND HYDRO LP	COGEN.							
IMC-AGRICO-S. PIERCE	COGEN.							
AUBURNDALE POWER PARTNERS	COGEN.							
POLK POWER PARTNERS	COGEN.	(6,961.0)	0.0	0.0	(6,961.0)	1.487	1.487	(103,514.94)
AS AVAILABLE ASSIGNMENT	COGEN.	6,961.0	0.0	0.0	6,961.0	1.492	1.492	103,866.45
SUB-TOTAL FOR JUNE, 1995 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	1,044.23
GRAND TOTAL	-	41,652.0	0.0	0.0	41,652.0	1.569	1.569	653,483.68
CURRENT MONTH:								
DIFFERENCE	-	1,897.0	0.0	0.0	1,897.0	(0.585)	(0.585)	(202,816.32)
DIFFERENCE %	-	4.8	0.0	0.0	4.8	(27.2)	(27.2)	(23.7)
PERIOD TO DATE:								
ACTUAL	-	203,643.0	0.0	93.0	203,550.0	1.474	1.474	2,999,795.41
ESTIMATED	-	196,258.0	0.0	0.0	196,258.0	1.921	1.921	3,770,700.00
DIFFERENCE	-	7,385.0	0.0	93.0	7,292.0	(0.447)	(0.447)	(770,904.59)
DIFFERENCE %	-	3.8	0.0	0.0	3.7	(23.3)	(23.3)	(20.4)

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ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF AUGUST, 1995

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	3,486.0	3.451	120,300.00	3.491	121,700.00	1,400.00
TOTAL	-	3,486.0	3.451	120,300.00	3.491	121,700.00	1,400.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	1,692.0	2.086	35,297.22	2.504	42,365.82	7,068.60
FLA. PWR. & LIGHT	ECON.-C	265.0	3.030	8,028.83	3.414	9,046.95	1,018.12
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	71.0	4.503	3,196.98	5.989	4,251.92	1,054.94
CITY OF GAINESVILLE	ECON.-C	44.0	4.249	1,859.54	5.322	2,341.80	472.26
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	62.0	4.563	2,828.88	6.310	3,912.32	1,083.44
LAKE WORTH UTILITIES	ECON.-C	6.0	6.053	363.15	6.349	380.94	17.79
ORLANDO UTIL. COMM.	ECON.-C	98.0	3.610	3,537.60	4.653	4,560.18	1,022.58
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	211.0	4.273	9,016.03	6.007	12,674.49	3,658.46
CITY OF VERO BEACH	ECON.-C	55.0	4.436	2,439.65	5.634	3,098.70	659.05
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	2,504.0	2.659	66,577.88	3.300	82,633.12	16,055.24
CURRENT MONTH:							
DIFFERENCE	-	(982.0)	(0.792)	(53,722.12)	(0.191)	(39,066.88)	14,655.24
DIFFERENCE %	-	(28.2)	(22.9)	(44.7)	(5.5)	(32.1)	1,046.8
PERIOD TO DATE:							
ACTUAL	-	11,191.0	3.374	377,536.05	4.199	469,865.00	92,328.95
ESTIMATED	-	13,115.0	3.416	448,000.00	3.713	486,900.00	38,900.00
DIFFERENCE	-	(1,924.0)	(0.042)	(70,463.95)	0.486	(17,035.00)	53,428.95
DIFFERENCE %	-	(14.7)	(1.2)	(15.7)	13.1	(3.5)	137.3

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COMMISSION SCHEDULES A1 - A9

JULY 1995

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR TANYA ELECTRIC COMPANY MONTH OF: JULY, 1995

	ESTIMATED			ACTUAL			DIFFERENCE			cents/kWh		
	AMOUNT	%		AMOUNT	%		AMOUNT	%		AMOUNT	%	
1. Fuel Cost of System Net Generation (a)	35,192,551		35,130,315	661,916	1.9	1,632,613	1,616,915	15,698	2,192,35	2,176,69	0,01564	0.3
2. Spent Nuclear Fuel Disposal Cost	0	0.0	0	0	0.0	0	0	0	0	0	0.00000	0.0
3. Coal Car Involvement	0	0.0	0	0	0.0	0	0	0	0	0	0.00000	0.0
4. Adjustments to Fuel Cost	(3,855)		0	(3,855)	0.0	1,632,613 (a)	1,616,915 (a)	15,698	(0,0024)	0,00000	(0,0024)	0.0
(a. Adjustments to Fuel Cost (Allow.))	118,168		135,302	34,002	28.8	1,632,613 (a)	1,616,915 (a)	15,698	0,0023	0,0023	0,00000	0.0
(b. Adjustments to Fuel Cost (Peak Proj. Reserve))	(18,599)		0	(18,599)	0.0	1,632,613 (a)	1,616,915 (a)	15,698	(0,00114)	0,00000	(0,00114)	0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4b)	35,948,263		35,465,617	674,385	1.9	1,632,613	1,616,915	15,698	2,20140	2,18106	0,02034	0.3
6. Fuel Cost of Purchased Power - Firms (A1)	2,020,025		968,800	1,051,125	100.5	91,413	76,727	87,686	2,12956	3,42517	(1,40561)	(41.8)
7. Energy Cost of Sch. C & Economy Purchases (Broker) (A3)	52,384		89,400	1,211	2.3	2,462	2,462	(1,171)	2,9573	3,0313	0,20300	10.9
8. Energy Cost of Other Economy Purchases (Non-Broker) (A3)	0	0.0	0	0	0.0	0	0	0	0	0	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A5)	0	0.0	0	0	0.0	0	0	0	0	0	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0.0	0	0	0.0	0	0	0	0	0	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	577,918		719,000	(201,022)	(25.8)	39,766	39,767 (a)	(61)	(4,564)	0,00000	(0,00000)	0.0
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	2,650,387		1,837,200	813,087	64.3	135,430	68,976	66,454	1,55702	2,66366	(0,10666)	(20.5)
13. TOTAL AVAILABLE kWh (LINE 5 + LINE 12)	2,045,004		1,168,043	1,876,961	91.1	1,876,961	1,876,961	0	1,876,961	1,876,961	0.00000	0.0
14. Fuel Cost of Economy Sales (A6)	712,274		2,443,000	402,004	16.5	197,703	141,014	56,709	1,42079	1,66175	(0,22296)	(12.4)
15. Gain on Economy Sales - kWh (A6)	698,039		487,220	208,254	25.0	197,703 (a)	141,014 (a)	56,709	0,26010	0,27653	0,02243	20.1
16. Fuel Cost of Sch. B Separ. Sales (A8)	57,000		432,300	40,293	12.4	39,454	31,993	8,132	1,26400	1,28166	(0,17166)	(8.5)
17. Fuel Cost of Sch. B Jurisd. Sales (A8)	15,200		67,600	10,193	(15.1)	4,123	4,171	(54)	(2,323)	1,6123	(0,22500)	(14.8)
18. Fuel Cost of Sch. C Jurisd. Sales (A8)	363,026		97,000	266,026	272.2	12,771	5,522	7,249	2,07832	1,75681	0,32151	69.9
19. Fuel Cost of RPP Sch. B Separ. Sales (A8)	203,520		260,400	23,120	8.9	12,025	12,024	1	2,15535	2,15535	0.00000	0.0
20. Fuel Cost of Other Power Sales (A8)	0	0.0	0	0	0.0	0	0	0	0	0	0.00000	0.0
21. Fuel Cost of Other Power Sales (A8)	0	0.0	0	0	0.0	0	0	0	0	0	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	6,777,327		3,707,420	1,070,307	28.9	266,766	200,030	66,736	1,70106	1,85343	(0,06237)	(3.4)
23. Net Interchange Interchange	0		0	0	0.0	0	0	0	0	0	0.00000	0.0
24. Wheeling Net'd. Loss Wheeling Net'd.	0		0	0	0.0	0	0	0	0	0	0.00000	0.0
25. Interchange and Wheeling Losses	0		0	0	0.0	0	0	0	0	0	0.00000	0.0
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25)	33,012,223		33,395,758	416,965	1.2	1,496,345	1,497,322	1,023	2,25969	2,25294	0,00675	0.3
27. Net Debilled	655,030 (a)		516,306 (a)	139,324	21.0	29,023	22,317	6,706	0,0432	0,0403	0,00290	25.8
28. Company Fee	87,429 (a)		63,002 (a)	2,467	6.9	2,984	2,984	104	0,0015	0,00157	0,00002	0.1
29. T & B Losses	1,650,454 (a)		1,400,019 (a)	(250,435)	(15.2)	13,293	14,962	(1,669)	(0,11923)	0,12223	(0,00300)	(2.3)
30. System kWh Sales	33,012,223		33,395,758	416,965	1.2	1,200,945	1,201,643	698	2,43092	2,41710	0,13182	0.6
31. Wholesale kWh Sales	(190,515)		(155,670)	(40,637)	(24.1)	(0,004)	(6,409)	(1,625)	2,43091	2,41709	0,13182	0.6
32. Jurisdictional kWh Sales	33,012,223		33,239,888	316,228	1.1	1,202,661	1,215,194	1,667	2,43092	2,41710	0,13182	0.6
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional kWh Sales Adjusted for Line Losses	33,012,223		33,256,500	316,516	1.1	1,202,661	1,215,194	1,667	2,43091	2,41831	0,13182	0.6
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	509,658		510,244	(586)	(0.1)	1,202,661	1,215,194	1,667	0,02686	0,02710	(0,00024)	(0.4)
36. True-up *	(1,070,613)		(1,070,613)	0	0.0	1,202,661	1,215,194	1,667	(0,07742)	(0,07785)	0,00043	(0.4)
37. Total Jurisdictional Fuel Cost (Excl. GPFF)	33,072,061		32,636,121	435,940	1.1	1,202,661	1,215,194	1,667	2,39157	2,37156	0,02001	0.6
38. Revenue Tax Factor	24,367		24,367	0	0.0	1,202,661	1,215,194	1,667	1,00023	1,00023	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPFF)	33,096,428		32,720,490	375,930	1.1	1,202,661	1,215,194	1,667	2,39156	2,37155	0,02001	0.6
40. GPFF * (Already Adjusted for Taxes)									0,00176	0,00177	(0,00001)	(0.6)
41. Fuel Cost Adjusted for Taxes (Incl. GPFF)									2,39332	2,38130	0,01602	0.6
42. Fuel FAC Based to the Nearest .001 cents per kWh									2,395	2,381	0,014	0.6

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PREPAID POWER COST RECOVERY FACTOR TAPPA ELECTRIC COMPANY PERIOD TO DATE THROUGH: JULY, 1935

	ACTUAL			ESTIMATED			DIFFERENCE			cents/kwh			
	AMOUNT	%		AMOUNT	%		AMOUNT	%		AMOUNT	%		
1. Fuel Cost of System Net Generation (A2)	132,355,194		178,439,213	2,715,981	2.3	6,818,439	5,912,600	195,839	1.4	2,95884	2.17230	0.22354	1.1
2. Special Nuclear Fuel Disposal Cost	0	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4. Coal Car Investment	0	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
5. Adjustments to Fuel Cost	(15,281)		0	(15,281)	0.0	6,818,439 (a)	5,912,600 (a)	195,839	1.4	(8,00025)	0.00000	(0.00025)	0.0
6. Adjustments to Fuel Cost (Allow.)	681,246		567,555	113,711	20.5	6,818,439 (a)	5,912,600 (a)	195,839	1.4	0.81132	0.00940	0.00172	17.9
7. Adjustments to Fuel Cost (Polk Proj. Reserve)	(18,595)		0	(18,595)	0.0	6,818,439 (a)	5,912,600 (a)	195,839	1.4	(0.00021)	0.00000	(0.00021)	0.0
8. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 6)	132,882,640		179,006,768	2,795,832	2.3	6,818,439	5,912,600	195,839	1.4	2,78660	2.18190	0.28110	1.1
9. Fuel Cost of Purchased Power - Firm (A7)	5,187,063		2,481,000	2,705,232	81.3	298,438	79,796	132,622	115.0	2,40866	2.71566	(1,28700)	(54.1)
10. Energy Cost of Sch. C-1 Economy Purchases (Breaker) (A8)	310,958		227,100	(84,857)	(5.1)	0	9,629	(942)	(9.8)	3,57958	2.48326	(0.17622)	5.2
11. Energy Cost of Other Economy Purchases (Non-Breaker) (A9)	0	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
12. Energy Cost of Sch. E Economy Purchases (A3)	0	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
13. Capacity Cost of Sch. E Economy Purchases	0	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
14. Payments to Qualifying Facilities (A8)	2,346,311		2,516,400	(168,089)	(15.5)	181,038	158,583	22,455	3.4	1,49355	1.88250	(0.41295)	(22.2)
15. TOTAL COST OF PREPAID POWER (LINES 9 THROUGH 11)	7,844,322		6,193,900	1,650,422	28.5	319,013	241,828	77,185	56.7	2,05987	2.52302	(0.45325)	(18.0)
16. TOTAL AVAILABLE kWh (LINE 5 + LINE 12)	9,664,760		9,880,580	(215,760)	(2.4)	671,861	614,700	57,161	9.3	1,40052	1.59435	(0.18582)	(11.7)
17. Fuel Cost of Economy Sales (A6)	2,009,489		1,589,849	419,640	26.4	671,861	614,700	57,161	9.3	0,28961	0,25714	0,05247	26.4
18. Fuel Cost of Sch. B Separ. Sales (A6)	1,237,546		1,081,500	156,046	14.4	138,289	121,307	16,982	13.4	1,25784	1,17933	0,12228	(8.9)
19. Fuel Cost of Sch. B Jurisd. Sales (A6)	227,416		265,000	(37,584)	(16.1)	16,430	16,430	0	0.0	1,28537	1,61212	(0,22875)	(16.1)
20. Fuel Cost of Sch. G Jurisd. Sales (A6)	34,700		0	34,700	0.0	600	600	0	0.0	2,20000	0,20000	2,00000	0.0
21. Fuel Cost of Sch. J Jurisd. Sales (A6)	351,075		428,400	(77,325)	(18.1)	12,711	24,120	(11,409)	(47.1)	2,28632	1,62955	0,65677	62.2
22. Fuel Cost of BPP Sch. B Separ. Sales (A6)	504,553		1,027,500	(522,947)	(51.9)	43,116	47,172	(4,056)	(9.5)	2,28032	2,13828	0,14204	5.8
23. Fuel Cost of Other Power Sales (A6)	0	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
24. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	14,261,290		14,169,540	91,750	0.7	882,147	824,837	57,310	7.1	1,68432	1,79038	(0,10606)	(5.9)
25. Net Interchange Interchange	0	0	0	0	0.0	395	0	395	0.0	0	0	0	0.0
26. Shering Bee's. Loss Shering Belr'd.	0	0	0	0	0.0	804	0	804	0.0	0	0	0	0.0
27. Interchange and Shering Losses	0	0	0	0	0.0	15,835	14,582	1,253	7.8	0	0	0	0.0
28. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	125,272,002		129,341,178	(4,069,176)	(3.2)	5,695,069	5,315,089	380,000	3.5	2,28682	2,26616	0,02066	1.0
29. Net Rerollback	6,857,323 (a)		3,212,317 (a)	3,645,006	53.3	171,440	141,878	29,562	25.1	0,87370	0,66644	0,01324	22.1
30. Company Use	264,186 (a)		252,584 (a)	11,602	5.0	11,640	11,200	440	3.9	0,80526	0,60518	0,00008	1.5
31. T & B Losses	5,872,160 (a)		4,111,533 (a)	1,760,627	(30.0)	240,031	259,230	(19,199)	(8.1)	0,11804	0,15932	(0,04128)	(10.2)
32. System kWh Sales	125,272,002		129,341,178	(4,069,176)	(3.2)	5,695,069	5,315,089	380,000	3.5	2,28682	2,26616	0,02066	1.0
33. Wholesale kWh Sales	(654,221)		(340,809)	(313,412)	(48.2)	(25,750)	(14,152)	(11,598)	(45.3)	2,50866	2,45887	0,04979	3.9
34. Jurisdictional kWh Sales	125,117,781		119,940,319	5,177,462	4.3	5,037,002	4,817,318	219,684	3.3	2,48426	2,45992	0,02434	1.0
35. Jurisdictional Loss Multiplier - 1.0005	0	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
36. Jurisdictional kWh Sales Adjusted for Line Losses	125,180,310		120,040,309	5,140,001	4.3	5,037,002	4,817,318	219,684	3.3	2,48522	2,46119	0,02403	1.0
37. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	2,655,648		(1,546,662)	3,602,110	(22.3)	5,037,002	4,817,318	219,684	3.3	0,04081	(0,02171)	0,06252	(228.7)
38. Tree-up *	(4,282,652)		(4,282,652)	0	0.0	5,037,002	4,817,318	219,684	3.3	(0,00502)	(0,00700)	0,00218	(3.2)
39. Total Jurisdictional Fuel Cost (Excl. GPFF)	127,953,536		114,211,395	8,742,141	7.1	5,037,002	4,817,318	219,684	3.3	2,46181	2,36188	0,09993	4.2
40. Revenue Tax Factor	0	0	0	0	0.0	0	0	0	0.0	1,00000	1,00000	0.00000	0.0
41. Fuel Cost Adjusted for Taxes (Excl. GPFF)	127,953,536		114,211,395	8,742,141	7.6	5,037,002	4,817,318	219,684	3.3	2,46181	2,36188	0,09993	4.2
42. GPFF * (Already Adjusted for Taxes)	97,468		97,468	0	0.0	5,037,002	4,817,318	219,684	3.3	0,00194	0,00208	(0,00014)	(3.5)
43. Fuel Cost Adjusted for Taxes (Incl. GPFF)	128,051,004		114,308,863	8,742,141	7.6	5,037,002	4,817,318	219,684	3.3	2,46088	2,36188	0,09900	4.2
44. Fuel Cost Adjusted for Taxes (Incl. GPFF)	0	0	0	0	0.0	0	0	0	0.0	2,445	2,346	0,099	4.2

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY, 1995
CURRENT MONTH

SCHEDULE A2
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	35,792,551	35,130,575	661,976	1.9	132,155,194	128,439,213	3,715,981	2.9
a. FUEL REL. R & D AND DEHO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	4,777,927	3,707,420	1,070,507	28.9	14,874,990	14,769,540	105,450	0.7
3. FUEL COST OF PURCHASED POWER	2,020,025	968,900	1,051,125	108.5	5,187,063	2,861,800	2,325,263	81.3
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	577,978	779,000	(201,022)	(25.8)	2,346,311	2,914,400	(568,089)	(19.5)
4. ENERGY COST OF ECONOMY PURCHASES	52,384	89,400	(37,016)	(41.4)	310,958	327,700	(16,742)	(5.1)
5. TOTAL FUEL & NET POWER TRANSACTION	33,665,011	33,260,455	404,556	1.2	125,124,536	119,773,573	5,350,963	4.5
6. ADJUSTMENTS TO FUEL COST	(3,855)	0	(3,855)	0.0	(15,201)	0	(15,201)	0.0
a. ADJUSTMENTS TO FUEL COST (ALLOW.)	170,166	135,303	34,863	25.8	681,266	567,555	113,711	0.0
b. ADJ. TO FUEL COST (POLK PROJ. RESERVE)	(18,599)	0	(18,599)	0.0	(18,599)	0	(18,599)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. * INCLUDES ECONOMY SALES PROFITS (80%)	33,812,723	33,395,758	416,965	1.2	125,772,002	120,341,128	5,430,874	4.5
B. MWH SALES								
1. JURISDICTIONAL SALES	1,382,861	1,375,194	7,667	0.6	5,037,002	4,877,328	159,674	3.3
2. NONJURISDICTIONAL SALES	8,084	6,449	1,635	25.4	25,750	14,753	10,997	74.5
3. TOTAL SALES	1,390,945	1,381,643	9,302	0.7	5,062,752	4,892,081	170,671	3.5
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9941881	0.9953324	(0.0011443)	(0.1)	0.9949138	0.9969843	(0.0020705)	(0.2)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY, 1995
CURRENT MONTH

SCHEDULE A2
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	32,774,956	32,809,768	(34,812)	(0.1)	119,325,381	116,272,494	3,052,887	2.6
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	1,070,613	1,070,613	0	0.0	4,282,452	4,282,452	0	0.0
b. INCENTIVE PROVISION	(24,367)	(24,367)	0	0.0	(97,468)	(97,468)	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	33,821,202	33,856,014	(34,812)	(0.1)	123,510,365	120,457,478	3,052,887	2.5
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	33,812,723	33,395,758	416,965	1.2	125,772,002	120,341,128	5,430,874	4.5
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4)	0.9941881	0.9953324	(0.0011443)	(0.1)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	33,616,208	33,239,880	376,328	1.1	125,117,780	119,980,319	5,137,461	4.3
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	33,633,016	33,256,500	376,516	1.1	125,180,339	120,040,309	5,140,030	4.3
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	512,637	512,637	0	0.0	2,065,734	2,065,734	0	0.0
6D. (LINE 6C x LINE 5)	509,658	510,244	(586)	(0.1)	2,055,648	2,059,814	(4,166)	(0.2)
6E. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY	34,142,674	33,766,744	375,930	1.1	127,235,987	122,100,123	5,135,864	4.2
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6E)	(321,472)	89,270	(410,742)	(460.1)	(1,669,974)	417,169	(2,087,143)	(500.3)
8. INTEREST PROVISION FOR THE MONTH	(34,386)	5,956	(40,342)	(677.3)	(87,090)	74,577	(161,667)	(216.8)
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(10,177,374)	(2,420,020)	(7,757,354)	320.5	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	3,968,565	3,968,565	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,070,613)	(1,070,613)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(7,635,280)	573,158	(8,208,438)	(1,432.1)	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY, 1995
CURRENT MONTH

SCHEDULE A2
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(6,208,809)	1,548,545	(7,757,354)	(500.9)	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(7,600,894)	567,202	(8,168,096)	(1,440.1)	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(13,809,703)	2,115,747	(15,925,450)	(752.7)	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(6,904,852)	1,057,874	(7,962,726)	(752.7)	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	6.100	6.750	(0.650)	(9.6)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.860	6.750	(0.890)	(13.2)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	11.960	13.500	(1.540)	(11.4)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.980	6.750	(0.770)	(11.4)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.498	0.563	(0.065)	(11.5)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(34,386)	5,956	(40,342)	(677.3)	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JULY, 1995
CURRENT MONTH

SCHEDULE A3
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PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	812,483	725,682	86,801	12.0	2,601,571	1,629,153	972,418	59.7
2 LIGHT OIL	16,776	181,898	(165,122)	(90.8)	158,834	614,961	(456,127)	(74.2)
3 COAL	34,963,292	34,222,995	740,297	2.2	129,394,789	126,195,099	3,199,690	2.5
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	35,792,551	35,130,575	661,976	1.9	132,155,194	128,439,213	3,715,981	2.9
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	20,352	17,194	3,158	18.4	64,159	39,217	24,942	63.6
9 LIGHT OIL	212	2,567	(2,355)	(91.7)	2,231	8,748	(6,517)	(74.5)
10 COAL	1,612,049	1,597,154	14,895	0.9	5,952,049	5,864,635	87,414	1.5
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,632,613	1,616,915	15,698	1.0	6,018,439	5,912,600	105,839	1.8
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	46,811	45,190	1,621	3.6	151,265	101,126	50,139	49.6
16 LIGHT OIL (BBL)	711	7,417	(6,706)	(90.4)	6,644	25,237	(18,593)	(73.7)
17 COAL (TON)	703,253	676,856	26,397	3.9	2,574,115	2,480,430	93,685	3.8
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	295,867	285,645	10,222	3.6	967,317	637,068	330,249	51.8
22 LIGHT OIL	4,086	43,018	(38,932)	(90.5)	38,704	146,373	(107,669)	(73.6)
23 COAL	16,580,091	16,338,069	242,022	1.5	61,098,173	59,271,781	1,826,392	3.1
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	16,880,044	16,666,732	213,312	1.3	62,104,194	60,055,222	2,048,972	3.4
GENERATION MIX (% MWH)								
28 HEAVY OIL	1.25	1.06	0.19	-	1.07	0.66	0.41	-
29 LIGHT OIL	0.01	0.16	(0.15)	-	0.04	0.15	(0.11)	-
30 COAL	98.74	98.78	(0.04)	-	98.89	99.19	(0.30)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	17.36	16.06	1.30	8.1	17.20	16.11	1.09	6.8
36 LIGHT OIL (\$/BBL)	23.59	24.52	(0.93)	(3.8)	23.91	24.37	(0.46)	(1.9)
37 COAL (\$/TON)	49.72	50.56	(0.84)	(1.7)	50.27	50.88	(0.61)	(1.2)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.75	2.54	0.21	8.3	2.69	2.56	0.13	5.1
42 LIGHT OIL	4.11	4.23	(0.12)	(2.8)	4.10	4.20	(0.10)	(2.4)
43 COAL	2.11	2.09	0.02	1.0	2.12	2.13	(0.01)	(0.5)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.12	2.11	0.01	0.5	2.13	2.14	(0.01)	(0.5)

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JULY, 1995

	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT
BTU BURNED PER KWH (BTU/KWH)						
48 HEAVY OIL	14,537	16,613	(2,076)	15,077	16,215	(1,168)
49 LIGHT OIL	19,274	16,758	2,516	17,348	16,732	616
50 COAL	10,285	10,229	56	10,265	10,107	158
51 NATURAL GAS	0	0	0	0	0	0
52 NUCLEAR	0	0	0	0	0	0
53 OTHER	0	0	0	0	0	0
54 TOTAL (BTU/KWH)	10,339	10,308	31	10,319	10,157	162
GENERATED FUEL COST PER KWH (cents/KWH)						
55 HEAVY OIL	7.91	4.22	(3.69)	4.05	4.15	(0.10)
56 LIGHT OIL	2.17	7.09	(4.92)	7.12	7.03	0.09
57 COAL	0.00	2.14	(2.14)	2.17	2.15	0.02
58 NATURAL GAS	0.00	0.00	0.00	0.00	0.00	0.00
59 NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00
60 OTHER	0.00	0.00	0.00	0.00	0.00	0.00
61 TOTAL (cents/KWH)	2.19	2.17	0.02	2.20	2.17	0.03
						1.4

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: JULY, 1995

SCHEDULE A1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPAC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	1546	6.5	99.6	50.5	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	1845	7.7	100.0	55.3	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	2109	8.9	100.0	58.3	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	41	2767	9.1	100.0	54.2	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	8757	17.6	77.1	48.7	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	204	17024	11.2	92.4	52.6	15562	HVY.OIL	41910	6321420	264932.1	703749	4.13	16.79
GAN.#1	119	43478	49.1	27.6	71.3	11073	COAL	20657	23305980	481431.6	1131342	2.60	54.77
GAN.#2	119	44756	50.6	86.1	79.6	11854	COAL	22725	23346160	530541.5	1244603	2.78	54.77
GAN.#3	155	53945	46.8	83.9	70.9	11367	COAL	25687	23872000	613200.1	1406825	2.61	54.77
GAN.#4	189	74744	53.2	73.6	72.0	10457	COAL	34003	22985580	781578.7	1862276	2.49	54.77
GAN. 1 - 4	582	216923	50.1	69.5	73.1	11095	COAL	103072	23350201	2406751.9	5645046	2.60	54.77
GAN.#5	227	139824	82.8	94.8	82.8	9641	COAL	57340	23510100	1348069.1	3140397	2.25	54.77
GAN.#6	362	224095	83.2	94.9	84.6	10305	COAL	93792	24622180	2309363.5	5136800	2.29	54.77
GAN. 5 & 6	589	363919	83.0	94.9	83.9	10050	COAL	151132	24200253	3657432.6	8277197	2.27	54.77
GANNON STA.	1171	580842	66.7	82.3	78.5	10440	COAL	254204	23855583	6064184.5	13922243	2.40	54.77
B.B.#1	421	265109	84.6	90.1	90.3	10113	COAL	110724	24213660	2681035.5	5082925	1.92	45.91
B.B.#2	421	251939	80.4	87.4	82.6	10363	COAL	107743	24232600	2610893.0	4946078	1.95	45.91
B.B.#3	430	272030	85.0	92.7	85.0	10011	COAL	116297	23416600	2723280.3	5338760	1.96	45.91
B.B. 1 - 3	1272	789078	83.4	90.1	86.0	10158	COAL	334764	23942864	8015208.8	15367763	1.95	45.91
B.#4	442	242129	73.6	81.1	87.1	10328	COAL	114285	21881240	2500697.5	5673286	2.34	49.64
B.B. STA.	1714	1031207	80.9	87.8	86.3	10198	COAL	449049	23418171	10515906.3	21041049	2.04	46.86
COAL UNITS	2885	1612049	75.1	85.5	83.1	10285	COAL	703253	23576282	16580090.8	34963292	2.17	49.72
SEB-PHIL.#1(HVY OIL)	17	2094	16.6	99.5	68.2	9068	HVY.OIL	3008	6311424	18988.2	66736	3.19	22.19
SEB-PHIL.#2(HVY OIL)	17	1234	9.8	55.0	67.9	9661	HVY.OIL	1893	6311424	11946.4	41998	3.40	22.19
SEB-PHILLIPS TOTAL	34	3328	13.2	77.3	68.1	9295	HVY.OIL	4901	6311432	30934.6	108734	3.27	22.19
SEB-DINNER LAKE(GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	0	0	-	-	-	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-DINNER LAKE TOTAL	0	0	0.0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
SERRING UNITS (GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	34	3328	-	-	-	9295	HVY.OIL	4901	6311432	30934.6	108734	3.27	22.19
SERRING UNITS TOTAL	34	3328	13.2	77.3	68.1	9295	-	-	-	30934.6	108734	3.27	-
GAN.C.T.#1	15	3	0.0	100.0	200.0	27500	LGT.OIL	14	5767692	82.5	338	11.27	24.14
B.B.C.T.#1	15	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	65	9	0.0	73.8	138.5	30878	LGT.OIL	49	5749464	277.9	1156	12.84	23.59
B.B.C.T.#3	65	200	0.4	99.2	139.6	18625	LGT.OIL	648	5749464	3725.7	15282	7.64	23.58
C.T. TOTAL	160	212	0.2	89.0	253.6	19274	LGT.OIL	711	5749968	4086.1	16776	7.91	23.59
SYSTEM	3283	1632613	66.8	86.0	89.4	10339	-	-	-	16880043.6	35792551	2.19	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JULY, 1995

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)								
1 PURCHASES:								
2 UNITS (BBL)	4,647	45,190	(40,543)	(89.7)	127,502	100,787	26,715	26.5
3 UNIT COST (\$/BBL)	17.41	16.43	0.98	6.0	18.04	16.48	1.56	9.5
4 AMOUNT (\$)	80,926	742,300	(661,374)	(89.1)	2,300,425	1,660,568	639,857	38.5
5 BURNED:								
6 UNITS (BBL)	46,811	45,190	1,621	3.6	151,265	101,126	50,139	49.6
7 UNIT COST (\$/BBL)	17.36	16.06	1.30	8.1	17.20	16.11	1.09	6.8
8 AMOUNT (\$)	812,483	725,682	86,801	12.0	2,601,571	1,629,153	972,418	59.7
9 ENDING INVENTORY:								
10 UNITS (BBL)	70,345	118,274	(47,929)	(40.5)	70,345	118,274	(47,929)	(40.5)
11 UNIT COST (\$/BBL)	17.17	16.22	0.95	5.9	17.17	16.22	0.95	5.9
12 AMOUNT (\$)	1,207,987	1,918,304	(710,304)	(37.0)	1,207,987	1,918,291	(710,304)	(37.0)
14 DAYS SUPPLY:	61	102	(41)	(40.2)	-	-	-	-
LIGHT OIL (2)								
15 PURCHASES:								
16 UNITS (BBL)	10,982	15,564	(4,582)	(29.4)	48,749	53,772	(5,023)	(9.3)
17 UNIT COST (\$/BBL)	21.95	24.92	(2.97)	(11.9)	23.64	24.88	(1.24)	(5.0)
18 AMOUNT (\$)	241,083	387,917	(146,834)	(37.9)	1,152,195	1,337,927	(185,732)	(13.9)
19 BURNED:								
20 UNITS (BBL)	711	7,417	(6,706)	(90.4)	6,644	25,237	(18,593)	(73.7)
21 UNIT COST (\$/BBL)	23.59	24.52	(0.93)	(3.8)	23.91	24.37	(0.46)	(1.9)
22 AMOUNT (\$)	16,776	181,898	(165,122)	(90.8)	158,834	614,961	(456,127)	(74.2)
23 ENDING INVENTORY:								
24 UNITS (BBL)	54,476	46,888	7,588	16.2	54,476	46,888	7,588	16.2
25 UNIT COST (\$/BBL)	24.61	24.55	(0.94)	(3.8)	23.61	24.55	(0.94)	(3.8)
26 AMOUNT (\$)	1,286,110	1,151,308	134,802	11.7	1,286,110	1,151,308	134,802	11.7
28 DAYS SUPPLY: NORMAL	86	74	12	16.2	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	8	7	1	14.3	-	-	-	-
COAL (3)								
30 PURCHASES:								
31 UNITS (TONS)	685,017	654,000	31,017	4.7	2,552,927	2,458,500	94,427	3.8
32 UNIT COST (\$/TON)	48.36	49.72	(1.36)	(2.7)	50.21	50.34	(0.13)	(0.3)
33 AMOUNT (\$)	33,124,380	32,516,179	608,201	1.9	128,186,585	123,755,837	4,430,748	3.6
34 BURNED:								
35 UNITS (TONS)	703,253	676,856	26,397	3.9	2,574,115	2,480,430	93,685	3.8
36 UNIT COST (\$/TON)	49.72	50.56	(0.84)	(1.7)	50.27	50.88	(0.61)	(1.2)
37 AMOUNT (\$)	34,963,292	34,222,995	740,297	2.2	129,394,789	126,195,099	3,199,690	2.5
38 ENDING INVENTORY:								
39 UNITS (TONS)	659,166	844,600	(185,434)	(22.0)	659,166	844,600	(185,434)	(22.0)
40 UNIT COST (\$/TON)	48.38	50.10	(1.72)	(3.4)	48.38	50.10	(1.72)	(3.4)
41 AMOUNT (\$)	31,892,551	42,314,635	(10,422,084)	(24.6)	31,892,551	42,314,635	(10,422,084)	(24.6)
43 DAYS SUPPLY:	32	41	(9)	(22.0)	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JULY, 1995

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION FUEL ANALYSIS	12,901 (620)
TOTAL	12,281

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(7,433)	(175,581)
OTHER USAGE	(649)	(15,403)
TOTAL	(8,082)	(190,984)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION FUEL ANALYSIS	162,680
AERIAL SURVEY ADJ.	12,862
ADDITIVES	(239,547)
	0
TOTAL	(64,005)

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POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JULY, 1995

SCHEDULE AG
PAGE 1 OF 2

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) cents/KWH (A) FUEL COST (B) TOTAL COST	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)x(6)(A)	(8) TOTAL \$ FOR TOTAL COST (5)x(6)(B)	(9) BOX GAIN ON ECONOMY ENERGY SALES
ESTIMATED:								
VARIOUS	ECON. ALLOW. SCH. -D	147,014.0	0.0	147,014.0	1.812 2.158	2,663,700.00	3,172,600.00	407,120.00
VARIOUS	JURISDICTIONAL ECON. ALLOW. SCH. -D	4,177.0	0.0	4,177.0	1.611 1.611	2,800.00 67,300.00	2,800.00 67,300.00	
VARIOUS	SEPARATED ECON. ALLOW. SCH. -D	31,293.0	0.0	31,293.0	1.369 1.643	300.00 428,400.00	300.00 514,100.00	
HARDEE POWER PARTNERS	SEPARATED ECON. ALLOW. SCH. -D	12,024.0	0.0	12,024.0	2.164 3.081	3,900.00 260,200.00	3,900.00 370,400.00	
VARIOUS	JURISDICTIONAL ECON. ALLOW. SCH. -J	5,522.0	0.0	5,522.0	1.755 1.755	200.00 96,900.00	200.00 96,900.00	
TOTAL INCLUDING VARIABLE O & M COSTS LESS VARIABLE O & M COSTS PLUS BOX OF ECON. ENERGY SALES PROFITS		200,030.0	0.0	200,030.0	1.762 2.114	3,523,800.00 (223,500.00)	4,228,600.00	407,120.00
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		200,030.0	0.0	200,030.0	1.853 2.114	407,120.00 3,707,420.00	4,228,600.00	407,120.00
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	17,341.0	0.0	17,341.0	1.654 2.627	286,869.40	455,629.94	135,008.43
FLA. PWR. & LIGHT	ECON.-C	117,019.0	0.0	117,019.0	1.534 1.871	1,795,099.17	2,189,948.06	315,879.11
CITY OF LAKELAND	ECON.-C	160.0	0.0	160.0	1.341 1.584	2,146.28	2,534.08	310.24
FT. PIERCE UTIL. AUTH.	ECON.-C	86.0	0.0	86.0	1.521 2.926	1,307.85	2,516.16	966.65
CITY OF GAINESVILLE	ECON.-C	708.0	0.0	708.0	1.473 2.225	10,427.57	15,756.35	4,263.02
CITY OF HOMESTEAD	ECON.-C	1,297.0	0.0	1,297.0	1.500 2.153	19,460.82	28,058.35	6,878.02
JACKSONVILLE ELEC. AUTH.	ECON.-C	207.0	0.0	207.0	1.470 2.211	3,043.69	4,576.60	1,226.33
KISSIMMEE ELEC. UTIL.	ECON.-C	15,624.0	0.0	15,624.0	1.506 2.299	235,247.38	359,170.44	99,138.45
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	56.0	0.0	56.0	1.594 3.609	892.78	2,021.11	902.66
ORLANDO UTIL. COMM.	ECON.-C	4,645.0	0.0	4,645.0	1.459 1.879	67,752.02	87,288.59	15,627.66
SEMINOLE ELECTRIC CO-OP	ECON.-C	3,297.0	0.0	3,297.0	1.538 2.402	50,706.80	79,206.35	22,799.64
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	861.0	0.0	861.0	1.475 3.096	12,702.51	26,654.10	11,161.27
TALLAHASSEE	ECON.-C	884.0	0.0	884.0	1.721 2.251	15,217.58	19,900.94	3,746.69
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
FMPA	ECON.-C	7,384.0	0.0	7,384.0	1.491 1.849	110,072.21	136,545.33	21,178.50
KEY WEST	ECON.-C	150.0	0.0	150.0	1.536 3.401	2,304.68	5,101.09	2,237.13
REEDY CREEK	ECON.-C	16,945.0	0.0	16,945.0	1.716 2.119	290,781.13	359,125.38	54,675.40
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
FMPA	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.264 1.517	94,041.60	112,864.80	0.00
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.264 1.517	94,041.60	112,864.80	0.00
REEDY CREEK	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.264 1.517	94,041.60	112,864.80	0.00
WAUCHULA	SEPAR. SCH. -D	5,748.0	0.0	5,748.0	1.264 1.517	72,654.72	87,197.16	0.00
FT. MEADE	SEPAR. SCH. -D	3,946.0	0.0	3,946.0	1.264 1.517	49,877.44	59,860.82	0.00
CITY OF ST. CLOUD	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.264 1.517	94,041.60	112,864.80	0.00
HARDEE POWER PARTNERS	SEPAR. SCH. -D	12,035.0	0.0	12,035.0	2.337 3.071	281,257.95	369,594.85	0.00
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	3,331.0	3.6	3,327.4	1.396 1.396	46,462.37	46,462.37	0.00
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	793.0	0.0	793.0	1.380 1.380	10,942.21	10,942.21	0.00
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
FMPA	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
REEDY CREEK	JURISD. SCH. -J	540.0	0.0	540.0	1.564 1.564	8,445.86	8,445.86	0.00
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
OGLETHORPE	JURISD. SCH. -J	12,231.0	0.0	12,231.0	2.883 2.883	352,580.30	352,580.30	0.00
CITY OF ST. CLOUD	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00

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POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JULY, 1995

SCHEDULE A6
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -G	600.0	0.0	600.0	3.200	3.200	19,200.00	
HARDEE PWR. PARTNERS TO FPC	ECON. -C	1,435.0	0.0	1,435.0	2.299	2.656	32,990.62	4,093.98 *
HARDEE PWR. PARTNERS TO FP&L	ECON. -C	8,047.0	0.0	8,047.0	1.828	1.966	147,093.08	8,890.82 *
HARDEE PWR. PARTNERS TO REDDY CREEK	ECON. -C	137.0	0.0	137.0	1.732	1.890	2,372.86	172.94 *
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON. -C	26.0	0.0	26.0	1.737	2.065	451.72	68.08 *
HARDEE PWR. PARTNERS TO JACKSONVILLE	ECON. -C	14.0	0.0	14.0	1.803	2.042	252.42	26.82 *
HARDEE PWR. PARTNERS TO KISSIMMEE	ECON. -C	276.0	0.0	276.0	1.765	2.107	4,372.16	755.35 *
HARDEE PWR. PARTNERS TO NEW SMYRNA BCH	ECON. -C	3.0	0.0	3.0	1.800	2.810	54.00	24.25 *
HARDEE PWR. PARTNERS TO ORLANDO	ECON. -C	39.0	0.0	39.0	2.221	2.443	866.07	69.21 *
HARDEE PWR. PARTNERS TO STARKE	ECON. -C	2.0	0.0	2.0	1.386	2.065	27.72	10.86 *
HARDEE PWR. PARTNERS TO FWPA	ECON. -C	289.0	0.0	289.0	1.959	2.144	5,660.10	428.58 *
HARDEE PWR. PARTNERS TO HOMESTEAD	ECON. -C	5.0	0.0	5.0	1.770	2.066	88.50	11.83 *
HARDEE PWR. PARTNERS TO SEMINOLE	ECON. -C	698.0	0.0	698.0	1.753	2.010	12,234.50	1,438.74 *
HARDEE PWR. PARTNERS TO FT. PIERCE	ECON. -C	3.0	0.0	3.0	1.800	2.740	54.00	22.56 *
HARDEE PWR. PARTNERS TO TALLAHASSEE	ECON. -C	121.0	0.0	121.0	1.754	1.988	2,122.02	227.12 *
HARDEE PWR. PARTNERS TO KEY WEST	ECON. -C	24.0	0.0	24.0	1.780	2.477	427.20	133.82 *
ADJUSTMENTS:								
HARDEE POWER PARTNERS 6/95 SEPAR. SCH. -D		(7,605.0)	0.0	(7,605.0)	2.307	3.039	(175,447.35)	(231,115.92)
HARDEE POWER PARTNERS 6/95 SEPAR. SCH. -D		7,605.0	0.0	7,605.0	2.337	3.071	177,728.85	233,549.55
SEMINOLE ELEC PRECO-1 5/95 JURISD. SCH. -D		(3,749.0)	(15.6)	(3,733.4)	1.429	1.429	(53,340.41)	(53,340.41)
SEMINOLE ELEC PRECO-1 5/95 JURISD. SCH. -D		3,749.0	12.9	3,736.1	1.428	1.428	53,340.41	53,340.41
SUB-TOTAL ECONOMY POWER SALES		197,783.0	0.0	197,783.0	1.574	2.024	3,113,598.84	4,004,066.54
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		39,454.0	0.0	39,454.0	1.264	1.517	498,698.56	598,517.18
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		4,124.0	0.9	4,123.1	1.392	1.392	57,404.58	57,404.58
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.		600.0	0.0	600.0	3.200	3.200	19,200.00	19,200.00
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		12,771.0	0.0	12,771.0	2.827	2.827	361,026.16	361,026.16
SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SEPAR.		12,035.0	0.0	12,035.0	2.356	3.091	283,539.45	372,028.45
TOTAL INCLUDING VARIABLE O & N COSTS		266,767.0	0.9	266,766.1	1.624	2.029	4,333,467.59	5,412,242.91
LESS VARIABLE O & N COSTS							(261,329.60)	
LESS VARIABLE O & N COSTS - HARDEE							(6,585.63)	
PLUS 80% OF ECON. ENERGY SALES PROFITS							712,374.16	
TOTAL EXCL. VARIABLE O & N COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		266,767.0	0.9	266,766.1	1.791	2.029	4,777,926.52	5,412,242.91
CURRENT MONTH:								
DIFFERENCE		66,737.0	0.9	66,736.1	(0.062)	(0.085)	1,070,506.52	1,183,642.91
DIFFERENCE X		33.4	0.0	33.4	(3.3)	(4.0)	28.9	28.0
PERIOD TO DATE:								
ACTUAL		883,164.0	16.5	883,147.5	1.684	1.922	14,874,989.18	16,976,740.30
ESTIMATED		824,937.0	0.0	824,937.0	1.790	2.045	14,769,540.00	16,869,500.00
DIFFERENCE		58,227.0	16.5	58,210.5	(0.106)	(0.123)	105,449.18	107,240.30
DIFFERENCE X		7.1	0.0	7.1	(5.9)	(6.0)	0.7	0.6

* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$30,703.04 HAS BEEN EXCLUDED.

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PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JULY, 1995

SCHEDULE A7

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS HARDEE POWER PARTNERS ST. CLOUD	EMER. IPP PEAKING	1,857.0 25,906.0 297.0	0.0 0.0 0.0	1,333.0 0.0 0.0	524.0 25,906.0 297.0	6.966 3.507 8.081	6.966 3.507 8.081	36,500.00 908,400.00 24,000.00
TOTAL		28,060.0	0.0	1,333.0	26,727.0	3.625	3.625	968,900.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE HARDEE PWR. PART.-FOR OTHERS JACKSONVILLE ELEC. AUTH. ORLANDO UTIL. COMM. ORLANDO UTIL. COMM.	IPP IPP STEAM-A STEAM-A SCH. -J	83,264.0 11,119.0 72.0 216.0 30.0	0.0 0.0 0.0 0.0 0.0	0.0 0.0 72.0 216.0 0.0	83,264.0 11,119.0 0.0 0.0 30.0	2.202 1.826 0.000 0.000 5.000	2.202 1.885 0.000 0.000 5.000	1,833,327.74 202,981.34 0.00 0.00 1,500.00
ADJUSTMENTS:								
HARDEE PWR. PART.-NATIVE 6/95 HARDEE PWR. PART.-NATIVE 6/95	IPP IPP	(35,147.0) 35,147.0	0.0 0.0	0.0 0.0	(35,147.0) 35,147.0	2.898 2.848	2.898 2.848	(1,018,717.02) 1,000,933.09
TOTAL		94,701.0	0.0	288.0	94,413.0	2.140	2.147	2,020,025.15
CURRENT MONTH:								
DIFFERENCE	-	66,641.0	0.0	(1,045.0)	67,686.0	(1.485)	(1.479)	1,051,125.15
DIFFERENCE %	-	237.5	0.0	(78.4)	253.2	(41.0)	(40.8)	108.5
PERIOD TO DATE:								
ACTUAL	-	209,124.0	0.0	696.0	208,428.0	2.489	2.496	5,187,062.98
ESTIMATED	-	80,504.0	0.0	4,708.0	75,796.0	3.776	3.776	2,861,800.00
DIFFERENCE	-	128,620.0	0.0	(4,012.0)	132,632.0	(1.287)	(1.280)	2,325,262.98
DIFFERENCE %	-	159.8	0.0	(85.2)	175.0	(34.1)	(33.9)	81.3

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ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JULY, 1995

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPT-TIME	MWH FOR FIRM	(A) CENTS/KWH FUEL COST	(B) CENTS/KWH TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	39,767.0	0.0	0.0	39,767.0	1.959	1.959	779,000.00
TOTAL	-	39,767.0	0.0	0.0	39,767.0	1.959	1.959	779,000.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	1,442.0	0.0	0.0	1,442.0	1.592	1.592	22,961.97
McKAY BAY REFUSE	COGEN.	8,906.0	0.0	0.0	8,906.0	1.424	1.424	126,795.20
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	131.0	0.0	0.0	131.0	1.530	1.530	2,004.54
HILLSBOROUGH COUNTY	COGEN.	19,053.0	0.0	0.0	19,053.0	1.426	1.426	271,716.06
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	196.0	0.0	0.0	196.0	1.520	1.520	2,978.40
FARMLAND HYDRO LP	COGEN.	293.0	0.0	0.0	293.0	1.540	1.540	4,511.51
IMC-AGRICO-S. PIERCE	COGEN.	838.0	0.0	0.0	838.0	1.489	1.489	12,481.49
AUBURNDALE POWER PARTNERS	COGEN.	2,098.0	0.0	0.0	2,098.0	1.420	1.420	29,786.87
ORANGE COGENERATION L.P. *	COGEN.	6,831.0	0.0	0.0	6,831.0	1.455	1.455	99,358.17
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	82.0	(82.0)	1.352	1.352	(1,108.95)
SUB-TOTAL FOR JULY, 1995		39,788.0	0.0	82.0	39,706.0	1.439	1.439	571,485.26
ADJUSTMENTS TO MAY, 1995								
IMC-AGRICO-NICHOLS	COGEN.	(1,671.0)	0.0	0.0	(1,671.0)	1.774	1.774	(29,646.91)
McKAY BAY REFUSE	COGEN.	(11,208.0)	0.0	0.0	(11,208.0)	1.800	1.800	(30,075.21)
MULBERRY PHOSPHATES INC.	COGEN.	11,208.0	0.0	0.0	11,208.0	1.505	1.505	(168,646.04)
CARGILL RIDGEWOOD	COGEN.					1.519	1.519	170,260.32
IMC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(20,094.0)	0.0	0.0	(20,094.0)	1.501	1.501	(301,628.94)
CARGILL MILLPOINT	COGEN.	20,094.0	0.0	0.0	20,094.0	1.515	1.515	304,466.78
CF INDUSTRIES INC.	COGEN.							
FARMLAND HYDRO LP	COGEN.							
IMC-AGRICO-S. PIERCE	COGEN.	(822.0)	0.0	0.0	(822.0)	1.947	1.947	(16,000.72)
AUBURNDALE POWER PARTNERS	COGEN.	822.0	0.0	0.0	822.0	1.954	1.954	16,061.91
POLK POWER PARTNERS	COGEN.	(7,139.0)	0.0	0.0	(7,139.0)	1.570	1.570	(112,074.38)
AS AVAILABLE ASSIGNMENT	COGEN.	7,139.0	0.0	0.0	7,139.0	1.598	1.598	114,102.90
		11.0	0.0	0.0	11.0	4.232	4.232	465.49
		(11.0)	0.0	0.0	(11.0)	8.571	8.571	(942.85)
SUB-TOTAL FOR MAY, 1995 ADJ.		0.0	0.0	0.0	0.0	0.000	0.000	6,492.77
GRAND TOTAL CURRENT MONTH:		39,788.0	0.0	82.0	39,706.0	1.456	1.456	577,978.03
DIFFERENCE		21.0	0.0	82.0	(61.0)	(0.503)	(0.503)	(201,021.97)
DIFFERENCE %		0.1	0.0	0.0	(0.2)	(25.7)	(25.7)	(25.8)
PERIOD TO DATE:								
ACTUAL		161,991.0	0.0	93.0	161,898.0	1.449	1.449	2,346,311.73
ESTIMATED		156,503.0	0.0	0.0	156,503.0	1.862	1.862	2,914,400.00
DIFFERENCE		5,488.0	0.0	93.0	5,395.0	(0.413)	(0.413)	(568,088.27)
DIFFERENCE %		3.5	0.0	0.0	3.4	(22.2)	(22.2)	(19.5)

* PREVIOUSLY POLK POWER PARTNERS

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ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JULY, 1995

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	2,482.0	3.602	89,400.00	3.743	92,900.00	3,500.00
TOTAL	-	2,482.0	3.602	89,400.00	3.743	92,900.00	3,500.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	447.0	4.294	19,196.17	5.097	22,785.14	3,588.97
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	110.0	4.031	4,433.90	5.114	5,625.40	1,191.50
CITY OF GAINESVILLE	ECON.-C	388.0	3.834	14,875.64	5.272	20,457.17	5,581.53
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	29.0	4.105	1,190.34	5.290	1,534.20	343.86
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	62.0	3.467	2,149.23	4.388	2,720.56	571.33
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	258.0	3.826	9,870.09	5.405	13,945.55	4,075.46
CITY OF VERO BEACH	ECON.-C	17.0	3.933	668.53	4.851	824.68	156.15
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	1,311.0	3.996	52,383.90	5.179	67,892.70	15,508.80
CURRENT MONTH:							
DIFFERENCE	-	(1,171.0)	0.394	(37,016.10)	1.436	(25,007.30)	12,008.80
DIFFERENCE %	-	(47.2)	10.9	(41.4)	38.4	(26.9)	343.1
PERIOD TO DATE:							
ACTUAL		8,687.0	3.580	310,958.17	4.458	387,231.88	76,273.71
ESTIMATED		9,629.0	3.403	327,700.00	3.793	365,200.00	37,500.00
DIFFERENCE	-	(942.0)	0.177	(16,741.83)	0.665	22,031.88	38,773.71
DIFFERENCE %	-	(9.8)	5.2	(5.1)	17.5	6.0	103.4

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COMMISSION SCHEDULES A1 - A9

JUNE 1995

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR TAMPA ELECTRIC COMPANY MONTH OF: JUNE, 1955

	ACTUAL		DIFFERENCE AMOUNT	%	ESTIMATED		DIFFERENCE AMOUNT	%	cents/kwh			
	AMOUNT	AMOUNT			AMOUNT	AMOUNT			ACTUAL	ESTIMATED	DIFFERENCE	AMOUNT
1. Fuel Cost of System Net Generation (A1)	27,955,584	34,027,087	(1,076,503)	(3.2)	1,419,654	1,575,481	(155,827)	(11.0)	1.22724	2.15011	0.92287	3.1
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4. Adjustments to Fuel Cost	(12,537)	0	12,537	0.0	1,419,654 (a)	1,575,481 (a)	(155,827)	(11.0)	(0.00024)	0.00000	(0.00024)	0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4)	182,809	130,750	52,139	39.9	1,419,654 (a)	1,575,481 (a)	(155,827)	(11.0)	0.12126	0.00000	0.00000	48.9
6. TOTAL COST OF PURCHASED POWER (LINES 5 THROUGH 11)	32,134,787	34,187,837	(1,022,050)	(3.2)	1,419,654	1,575,481	(155,827)	(11.0)	2.22936	2.18841	0.04095	3.3
7. Fuel Cost of Purchased Power - Firm (A7)	1,188,123	895,390	292,733	24.6	42,761	22,016	20,745	48.2	2.77052	2.63779	0.13273	(24.0)
8. Energy Cost of Sch. C, E Economy Purchases (Broker) (A8)	187,358	34,190	153,168	81.8	3,451	2,589	862	21.2	2.1872	2.21153	(0.02433)	(1.1)
9. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	536,097	104,300	(431,797)	(80.6)	0	0 (a)	2,241	5.8	1.46542	1.82066	(0.35524)	(19.5)
12. TOTAL COST OF PURCHASED POWER (LINES 5 THROUGH 11)	1,822,486	1,584,300	238,186	13.7	46,216	43,605	23,848	54.8	2.17682	2.57102	(0.39420)	(15.3)
13. TOTAL AVAILABLE kWh (LINE 5 + LINE 12)	3,049,610	3,044,400	5,210	0.2	1,568,582	1,638,571	(71,989)	(4.6)				
14. Fuel Cost of Economy Sales (A6)	1,929,727	2,432,700	(502,973)	(20.7)	137,287	154,588	(17,301)	(11.2)	1.44780	1.57267	(0.12487)	(8.0)
15. Gain on Economy Sales - 10% (A6)	395,541	430,880	(35,339)	(8.2)	137,287 (a)	154,588 (a)	(17,301)	(11.2)	0.23904	0.27862	(0.03958)	4.1
16. Fuel Cost of Sch. B Separ. Sales (A6)	67,251	423,260	(356,009)	(52.0)	31,418	31,822	(404)	1.3	1.24800	1.24619	0.18181	(0.4)
17. Fuel Cost of Sch. C Juried. Sales (A6)	53,689	65,100	(11,411)	(17.5)	3,976	4,042	(66)	1.6	1.28517	1.51859	(0.23342)	(14.0)
18. Fuel Cost of Sch. D Juried. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. E Juried. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
20. Fuel Cost of BPP Sch. B Separ. Sales (A6)	212,310	196,200	16,110	8.2	1,495	5,072	(1,577)	(31.1)	2.79250	2.18270	0.60980	27.1
21. Fuel Cost of Other Power Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND SALES OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	3,049,610	3,044,400	5,210	0.2	1,822,486	1,584,300	238,186	13.7				
23. Net Interchange Interchange	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
24. Wheeling Rec'd. Less Wheeling Del'd.	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
25. Interchange and Wheeling Losses	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25)	31,977,657	32,112,737	(135,080)	(0.4)	1,381,200	1,430,107	(48,907)	(3.5)	2.31519	2.24154	0.07365	3.1
27. Net Satisfied	(1,121,061)(a)	584,837 (a)	(1,705,898)	(291.1)	(46,422)	26,056	(72,474)	(276.6)	(0.00117)	0.04088	(0.12095)	(298.6)
28. Company Fee	75,296 (a)	62,847 (a)	12,449	15.2	3,127	2,800	327	11.1	0.00556	0.00413	0.00143	(34.2)
29. T & B Losses	1,171,868 (b)	1,629,474 (b)	(457,606)	(28.1)	50,581	72,585	(22,004)	(39.3)	0.00511	0.12258	(0.11747)	(20.5)
30. System kWh Sales	31,977,657	32,112,737	(135,080)	(0.4)	1,375,322	1,328,256	46,666	3.5	2.22409	2.15384	0.07025	(2.8)
31. Wholesale kWh Sales	(120,148)	(112,220)	7,928	(6.6)	(5,600)	(4,607)	993	(17.5)	2.22407	2.15383	0.07022	(2.8)
32. Jurisdictional kWh Sales	31,857,509	31,999,507	(141,998)	(0.5)	1,370,322	1,324,569	45,753	3.5	2.22409	2.15384	0.07025	(2.8)
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional kWh Sales Adjusted for Line Losses	31,863,433	32,015,507	(152,074)	(0.5)	1,370,322	1,324,569	45,753	3.5	2.22525	2.15405	0.07120	(2.8)
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	512,071	0	512,071	0.0	0	1,324,569	(1,324,569)	(100.0)	0.02744	0.00000	0.02744	0.0
36. True-up *	(1,070,613)	(1,070,613)	0	0.0	1,370,322	1,324,569	45,753	3.5	(0.07813)	(0.00000)	0.07813	(3.2)
37. Total Jurisdictional Fuel Cost (Excl. GP1P)	31,205,891	30,944,894	260,997	1.7	1,370,322	1,324,569	45,753	3.5	2.28456	2.23222	0.05234	(2.2)
38. Revenue Tax Factor for Taxes (Excl. GP1P)	24,387	24,387	0	0.0	1,370,322	1,324,569	45,753	3.5	1.00000	1.00000	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GP1P)	31,230,278	30,969,281	260,997	1.7	1,370,322	1,324,569	45,753	3.5	2.28456	2.23216	0.05240	(2.2)
40. GP1P * (Already Adjusted for Taxes)												
41. Fuel Cost Adjusted for Taxes (Incl. GP1P)												
42. Fuel FAC Rounded to the Nearest .01 cents per kWh												
* based on Jurisdictional Sales (a) included for informational purposes only												

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JUNE, 1935

LINE	ESTIMATED				ACTUAL				DIFFERENCE				DIFFERENCE AMOUNT \$	DIFFERENCE %
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT \$	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT \$	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT \$	DIFFERENCE %		
1. Fuel Cost of System Net Generation (A2)	96,382,643	93,108,638	3,274,005	3.5	4,385,828	4,235,645	150,183	3.5	2,187,114	2,177,115	9,999	0.46	0.02128	1.2
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0000	0.0000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0000	0.0000	0.0
4. Adjustments to Fuel Cost	(11,346)	0	(11,346)	0.0	4,385,828	4,235,645	150,183	3.5	0	0	0	0.0000	0.0000	0.0
5. Adjustments to Fuel Cost (Allow.)	511,180	632,252	121,072	18.2	4,385,828	4,235,645	150,183	3.5	0	0	0	0.0000	0.0000	0.0
6. Adjustments to Fuel Cost (Allow.)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0000	0.0000	0.0
7. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 6)	96,893,297	93,140,898	3,752,399	3.9	4,385,828	4,235,645	150,183	3.5	2,187,114	2,187,114	0	0.0000	0.0000	0.0
8. Fuel Cost of Purchased Power - Firm (A7)	3,187,828	1,895,900	1,291,928	67.7	111,013	49,083	61,930	132.4	64,946	2,187,114	1,542,168	70.6	(1.0728)	(28.8)
9. Energy Cost of Sch. C, X Economy Purchases (Broker) (A8)	258,574	239,300	19,274	8.5	7,376	7,147	229	3.2	2,884	2,884	0	0.0000	0.0000	0.0
10. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0000	0.0000	0.0
11. Energy Cost of Sch. Y Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0000	0.0000	0.0
12. Capacity Cost of Sch. Y Economy Purchases	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0000	0.0000	0.0
13. Payments to Qualifying Facilities (A8)	1,769,233	2,135,400	(366,167)	(17.2)	122,182	116,736	5,446	4.7	5,456	1,471,8	1,466,344	100.0	(0.3808)	(29.9)
14. TOTAL COST OF PURCHASED POWER (LINES 8 THROUGH 13)	5,193,945	4,266,600	927,345	21.7	243,583	172,952	70,631	40.8	70,631	2,187,114	1,480,483	67.7	(0.2362)	(13.6)
15. TOTAL AVAILABLE FUEL (LINE 5 + LINE 12)	6,619,076	6,619,076	0	0.0	6,619,076	6,619,076	0	0.0	6,619,076	6,619,076	0	0.0000	0.0000	0.0
16. Fuel Cost of Economy Sales (A6)	1,268,115	1,173,520	94,595	8.5	415,178	467,636	(52,458)	(12.3)	6,492	1,268,115	1,261,623	99.5	(0.1728)	(11.3)
17. Gain on Economy Sales - BPP (A6)	1,268,115	1,173,520	94,595	8.5	415,178	467,636	(52,458)	(12.3)	6,492	1,268,115	1,261,623	99.5	(0.1728)	(11.3)
18. Fuel Cost of Sch. D Separ. Sales (A6)	1,789,812	1,789,812	0	0.0	1,789,812	1,789,812	0	0.0	1,789,812	1,789,812	0	0.0000	0.0000	0.0
19. Fuel Cost of Sch. E Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0000	0.0000	0.0
20. Fuel Cost of Sch. F Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0000	0.0000	0.0
21. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0000	0.0000	0.0
22. Fuel Cost of Sch. H Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0000	0.0000	0.0
23. Fuel Cost of Sch. I Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0000	0.0000	0.0
24. Fuel Cost of Sch. J Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0000	0.0000	0.0
25. Fuel Cost of Other Power Sales (A6)	181,014	181,014	0	0.0	31,141	35,760	(4,619)	(13.3)	(18,588)	2,252,160	2,233,572	99.1	(0.1283)	(7.5)
26. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	10,087,063	11,062,170	(975,107)	(8.7)	616,281	624,297	(8,016)	(1.3)	(8,016)	1,423,812	1,431,828	1.0	(0.1328)	(7.5)
27. Net Interchange	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0000	0.0000	0.0
28. Wheeling Rec'd. Less Wheeling Bel't'd.	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0000	0.0000	0.0
29. Interchange and Wheeling Losses	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0000	0.0000	0.0
30. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 + 22 + 23 + 24 + 25)	91,959,279	86,945,370	5,013,909	5.8	4,802,524	3,832,767	969,757	25.3	170,757	2,252,160	2,081,403	92.4	(0.0914)	(1.3)
31. Net Stabilized	3,689,079	2,658,685	1,030,394	38.8	140,417	118,961	21,456	18.1	21,456	0,00515	0,00515	0.0000	(0.0000)	(0.4)
32. Company Use	190,425	190,552	(127)	0.1	0	0	0	0.0	0	0	0	0.0000	0.0000	0.0
33. Y & B Losses	4,011,593	4,422,810	(411,217)	(9.3)	176,664	194,968	(18,304)	(9.4)	(18,304)	0,10925	0,10925	0.0000	(0.1614)	(12.3)
34. System FUEL Sales	91,959,279	86,945,370	5,013,909	5.8	3,871,007	3,510,438	360,569	10.6	181,249	2,50447	2,323,247	92.8	(0.0717)	(7.1)
35. Wholesale FUEL Sales	(457,706)	(264,921)	(192,785)	(42.3)	(17,666)	(8,394)	(9,272)	112.7	(9,272)	2,50009	2,490,737	99.6	(0.1283)	(7.5)
36. Jurisdictional FUEL Sales	91,501,573	86,740,449	4,761,124	5.5	3,654,141	3,502,124	152,017	4.3	152,017	2,50447	2,352,130	94.3	(0.0717)	(7.1)
37. Jurisdictional Loss Multiplier - 1.0005														
38. Jurisdictional FUEL Sales Adjusted for Line Losses	91,547,224	86,792,809	4,754,415	5.5	3,654,141	3,502,124	152,017	4.3	152,017	2,50009	2,348,018	94.3	(0.0717)	(7.1)
39. Probable Coal Contract Buy-Out Amort. Jurisdictionalized	1,545,990	1,626,218	(80,228)	(5.0)	509,772	3,502,124	(2,992,352)	(85.4)	(2,992,352)	0,04221	0,04221	0.0000	(0.1272)	(43.0)
40. Tree-up *	(3,271,839)	(3,271,839)	0	0.0	3,654,141	3,502,124	152,017	4.3	152,017	(0,00790)	(0,00790)	0.0000	(0.0000)	(0.2)
41. Total Jurisdictional Fuel Cost (Excl. GP/F)	89,881,475	84,608,188	5,273,287	6.2	3,654,141	3,502,124	152,017	4.3	152,017	2,45972	2,306,746	94.3	(0.0422)	(4.2)
42. Revenue Tax Factor	(13,101)	(13,101)	0	0.0	3,654,141	3,502,124	152,017	4.3	152,017	1,00023	1,00023	0.0000	(0.0000)	0.0
43. Fuel Cost Adjusted for Taxes (Excl. GP/F)	89,894,576	84,595,087	5,299,489	6.2	3,654,141	3,502,124	152,017	4.3	152,017	2,45972	2,306,746	94.3	(0.0422)	(4.2)
44. GP/F * (Already Adjusted for Taxes)														
45. Fuel Cost Adjusted for Taxes (incl. GP/F)														
46. Fuel FAC Rounded to the Nearest .001 cents per FUEL														

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE, 1995
CURRENT MONTH

SCHEDULE A2
PAGE 1 OF 3

					PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	32,955,504	34,032,087	(1,076,583)	(3.2)	96,362,643	93,308,638	3,054,005	3.3
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	3,049,618	3,644,400	(594,782)	(16.3)	10,097,063	11,062,120	(965,057)	(8.7)
3. FUEL COST OF PURCHASED POWER	1,188,123	805,300	382,823	47.5	3,167,038	1,892,900	1,274,138	67.3
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	596,807	704,300	(107,493)	(15.3)	1,768,333	2,135,400	(367,067)	(17.2)
4. ENERGY COST OF ECONOMY PURCHASES	107,558	84,700	22,858	27.0	258,574	238,300	20,274	8.5
5. TOTAL FUEL & NET POWER TRANSACTION	31,798,374	31,981,987	(183,613)	(0.6)	91,459,525	86,513,118	4,946,407	5.7
6. ADJUSTMENTS TO FUEL COST	(3,597)	0	(3,597)	0.0	(11,346)	0	(11,346)	0.0
a. ADJUSTMENTS TO FUEL COST (ALLOW.)	182,880	130,750	52,130	39.9	511,100	432,252	78,848	18.2
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. * INCLUDES ECONOMY SALES PROFITS (80%)	31,977,657	32,112,737	(135,080)	(0.4)	91,959,279	86,945,370	5,013,909	5.8
B. MWH SALES								
1. JURISDICTIONAL SALES	1,370,322	1,324,569	45,753	3.5	3,654,141	3,502,134	152,007	4.3
2. NONJURISDICTIONAL SALES	5,600	4,687	913	19.5	17,666	8,304	9,362	112.7
3. TOTAL SALES	1,375,922	1,329,256	46,666	3.5	3,671,807	3,510,438	161,369	4.6
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9959300	0.9964740	(0.0005440)	(0.1)	0.9951887	0.9976345	(0.0024458)	(0.2)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE, 1995
CURRENT MONTH

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	32,437,831	31,581,787	916,044	2.9	86,550,425	83,462,726	3,087,699	3.7
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	1,070,613	1,070,613	0	0.0	3,211,839	3,211,839	0	0.0
b. INCENTIVE PROVISION	(24,367)	(24,367)	0	0.0	(73,101)	(73,101)	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	33,544,077	32,628,033	916,044	2.8	89,689,163	86,601,464	3,087,699	3.6
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	31,977,657	32,112,737	(135,080)	(0.4)	91,959,279	86,945,370	5,013,909	5.8
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4)	0.9959300	0.9964740	(0.0005440)	(0.1)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	31,847,509	31,999,507	(151,998)	(0.5)	91,501,572	86,740,439	4,761,133	5.5
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	31,863,433	32,015,507	(152,074)	(0.5)	91,547,323	86,783,809	4,763,514	5.5
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	515,168	515,168	0	0.0	1,553,097	1,553,097	0	0.0
6D. (LINE 6C x LINE 5)	513,071	513,352	(281)	(0.1)	1,545,990	1,549,570	(3,580)	(0.2)
6E. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY	32,376,504	32,528,859	(152,355)	(0.5)	93,093,313	88,333,379	4,759,934	5.4
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6E)	1,167,573	99,174	1,068,399	1,077.3	(3,404,150)	(1,731,915)	(1,672,235)	96.6
8. INTEREST PROVISION FOR THE MONTH	(31,564)	11,389	(42,953)	(377.1)	(52,704)	68,621	(121,325)	(176.8)
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(10,242,770)	(1,459,970)	(8,782,800)	601.6	NOT APPLICABLE			
9A. DEFERRED TRUE-UP BEGINNING OF PERIOD	3,968,565	3,968,565	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,070,613)	(1,070,613)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(6,208,809)	1,548,545	(7,757,354)	(500.9)	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE, 1995
CURRENT MONTH

SCHEDULE A2
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	x	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	x
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(6,274,205)	2,508,595	(8,782,800)	(350.1)	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(6,177,245)	1,537,156	(7,714,401)	(501.9)	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(12,451,450)	4,045,751	(16,497,201)	(407.8)	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(6,225,725)	2,022,876	(8,248,601)	(407.8)	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	6.070	6.750	(0.680)	(10.1)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	6.100	6.750	(0.650)	(9.6)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	12.170	13.500	(1.330)	(9.9)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	6.085	6.750	(0.665)	(9.9)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.507	0.563	(0.056)	(9.9)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(31,564)	11,389	(42,953)	(377.1)	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JUNE, 1995

SCHEDULE 43
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	435,735	575,457	(139,722)	(24.3)	1,789,088	903,471	885,617	98.0
2 LIGHT OIL	46,678	91,798	(45,120)	(49.2)	142,058	433,063	(291,005)	(67.2)
3 COAL	32,473,091	33,364,832	(891,741)	(2.7)	94,431,497	91,972,104	2,459,393	2.7
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	32,955,504	34,032,087	(1,076,583)	(3.2)	96,362,643	93,308,638	3,054,005	3.3
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	9,307	13,660	(4,353)	(31.9)	43,807	22,023	21,784	98.9
9 LIGHT OIL	682	1,310	(628)	(47.9)	2,019	6,181	(4,162)	(67.3)
10 COAL	1,469,665	1,560,511	(90,846)	(5.8)	4,340,000	4,267,481	72,519	1.7
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,479,654	1,575,481	(95,827)	(6.1)	4,385,826	4,295,685	90,141	2.1
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	25,035	36,114	(11,079)	(30.7)	104,454	55,936	48,518	86.7
16 LIGHT OIL (BBL)	1,948	3,759	(1,811)	(48.2)	5,933	17,820	(11,887)	(66.5)
17 COAL (TON)	637,240	655,566	(18,326)	(2.8)	1,870,862	1,803,574	67,288	3.7
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	158,237	228,279	(70,042)	(30.7)	671,450	351,423	320,027	91.1
22 LIGHT OIL	11,301	21,802	(10,501)	(48.2)	34,618	103,355	(68,737)	(66.5)
23 COAL	15,135,311	15,825,341	(690,030)	(4.4)	44,518,082	42,933,712	1,584,370	3.7
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	15,304,849	16,075,422	(770,573)	(4.8)	45,224,150	43,388,490	1,835,660	4.2
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.63	0.87	(0.24)	-	1.00	0.51	0.49	-
29 LIGHT OIL	0.05	0.08	(0.03)	-	0.05	0.14	(0.09)	-
30 COAL	99.32	99.05	0.27	-	98.95	99.35	(0.40)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	17.41	15.93	1.48	9.3	17.13	16.15	0.98	6.1
36 LIGHT OIL (\$/BBL)	23.96	24.42	(0.46)	(1.9)	23.94	24.30	(0.36)	(1.5)
37 COAL (\$/TON)	50.96	50.89	0.07	0.1	50.47	50.99	(0.52)	(1.0)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.75	2.52	0.23	9.1	2.66	2.57	0.09	3.5
42 LIGHT OIL	4.13	4.21	(0.08)	(1.9)	4.10	4.19	(0.09)	(2.1)
43 COAL	2.15	2.11	0.04	1.9	2.12	2.14	(0.02)	(0.9)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.15	2.12	0.03	1.4	2.13	2.15	(0.02)	(0.9)

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 TAMPA ELECTRIC COMPANY
 FOR THE MONTH OF: JUNE, 1995

SCHEDULE A3
 PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	17,002	16,711	291	1.7	15,327	15,957	(630)	(3.9)
49 LIGHT OIL	16,570	16,643	(73)	(0.4)	17,146	16,721	425	2.5
50 COAL	10,298	10,141	157	1.5	10,258	10,061	197	2.0
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,344	10,204	140	1.4	10,311	10,100	211	2.1
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.68	4.21	0.47	11.2	4.08	4.10	(0.02)	(0.5)
56 LIGHT OIL	6.84	7.01	(0.17)	(2.4)	7.04	7.01	0.03	0.4
57 COAL	2.21	2.14	0.07	3.3	2.18	2.16	0.02	0.9
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.23	2.16	0.07	3.2	2.20	2.17	0.03	1.4

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SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: JUNE, 1995

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MMH)	NET CAP. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	915	3.8	96.5	42.8	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	1201	5.0	96.5	39.9	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	1260	5.3	85.1	56.3	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	41	1324	4.3	90.6	51.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	4285	8.6	84.9	40.4	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	204	8985	5.9	89.7	45.3	16252	HVY.OIL	23100	6321448	146024.3	391337	4.36	16.94
GAN.#1	119	42686	48.2	97.2	61.3	11133	COAL	19027	24976000	475218.4	1060574	2.48	55.74
GAN.#2	119	49101	55.5	92.6	71.5	11200	COAL	21910	25100000	549941.0	1221274	2.49	55.74
GAN.#3	155	54391	47.2	34.3	68.2	10994	COAL	24317	24590000	597955.0	1355441	2.49	55.74
GAN.#4	189	58444	41.6	58.9	68.4	11146	COAL	28155	23136000	651394.1	1569373	2.69	55.74
GAN. 1 - 4	582	204622	47.3	67.1	67.5	11116	COAL	93409	24349993	2274508.5	5206662	2.54	55.74
GAN.#5	227	125247	74.2	92.3	77.7	10357	COAL	52340	24784000	1297194.6	2917457	2.33	55.74
GAN.#6	362	200872	74.6	93.6	82.6	10618	COAL	85462	24956000	2132789.7	4763693	2.37	55.74
GAN. 5 & 6	589	326119	74.4	93.1	80.7	10518	COAL	137802	24890671.4	3429984.3	7681150	2.36	55.74
GANNON STA.	1171	530741	60.9	80.2	74.2	10748	COAL	231211	24672237.9	5704492.8	12887812	2.43	55.74
B.B.#1	421	206770	66.0	75.9	85.6	10077	COAL	86966	23960000	2083705.4	4193691	2.03	48.22
B.B.#2	421	252182	80.5	89.3	89.8	10075	COAL	106365	23886000	2540634.4	5129153	2.03	48.22
B.B.#3	430	192176	60.1	69.1	81.9	9886	COAL	79449	23912000	1899784.5	3831205	1.99	48.22
B.B. 1 - 3	1272	651126	68.8	78.0	85.7	10020	COAL	272780	23917165.1	6524124.3	13154049	2.02	48.22
B.B.#4	442	287796	87.5	98.2	90.8	10100	COAL	133249	21814000	2906693.7	6431230	2.23	48.26
B.B. STA.	1714	938924	73.6	83.2	87.0	10044	COAL	406029	23226956.7	9430818.0	19585279	2.09	48.24
COAL UNITS	2885	1469665	68.5	82.0	81.8	10298	COAL	637240	23751350.8	15135310.8	32473091	2.21	50.96
SEB-PHIL.#1(HVY OIL)	17	192.2	1.5	100.0	17.8	37383	HVY.OIL	1138	6311423.91	7185.0	26111	13.59	22.94
SEB-PHIL.#2(HVY OIL)	17	129.8	1.0	99.7	6.3	38736	HVY.OIL	797	6311423.91	5027.9	18287	14.09	22.94
SEB-PHILLIPS TOTAL	34	322	1.3	99.9	12.1	37928	HVY.OIL	1935	6311413.14	12212.9	44398	13.79	22.94
SEB-DINNER LAKE(GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	0	0	-	-	-	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-DINNER LAKE TOTAL	0	0	0.0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
SEBRING UNITS (GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	34	322	-	-	-	37928	HVY.OIL	1935	6311413.14	12212.9	44398	13.79	22.94
SEBRING UNITS TOTAL	34	322	1.3	99.9	12.1	37928	-	-	-	12212.9	44398	13.79	-
GAN.C.T.#1	15	7	0.1	100.0	0.0	19829	LGT.OIL	24	5863869	138.8	567	8.10	23.63
B.B.C.T.#1	15	0	0.0	87.9	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	65	322	0.7	100.0	619.2	16970	LGT.OIL	942	5800230	5464.2	22576	7.01	23.97
B.B.C.T.#3	65	353	0.7	100.0	678.8	16141	LGT.OIL	982	5800230	5697.6	23535	6.67	23.97
C.T. TOTAL	160	682	0.6	98.9	527.3	16570	LGT.OIL	1948	5800980.47	11300.6	46678	6.84	23.96
SYSTEM	3283	1479654	60.6	83.5	100.5	10344	-	-	-	15304848.6	32955504	2.23	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE, 1995

CURRENT MONTH					PERIOD TO DATE					
					ACTUAL	ESTIMATED	DIFFERENCE			
					AMOUNT			AMOUNT		
					x			x		
HEAVY OIL (1)										
1	PURCHASES:									
2	UNITS	{BBL}	1,794	36,114	(34,320)	(95.0)	122,855	55,597	67,258	121.0
3	UNIT COST	\$/BBL	21.06	16.36	4.70	28.7	18.07	16.52	1.55	9.4
4	AMOUNT	{}	37,782	591,004	(553,222)	(93.6)	2,219,499	918,268	1,301,231	141.7
5	BURNED:									
6	UNITS	{BBL}	25,035	36,114	(11,079)	(30.7)	104,454	55,936	48,518	86.7
7	UNIT COST	\$/BBL	17.41	15.93	1.48	9.3	17.13	16.15	0.98	6.1
8	AMOUNT	{}	435,735	575,457	(139,722)	(24.3)	1,789,088	903,471	885,617	98.0
9	ENDING INVENTORY:									
10	UNITS	{BBL}	112,509	118,274	(5,765)	(4.9)	112,509	118,274	(5,765)	(4.9)
11	UNIT COST	\$/BBL	17.13	15.99	1.14	7.1	17.13	15.99	1.14	7.1
12	AMOUNT	{}	1,927,263	1,890,873	36,390	1.9	1,927,263	1,890,873	36,390	1.9
13										
14	DAYS SUPPLY:				71	75	(4)	(5.3)	-	-
LIGHT OIL (2)										
15	PURCHASES:									
16	UNITS	{BBL}	13,707	10,721	2,986	27.9	37,767	38,208	(441)	(1.2)
17	UNIT COST	\$/BBL	23.71	24.92	(1.21)	(4.9)	24.12	24.85	(0.74)	(3.0)
18	AMOUNT	{}	324,931	267,130	57,801	21.6	911,112	950,010	(38,898)	(4.1)
19	BURNED:									
20	UNITS	{BBL}	1,948	3,759	(1,811)	(48.2)	5,933	17,820	(11,887)	(66.7)
21	UNIT COST	\$/BBL	23.96	24.42	(0.46)	(1.9)	23.94	24.30	(0.36)	(1.5)
22	AMOUNT	{}	46,678	91,798	(45,120)	(49.2)	142,058	433,063	(291,005)	(67.2)
23	ENDING INVENTORY:									
24	UNITS	{BBL}	52,287	46,888	5,399	11.5	52,287	46,888	5,399	11.5
25	UNIT COST	\$/BBL	23.96	24.45	(0.49)	(2.0)	23.96	24.45	(0.49)	(2.0)
26	AMOUNT	{}	1,252,787	1,146,447	106,340	9.3	1,252,787	1,146,447	106,340	9.3
27										
28	DAYS SUPPLY: NORMAL				90	80	10	12.5	-	-
29	DAYS SUPPLY: EMERGENCY				7	7	0	0.0	-	-
COAL (3)										
30	PURCHASES:									
31	UNITS	{TONS}	603,867	633,000	(29,133)	(4.6)	1,867,910	1,804,500	63,410	3.5
32	UNIT COST	\$/TON	52.10	50.09	2.01	4.0	50.89	50.56	0.33	0.7
33	AMOUNT	{}	31,464,220	31,704,311	(240,091)	(0.8)	95,062,205	91,239,658	3,822,547	4.2
34	BURNED:									
35	UNITS	{TONS}	637,240	655,566	(18,326)	(2.8)	1,870,862	1,803,574	67,288	3.7
36	UNIT COST	\$/TON	50.96	50.89	0.07	0.1	50.47	50.99	(0.52)	(1.0)
37	AMOUNT	{}	32,473,091	33,364,832	(891,741)	(2.7)	94,431,497	91,972,104	2,459,393	2.7
38	ENDING INVENTORY:									
39	UNITS	{TONS}	677,402	867,456	(190,054)	(21.9)	677,402	867,456	(190,054)	(21.9)
40	UNIT COST	\$/TON	49.89	50.49	(0.60)	(1.2)	49.89	50.49	(0.60)	(1.2)
41	AMOUNT	{}	33,795,468	43,799,524	(10,004,056)	(22.8)	33,795,468	43,799,524	(10,004,056)	(22.8)
42										
43	DAYS SUPPLY:				31	40	(9)	(22.5)	-	-
NATURAL GAS										
44	PURCHASES:									
45	UNITS	{MCF}	0	0	0	0.0	0	0	0	0.0
46	UNIT COST	\$/MCF	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47	AMOUNT	{}	0	0	0	0.0	0	0	0	0.0
48	BURNED:									
49	UNITS	{MCF}	0	0	0	0.0	0	0	0	0.0
50	UNIT COST	\$/MCF	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51	AMOUNT	{}	0	0	0	0.0	0	0	0	0.0
52	ENDING INVENTORY:									
53	UNITS	{MCF}	0	0	0	0.0	0	0	0	0.0
54	UNIT COST	\$/MCF	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55	AMOUNT	{}	0	0	0	0.0	0	0	0	0.0
56										
57	DAYS SUPPLY:				0	0	0	0.0	-	-
NUCLEAR										
58	BURNED:									
59	UNITS	{MMBTU}	0	0	0	0.0	0	0	0	0.0
60	UNIT COST	\$/MMBTU	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61	AMOUNT	{}	0	0	0	0.0	0	0	0	0.0

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE, 1995

SCHEDULE A5
PAGE 2 OF 2
* REVISED WITH JULY 1995
FUEL FILING

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION FUEL ANALYSIS	7,540
	724
TOTAL	8,264

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
* IGNITION	(8,024)	(192,263)
* OTHER USAGE	(491)	(11,763)
* TOTAL	(8,515)	(204,026)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION FUEL ANALYSIS	184,723
AERIAL SURVEY ADJ.	9,715
ADDITIVES	(239,548)
	42,265
TOTAL	(2,845)

* UNITS FOR LIGHT OIL RECONCILIATION SHOULD HAVE BEEN SHOWN AS NEGATIVE VALUES.

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POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JUNE, 1995

SCHEDULE A6
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH MISKELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/MWH (A) FUEL TOTAL COST	cents/MWH (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS	ECON. ALLOW.	154,588.0	0.0	154,588.0	1.724	2.072	2,664,800.00	3,203,300.00	430,800.00
VARIOUS	SCH. -D ALLOW.	4,042.0	0.0	4,042.0	1.603	1.603	2,900.00	2,900.00	
VARIOUS	SCH. -D ALLOW.	31,022.0	0.0	31,022.0	1.352	1.622	64,800.00	64,800.00	
HARDEE POWER PARTNERS	SCH. -D ALLOW.	9,072.0	0.0	9,072.0	2.160	3.076	419,300.00	503,100.00	
VARIOUS	SCH. -J ALLOW.	5,518.0	0.0	5,518.0	1.745	1.745	3,900.00	3,900.00	
TOTAL INCLUDING VARIABLE O & M COSTS		204,242.0	0.0	204,242.0	1.688	2.034	196,000.00	279,100.00	
LESS VARIABLE O & M COSTS							96,300.00	96,300.00	
PLUS 80% OF ECON. ENERGY SALES PROFITS							100.00	100.00	
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		204,242.0	0.0	204,242.0	1.784	2.034	3,448,600.00 (235,000.00) 430,800.00	4,154,000.00	430,800.00
ACTUAL:									
FLA. PWR. CORP.	ECON.-C	11,863.0	0.0	11,863.0	1.679	2.555	199,217.84	203,112.33	83,115.59
FLA. PWR. & LIGHT	ECON.-C	81,869.0	0.0	81,869.0	1.509	1.773	1,235,051.64	1,451,143.22	172,873.26
CITY OF LAKELAND	ECON.-C	1,029.0	0.0	1,029.0	1.522	2.038	15,661.24	21,593.02	4,745.42
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	144.0	0.0	144.0	2.129	2.129	2,184.28	3,065.35	705.26
CITY OF HONESTEAD	ECON.-C	989.0	0.0	989.0	1.517	2.135	15,110.70	21,110.70	4,806.02
JACKSONVILLE ELEC. AUTH.	ECON.-C	326.0	0.0	326.0	2.725	2.725	5,969.94	8,883.17	2,330.58
KISSIMMEE ELEC. UTIL.	ECON.-C	5,023.0	0.0	5,023.0	1.552	2.268	78,452.79	113,913.51	28,368.58
MAKLE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	2,847.0	0.0	2,847.0	1.588	1.980	45,213.33	56,374.49	8,928.93
ORLANDO UTIL. COMM.	ECON.-C	46.0	0.0	46.0	1.616	1.808	743.36	831.68	70.66
SEMINOLE ELECTRIC CO-OP	ECON.-C	363.0	0.0	363.0	1.501	3.110	5,448.31	11,289.74	4,673.14
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKS	ECON.-C	52.0	0.0	52.0	1.473	2.038	765.84	1,059.62	235.02
TALLAHASSEE	ECON.-C	7,577.0	0.0	7,577.0	1.503	1.824	113,847.52	138,178.83	19,465.05
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FWPA	ECON.-C	14,310.0	0.0	14,310.0	1.754	2.137	250,986.91	305,871.01	43,907.28
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR.-SCH.-D	7,195.0	0.0	7,195.0	1.249	1.499	89,865.55	107,853.05	
FWPA	SEPAR.-SCH.-D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	SEPAR.-SCH.-D	7,192.0	0.0	7,192.0	1.249	1.499	89,828.08	107,808.08	
CITY OF NEW SMYRNA BCH.	SEPAR.-SCH.-D	6,630.0	0.0	6,630.0	1.249	1.499	82,808.70	99,383.70	
REEDY CREEK	SEPAR.-SCH.-D	5,564.0	0.0	5,564.0	1.249	1.499	69,494.36	83,404.36	
MAUCHULA	SEPAR.-SCH.-D	3,629.0	0.0	3,629.0	1.249	1.499	45,326.21	54,398.71	
FT. MEADE	SEPAR.-SCH.-D	7,200.0	0.0	7,200.0	2.307	3.039	89,928.00	107,928.00	
CITY OF ST. CLOUD	SEPAR.-SCH.-D	2,848.0	0.0	2,848.0	1.396	1.396	175,447.35	231,115.95	
HARDEE POWER PARTNERS	JURISD.-SCH.-D	1,028.0	0.0	1,028.0	0.000	0.000	39,772.01	39,772.01	
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD.-SCH.-D	0.0	0.0	0.0	0.000	0.000	13,917.27	13,917.27	
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD.-SCH.-D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. CORP.	JURISD.-SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FWPA	JURISD.-SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF HONESTEAD	JURISD.-SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD.-SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	JURISD.-SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD.-SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD.-SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD.-SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD.-SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD.-SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
MAUCHULA	JURISD.-SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD.-SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD	JURISD.-SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JUNE, 1995

SCHEDULE A6
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES
HARDEE PWR. PARTNERS TO FPC	ECON.-C	2,355.0	0.0	2,355.0	2.212	2.621	52,103.50	7,703.38 *
HARDEE PWR. PARTNERS TO FP&L	ECON.-C	3,660.0	0.0	3,660.0	1.992	2.096	72,890.04	3,051.74 *
HARDEE PWR. PARTNERS TO REEDY CREEK	ECON.-C	126.0	0.0	126.0	1.666	1.837	2,098.61	172.46 *
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
HARDEE PWR. PARTNERS TO JACKSONVILLE	ECON.-C	14.0	0.0	14.0	2.728	3.317	381.93	65.98 *
HARDEE PWR. PARTNERS TO KISSINGEE	ECON.-C	145.0	0.0	145.0	1.863	2.330	2,701.34	541.51 *
HARDEE PWR. PARTNERS TO NEW SMYRNA BCH	ECON.-C	5.0	0.0	5.0	3.513	4.021	175.65	20.30 *
HARDEE PWR. PARTNERS TO ORLANDO	ECON.-C	258.0	0.0	258.0	2.017	2.174	5,204.96	323.29 *
HARDEE PWR. PARTNERS TO STARKE	ECON.-C	5.0	0.0	5.0	2.029	2.579	101.47	22.00 *
HARDEE PWR. PARTNERS TO PMPA	ECON.-C	18.0	0.0	18.0	2.193	2.279	394.82	12.36 *
HARDEE PWR. PARTNERS TO HOMESTEAD	ECON.-C	37.0	0.0	37.0	1.526	1.766	564.55	71.22 *
HARDEE PWR. PARTNERS TO SEMINOLE	ECON.-C	226.0	0.0	226.0	1.775	1.980	4,010.79	371.84 *
ADJUSTMENTS TO MAY 1995								
HARDEE POWER PARTNERS	SEPAR. SCH. -D	(15,915.0)	0.0	(15,915.0)	2.075	2.803	(330,236.25)	(446,097.45)
HARDEE POWER PARTNERS	SEPAR. SCH. -D	15,915.0	0.0	15,915.0	2.307	3.039	367,159.05	483,656.85
SUB-TOTAL ECONOMY POWER SALES		133,287.0	0.0	133,287.0	1.583	1.945	2,109,273.84	386,580.87
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		37,410.0	0.0	37,410.0	1.249	1.499	467,250.90	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		3,876.0	0.0	3,876.0	1.385	1.385	53,689.28	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	
SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SEPAR.		7,605.0	0.0	7,605.0	2.793	3.533	212,370.15	
SUB-TOTAL OTHER POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS		182,178.0	0.0	182,178.0	1.560	1.908	2,842,584.17	386,580.87
LESS VARIABLE O & M COSTS							(177,013.20)	
LESS VARIABLE O & M COSTS - HARDEE							(2,534.13)	
PLUS BOX OF ECON. ENERGY SALES PROFITS							386,580.87	
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		182,178.0	0.0	182,178.0	1.674	1.908	3,049,617.71	386,580.87
CURRENT MONTH:								
DIFFERENCE		(22,064.0)	0.0	(22,064.0)	(0.110)	(0.126)	(594,782.29)	(44,219.13)
DIFFERENCE %		(10.8)	0.0	(10.8)	(6.2)	(6.2)	(16.3)	(10.3)
PERIOD TO DATE:								
ACTUAL		616,397.0	15.6	616,381.4	1.638	1.876	10,097,062.66	1,368,114.76
ESTIMATED		624,907.0	0.0	624,907.0	1.770	2.023	11,062,120.00	1,173,520.00
DIFFERENCE		(8,510.0)	15.6	(8,525.6)	(0.132)	(0.147)	(965,057.34)	194,594.76
DIFFERENCE %		(1.4)	0.0	(1.4)	(7.5)	(7.3)	(8.7)	16.6

* THE PROFITS REFLECTED ARE ONLY ON TEC 40%. SEC 60% OR \$23,167.65 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMP'Y
FOR THE MONTH OF JUNE, 1995

SCHEDULE A7

(1) ----- PURCHASED FROM -----	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUP- TIBLE	(6) MWH FOR FIRM	(7) ----- CENTS/KWH (A) (B) FUEL TOTAL COST COST -----		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:								
VARIOUS	EMER.	1,515.0	0.0	1,158.0	357.0	6.975	6.975	24,900.00
HARDEE POWER PARTNERS	IPP	21,473.0	0.0	0.0	21,473.0	3.564	3.564	765,400.00
ST. CLOUD	PEAKING	186.0	0.0	0.0	186.0	8.065	8.065	15,000.00
TOTAL	-	23,174.0	0.0	1,158.0	22,016.0	3.658	3.658	805,300.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	35,147.0	0.0	0.0	35,147.0	2.898	2.898	1,018,717.02
HARDEE PWR. PART.-OTHERS	IPP	6,849.0	0.0	0.0	6,849.0	2.016	2.053	138,093.53
FLA. POWER & LIGHT	SCH.-J	700.0	0.0	0.0	700.0	3.204	3.204	22,425.00
ORLANDO	SCH.-J	65.0	0.0	0.0	65.0	4.677	4.677	3,040.00
ADJUSTMENTS TO MAY 1995								
HARDEE PWR. PART.-NATIVE	IPP	(56,682.0)	0.0	0.0	(56,682.0)	2.668	2.668	(1,512,147.94)
HARDEE PWR. PART.-NATIVE	IPP	56,682.0	0.0	0.0	56,682.0	2.678	2.678	1,517,995.18
TOTAL	-	42,761.0	0.0	0.0	42,761.0	2.779	2.784	1,188,122.79
CURRENT MONTH:								
DIFFERENCE	-	19,587.0	0.0	(1,158.0)	20,745.0	(0.879)	(0.874)	382,822.79
DIFFERENCE %	-	84.5	0.0	(100.0)	94.2	(24.0)	(23.9)	47.5
PERIOD TO DATE:								
ACTUAL	-	114,423.0	0.0	408.0	114,015.0	2.778	2.785	3,167,037.83
ESTIMATED	-	52,444.0	0.0	3,375.0	49,069.0	3.858	3.858	1,892,900.00
DIFFERENCE	-	61,979.0	0.0	(2,967.0)	64,946.0	(1.080)	(1.073)	1,274,137.83
DIFFERENCE %	-	118.2	0.0	(87.9)	132.4	(28.0)	(27.8)	67.3

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ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JUNE, 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	38,485.0	0.0	0.0	38,485.0	1.830	1.830	704,300.00
TOTAL	-	38,485.0	0.0	0.0	38,485.0	1.830	1.830	704,300.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	1,887.0	0.0	0.0	1,887.0	1.587	1.587	29,953.70
McKAY BAY REFUSE	COGEN.	8,765.0	0.0	0.0	8,765.0	1.444	1.444	126,577.09
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	156.0	0.0	0.0	156.0	1.505	1.505	2,348.49
HILLSBOROUGH COUNTY	COGEN.	18,984.0	0.0	0.0	18,984.0	1.451	1.451	275,432.31
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	407.0	0.0	0.0	407.0	1.610	1.610	6,554.17
FARMLAND HYDRO LP	COGEN.	153.0	0.0	0.0	153.0	1.662	1.662	2,543.16
IMC-AGRICO-S. PIERCE	COGEN.	1,182.0	0.0	0.0	1,182.0	1.542	1.542	18,228.47
AUBURNDALE POWER PARTNERS	COGEN.	2,220.0	0.0	0.0	2,220.0	1.425	1.425	31,636.94
POLK POWER PARTNERS	COGEN.	6,961.0	0.0	0.0	6,961.0	1.487	1.487	103,514.94
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR JUNE, 1995	-	40,715.0	0.0	0.0	40,715.0	1.466	1.466	596,789.27
ADJUSTMENTS FOR APR., 1995								
IMC-AGRICO-NICHOLS	COGEN.							
McKAY BAY REFUSE	COGEN.	(10,058.0)	0.0	0.0	(10,058.0)	1.324	1.324	(133,178.66)
MULBERRY PHOSPHATES INC.	COGEN.	10,058.0	0.0	0.0	10,058.0	1.324	1.324	133,145.58
CARGILL RIDGEWOOD	COGEN.							
IMC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(19,095.0)	0.0	0.0	(19,095.0)	1.325	1.325	(253,042.87)
CARGILL MILLPOINT	COGEN.	19,095.0	0.0	0.0	19,095.0	1.325	1.325	252,980.90
CF INDUSTRIES INC.	COGEN.							
FARMLAND INDUSTRIES	COGEN.*	(334.0)	0.0	0.0	(334.0)	1.839	1.839	(6,143.72)
IMC-AGRICO-S. PIERCE	COGEN.	345.0	0.0	0.0	345.0	1.823	1.823	6,288.73
AUBURNDALE POWER PARTNERS	COGEN.							
POLK POWER PARTNERS	COGEN.	(6,823.0)	0.0	0.0	(6,823.0)	1.308	1.308	(89,251.26)
AS AVAILABLE ASSIGNMENT	COGEN.	6,823.0	0.0	0.0	6,823.0	1.308	1.308	89,219.41
SUB-TOTAL FOR APR., 1995 ADJ.	-	11.0	0.0	0.0	11.0	0.165	0.165	18.11
GRAND TOTAL		40,726.0	0.0	0.0	40,726.0	1.465	1.465	596,807.38
CURRENT MONTH:								
DIFFERENCE	-	2,241.0	0.0	0.0	2,241.0	(0.365)	(0.365)	(107,492.62)
DIFFERENCE %	-	5.8	0.0	0.0	5.8	(19.9)	(19.9)	(15.3)
PERIOD TO DATE:								
ACTUAL		122,203.0	0.0	11.0	122,192.0	1.447	1.447	1,768,333.70
ESTIMATED		116,736.0	0.0	0.0	116,736.0	1.829	1.829	2,135,400.00
DIFFERENCE	-	5,467.0	0.0	11.0	5,456.0	(0.382)	(0.382)	(367,066.30)
DIFFERENCE %	-	4.7	0.0	0.0	4.7	(20.9)	(20.9)	(17.2)

* FARMLAND ADJUSTMENT IS FOR THE MONTH OF MAY, 1995.

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ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JUNE, 1995

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACT. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	2,589.0	3.272	84,700.00	3.604	93,300.00	8,600.00
TOTAL	-	2,589.0	3.272	84,700.00	3.604	93,300.00	8,600.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	900.0	2.121	19,087.75	2.694	24,244.68	5,156.93
FLA. PWR. & LIGHT	ECON.-C	1,088.0	3.538	38,497.00	4.059	44,158.85	5,661.85
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	78.0	3.687	2,875.83	4.444	3,465.96	590.13
CITY OF GAINESVILLE	ECON.-C	267.0	2.584	6,899.19	3.122	8,335.04	1,435.85
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	3.0	3.391	101.72	3.707	111.22	9.50
ORLANDO UTIL. COMM.	ECON.-C	295.0	3.816	11,257.00	4.384	12,932.96	1,675.96
SEMINOLE ELECTRIC CO-OP.	ECON.-C	77.0	2.432	1,872.29	3.102	2,388.33	516.04
TALLAHASSEE	ECON.-C	743.0	3.629	26,967.09	4.554	33,832.96	6,865.87
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SHYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	3,451.0	3.117	107,557.87	3.752	129,470.00	21,912.13
CURRENT MONTH:							
DIFFERENCE	-	862.0	(0.155)	22,857.87	0.148	36,170.00	13,312.13
DIFFERENCE %	-	33.3	(4.7)	27.0	4.1	38.8	154.8
PERIOD TO DATE:							
ACTUAL		7,376.0	3.506	258,574.27	4.329	319,339.18	60,764.91
ESTIMATED		7,147.0	3.334	238,300.00	3.810	272,300.00	34,000.00
DIFFERENCE	-	229.0	0.172	20,274.27	0.519	47,039.18	26,764.91
DIFFERENCE %	-	3.2	5.2	8.5	13.6	17.3	78.7

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COMMISSION SCHEDULES A1 - A9

MAY 1995

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 TAMPAL ELECTRIC COMPANY
 MONTH OF: MAY, 1955

	ESTIMATED			ACTUAL			DIFFERENCE			CENTS/WH		
	AMOUNT	%	DIFFERENCE	AMOUNT	%	DIFFERENCE	AMOUNT	%	DIFFERENCE	AMOUNT	%	DIFFERENCE
1. Fuel Cost of System Net Generation (42)	34,218,730	31,107,212	3,111,518	34,218,730	31,107,212	3,111,518	3,111,518	31.1	9.2	3,111,518	31.1	9.2
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0	0	0	0	0	0	0	0	0
3. Coal Car Investment	0	0	0	0	0	0	0	0	0	0	0	0
4. Adjustments to Fuel Cost	(4,000)	0	(4,000)	(4,000)	0	(4,000)	(4,000)	0	0	(4,000)	0	0
5. Adjustments to Fuel Cost (Allow.)	172,213	161,887	10,326	1,546,729	1,453,315	93,414	93,414	5.4	6.4	93,414	5.4	6.4
6. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 6)	34,487,955	31,069,107	3,418,848	34,487,955	31,069,107	3,418,848	3,418,848	31.1	9.2	3,418,848	31.1	9.2
7. Fuel Cost of Purchased Power - Firm (A7)	1,055,288	144,900	910,388	1,055,288	144,900	910,388	910,388	24.5	8.4	910,388	24.5	8.4
8. Energy Cost of Sch. C, J Economy Purchases (Broker) (A8)	138,267	115,000	23,267	2,617	3,265	(648)	23,267	0.1	0.0	23,267	0.1	0.0
9. Energy Cost of Other Economy Purchases (Bus-Broker) (A9)	0	0	0	0	0	0	0	0	0	0	0	
10. Energy Cost of Sch. E Economy Purchases (A5)	0	0	0	0	0	0	0	0	0	0	0	
11. Capacity Cost of Sch. E Economy Purchases	0	0	0	0	0	0	0	0	0	0	0	
12. Payments to Qualifying Facilities (A6)	649,107	739,500	(90,393)	42,400	39,166	3,234	3,234	5.8	5.8	3,234	5.8	0.0
13. TOTAL COST OF PURCHASED POWER (LINES 7 THROUGH 12)	2,643,162	1,597,400	1,045,762	1,155,766	53,531	1,102,235	1,102,235	82.2	2.2	1,102,235	82.2	2.2
14. TOTAL AVAILABLE kWh (LINE 5 + LINE 12)	1,704,376	2,329,400	(625,024)	1,682,405	1,516,906	165,499	165,499	2.6	2.6	165,499	2.6	0.0
15. Fuel Cost of Economy Sales (A6)	484,082	476,540	7,542	119,129	186,471	(67,342)	(67,342)	(26.1)	0.0	(67,342)	(26.1)	0.0
16. Gain on Economy Sales - kWh (A6)	488,437	422,560	65,877	119,129	186,471	(67,342)	65,877	(26.1)	0.0	65,877	(26.1)	0.0
17. Fuel Cost of Sch. B Super. Sales (A5)	55,729	67,100	(11,371)	4,550	4,177	373	373	11.3	0.0	373	11.3	0.0
18. Fuel Cost of Sch. D Jurisd. Sales (A6)	0	0	0	0	0	0	0	0	0	0	0	
19. Fuel Cost of Sch. E Jurisd. Sales (A6)	0	0	0	0	0	0	0	0	0	0	0	
20. Fuel Cost of Sch. J Jurisd. Sales (A6)	313,013	24,000	289,013	15,215	1,151	14,064	14,064	(100.0)	0.0	14,064	(100.0)	0.0
21. Fuel Cost of Other Power Sales (A6)	0	0	0	0	0	0	0	0	0	0	0	
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	2,095,085	4,034,160	(1,939,075)	172,240	229,219	(56,979)	(56,979)	(24.3)	0.0	(56,979)	(24.3)	0.0
23. Net Indebted Interchange	0	(181)	181	(181)	0	181	181	0.0	0.0	181	0.0	0.0
24. Wheeling Inc'd. Less Wheeling Div'd.	0	2,128	(2,128)	2,128	3,871	(1,743)	(1,743)	(21.2)	0.0	(1,743)	(21.2)	0.0
25. Interchange and Wheeling Losses	0	0	0	0	0	0	0	0	0	0	0	
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25)	34,234,932	29,432,367	4,802,565	1,488,065	2,884,716	(1,396,651)	(1,396,651)	15.8	2.2	(1,396,651)	15.8	2.2
27. Net Stabilized	3,531,782	2,356,852	1,174,930	152,507	94,151	58,356	58,356	62.0	0.0	58,356	62.0	0.0
28. Company Use	48,123	64,141	(16,018)	2,074	2,880	(806)	(806)	7.6	2.6	(806)	7.6	0.0
29. T & S Losses	1,729,008	1,500,322	228,686	16,794	65,515	(48,721)	(48,721)	14.2	0.0	(48,721)	14.2	0.0
30. System kWh Sales	34,234,932	29,432,367	4,802,565	1,488,065	2,884,716	(1,396,651)	(1,396,651)	15.8	2.2	(1,396,651)	15.8	2.2
31. Wholesale kWh Sales	(516,409)	(57,855)	(458,554)	(11,418)	(2,206)	(9,212)	(9,212)	(418.5)	2.2	(9,212)	(418.5)	2.2
32. Jurisdictional kWh Sales	33,718,523	29,374,512	4,344,011	1,476,647	2,882,510	(1,405,863)	(1,405,863)	11.2	2.2	(1,405,863)	11.2	2.2
33. Jurisdictional kWh Sales Multiplier - 1.0005	33,718,523	29,374,512	4,344,011	1,476,647	2,882,510	(1,405,863)	(1,405,863)	11.2	2.2	(1,405,863)	11.2	2.2
34. Jurisdictional kWh Sales Adjusted for Line Losses	33,935,482	29,389,199	4,546,283	1,485,215	2,882,510	(1,397,295)	(1,397,295)	11.2	2.2	(1,397,295)	11.2	2.2
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	519,916	518,401	1,515	1,485,215	1,485,215	0	0	0.0	0.0	0	0.0	0.0
36. Tree-up	(1,070,613)	(1,070,613)	0	1,485,215	1,485,215	0	0	0.0	0.0	0	0.0	0.0
37. Total Jurisdictional Fuel Cost (Excl. GP1F)	33,377,783	28,835,267	4,542,516	1,485,215	2,882,510	(1,397,295)	(1,397,295)	11.2	2.2	(1,397,295)	11.2	2.2
38. Reserve Tax Factor	24,367	24,367	0	24,367	24,367	0	0	0.0	0.0	0	0.0	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GP1F)	33,402,150	28,859,634	4,542,516	1,485,215	2,882,510	(1,397,295)	(1,397,295)	11.2	2.2	(1,397,295)	11.2	2.2
40. GP1F (Already Adjusted for Taxes)	0	0	0	0	0	0	0	0.0	0.0	0	0.0	0.0
41. Fuel Cost Adjusted for Taxes (Incl. GP1F)	33,402,150	28,859,634	4,542,516	1,485,215	2,882,510	(1,397,295)	(1,397,295)	11.2	2.2	(1,397,295)	11.2	2.2
42. Fuel FAC Rounded to the Nearest .001 cents per kWh	3.405	2.859	0.546	2.859	2.859	0	0	0.0	0.0	0	0.0	0.0

(a) Based on Jurisdictional Sales (a) included for informational purposes only
 (b) Revised actual wholesale dollars.

	ACTUAL		ESTIMATED		DIFFERENCE		ACTUAL		ESTIMATED		DIFFERENCE	
	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%
1. Fuel Cost of System Net Generation (A2)	53,487,129		58,216,551		4,729,422	8.8	2,396,172	2,729,794	2,181,811	2,178,12	156,683	0.1
2. Special Nuclear Fuel Disposal Cost												
3. Coal Car Investment												
4. Adjustments to Fuel Cost	(7,145)				(7,145)							
4a. Adjustments to Fuel Cost (Allow.)	228,229		381,502		(153,273)		2,396,172	2,729,794	2,181,811	2,178,12	156,683	0.1
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4a)	53,727,610		58,598,053		4,870,443	8.2	2,396,172	2,729,794	2,181,811	2,178,12	156,683	0.1
6. Fuel Cost of Purchased Power - Firm (A7)	1,878,815		1,887,600		881,215	46.2	11,254	11,853	2,177,17	4,929,26	(1,752,09)	(35.3)
7. Energy Cost of Sch. C, E Economy Purchases (Broker) (A3)	151,016		151,600		(584)		2,323	4,558	2,475	4,716	(2,241)	(47.2)
8. Energy Cost of Other Economy Purchases (Non-Broker) (A3)												
9. Energy Cost of Sch. E Economy Purchases (A3)												
10. Capacity Cost of Sch. E Economy Purchases												
11. Payments to Qualifying Facilities (A3)	1,171,526		1,631,100		(459,574)	(28.2)	81,466	18,251	1,438	1,826	(388)	(21.4)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	2,901,457		2,672,300		229,157	8.6	156,645	189,862	2,181,811	2,423,42	(241,61)	(9.9)
13. TOTAL AVAILABLE kWh (LINE 5 + LINE 12)			2,662,817		229,157	8.6						
14. Fuel Cost of Economy Sales (A5)	4,689,349		4,824,400		(135,051)	(2.9)	340,891	313,898	1,276,62	1,579,93	(303,31)	(23.8)
15. Gain on Economy Sales - Net (A5)	381,534		349,720		31,814	9.1	340,891	313,898	2,287,93	2,272,22	15,711	0.7
16. Fuel Cost of Sch. B Separ. Sales (A6)	771,286		826,000		(54,714)	(7.1)	61,245	59,192	1,257,17	1,284,09	(26,92)	(2.1)
17. Fuel Cost of Sch. B Jurisd. Sales (A6)	116,522		127,300		(10,778)	(9.2)	9,431	9,219	1,287,07	1,486,63	(199,56)	(15.5)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)												
19. Fuel Cost of Sch. J Jurisd. Sales (A6)												
20. Fuel Cost of RPP Sch. B Separ. Sales (A6)	488,644		227,000		(261,644)	(53.9)		13,480	8,880	4,600	(52.8)	
21. Fuel Cost of Other Power Sales (A6)			564,300		(18,358)	(3.3)	23,538	26,476	2,816	2,178	638	29.3
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	7,047,445		7,417,720		(370,275)	(5.0)	434,202	429,665	13,538	1,763	(1,725)	(0.1)
23. Net Interchange Interchange												
24. Wheeling Rec'd. Less Wheeling Deliv'd.												
25. Interchange and Wheeling Losses												
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25)	59,981,622		64,832,633		(4,851,011)	(7.3)	2,622,316	2,489,860	2,287,93	2,272,22	15,711	0.7
27. Net Stabilized												
28. Company Use												
29. T & B Losses												
30. System kWh Sales	59,381,622		64,832,633		(4,851,011)	(7.3)	2,622,316	2,489,860	2,287,93	2,272,22	15,711	0.7
31. Wholesale kWh Sales	(327,558)		(91,701)		(235,857)	(27.2)	(12,868)	(13,817)	2,181,811	2,538	(356)	(16.3)
32. Jurisdictional kWh Sales	59,054,064		64,740,932		(4,686,868)	(7.2)	2,609,448	2,476,043	2,275,071	2,525	(249)	(10.1)
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional kWh Sales Adjusted for Line Losses	59,083,931		64,769,302		(4,685,371)	(7.2)	2,609,448	2,476,043	2,275,071	2,525	(249)	(10.1)
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	1,025,319		1,026,210		(891)	(0.1)	2,283,819	2,177,565	102,254	102,254		
36. Tree-up *	(2,141,226)		(2,141,226)				2,283,819	2,177,565	102,254	102,254		
37. Total Jurisdictional Fuel Cost (Excl. GP1F)	58,975,584		63,623,294		(4,647,710)	(7.8)	2,283,819	2,177,565	102,254	102,254		
38. Revenue Tax Factor												
39. Fuel Cost Adjusted for Taxes (Excl. GP1F)	48,724		48,724				2,283,819	2,177,565	102,254	102,254		
40. GP1F * (Already Adjusted for Taxes)	58,624,218		63,574,570		(4,950,352)	(8.4)	2,283,819	2,177,565	102,254	102,254		
41. Fuel Cost Adjusted for Taxes (Incl. GP1F)												
42. Fuel FAC Rounded to the Nearest .001 cents per kWh												

* Based on Jurisdictional Sales (a) included for informational purposes only
 ** Revised actual wholesale dollars.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY, 1995
CURRENT MONTH

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	34,319,730	31,707,220	2,612,510	8.2	63,407,139	59,276,551	4,130,588	7.0
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	2,896,085	4,034,140	(1,138,055)	(28.2)	7,047,445	7,417,720	(370,275)	(5.0)
3. FUEL COST OF PURCHASED POWER	1,855,788	744,900	1,110,888	149.1	1,978,915	1,087,600	891,315	82.0
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	649,107	739,500	(90,393)	(12.2)	1,171,526	1,431,100	(259,574)	(18.1)
4. ENERGY COST OF ECONOMY PURCHASES	138,267	113,000	25,267	22.4	151,016	153,600	(2,584)	(1.7)
5. TOTAL FUEL & NET POWER TRANSACTION	34,066,807	29,270,480	4,796,327	16.4	59,661,151	54,531,131	5,130,020	9.4
6. ADJUSTMENTS TO FUEL COST	(4,088)	0	(4,088)	0.0	(7,749)	0	(7,749)	0.0
a. ADJUSTMENTS TO FUEL COST (ALLOW.)	172,213	161,887	10,326	6.4	328,220	301,502	26,718	8.9
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	34,234,932	29,432,367	4,802,565	16.3	59,981,622	54,832,633	5,148,989	9.4

* INCLUDES ECONOMY SALES PROFITS (80%)

B. MWH SALES

1. JURISDICTIONAL SALES	1,245,215	1,120,044	125,171	11.2	2,283,819	2,177,565	106,254	4.9
2. NONJURISDICTIONAL SALES	11,616	2,206	9,410	426.6	12,066	3,617	8,449	233.6
3. TOTAL SALES	1,256,831	1,122,250	134,581	12.0	2,295,885	2,181,182	114,703	5.3
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9907577	0.9980343	(0.0072766)	(0.7)	0.9947445	0.9983417	(0.0035972)	(0.4)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY, 1995
CURRENT MONTH

SCHEDULE A2
PAGE 2 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	29,497,351	26,687,849	2,809,502	10.5	54,052,594	51,880,939	2,171,655	4.2
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	1,070,613	1,070,613	0	0.0	2,141,226	2,141,226	0	0.0
b. INCENTIVE PROVISION	(24,367)	(24,367)	0	0.0	(48,734)	(48,734)	0	0.0
c. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	30,543,597	27,734,095	2,809,502	10.1	56,145,086	53,973,431	2,171,655	4.0
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	34,234,932	29,432,367	4,802,565	16.3	59,981,622	54,832,633	5,148,989	9.4
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9907577	0.9980343	(0.0072766)	(0.7)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	33,918,524	29,374,512	4,544,012	15.5	59,654,063	54,740,932	4,913,131	9.0
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	33,935,483	29,389,199	4,546,284	15.5	59,683,890	54,768,302	4,915,588	9.0
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	517,699	517,699	0	0.0	1,037,929	1,037,929	0	0.0
6D. (LINE 6C x LINE 5)	512,914	516,681	(3,767)	(0.7)	1,032,919	1,036,218	(3,299)	(0.3)
6E. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY	34,448,397	29,905,880	4,542,517	15.2	60,716,809	55,804,520	4,912,289	8.8
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6E)	(3,904,800)	(2,171,785)	(1,733,015)	79.8	(4,571,723)	(1,831,089)	(2,740,634)	149.7
8. INTEREST PROVISION FOR THE MONTH	(19,063)	23,121	(42,184)	(182.4)	(21,140)	57,232	(78,372)	(136.9)
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(5,248,294)	1,759,307	(7,007,601)	(398.3)	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	3,968,565	3,968,565	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,070,613)	(1,070,613)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(6,274,205)	2,508,595	(8,782,800)	(350.1)	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY, 1995
CURRENT MONTH

SCHEDULE A2
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	x	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	x
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(1,279,729)	5,727,872	(7,007,601)	(122.3)	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(6,255,142)	2,485,474	(8,740,616)	(351.7)	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(7,534,871)	8,213,346	(15,748,217)	(191.7)	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(3,767,436)	4,106,673	(7,874,109)	(191.7)	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	6.070	6.750	(0.680)	(10.1)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	6.070	6.750	(0.680)	(10.1)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	12.140	13.500	(1.360)	(10.1)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	6.070	6.750	(0.680)	(10.1)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.506	0.563	(0.057)	(10.1)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(19,063)	23,121	(42,184)	(182.4)	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: MAY, 1995

SCHEDULE A3
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	1,154,249	277,445	876,804	316.0	1,353,353	328,014	1,025,339	312.6
2 LIGHT OIL	90,096	134,218	(44,122)	(32.9)	95,380	341,265	(245,885)	(72.1)
3 COAL	33,075,385	31,295,557	1,779,828	5.7	61,958,406	58,607,272	3,351,134	5.7
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	34,319,730	31,707,220	2,612,510	8.2	63,407,139	59,276,551	4,130,588	7.0
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	29,786	6,829	22,957	336.2	34,500	8,363	26,137	312.5
9 LIGHT OIL	1,280	1,912	(632)	(33.1)	1,337	4,871	(3,534)	(72.6)
10 COAL	1,515,663	1,444,634	71,029	4.9	2,870,335	2,706,970	163,365	6.0
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,546,729	1,453,375	93,354	6.4	2,906,172	2,720,204	185,968	6.8
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	66,700	17,104	49,596	290.0	79,419	19,822	59,597	300.7
16 LIGHT OIL (BBL)	3,749	5,515	(1,766)	(32.0)	3,985	14,061	(10,076)	(71.7)
17 COAL (TON)	655,142	613,234	41,908	6.8	1,233,622	1,148,008	85,614	7.5
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	431,076	108,562	322,514	297.1	513,213	123,144	390,069	316.8
22 LIGHT OIL	21,935	31,988	(10,053)	(31.4)	23,317	81,553	(58,236)	(71.4)
23 COAL	15,639,940	14,651,250	988,690	6.7	29,382,771	27,108,371	2,274,400	8.4
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	16,092,951	14,791,800	1,301,151	8.8	29,919,301	27,313,068	2,606,233	9.5
GENERATION MIX (% MWH)								
28 HEAVY OIL	1.93	0.47	1.46	-	1.19	0.31	0.88	-
29 LIGHT OIL	0.08	0.13	(0.05)	-	0.05	0.18	(0.13)	-
30 COAL	97.99	99.40	(1.41)	-	98.76	99.51	(0.75)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	17.31	16.22	1.09	6.7	17.04	16.55	0.49	3.0
36 LIGHT OIL (\$/BBL)	24.03	24.34	(0.31)	(1.3)	23.93	24.27	(0.34)	(1.4)
37 COAL (\$/TON)	50.49	51.03	(0.54)	(1.1)	50.22	51.05	(0.83)	(1.6)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.68	2.56	0.12	4.7	2.64	2.66	(0.02)	(0.8)
42 LIGHT OIL	4.11	4.20	(0.09)	(2.1)	4.09	4.18	(0.09)	(2.2)
43 COAL	2.11	2.14	(0.03)	(1.4)	2.11	2.16	(0.05)	(2.3)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.13	2.14	(0.01)	(0.5)	2.12	2.17	(0.05)	(2.3)

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 TAMPA ELECTRIC COMPANY
 FOR THE MONTH OF: MAY, 1995

SCHEDULE A3
 PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	14,472	15,897	(1,425)	(9.0)	14,876	14,725	151	1.0
49 LIGHT OIL	17,137	16,730	407	2.4	17,440	16,743	697	4.2
50 COAL	10,319	10,142	177	1.7	10,237	10,014	223	2.2
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,405	10,178	227	2.2	10,295	10,041	254	2.5
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	3.88	4.06	(0.18)	(4.4)	3.92	3.92	0.00	0.0
56 LIGHT OIL	7.04	7.02	0.02	0.3	7.13	7.01	0.12	1.7
57 COAL	2.18	2.17	0.01	0.5	2.16	2.17	(0.01)	(0.5)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.22	2.18	0.04	1.8	2.18	2.18	0.00	0.0

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: MAY, 1995

(A) PLANT/UNIT	(B) CAPABILITY (MW)	(C) NET GENERATION (MWH)	(D) CAPC. FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL (\$/UNIT)
H.P.#1	32	4333	18.2	100.0	56.0	-	HVY.OIL	60019	6479786	389311.7	1007270	3.98	16.78
H.P.#2	32	3580	15.0	100.0	58.9	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	0	0.0	0.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	41	4803	15.7	94.0	58.7	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	12606	25.3	96.1	64.4	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	204	25327	16.7	81.8	50.3	15356	HVY.OIL	60019	6479786	389311.7	1007270	3.98	16.78
GAN.#1	119	49833	56.3	90.7	65.1	11171	COAL	22415	24836000	556698.9	1249877	2.51	55.76
GAN.#2	119	61337	69.3	97.2	71.3	11308	COAL	27913	24848000	693582.2	1556449	2.54	55.76
GAN.#3	155	83822	72.7	98.8	72.8	11189	COAL	38025	24666000	937924.7	2120302	2.53	55.76
GAN.#4	189	105962	75.4	98.2	75.4	10690	COAL	50009	23074000	1153907.7	2788539	2.63	55.76
GAN. 1 - 4	582	300984	69.5	96.6	71.9	11105	COAL	138362	24154851	3342113.5	7715167	2.56	55.76
GAN.#5	227	138093	81.8	93.3	86.0	10398	COAL	57752	24864000	1438945.7	3220294	2.33	55.76
GAN.#6	362	134884	50.1	60.2	76.5	10273	COAL	56092	24704000	1385696.8	3127731	2.32	55.76
GAN. 5 & 6	589	272977	62.3	73.0	81.0	10337	COAL	113844	24785167	2821642.5	6348025	2.33	55.76
GANNON STA.	1171	573931	65.9	84.7	76.0	10740	COAL	252206	24439371	6163756.0	14063192	2.45	55.76
B.B.#1	421	279579	89.3	95.3	89.4	10242	COAL	118267	24212000	2863480.6	5572432	1.99	47.12
B.B.#2	421	279528	89.2	88.9	92.5	9955	COAL	115143	24168000	2782776.0	5425237	1.94	47.12
B.B.#3	430	117661	36.8	42.5	41.0	10045	COAL	48378	24430000	1181874.5	2279445	1.94	47.12
B.B. 1 - 3	1272	676768	71.5	75.3	75.0	10089	COAL	281788	24231448	6828131.1	13277114	1.96	47.12
B.B.#4	442	264964	60.6	86.3	90.3	9994	COAL	121148	21858000	2648053.0	5735079	2.16	47.34
B.B.B. STA.	1714	941732	73.8	78.2	78.8	10063	COAL	402936	23517840	9476184.1	19012193	2.02	47.18
COAL UNITS	2885	1515663	70.6	80.8	75.8	10319	COAL	655142	23872596	15639940.1	33075385	2.18	50.49
SEB-PHIL.#1(HVY OIL)	17	2229	17.6	85.7	74.2	9273	HVY.OIL	3275	6311424	20668.8	72049	3.23	22.00
SEB-PHIL.#2(HVY OIL)	17	2230	17.6	97.7	71.9	9639	HVY.OIL	3406	6311424	21495.3	74930	3.36	22.00
SEB-PHILLIPS TOTAL	34	4459	17.6	91.7	73.0	9456	HVY.OIL	6681	6311424	42164.1	146979	3.30	22.00
SEB-DINNER LAKE(GAS)	0	0	0.0	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
SEB-DINNER LAKE(HVY OIL)	0	0	0.0	-	-	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-DINNER LAKE TOTAL	0	0	0.0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
SEBRING UNITS (GAS)	0	4459	-	-	-	9456	NAT.GAS	0	1000000	0.0	0	0.00	0.00
SEBRING UNITS (HVY OIL)	34	4459	-	-	-	9456	HVY.OIL	6681	6311424	42164.1	146979	3.30	22.00
SEBRING UNITS TOTAL	34	4459	17.6	91.7	73.0	9456	-	-	-	42164.1	146979	3.30	-
GAN.C.T.#1	15	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	15	2	0.0	100.0	0.0	25150	LGT.OIL	9	5863570	50.3	216	10.80	24.00
B.B.C.T.#2	65	667	1.4	96.9	540.1	17068	LGT.OIL	1946	5851171	11384.2	46766	7.01	24.03
B.B.C.T.#3	65	611	1.3	100.0	470.0	17185	LGT.OIL	1794	5851171	10500.2	43114	7.06	24.03
C.T. TOTAL	160	1280	1.1	98.7	504.9	17136	LGT.OIL	3749	5851199	21934.7	90096	7.04	24.03
SYSTEM	3283	1548729	63.3	81.9	79.0	10405	-	-	-	16092950.6	34319730	2.22	-

LEGEND: H.P. = HOOKERS POINT
GAN. = GANNON
B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MAY, 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	120,932	17,176	103,756	604.1	121,061	19,483	101,578	521.4
3 UNIT COST (\$/BBL)	18.04	16.51	1.53	9.3	18.02	16.80	1.22	7.3
4 AMOUNT (\$)	2,181,717	283,639	1,898,078	669.2	2,181,717	327,264	1,854,453	566.7
5 BURNED:								
6 UNITS (BBL)	66,700	17,104	49,596	290.0	79,419	19,822	59,597	300.7
7 UNIT COST (\$/BBL)	17.31	16.22	1.09	6.7	17.04	16.55	0.49	3.0
8 AMOUNT (\$)	1,154,249	277,445	876,804	316.0	1,353,353	328,014	1,025,339	312.6
9 ENDING INVENTORY:								
10 UNITS (BBL)	135,750	118,274	17,476	14.8	135,750	118,274	17,476	14.8
11 UNIT COST (\$/BBL)	17.07	15.77	1.30	8.2	17.07	15.77	1.30	8.2
12 AMOUNT (\$)	2,316,952	1,864,631	452,321	24.3	2,316,952	1,864,631	452,321	24.3
13 DAYS SUPPLY:	88	77	11	14.3	-	-	-	-
LIGHT OIL								
15 PURCHASES:								
16 UNITS (BBL)	11,209	12,125	(916)	(7.6)	24,060	27,487	(3,427)	(12.5)
17 UNIT COST (\$/BBL)	24.43	24.87	(0.44)	(1.8)	24.36	24.84	(0.48)	(1.9)
18 AMOUNT (\$)	298,243	301,582	(5,339)	(1.8)	586,181	682,880	(96,699)	(14.2)
19 BURNED:								
20 UNITS (BBL)	3,749	5,515	(1,766)	(32.0)	3,985	14,061	(10,076)	(71.7)
21 UNIT COST (\$/BBL)	24.03	24.34	(0.31)	(1.3)	24.93	24.27	0.66	(2.7)
22 AMOUNT (\$)	90,096	134,218	(44,122)	(32.9)	95,380	341,265	(245,885)	(72.1)
23 ENDING INVENTORY:								
24 UNITS (BBL)	49,043	46,888	2,155	4.6	49,043	46,888	2,155	4.6
25 UNIT COST (\$/BBL)	24.03	24.37	(0.34)	(1.4)	24.03	24.37	(0.34)	(1.4)
26 AMOUNT (\$)	1,178,560	1,142,472	36,088	3.2	1,178,560	1,142,472	36,088	3.2
27 DAYS SUPPLY: NORMAL	97	93	4	4.3	-	-	-	-
28 DAYS SUPPLY: EMERGENCY	7	7	0	0.0	-	-	-	-
COAL								
30 PURCHASES:								
31 UNITS (TONS)	608,797	602,000	6,797	1.1	1,264,043	1,171,500	92,543	7.9
32 UNIT COST (\$/TON)	51.26	50.62	0.64	1.3	50.31	50.82	(0.51)	(1.0)
33 AMOUNT (\$)	31,208,302	30,474,216	734,086	2.4	63,597,985	59,535,347	4,062,638	6.8
34 BURNED:								
35 UNITS (TONS)	655,142	613,234	41,908	6.8	1,233,622	1,148,008	85,614	7.5
36 UNIT COST (\$/TON)	50.49	51.03	(0.54)	(1.1)	50.22	51.05	(0.83)	(1.6)
37 AMOUNT (\$)	33,075,385	31,295,557	1,779,828	5.7	61,958,406	58,607,272	3,351,134	5.7
38 ENDING INVENTORY:								
39 UNITS (TONS)	710,775	890,022	(179,247)	(20.1)	710,775	890,022	(179,247)	(20.1)
40 UNIT COST (\$/TON)	48.97	50.81	(1.84)	(3.6)	48.97	50.81	(1.84)	(3.6)
41 AMOUNT (\$)	34,807,184	45,219,624	(10,412,440)	(23.0)	31,807,184	45,219,624	(10,412,440)	(23.0)
42 DAYS SUPPLY:	33	41	(8)	(19.5)	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

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SYSTEM GENERATED FUEL COST
 INVENTORY ANALYSIS
 TAMPA ELECTRIC COMPANY
 MONTH OF: MAY, 1995

SCHEDULE A5
 PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

* INCLUDES A TEMPERATURE DIFFERENTIAL OF 27.26 DBLS FOR HOOKERS POINT.
 NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING:
 (1) LIGHT OIL-OTHER USAGE NOT INCLUDED.
 (2) COAL-ADDITIVES, IGNITOR AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MAY, 1995

SCHEDULE A6
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	centln/KWH (A) (B)	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES
ESTIMATED:								
VARIOUS	ECON. ALLOW.	186,471.0	0.0	186,471.0	1.726 2.045	3,215,000.00	3,813,300.00	476,240.00
VARIOUS	JURISDICTIONAL ECON. SCH. -D	4,177.0	0.0	4,177.0	1.597 1.597	66,700.00	66,700.00	
VARIOUS	SEPARATED ECON. SCH. -D	30,462.0	0.0	30,462.0	1.370 1.644	417,300.00	500,800.00	
HARDEE POWER PARTNERS	SEPARATED ECON. SCH. -D	1,161.0	0.0	1,161.0	2.145 3.058	24,900.00	35,500.00	
VARIOUS	JURISDICTIONAL ECON. SCH. -J	5,948.0	0.0	5,948.0	1.747 1.747	103,900.00	103,900.00	
TOTAL INCLUDING VARIABLE O & M COSTS		228,219.0	0.0	228,219.0	1.683 1.985	3,841,300.00	4,530,700.00	476,240.00
LESS VARIABLE O & M COSTS						(283,400.00)		
PLUS BOX OF ECON. ENERGY SALES PROFITS						476,240.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		228,219.0	0.0	228,219.0	1.768 1.985	4,034,140.00	4,530,700.00	476,240.00
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	18,985.0	0.0	18,985.0	1.637 2.543	310,725.33	482,728.88	137,602.84
FLA. PWR. & LIGHT	ECON.-C	65,243.0	0.0	65,243.0	1.499 1.762	978,186.58	1,149,857.63	137,336.86
CITY OF LAKELAND	ECON.-C	880.0	0.0	880.0	1.403 1.761	12,345.05	15,496.80	2,521.40
FT. PIERCE UTIL. AUTH.	ECON.-C	40.0	0.0	40.0	1.571 2.234	628.39	893.67	212.22
CITY OF GAINESVILLE	ECON.-C	447.0	0.0	447.0	1.576 2.147	7,046.56	9,597.97	2,041.13
CITY OF HOMESTEAD	ECON.-C	444.0	0.0	444.0	1.555 2.253	6,905.73	10,003.62	2,478.31
JACKSONVILLE ELEC. AUTH.	ECON.-C	280.0	0.0	280.0	1.562 2.148	4,372.76	6,014.35	1,313.27
KISSIMMEE ELEC. UTIL.	ECON.-C	4,786.0	0.0	4,786.0	1.607 2.458	76,902.92	117,655.36	32,601.95
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	43.0	0.0	43.0	2.156 3.990	927.22	1,715.76	630.83
ORLANDO UTIL. COMM.	ECON.-C	4,365.0	0.0	4,365.0	1.554 1.948	67,842.45	85,042.34	13,759.91
SEMINOLE ELECTRIC CO-OP	ECON.-C	3,976.0	0.0	3,976.0	1.509 1.994	59,981.05	79,262.89	15,425.47
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	264.0	0.0	264.0	1.545 3.133	4,078.57	8,269.95	3,353.10
TALLAHASSEE	ECON.-C	21.0	0.0	21.0	1.342 2.061	281.82	432.81	120.79
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
FMPA	ECON.-C	5,524.0	0.0	5,524.0	1.478 1.830	81,619.98	101,093.72	15,578.99
KEY WEST	ECON.-C	112.0	0.0	112.0	1.469 2.764	1,645.26	3,095.33	1,160.06
REEDY CREEK	ECON.-C	5,247.0	0.0	5,247.0	1.461 2.006	76,661.49	105,259.09	22,878.08
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
FMPA	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.250 1.500	93,000.00	111,600.00	
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	7,431.0	0.0	7,431.0	1.250 1.500	92,887.50	111,465.00	
REEDY CREEK	SEPAR. SCH. -D	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
WAUCHULA	SEPAR. SCH. -D	6,222.0	0.0	6,222.0	1.250 1.500	77,775.00	93,330.00	
FT. MEADE	SEPAR. SCH. -D	4,162.0	0.0	4,162.0	1.250 1.500	52,025.00	62,430.00	
ST. CLOUD	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.250 1.500	93,000.00	111,600.00	
HARDEE POWER PARTNERS	SEPAR. SCH. -D	15,915.0	0.0	15,915.0	2.075 2.803	330,236.25	446,097.45	
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	3,749.0	15.6	3,733.4	1.429 1.429	53,340.41	53,340.41	
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	917.0	0.0	917.0	1.373 1.373	12,588.90	12,588.90	
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
FMPA	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
REEDY CREEK	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
OGLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00

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POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MAY, 1995

SCHEDULE A6
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) (B)		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES
HARDEE PWR. PARTNERS TO FPC	ECON.-C	2,916.0	0.0	2,916.0	2.112	2.444	61,584.16	71,252.46	7,734.64 *
HARDEE PWR. PARTNERS TO FP&L	ECON.-C	4,579.0	0.0	4,579.0	2.043	2.183	93,554.66	99,947.60	5,114.35 *
HARDEE PWR. PARTNERS TO REEDY CREEK	ECON.-C	195.0	0.0	195.0	1.837	1.974	3,581.51	3,848.40	213.51 *
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON.-C	75.0	0.0	75.0	1.863	2.067	1,397.49	1,549.88	121.91 *
HARDEE PWR. PARTNERS TO JACKSONVILLE	ECON.-C	127.0	0.0	127.0	2.083	2.335	2,645.08	2,965.30	256.18 *
HARDEE PWR. PARTNERS TO KISSIMMEE	ECON.-C	342.0	0.0	342.0	2.181	2.659	7,458.61	9,093.30	1,307.75 *
HARDEE PWR. PARTNERS TO NEW SMYRNA BCH	ECON.-C	4.0	0.0	4.0	3.194	3.680	127.76	147.20	15.55 *
HARDEE PWR. PARTNERS TO ORLANDO	ECON.-C	121.0	0.0	121.0	1.818	1.994	2,199.24	2,412.98	170.99 *
HARDEE PWR. PARTNERS TO STARKE	ECON.-C	4.0	0.0	4.0	1.762	2.366	70.48	94.62	19.31 *
HARDEE PWR. PARTNERS TO FWPA	ECON.-C	100.0	0.0	100.0	2.035	2.176	2,034.70	2,175.62	112.74 *
ADJUSTMENTS TO APRIL 1995									
HARDEE POWER PARTNERS	SEPAR. SCH. -D	(7,621.0)	0.0	(7,621.0)	2.301	2.989	(175,359.21)	(227,791.69)	
HARDEE POWER PARTNERS	SEPAR. SCH. -D	7,621.0	0.0	7,621.0	2.075	2.803	158,135.75	213,616.63	
SUB-TOTAL ECONOMY POWER SALES		119,120.0	0.0	119,120.0	1.565	1.990	1,864,804.85	2,369,907.53	404,082.14
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		32,695.0	0.0	32,695.0	1.250	1.500	408,687.50	490,425.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		4,666.0	15.6	4,650.4	1.418	1.418	65,929.31	65,929.31	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SEPAR.		15,915.0	0.0	15,915.0	1.967	2.714	313,012.79	431,922.39	
TOTAL INCLUDING VARIABLE O & M COSTS		172,396.0	15.6	172,380.4	1.539	1.948	2,652,434.45	3,358,184.23	404,082.14
LESS VARIABLE O & M COSTS							(154,919.80)		
LESS VARIABLE O & M COSTS - HARDEE							(5,511.42)		
PLUS BOX OF ECON. ENERGY SALES PROFITS							404,082.14		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		172,396.0	15.6	172,380.4	1.680	1.948	2,896,085.37	3,358,184.23	404,082.14
CURRENT MONTH:									
DIFFERENCE		(55,823.0)	15.6	(55,838.6)	(0.088)	(0.037)	(1,138,054.63)	(1,172,515.77)	(72,157.86)
DIFFERENCE X		(24.5)	0.0	(24.5)	(5.0)	(1.9)	(28.2)	(25.9)	(15.2)
PERIOD TO DATE:									
ACTUAL		434,219.0	15.6	434,203.4	1.623	1.863	7,047,444.95	8,088,856.93	981,533.89
ESTIMATED		420,665.0	0.0	420,665.0	1.763	2.017	7,417,720.00	8,486,900.00	742,720.00
DIFFERENCE		13,554.0	15.6	13,538.4	(0.140)	(0.154)	(370,275.05)	(398,043.07)	238,813.89
DIFFERENCE X		3.2	0.0	3.2	(7.9)	(7.6)	(5.0)	(4.7)	32.2

* THE PROFITS REFLECTED ARE ONLY ON TEC 40%. SEC 60% OR \$28,250.48 HAS BEEN EXCLUDED.

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PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MAY, 1995

SCHEDULE A7
* REVISED WITH JUNE 1995
FUEL FILING

(1) ----- PURCHASED FROM -----	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) -----CENTS/KWH----- (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:								
VARIOUS	EMER.	1,083.0	0.0	827.0	256.0	6.953	6.953	17,800.00
HARDEE POWER PARTNERS	IPP	19,988.0	0.0	0.0	19,988.0	3.567	3.567	713,000.00
ST. CLOUD	PEAKING	176.0	0.0	0.0	176.0	8.011	8.011	14,100.00
TOTAL	-	21,247.0	0.0	827.0	20,420.0	3.648	3.648	744,900.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	56,682.0	0.0	0.0	56,682.0	2.668	2.668	1,512,147.94
HARDEE PWR. PART.-OTHERS	IPP	8,463.0	0.0	0.0	8,463.0	1.999	2.064	169,142.27
FLA. POWER & LIGHT	SCH. -J	3,818.0	0.0	0.0	3,818.0	3.091	3.091	117,998.00
SEMINOLE	SCH. -J	441.0	0.0	0.0	441.0	5.000	5.000	22,050.00
ORLANDO	SCH. -J	735.0	0.0	0.0	735.0	4.743	4.743	34,862.51
FLA. POWER CORP.	C.T. -A	408.0	0.0	408.0	0.0	0.000	0.000	0.00
ADJUSTMENTS:								
HARDEE PWR. PART.-NATIVE	4/95 IPP	(602.0)	0.0	0.0	(602.0)	18.375	18.375	(110,616.49)
HARDEE PWR. PART.-NATIVE	4/95 IPP	602.0	0.0	0.0	602.0	18.306	18.306	110,204.07
TOTAL		70,547.0	0.0	408.0	70,139.0	2.646	2.654 *	1,855,788.30
CURRENT MONTH:								
DIFFERENCE	-	49,300.0	0.0	(419.0)	49,719.0	(1.002)	(0.994)*	1,110,888.30
DIFFERENCE %	-	232.0	0.0	(50.7)	243.5	(27.5)	(27.2)*	149.1
PERIOD TO DATE:								
ACTUAL	-	71,662.0	0.0	408.0	71,254.0	2.777	2.785 *	1,978,915.04
ESTIMATED	-	29,270.0	0.0	2,217.0	27,053.0	4.020	4.020	1,087,600.00
DIFFERENCE	-	42,392.0	0.0	(1,809.0)	44,201.0	(1.243)	(1.235)*	891,315.04
DIFFERENCE %	-	144.8	0.0	(81.6)	163.4	(30.9)	(30.7)*	82.0

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ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MAY, 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	39,766.0	0.0	0.0	39,766.0	1.860	1.860	739,500.00
TOTAL	-	39,766.0	0.0	0.0	39,766.0	1.860	1.860	739,500.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	1,671.0	0.0	0.0	1,671.0	1.774	1.774	29,646.91
McKAY BAY REFUSE	COGEN.	11,208.0	0.0	0.0	11,208.0	1.505	1.505	168,646.04
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	64.0	0.0	0.0	64.0	2.053	2.053	1,313.96
HILLSBOROUGH COUNTY	COGEN.	20,094.0	0.0	0.0	20,094.0	1.501	1.501	301,628.94
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	679.0	0.0	0.0	679.0	1.636	1.636	11,108.61
FARMLAND HYDRO LP	COGEN.	334.0	0.0	0.0	334.0	1.839	1.839	6,143.72
IMC-AGRICO-S. PIERCE	COGEN.	822.0	0.0	0.0	822.0	1.947	1.947	16,000.72
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
POLK POWER PARTNERS	COGEN.	7,139.0	0.0	0.0	7,139.0	1.570	1.570	112,074.38
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	11.0	(11.0)	4.232	4.232	(465.49)
SUB-TOTAL FOR MAY, 1995	-	42,011.0	0.0	11.0	42,000.0	1.538	1.538	646,097.79
ADJUSTMENTS FOR MAR., 1995								
IMC-AGRICO-NICHOLS	COGEN.	(1,738.0)	0.0	0.0	(1,738.0)	1.533	1.533	(26,645.40)
McKAY BAY REFUSE	COGEN.	(11,148.0)	0.0	0.0	(11,148.0)	1.433	1.433	(159,860.70)
MULBERRY PHOSPHATES INC.	COGEN.	11,148.0	0.0	0.0	11,148.0	1.433	1.433	159,791.33
CARGILL RIDGEWOOD	COGEN.							
IMC-AGRICO-NEW WALES	COGEN.	(350.0)	0.0	0.0	(350.0)	1.681	1.681	(5,881.93)
HILLSBOROUGH COUNTY	COGEN.	(17,249.0)	0.0	0.0	(17,249.0)	1.414	1.414	(243,849.85)
CARGILL MILLPOINT	COGEN.	17,249.0	0.0	0.0	17,249.0	1.421	1.421	245,032.64
CF INDUSTRIES INC.	COGEN.	(1,440.0)	0.0	0.0	(1,440.0)	1.584	1.584	(22,813.04)
FARMLAND INDUSTRIES	COGEN.	(859.0)	0.0	0.0	(859.0)	1.499	1.499	(12,873.74)
IMC-AGRICO-S. PIERCE	COGEN.	859.0	0.0	0.0	859.0	1.498	1.498	12,871.54
AUBURNDALE POWER PARTNERS	COGEN.							
POLK POWER PARTNERS	COGEN.	(5,660.0)	0.0	0.0	(5,660.0)	1.416	1.416	(80,136.30)
AS AVAILABLE ASSIGNMENT	COGEN.	5,660.0	0.0	0.0	5,660.0	1.432	1.432	81,034.11
		15.0	0.0	0.0	15.0	3.453	3.453	517.95
		(15.0)	0.0	0.0	(15.0)	3.043	3.043	(456.51)
SUB-TOTAL FOR MAR., 1995 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	3,009.66
GRAND TOTAL		42,011.0	0.0	11.0	42,000.0	1.545	1.545	649,107.45
CURRENT MONTH:								
DIFFERENCE	-	2,245.0	0.0	11.0	2,234.0	(0.315)	(0.315)	(90,392.55)
DIFFERENCE %	-	5.6	0.0	0.0	5.6	(16.9)	(16.9)	(12.2)
PERIOD TO DATE:								
ACTUAL		81,477.0	0.0	11.0	81,466.0	1.438	1.438	1,171,526.32
ESTIMATED		78,251.0	0.0	0.0	78,251.0	1.829	1.829	1,431,100.00
DIFFERENCE	-	3,226.0	0.0	11.0	3,215.0	(0.391)	(0.391)	(259,573.68)
DIFFERENCE %	-	4.1	0.0	0.0	4.1	(21.4)	(21.4)	(18.1)

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ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MAY, 1995

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	3,345.0	3.378	113,000.00	3.958	132,400.00	19,400.00
TOTAL	-	3,345.0	3.378	113,000.00	3.958	132,400.00	19,400.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	137.0	2.683	3,675.19	2.997	4,105.54	430.35
FLA. PWR. & LIGHT	ECON.-CC	1,308.0	3.932	51,428.18	4.803	62,826.14	11,397.96
CITY OF LAKELAND	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	276.0	4.225	11,661.44	5.166	14,259.16	2,597.72
CITY OF GAINESVILLE	ECON.-CC	262.0	3.984	10,438.35	5.298	13,880.12	3,441.77
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-CC	590.0	3.834	22,622.19	4.985	29,410.64	6,788.45
LAKE WORTH UTILITIES	ECON.-C	13.0	4.490	583.65	5.625	731.23	147.61
ORLANDO UTIL. COMM.	ECON.-CC	99.0	3.985	3,945.21	4.894	4,845.26	900.05
SEMINOLE ELECTRIC CO-OP.	ECON.-CC	529.0	3.557	18,817.21	4.708	24,903.32	6,086.11
TALLAHASSEE	ECON.-CC	216.0	3.502	7,563.89	4.769	10,302.06	2,738.17
CITY OF VERO BEACH	ECON.-C	187.0	4.028	7,531.88	4.944	9,244.46	1,712.58
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMFA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	3,617.0	3.823	138,267.19	4.825	174,507.96	36,240.77
CURRENT MONTH:							
DIFFERENCE	-	272.0	0.445	25,267.19	0.867	42,107.96	16,840.77
DIFFERENCE %	-	8.1	13.2	22.4	21.9	31.8	86.8
PERIOD TO DATE:							
ACTUAL		3,925.0	3.848	151,016.40	4.837	189,869.18	38,852.78
ESTIMATED		4,558.0	3.370	153,600.00	3.927	179,000.00	25,400.00
DIFFERENCE	-	(633.0)	0.478	(2,583.60)	0.910	10,869.18	13,452.78
DIFFERENCE %	-	(13.9)	14.2	(1.7)	23.2	6.1	53.0

COMMISSION SCHEDULES A1 - A9

APRIL 1995

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL, 1955

	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
			AMOUNT			AMOUNT			AMOUNT
			%			%			%
1. Fuel Cost of System Net Generation (12)	25,087,409	27,549,231	1,518,978	5.5	1,359,443	1,266,829	92,614	2,139,648	2,176,615
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0	0
3. Coal Car Investments	0	0	0	0.0	0	0	0	0	0
4. Adjustments to Fuel Cost	(2,461)	0	(2,461)	0.0	0	1,356,829 (a)	92,614	0	0
4a. Adjustments to Fuel Cost (Allow.)	156,997	129,815	16,392	11.7	1,359,443 (a)	1,266,829 (a)	92,614	0	0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4a)	25,239,755	27,708,346	1,538,889	5.5	1,359,443	1,266,829	92,614	2,158,866	2,187,777
6. Fuel Cost of Purchased Power - Fira (14)	122,127	342,140	(219,573)	(64.1)	1,115	6,632	(5,518)	11,462	5,871
7. Energy Cost of Sch. C, E Economy Purchases (Broker) (15)	17,145	60,690	(47,851)	(84.5)	208	1,213	(965)	4,139	3,247
8. Energy Cost of Other Economy Purchases (Buy-Broker) (16)	0	0	0	0.0	0	0	0	0	0
9. Energy Cost of Sch. E Economy Purchases (17)	0	0	0	0.0	0	0	0	0	0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0	0	0	0
11. Payments to Qualifying Facilities (18)	525,419	691,600	(169,181)	(28.3)	29,466	20,485	981	2,232	1,259
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	658,295	1,074,990	(416,695)	(28.8)	49,899	66,231	(16,422)	1,409	1,409
13. TOTAL AVAILABLE ERM (LINE 5 + LINE 12)	2,388,050	2,388,050	0	0.0	1,409,342	1,312,160	97,182	1,583	1,583
14. Fuel Cost of Economy Sales (19)	2,388,050	1,885,400	509,575	50.3	221,771	136,627	85,144	2,359	2,359
15. Gain on Economy Sales - ERM (16)	571,852	385,480	186,372	116.7	221,771 (a)	136,627 (a)	85,144	0	0
16. Fuel Cost of Sch. B Separ. Sales (16)	282,709	492,500	(209,791)	(19.1)	29,550	4,062	(261)	0	0
17. Fuel Cost of Sch. B Jurisd. Sales (16)	50,523	65,200	(14,677)	(22.4)	3,781	4,062	(281)	0	0
18. Fuel Cost of Sch. C Jurisd. Sales (16)	0	0	0	0.0	0	0	0	0	0
19. Fuel Cost of Sch. J Jurisd. Sales (16)	0	0	0	0.0	0	0	0	0	0
20. Fuel Cost of RPP Sch. B Separ. Sales (16)	175,821	640,000	(464,179)	(87.5)	7,621	25,515	(17,894)	2,265	2,265
21. Fuel Cost of Other Power Sales (16)	0	0	0	0.0	0	0	0	0	0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	4,151,260	3,283,569	867,691	22.7	251,822	197,446	54,376	1,583	1,583
23. Net Interchange Interchange	0	0	0	0.0	0	0	0	0	0
24. Wheeling Sec'd. Interchange	190	190	0	0.0	0	0	190	0	0
25. Interchange and Wheeling Losses	0	6,711	(6,711)	(0.0)	0	3,210	1,361	39.8	39.8
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25)	4,151,450	3,290,280	861,170	22.8	251,822	197,446	54,376	1,583	1,583
27. Net Unbilled	892,554 (a)	(28,325) (a)	920,879 (a)	(23.5) (a)	49,232	(1,240)	(6,378)	(2,577.7)	(0.0025)
28. Company Use	69,283 (a)	53,652 (a)	15,631 (a)	(15.2) (a)	2,809	2,809	(148)	0	(2.5)
29. T & B Losses	1,110,213 (a)	1,232,336 (a)	(122,123) (a)	(13.5) (a)	49,258	56,858	(7,600)	0	(0.0014)
30. System ERM Sales	25,746,690	25,400,266	346,424	1.4	1,035,854	1,058,322	(22,468)	2,479	2,479
31. Wholesale ERM Sales	(11,149)	(11,149)	0	0.0	(450)	(1,411)	961	2,479	2,479
32. Jurisdictional ERM Sales	25,735,541	25,389,117	346,424	1.4	1,035,404	1,056,911	(21,507)	2,479	2,479
33. Jurisdictional loss Multiplier - 1.0005	0	0	0	0.0	0	0	0	0	0
34. Jurisdictional ERM Sales Adjusted for Line Losses	25,746,690	25,379,102	347,588	1.5	1,038,604	1,057,521	(8,917)	2,479	2,479
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	520,005	519,537	468	0.1	1,038,604	1,057,521	(8,917)	0.0507	0.00094
36. True-up *	(1,070,613)	(1,070,613)	0	0.0	1,038,604	1,057,521	(8,917)	(0.10308)	(0.00184)
37. Total Jurisdictional Fuel Cost (Excl. GPFF)	25,197,081	24,828,027	369,054	1.5	1,038,604	1,057,521	(8,917)	2,426.2	2,426.2
38. Revenue Tax Factor	0	0	0	0.0	1,038,604	1,057,521	(8,917)	1,000.3	1,000.3
39. Fuel Cost Adjusted for Taxes (Excl. GPFF)	25,197,081	24,828,027	369,054	1.5	1,038,604	1,057,521	(8,917)	2,426.2	2,426.2
40. GPFF * (Already Adjusted for Taxes)	0	0	0	0.0	0	0	0	0	0
41. Fuel Cost Adjusted for Taxes (Incl. GPFF)	25,197,081	24,828,027	369,054	1.5	1,038,604	1,057,521	(8,917)	2,426.2	2,426.2
42. Fuel FIC Rounded to the Nearest .001 cents per kWh	0	0	0	0.0	0	0	0	0	0

* Based on Jurisdictional Sales (a) Included for informational purposes only
** Revised actual wholesale dollars.

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH APRIL, 1935

	ACTUAL			ESTIMATED			DIFFERENCE			cents/kwh		
	AMOUNT	%		AMOUNT	%		AMOUNT	%		AMOUNT	%	
1. Fuel Cost of System Net Generation (A2)	23,087,469		27,559,331	1,359,413	5.5	1,256,819	32,614	2.3	2,12666	0.21551	(1.1)	
2. Spent Nuclear Fuel Disposal Cost	0		0	0	0.0	0	0	0.0	0.00000	0.00000	0.0	
3. Cost of Car Investment	(2,461)		0	0	0.0	0	0	0.0	0.00000	0.00000	0.0	
4. Adjustments to Fuel Cost	155,907		0	1,359,413 (a)	5.5	1,256,819 (a)	92,594	7.3	(0.00027)	0.00000	(0.00027)	
4a. Adjustments to Fuel Cost (Allow.)				16,332	11.7	1,240,487 (a)	92,514	7.3	0.01148	0.01102	0.00046	
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4a)	23,239,155		27,708,546	1,359,413	5.5	1,256,819	92,594	2.3	2,15086	2.10727	(0.04361)	
6. Fuel Cost of Purchased Power - Firm (A7)	122,127		342,700	1,115	0.4	6,423	(5,308)	(32.2)	11,04270	5,16559	3,71513	
7. Energy Cost of Sch. C, E Economy Purchases (Broker) (A8)	12,749		0,000	208	1.7	1,213	(905)	(74.6)	4,12829	2,34187	8,79222	
8. Energy Cost of Other Economy Purchases (Non-Broker) (A8)	0		0	0	0.0	0	0	0.0	0.00000	0.00000	0.0	
9. Energy Cost of Sch. E Economy Purchases (A8)	0		0	0	0.0	0	0	0.0	0.00000	0.00000	0.0	
10. Capacity Cost of Sch. E Economy Purchases (A8)	0		0	0	0.0	0	0	0.0	0.00000	0.00000	0.0	
11. Payments to Qualifying Facilities (A8)	522,419		691,600	29,466	5.6	38,485	981	2.5	1,32372	1,79766	0.47394	
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	658,295		1,074,900	60,893	38.8	49,221	(5,642)	(11.7)	1,00936	2,37094	(0.71008)	
13. TOTAL AVAILABLE kWh (LINE 5 + LINE 12)			1,409,312			1,312,160	87,172	6.8				
14. Fuel Cost of Economy Sales (A6)	2,004,975		1,095,400	221,111	20.2	126,427	95,344	15.1	1,34597	1,56791	(0.22194)	
15. Gain on Economy Sales - kWh (A6)	577,432		286,400	221,111 (a)	18.7	126,427	95,344	15.1	0,26623	2,10444	0,60994	
16. Fuel Cost of Sch. B Separ. Sales (A6)	302,109		493,500	28,658	5.8	29,120	(462)	(0.9)	1,26600	1,26517	(0.11917)	
17. Fuel Cost of Sch. B Jurisd. Sales (A6)	50,553		65,200	3,791	7.3	4,912	(821)	(6.5)	1,23009	1,13366	0,27597	
18. Fuel Cost of Sch. J Jurisd. Sales (A6)	0		0	0	0.0	0	0	0.0	0.00000	0.00000	0.0	
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	0		0	0	0.0	0	0	0.0	0.00000	0.00000	0.0	
20. Fuel Cost of BPP Sch. B Separ. Sales (A6)	175,631		540,000	1,421	0.3	25,515	(17,122)	(100.0)	0.00000	1,72462	(1,72462)	
21. Fuel Cost of Other Power Sales (A6)	0		0	0	0.0	0	(17,894)	(100.0)	2,30457	2,11640	0,18817	
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	4,157,300		3,283,500	281,823	22.1	197,446	69,377	36.1	1,50556	1,75810	(0.17264)	
23. Net Indirect Interchange	0		322	322	0.0	0	322	0.0	0	0	0	
24. Shering Rec'd. Less Marketing Exp'd.	0		100	100	0.0	0	100	0.0	0	0	0	
25. Interchange and Shering Losses	0		4,711	4,711	38.3	3,370	1,341	38.3	0	0	0	
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25)	25,746,690		25,609,266	1,134,310	1.6	1,117,344	16,966	1.5	2,36981	2,72307	(0.00246)	
27. Net Fuel Cost (20,225)(a)	95,554		(20,225)(a)	4,322	4.5	(1,246)	(4,518)	(3,272.1)	0.00511	(0.00254)	0.00257	
28. Company Exp	60,253		62,652	2,655	4.4	2,800	(145)	(5.2)	0.00500	0.00501	(0.00001)	
29. f & B Losses	1,118,313		1,205,536	69,769	6.2	56,658	(17,589)	(12.3)	0.10783	0.12006	(0.01223)	
30. System kWh Sales	25,746,690		25,609,266	346,434	1.4	1,039,054	(19,878)	(1.9)	2,47790	2,39867	0,79223	
31. Wholesale kWh Sales	(11,169)		(12,846)	22,687	(67.1)	(1,411)	91	(68.1)	2,47556	2,39872	0,78684	
32. Jurisdictional kWh Sales	25,735,521		25,596,420	369,121	1.5	1,037,643	(18,917)	(1.8)	2,47334	2,39887	0,79223	
33. Jurisdictional kWh Sales Multiplier - 1.0005												
34. Jurisdictional kWh Sales Adjusted for Line Losses	25,740,409		25,579,103	369,306	1.5	1,037,604	(18,917)	(1.8)	2,47314	2,39887	0,79227	
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	520,005		519,537	468	0.1	1,038,604	(18,917)	(1.8)	0.05007	0.04913	0.00094	
36. True-up	(1,070,613)		(1,070,613)	0	0.0	1,037,604	(18,917)	(1.8)	(0.10308)	(0.10124)	(0.00184)	
37. Total Jurisdictional Fuel Cost (Excl. GPFF)	25,197,801		24,828,027	369,776	1.5	1,037,604	(18,917)	(1.8)	2,47212	2,34776	0,79226	
38. Reserve Tax Factor	0		0	0	0.0	0	0	0.0	1.00000	1.00000	0.00000	
39. Fuel Cost Adjusted for Taxes (Excl. GPFF)	25,197,801		24,828,027	369,776	1.5	1,037,604	(18,917)	(1.8)	2,47212	2,34776	0,79226	
40. GPFF % (Already Adjusted for Taxes)	0		0	0	0.0	0	0	0.0	0.00235	0.00230	0.00005	
41. Fuel Cost Adjusted for Taxes (Incl. GPFF)	25,197,801		24,828,027	369,776	1.5	1,037,604	(18,917)	(1.8)	2,47048	2,35291	0,78847	
42. Fuel FAC Rounded to the Nearest .001 cents per kWh									2,430	2,352	0,078	

(a) Based on Jurisdictional Sales (b) Included for informational purposes only
(c) Revised actual wholesale dollars.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL, 1995
CURRENT MONTH

SCHEDULE A2
PAGE 1 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	29,087,409	27,569,331	1,518,078	5.5	29,087,409	27,569,331	1,518,078	5.5
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	4,151,360	3,383,580	767,780	22.7	4,151,360	3,383,580	767,780	22.7
3. FUEL COST OF PURCHASED POWER	123,127	342,700	(219,573)	(64.1)	123,127	342,700	(219,573)	(64.1)
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	522,419	691,600	(169,181)	(24.5)	522,419	691,600	(169,181)	(24.5)
4. ENERGY COST OF ECONOMY PURCHASES	12,749	40,600	(27,851)	(68.6)	12,749	40,600	(27,851)	(68.6)
5. TOTAL FUEL & NET POWER TRANSACTION	25,594,344	25,260,651	333,693	1.3	25,594,344	25,260,651	333,693	1.3
6. ADJUSTMENTS TO FUEL COST	(3,661)	0	(3,661)	0.0	(3,661)	0	(3,661)	0.0
a. ADJUSTMENTS TO FUEL COST (ALLOW.)	156,007	139,615	16,392	11.7	156,007	139,615	16,392	11.7
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	25,746,690	25,400,266	346,424	1.4	25,746,690	25,400,266	346,424	1.4
* INCLUDES ECONOMY SALES PROFITS (80%)								
B. MWH SALES								
1. JURISDICTIONAL SALES	1,038,604	1,057,521	(18,917)	(1.8)	1,038,604	1,057,521	(18,917)	(1.8)
2. NONJURISDICTIONAL SALES	450	1,411	(961)	(68.1)	450	1,411	(961)	(68.1)
3. TOTAL SALES	1,039,054	1,058,932	(19,878)	(1.9)	1,039,054	1,058,932	(19,878)	(1.9)
4. JURISDIC. SALES-% TOTAL KWH SALES	0.9995669	0.9986675	0.0008994	0.1	0.9995669	0.9986675	0.0008994	0.1

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL, 1995
CURRENT MONTH

SCHEDULE A2
PAGE 2 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	24,555,243	25,193,090	(637,847)	(2.5)	24,555,243	25,193,090	(637,847)	(2.5)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	1,070,613	1,070,613	0	0.0	1,070,613	1,070,613	0	0.0
b. INCENTIVE PROVISION	(24,367)	(24,367)	0	0.0	(24,367)	(24,367)	0	0.0
c. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	25,601,489	26,239,336	(637,847)	(2.4)	25,601,489	26,239,336	(637,847)	(2.4)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	25,746,690	25,400,266	346,424	1.4	25,746,690	25,400,266	346,424	1.4
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4)	0.9995669	0.9986675	0.0008994	0.1	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	25,735,539	25,366,420	369,119	1.5	25,735,539	25,366,420	369,119	1.5
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x 6A)	25,748,407	25,379,103	369,304	1.5	25,748,407	25,379,103	369,304	1.5
5C. PEABODY COAL CONTRACT BUY-OUT AMORT.	520,230	520,230	0	0.0	520,230	520,230	0	0.0
6D. (LINE 6C x 5)	520,005	519,537	468	0.1	520,005	519,537	468	0.1
6E. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY	26,268,412	25,898,640	369,772	1.4	26,268,412	25,898,640	369,772	1.4
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6E)	(666,923)	340,696	(1,007,619)	(295.8)	(666,923)	340,696	(1,007,619)	(295.8)
8. INTEREST PROVISION FOR THE MONTH	(2,077)	34,111	(36,188)	(106.1)	(2,077)	34,111	(36,188)	(106.1)
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(3,508,681)	2,455,113	(5,963,794)	(242.9)	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	3,968,565	3,968,565	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,070,613)	(1,070,613)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(1,279,729)	5,727,872	(7,007,601)	(122.3)	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL, 1995
CURRENT MONTH

SCHEDULE A2
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	459,884	6,423,678	(5,963,794)	(92.8)	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(1,277,652)	5,693,761	(6,971,413)	(122.4)	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(817,768)	12,117,439	(12,935,207)	(106.7)	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(408,884)	6,058,720	(6,467,604)	(106.7)	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	6.120	6.750	(0.630)	(9.3)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	6.070	6.750	(0.680)	(10.1)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	12.190	13.500	(1.310)	(9.7)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	6.095	6.750	(0.655)	(9.7)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.508	0.563	(0.055)	(9.8)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(2,077)	34,111	(36,188)	(106.1)	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: APRIL, 1995
CURRENT MONTH

SCHEDULE A3
PAGE 1 OF 2

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	199,104	50,569	148,535	293.7	199,104	50,569	148,535	293.7
2 LIGHT OIL	5,284	207,047	(201,763)	(97.4)	5,284	207,047	(201,763)	(97.4)
3 COAL	28,883,021	27,311,715	1,571,306	5.8	28,883,021	27,311,715	1,571,306	5.8
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	29,087,409	27,569,331	1,518,078	5.5	29,087,409	27,569,331	1,518,078	5.5
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	4,714	1,534	3,180	207.3	4,714	1,534	3,180	207.3
9 LIGHT OIL	57	2,959	(2,902)	(98.1)	57	2,959	(2,902)	(98.1)
10 COAL	1,354,672	1,262,336	92,336	7.3	1,354,672	1,262,336	92,336	7.3
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,359,443	1,266,829	92,614	7.3	1,359,443	1,266,829	92,614	7.3
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	12,719	2,718	10,001	368.0	12,719	2,718	10,001	368.0
16 LIGHT OIL (BBL)	236	8,546	(8,310)	(97.2)	236	8,546	(8,310)	(97.2)
17 COAL (TON)	578,480	534,774	43,706	8.2	578,480	534,774	43,706	8.2
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR	0	0	0	0.0	0	0	0	0.0
20 OTHER	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	82,137	14,582	67,555	463.3	82,137	14,582	67,555	463.3
22 LIGHT OIL	1,382	49,565	(48,183)	(97.2)	1,382	49,565	(48,183)	(97.2)
23 COAL	13,742,831	12,457,121	1,285,710	10.3	13,742,831	12,457,121	1,285,710	10.3
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	13,826,350	12,521,268	1,305,082	10.4	13,826,350	12,521,268	1,305,082	10.4
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.35	0.12	0.23	-	0.35	0.12	0.23	-
29 LIGHT OIL	0.00	0.23	(0.23)	-	0.00	0.23	(0.23)	-
30 COAL	99.65	99.65	0.00	-	99.65	99.65	0.00	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	15.65	18.61	(2.96)	(15.9)	15.65	18.61	(2.96)	(15.9)
36 LIGHT OIL (\$/BBL)	22.39	24.23	(1.84)	(7.6)	22.39	24.23	(1.84)	(7.6)
37 COAL (\$/TON)	49.93	51.07	(1.14)	(2.2)	49.93	51.07	(1.14)	(2.2)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.42	3.47	(1.05)	(30.3)	2.42	3.47	(1.05)	(30.3)
42 LIGHT OIL	3.82	4.18	(0.36)	(8.6)	3.82	4.18	(0.36)	(8.6)
43 COAL	2.10	2.19	(0.09)	(4.1)	2.10	2.19	(0.09)	(4.1)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.10	2.20	(0.10)	(4.5)	2.10	2.20	(0.10)	(4.5)

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 TAMPA ELECTRIC COMPANY
 FOR THE MONTH OF: APRIL, 1995

SCHEDULE A3
 PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	17,424	9,506	7,918	83.3	17,424	9,506	7,918	83.3
49 LIGHT OIL	24,246	16,751	7,495	44.7	24,246	16,751	7,495	44.7
50 COAL	10,145	9,868	277	2.8	10,145	9,868	277	2.8
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,171	9,884	287	2.9	10,171	9,884	287	2.9
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.22	3.30	0.92	27.9	4.22	3.30	0.92	27.9
56 LIGHT OIL	9.27	7.00	2.27	32.4	9.27	7.00	2.27	32.4
57 COAL	2.13	2.16	(0.03)	(1.4)	2.13	2.16	(0.03)	(1.4)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.14	2.18	(0.04)	(1.8)	2.14	2.18	(0.04)	(1.8)

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SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: APRIL, 1953

(A) PLANT/UNIT	(B) NET GENERATION (MWH)	(C) NET CAP- ABILITY (MW)	(D) NET CAPAC- ITY (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS /KWH)	(N) COST OF FUEL (\$/UNIT)
H.P.#1	32	538	2.3	100.0	40.1	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	559	2.4	100.0	43.7	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	585	2.5	78.6	49.3	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	41	736	2.5	100.0	47.9	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	1756	3.6	94.9	41.1	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	204	4174	2.8	95.0	43.4	18075	HVY.OIL	11643	6479785	75446.6	175897	4.21	15.11
GAN.#1	119	29923	35.0	97.3	63.4	10796	COAL	12788	25262000	323050.5	723249	2.42	56.56
GAN.#2	119	30820	36.0	84.8	65.9	11208	COAL	13620	25362000	345430.4	770305	2.50	56.56
GAN.#3	155	37231	33.4	85.2	68.2	10949	COAL	16429	24858000	408392.1	925173	2.50	56.56
GAN.#4	189	92955	68.4	98.9	70.7	10749	COAL	42044	23766000	999217.7	2377878	2.56	56.56
GAN. 1 - 4	532	190929	45.6	92.0	68.2	10874	COAL	84881	24458839	2076090.7	4809605	2.51	56.56
GAN.#5	227	129208	79.2	96.9	80.9	10265	COAL	52651	25190000	1325278.7	2977777	2.30	56.56
GAN.#6	362	216699	83.3	98.7	83.3	10348	COAL	89297	25112000	2242426.3	5050360	2.33	56.56
GAN. 5 & 6	589	345907	81.7	98.0	82.4	10317	COAL	141948	25140932	3568705.0	8028137	2.32	56.56
GANNON STA.	1171	536836	63.8	95.0	76.7	10515	COAL	226829	24885688	5644795.7	12828742	2.39	56.56
B.B.#1	421	246614	81.5	93.4	85.4	10002	COAL	103836	23756000	2466728.0	4798925	1.95	46.22
B.B.#2	431	254512	84.1	92.6	87.1	9838	COAL	105574	23718000	2504004.1	4879249	1.92	46.22
B.B.#3	430	26688	8.6	67.0	12.9	10291	COAL	11768	23338000	274641.6	543875	3.04	46.22
B.B. 1 - 3	1272	527814	57.7	84.3	67.0	9938	COAL	221178	23715621	5245373.7	10222049	1.94	46.22
B.B.#4	442	290022	91.3	97.9	91.5	9836	COAL	130473	21864000	2852661.7	6832230	2.01	44.70
B.B. STA.	1714	817836	66.4	87.8	74.0	9902	COAL	351651	23028614	8098035.4	16054279	1.96	45.65
COAL UNITS	2885	1354672	65.3	90.7	74.7	10145	COAL	578480	23756795	13742831.1	28883021	2.13	49.93
SEB-PHIL.#1(HVY OIL)	17	301	2.5	85.4	20.0	12486	HVY.OIL	604	6219999	3758.2	13027	4.33	21.57
SEB-PHIL.#2(HVY OIL)	17	239	2.0	81.6	33.2	12267	HVY.OIL	472	6219999	2931.7	10180	4.26	21.57
SEB-PHILLIPS TOTAL	34	540	2.2	83.5	24.2	12389	HVY.OIL	1076	6219999	6689.9	23207	4.30	21.57
SEB-DINNER LAKE(GAS)	0	0	0	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
SEB-DINNER LAKE(HVY OIL)	0	0	0	-	-	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-DINNER LAKE TOTAL	0	0	0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
SEBRING UNITS (GAS)	0	0	0	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
SEBRING UNITS (HVY OIL)	34	540	2.2	83.5	24.2	12389	HVY.OIL	1076	6219999	6689.9	23207	4.30	21.57
SEBRING UNITS TOTAL	34	540	2.2	83.5	24.2	12389	-	-	-	6689.9	23207	4.30	-
GAN.C.T.#1	15	8	0.1	100.0	53.3	19138	LGT.OIL	26	5863869	153.1	434	5.43	16.69
B.B.C.T.#1	15	0	0.0	98.8	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	65	0	0.0	84.2	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	65	49	0.1	97.1	29.0	25088	LGT.OIL	210	5851171	1229.3	4850	9.90	23.10
C.T. TOTAL	160	57	0.0	92.3	31.0	24253	LGT.OIL	236	5852575	1382.4	5284	9.27	22.39
SYSTEM	3283	1359443	57.6	91.0	79.4	10171	-	-	-	13826350.0	29087409	2.14	-

LEGEND:
H.P. = HOOKERS POINT
GAN. = GANNON
B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL, 1995

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL) *	129	2,307	(2,178)	(94.4)	129	2,307	(2,178)	(94.4)
3 UNIT COST (\$/BBL)	0.00	18.91	(18.91)	(100.0)	0.00	18.91	(18.91)	(100.0)
4 AMOUNT (\$)	0	43,625	(43,625)	(100.0)	0	43,625	(43,625)	(100.0)
5 BURNED:								
6 UNITS (BBL)	12,719	2,718	10,001	368.0	12,719	2,718	10,001	368.0
7 UNIT COST (\$/BBL)	15.65	18.61	(2.96)	(15.9)	15.65	18.61	(2.96)	(15.9)
8 AMOUNT (\$)	199,104	50,569	148,535	293.7	199,104	50,569	148,535	293.7
9 ENDING INVENTORY:								
10 UNITS (BBL)	81,518	118,274	(36,756)	(31.1)	81,518	118,274	(36,756)	(31.1)
11 UNIT COST (\$/BBL)	15.66	15.63	0.03	0.2	15.66	15.63	0.03	0.2
12 AMOUNT (\$)	1,276,869	1,848,811	(571,942)	(30.9)	1,276,869	1,848,811	(571,942)	(30.9)
13								
14 DAYS SUPPLY:	76	111	(35)	(31.5)	-	-	-	-
LIGHT OIL								
15 PURCHASES:								
16 UNITS (BBL)	12,851	15,362	(2,511)	(16.3)	12,851	15,362	(2,511)	(16.3)
17 UNIT COST (\$/BBL)	22.56	24.82	(2.26)	(9.1)	22.56	24.82	(2.26)	(9.1)
18 AMOUNT (\$)	289,938	381,298	(91,360)	(24.0)	289,938	381,298	(91,360)	(24.0)
19 BURNED:								
20 UNITS (BBL)	236	8,546	(8,310)	(97.2)	236	8,546	(8,310)	(97.2)
21 UNIT COST (\$/BBL)	22.39	24.23	(1.84)	(7.6)	22.39	24.23	(1.84)	(7.6)
22 AMOUNT (\$)	5,284	207,047	(201,763)	(97.4)	5,284	207,047	(201,763)	(97.4)
23 ENDING INVENTORY:								
24 UNITS (BBL)	51,158	46,888	4,270	9.1	51,158	46,888	4,270	9.1
25 UNIT COST (\$/BBL)	23.50	24.26	(0.76)	(3.1)	23.50	24.26	(0.76)	(3.1)
26 AMOUNT (\$)	1,202,360	1,137,292	65,068	5.7	1,202,360	1,137,292	65,068	5.7
27								
28 DAYS SUPPLY: NORMAL	127	116	11	9.5	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	7	7	0	0.0	-	-	-	-
COAL								
30 PURCHASES:								
31 UNITS (TONS)	655,246	569,500	85,746	15.1	655,246	569,500	85,746	15.1
32 UNIT COST (\$/TON)	49.43	51.03	(1.60)	(3.1)	49.43	51.03	(1.60)	(3.1)
33 AMOUNT (\$)	32,389,683	29,061,131	3,328,552	11.5	32,389,683	29,061,131	3,328,552	11.5
34 BURNED:								
35 UNITS (TONS)	578,480	534,774	43,706	8.2	578,480	534,774	43,706	8.2
36 UNIT COST (\$/TON)	49.93	51.07	(1.14)	(2.2)	49.93	51.07	(1.14)	(2.2)
37 AMOUNT (\$)	28,883,021	27,311,715	1,571,306	5.8	28,883,021	27,311,715	1,571,306	5.8
38 ENDING INVENTORY:								
39 UNITS (TONS)	757,120	901,256	(144,136)	(16.0)	757,120	901,256	(144,136)	(16.0)
40 UNIT COST (\$/TON)	48.44	50.88	(2.44)	(4.8)	48.44	50.88	(2.44)	(4.8)
41 AMOUNT (\$)	36,675,499	45,856,980	(9,181,481)	(20.0)	36,675,499	45,856,980	(9,181,481)	(20.0)
42								
43 DAYS SUPPLY:	36	43	(7)	(16.3)	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL, 1995

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
62 PURCHASES:						
63 UNITS (MMBTU)	0	0	0	0	0	0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
65 AMOUNT (\$)	0	0	0	0	0	0
66 BURNED:						
67 UNITS (MMBTU)	0	0	0	0	0	0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
69 AMOUNT (\$)	0	0	0	0	0	0
70 ENDING INVENTORY:						
71 UNITS (MMBTU)	0	0	0	0	0	0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
73 AMOUNT (\$)	0	0	0	0	0	0
74 DAYS SUPPLY:	0	0	0	-	-	0

* HEAVY OIL PURCHASES INCLUDES A TEMPERATURE DIFFERENTIAL OF 31.80 BBLs FOR HOOKERS POINT AND WASTE OIL OF 97.57 BBLs FOR PHILLIPS.
NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING:
(1) LIGHT OIL-OTHER USAGE NOT INCLUDED.
(2) COAL-ADDITIVES, IGNITOR AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF APRIL, 1995

SCHEDULE A6
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED FROM OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	SOZ GAIN FROM ENERGY SALES
ESTIMATED:									
VARIOUS	ECON. ALLOW.	126,627.0	0.0	126,627.0	1.717	1.980	2,174,600.00	2,507,700.00	266,480.00
VARIOUS	JURISDICTIONAL SCH. -D	4,042.0	0.0	4,042.0	1.606	1.606	64,900.00	64,900.00	
VARIOUS	SEPARATED ALLOW. SCH. -D	29,130.0	0.0	29,130.0	1.368	1.642	398,500.00	476,200.00	
HARDEE POWER PARTNERS	SEPARATED ALLOW. SCH. -D	25,515.0	0.0	25,515.0	2.114	3.031	539,500.00	773,300.00	
VARIOUS	JURISDICTIONAL ALLOW. SCH. -J	7,132.0	0.0	7,132.0	1.723	1.723	122,900.00	122,900.00	
TOTAL INCLUDING VARIABLE O & M COSTS		192,446.0	0.0	192,446.0	1.720	2.056	3,309,600.00	3,956,200.00	266,480.00
LESS VARIABLE O & M COSTS							(192,500.00)		
PLUS SOZ OF ECON. ENERGY SALES PROFITS							266,480.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. SOZ OF ECON. ENERGY SALES PROFITS		192,446.0	0.0	192,446.0	1.758	2.056	3,383,580.00	3,956,200.00	266,480.00
ACTUAL:									
FLA. PWR. CORP.	ECON.-C	20,538.0	0.0	20,538.0	1.515	2.177	311,129.70	447,157.70	108,822.40
FLA. PWR. & LIGHT	ECON.-C	142,319.0	0.0	142,319.0	1.480	1.714	2,106,093.96	2,438,754.41	266,128.38
CITY OF LAKELAND	ECON.-C	6,530.0	0.0	6,530.0	1.601	1.971	104,562.54	128,697.83	19,308.23
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	1,131.0	0.0	1,131.0	1.479	1.937	16,729.39	21,903.90	4,139.61
CITY OF HOMESTEAD	ECON.-C	583.0	0.0	583.0	1.497	2.090	8,727.08	12,183.11	2,764.82
JACKSONVILLE ELEC. AUTH.	ECON.-C	397.0	0.0	397.0	1.521	2.200	6,039.55	8,735.55	2,156.80
KISSIMMEE ELEC. UTIL.	ECON.-C	6,073.0	0.0	6,073.0	1.488	2.193	90,372.80	133,177.85	34,244.04
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	7.0	0.0	7.0	1.738	3.680	121.52	257.60	108.86
ORLANDO UTIL. COMM.	ECON.-C	8,413.0	0.0	8,413.0	1.456	1.745	122,477.12	146,799.16	19,457.63
SEMINOLE ELECTRIC CO-OP	ECON.-C	18,652.0	0.0	18,652.0	1.487	1.891	277,368.15	352,652.04	60,227.11
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	195.0	0.0	195.0	1.526	3.137	2,974.80	6,118.05	2,514.60
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON.-C	10.0	0.0	10.0	1.473	2.256	147.30	225.55	62.60
FMPA	ECON.-C	7,255.0	0.0	7,255.0	1.476	1.761	107,080.08	127,752.82	16,538.19
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECON.-C	9,125.0	0.0	9,125.0	1.449	1.985	132,220.13	181,145.21	39,140.06
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	SEPAR. SCH. -D	7,140.0	0.0	7,140.0	1.266	1.519	90,392.40	108,456.60	
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	6,680.0	0.0	6,680.0	1.266	1.519	84,568.80	101,469.20	
REEDY CREEK	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
WAUCHULA	SEPAR. SCH. -D	4,688.0	0.0	4,688.0	1.266	1.519	59,350.08	71,210.72	
FT. MEADE	SEPAR. SCH. -D	3,002.0	0.0	3,002.0	1.266	1.519	38,005.32	45,600.38	
CITY OF ST. CLOUD	SEPAR. SCH. -D	7,140.0	0.0	7,140.0	1.266	1.519	90,392.40	108,456.60	
HARDEE POWER PARTNERS	SEPAR. SCH. -D	7,621.0	0.0	7,621.0	2.301	2.989	175,359.21	227,791.69	
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	3,212.0	0.0	3,212.0	1.345	1.345	43,204.04	43,204.04	
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	569.0	0.0	569.0	1.299	1.299	7,389.31	7,389.31	
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00

SUB

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POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF APRIL, 1995

SCHEDULE A6
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
HARDEE PWR. PARTNERS TO FPC	ECON.-C	343.0	0.0	343.0	1.661	2.239	5,697.11	7,680.78	1,586.94 *
HARDEE PWR. PARTNERS TO FP&L	ECON.-C	94.0	0.0	94.0	1.577	1.664	1,482.38	1,564.54	65.73 *
HARDEE PWR. PARTNERS TO REEDY CREEK	ECON.-C	67.0	0.0	67.0	1.577	1.766	1,056.59	1,183.09	101.20 *
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON.-C	39.0	0.0	39.0	1.577	1.848	615.03	720.72	84.55 *
ADJUSTMENTS TO MARCH 1995									
HARDEE POWER PARTNERS	SEPAR. SCH. -D	(145.0)	0.0	(145.0)	2.114	2.724	(3,065.30)	(3,949.80)	
HARDEE POWER PARTNERS	SEPAR. SCH. -D	145.0	0.0	145.0	2.301	2.989	3,336.45	4,334.05	
SUB-TOTAL ECONOMY POWER SALES		221,771.0	0.0	221,771.0	1.486	1.811	3,294,895.23	4,016,709.91	577,451.75
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		28,650.0	0.0	28,650.0	1.265	1.519	362,709.00	435,193.50	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		3,781.0	0.0	3,781.0	1.338	1.338	50,593.35	50,593.35	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SEPAR.		7,621.0	0.0	7,621.0	2.305	2.994	175,630.36	228,175.94	
TOTAL INCLUDING VARIABLE O & M COSTS		261,823.0	0.0	261,823.0	1.483	1.807	3,883,827.94	4,730,672.70	577,451.75
LESS VARIABLE O & M COSTS							(309,719.20)		
LESS VARIABLE O & M COSTS - HARDEE							(200.91)		
PLUS 80% OF ECON. ENERGY SALES PROFITS							577,451.75		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		261,823.0	0.0	261,823.0	1.586	1.807	4,151,359.58	4,730,672.70	577,451.75
CURRENT MONTH:									
DIFFERENCE		69,377.0	0.0	69,377.0	(0.172)	(0.249)	767,779.58	774,472.70	310,971.75
DIFFERENCE X		36.1	0.0	36.1	(9.8)	(12.1)	22.7	19.6	116.7
PERIOD TO DATE:									
ACTUAL		261,823.0	0.0	261,823.0	1.586	1.807	4,151,359.58	4,730,672.70	577,451.75
ESTIMATED		192,446.0	0.0	192,446.0	1.758	2.056	3,383,580.00	3,956,200.00	266,480.00
DIFFERENCE		69,377.0	0.0	69,377.0	(0.172)	(0.249)	767,779.58	774,472.70	310,971.75
DIFFERENCE X		36.1	0.0	36.1	(9.8)	(12.1)	22.7	19.6	116.7

* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$3,447.01 HAS BEEN EXCLUDED.

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FILED IN 106

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF APRIL, 1995

SCHEDULE A7
* REVISED WITH JUNE 1995
FUEL FILING

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUP- TIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	EMER.	1,878.0	0.0	1,390.0	488.0	6.967	6.967	34,000.00
HARDEE POWER PARTNERS	IPP	5,905.0	0.0	0.0	5,905.0	4.899	4.899	289,300.00
ST. CLOUD	PEAKING	240.0	0.0	0.0	240.0	8.083	8.083	19,400.00
TOTAL	-	8,023.0	0.0	1,390.0	6,633.0	5.167	5.167	342,700.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	602.0	0.0	0.0	602.0	18.375	18.375	110,616.49
HARDEE PWR. PART.-OTHERS	IPP	543.0	0.0	0.0	543.0	1.593	1.630	8,650.20
ADJUSTMENTS:								
HARDEE PWR. PART.-NATIVE	3/95 IPP	(10,512.0)	0.0	0.0	(10,512.0)	3.118	3.118	(327,786.80)
HARDEE PWR. PART.-NATIVE	3/95 IPP	10,512.0	0.0	0.0	10,512.0	3.155	3.155	331,646.85
OGLETHORPE	3/95 SCH.-J	(1,904.0)	0.0	0.0	(1,904.0)	2.302	2.302	(43,826.94)
OGLETHORPE	3/95 SCH.-J	1,874.0	0.0	0.0	1,874.0	2.339	2.339	43,826.94
TOTAL		1,115.0	0.0	0.0	1,115.0	11.043	11.061 *	123,126.74
CURRENT MONTH:								
DIFFERENCE	-	(6,908.0)	0.0	(1,390.0)	(5,518.0)	5.876	5.894 *	(219,573.26)
DIFFERENCE %	-	(86.1)	0.0	(100.0)	(83.2)	113.7	114.1 *	(64.1)
PERIOD TO DATE:								
ACTUAL	-	1,115.0	0.0	0.0	1,115.0	11.043	11.061 *	123,126.74
ESTIMATED	-	8,023.0	0.0	1,390.0	6,633.0	5.167	5.167	342,700.00
DIFFERENCE	-	(6,908.0)	0.0	(1,390.0)	(5,518.0)	5.876	5.894 *	(219,573.26)
DIFFERENCE %	-	(86.1)	0.0	(100.0)	(83.2)	113.7	114.1 *	(64.1)

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ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF APRIL, 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6)x(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	38,485.0	0.0	0.0	38,485.0	1.797	1.797	691,600.00
TOTAL	-	38,485.0	0.0	0.0	38,485.0	1.797	1.797	691,600.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	1,337.0	0.0	0.0	1,337.0	1.440	1.440	19,248.07
McKAY BAY REFUSE	COGEN.	10,058.0	0.0	0.0	10,058.0	1.324	1.324	133,178.66
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	40.0	0.0	0.0	40.0	1.802	1.802	720.93
HILLSBOROUGH COUNTY	COGEN.	19,095.0	0.0	0.0	19,095.0	1.325	1.325	253,042.87
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	478.0	0.0	0.0	478.0	1.418	1.418	6,777.57
FARMLAND HYDRO LP	COGEN.	440.0	0.0	0.0	440.0	1.437	1.437	6,321.36
IMC-AGRICO-S. PIERCE	COGEN.	1,195.0	0.0	0.0	1,195.0	1.450	1.450	17,323.30
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
POLK POWER PARTNERS	COGEN.	6,823.0	0.0	0.0	6,823.0	1.308	1.308	89,251.26
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR APRIL, 1995	-	39,466.0	0.0	0.0	39,466.0	1.332	1.332	525,864.02
ADJUSTMENTS FOR FEB., 1995								
IMC-AGRICO-NICHOLS	COGEN.	(1,673.0)	0.0	0.0	(1,673.0)	1.698	1.698	(288,413.52)
McKAY BAY REFUSE	COGEN.	(9,380.0)	0.0	0.0	(9,380.0)	1.702	1.702	(159,428.34)
MULBERRY PHOSPHATES INC.	COGEN.	9,380.0	0.0	0.0	9,380.0	1.473	1.473	(138,151.47)
CARGILL RIDGEWOOD	COGEN.					1.463	1.463	(137,221.31)
IMC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(15,401.0)	0.0	0.0	(15,401.0)	1.466	1.466	(225,770.63)
CARGILL MILLPOINT	COGEN.	15,401.0	0.0	0.0	15,401.0	1.456	1.456	224,290.03
CF INDUSTRIES INC.	COGEN.							
FARMLAND HYDRO LP	COGEN.	(791.0)	0.0	0.0	(791.0)	1.652	1.652	(13,065.44)
IMC-AGRICO-S. PIERCE	COGEN.	791.0	0.0	0.0	791.0	1.658	1.658	13,111.74
AUBURNDALE POWER PARTNERS	COGEN.							
POLK POWER PARTNERS	COGEN.	(4,632.0)	0.0	0.0	(4,632.0)	1.495	1.495	(69,237.18)
AS AVAILABLE ASSIGNMENT	COGEN.	4,632.0	0.0	0.0	4,632.0	1.472	1.472	68,200.03
		49.0	0.0	0.0	49.0	5.597	5.597	2,742.72
		(49.0)	0.0	0.0	(49.0)	5.819	5.819	(2,851.08)
SUB-TOTAL FOR FEB., 1995 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	(3,445.15)
GRAND TOTAL		39,466.0	0.0	0.0	39,466.0	1.324	1.324	522,418.87
CURRENT MONTH:								
DIFFERENCE	-	981.0	0.0	0.0	981.0	(0.473)	(0.473)	(169,181.13)
DIFFERENCE %	-	2.5	0.0	0.0	2.5	(26.3)	(26.3)	(24.5)
PERIOD TO DATE:								
ACTUAL		39,466.0	0.0	0.0	39,466.0	1.324	1.324	522,418.87
ESTIMATED		38,485.0	0.0	0.0	38,485.0	1.797	1.797	691,600.00
DIFFERENCE	-	981.0	0.0	0.0	981.0	(0.473)	(0.473)	(169,181.13)
DIFFERENCE %	-	2.5	0.0	0.0	2.5	(26.3)	(26.3)	(24.5)

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ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF APRIL, 1995

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	1,213.0	3.347	40,600.00	3.842	46,600.00	6,000.00
TOTAL	-	1,213.0	3.347	40,600.00	3.842	46,600.00	6,000.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-CC	139.0	4.302	5,979.16	5.346	7,430.92	1,451.76
CITY OF LAKELAND	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-CC	18.0	3.714	668.48	5.126	922.64	254.16
CITY OF HOMESTEAD	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
LAKE NORTH UTILITIES	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-CC	139.0	4.049	5,627.69	4.622	6,424.94	797.25
SEMINOLE ELECTRIC CO-OP.	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-CC	12.0	3.949	473.88	4.855	582.72	108.84
KISSIMEE ELEC.UTIL.	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	308.0	4.139	12,749.21	4.987	15,361.22	2,612.01
CURRENT MONTH:							
DIFFERENCE	-	(905.0)	0.792	(27,850.79)	1.145	(31,238.78)	(3,387.99)
DIFFERENCE X	-	(74.6)	23.7	(68.6)	29.8	(67.0)	(56.5)
PERIOD TO DATE:							
ACTUAL	-	308.0	4.139	12,749.21	4.987	15,361.22	2,612.01
ESTIMATED	-	1,213.0	3.347	40,600.00	3.842	46,600.00	6,000.00
DIFFERENCE	-	(905.0)	0.792	(27,850.79)	1.145	(31,238.78)	(3,387.99)
DIFFERENCE X	-	(74.6)	23.7	(68.6)	29.8	(67.0)	(56.5)

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