

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		APRIL 95		Through		MARCH 96		PAGE 1 OF 11	
		CURRENT MONTH:		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	41,328	53,072	(11,744)	-22.13	243,427	365,131	(121,704)	-33.33
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	8,606	9,598	(992)	-10.34	58,836	62,588	(3,752)	-5.99
3	SWING SERVICE	0	0	0	---	0	0	0	---
4	COMMODITY (Other)	1,043,910	1,743,371	(699,461)	-40.12	6,565,308	11,920,742	(5,355,434)	-44.93
5	DEMAND (Line 32 - 29 A-1 support detail)	629,008	811,504	(182,496)	-22.49	3,946,289	5,437,217	(1,490,928)	-27.42
6	OTHER	3,825	4,106	(281)	-6.84	29,677	27,291	2,386	8.74
LESS END-USE CONTRACT						0	0		
7	COMMODITY (Pipeline)	0	1,355	(1,355)	-100.00	9,104	9,395	(291)	-3.10
8	DEMAND	0	9,874	(9,874)	-100.00	54,630	66,371	(11,741)	-17.69
9		0	0	0	---	0	0	0	---
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	---	0	0	0	---
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,726,677	2,610,422	(883,745)	-33.85	10,779,802	17,737,203	(6,957,401)	-39.22
12	NET UNBILLED	0	0	0	---	0	0	0	---
13	COMPANY USE	(3,965)	(5,474)	1,509	-27.57	(13,285)	(37,672)	24,387	-64.74
14	TOTAL THERM SALES	1,272,266	2,608,018	(1,335,752)	-51.22	11,600,076	17,720,552	(6,120,476)	-34.54
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only	6,287,480	7,330,324	(1,042,844)	-14.23	39,916,550	52,647,865	(12,731,315)	-24.18
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,240,000	1,240,000	0	0.00	8,477,500	8,477,500	0	0.00
17	SWING SERVICE Commodity	4,240	0	4,240	---	371,660	0	371,660	---
18	COMMODITY (Other) Commodity	6,287,480	7,330,324	(1,042,844)	-14.23	39,916,550	50,647,865	(10,731,315)	-21.19
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	8,382,400	14,539,000	(6,156,600)	-42.35	58,458,220	96,447,670	(37,989,450)	-39.39
20	OTHER Commodity	9,715	9,911	(196)	-1.98	60,261	65,879	(5,618)	-8.53
LESS END-USE CONTRACT						0	0		
21	COMMODITY (Pipeline)	0	187,216	(187,216)	-100.00	1,269,600	1,302,889	(33,289)	-2.56
22	DEMAND	0	213,900	(213,900)	-100.00	1,269,600	1,476,600	(207,000)	-14.02
23		0	0	0	---	0	0	0	---
24	TOTAL PURCHASES (17+18+20)-(21+23)	6,301,435	7,153,019	(851,584)	-11.91	39,078,871	51,410,855	(12,331,984)	-23.99
25	NET UNBILLED	0	0	0	---	0	0	0	---
26	COMPANY USE	(16,597)	(15,000)	(1,597)	10.65	(120,030)	(105,000)	(15,030)	14.31
27	TOTAL THERM SALES (24-26 Estimated only)	6,831,130	7,138,019	(306,889)	-4.30	44,808,257	49,305,855	(4,497,598)	-9.12
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00657	0.00724	-0.00067	-9.25	0.00610	0.00694	-0.00084	-12.10
29	NO NOTICE SERVICE (2/16)	0.00694	0.00774	-0.00080	---	0.00694	0.00000	0.00694	---
30	SWING SERVICE (3/17)	0.00000	---	0.00000	---	0.00000	---	0.00000	---
31	COMMODITY (Other) (4/18)	0.16603	0.23783	-0.07180	-30.19	0.16448	0.23537	-0.07089	-30.12
32	DEMAND (5/19)	0.07504	0.05582	0.01922	34.43	0.06751	0.05637	0.01114	19.76
33	OTHER (6/20)	0.39372	0.41429	-0.02057	-4.97	0.49247	0.41426	0.07821	18.88
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00000	0.00724	-0.00724	-100.00	0.00717	0.00721	-0.00004	-0.55
35	DEMAND (8/22)	0.00000	0.04616	-0.04616	-100.00	0.04303	0.04495	-0.00192	-4.27
36		---	---	0.00000	---	---	---	0.00000	---
37	TOTAL COST (11/24)	0.27401	0.36494	-0.09093	-24.92	0.27585	0.34501	-0.06916	-20.05
38	NET UNBILLED (12/25)	---	---	0.00000	---	---	---	0.00000	---
39	COMPANY USE (13/26)	0.23890	0.36493	-0.12603	-34.54	0.11068	0.35878	-0.24810	-69.15
40	TOTAL THERM SALES (11/27)	0.25277	0.36571	-0.11294	-30.88	0.27585	0.34501	-0.06916	-20.05
41	TRUE-UP (E-2)	(0.00034)	(0.00034)	0.00000	0.00	(0.00187)	(0.00187)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.25243	0.36537	-0.11294	-30.91	0.27398	0.34314	-0.06916	-20.16
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.25338	0.36674	-0.11336	-30.91	0.27501	0.34443	-0.06942	-20.16
45	PGA FACTOR ROUNDED TO NEAREST .001	0.25300	0.36700	-0.11400	-31.06	0.27500	0.34400	-0.06900	-20.06

1995 DEC 12 MAIL ROOM

DEFINITIONS

DOCUMENT NO.
12136-95
12/5/95

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE						SCHEDULE A-1/R	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		APRIL 95		Through		MARCH 96		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 10/95		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	41,328	50,158	(8,830)	-17.60	243,427	296,078	(52,651)	-17.78
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	8,606	8,606	0	0.00	58,836	58,836	0	---
3	SWING SERVICE	0	0	0	---	0	0	0	---
4	COMMODITY (Other)	1,043,910	1,236,110	(192,200)	-15.55	6,565,308	7,008,331	(443,023)	-6.32
5	DEMAND (Line 32 - 29 A-1 support detail)	629,008	494,602	134,406	27.17	3,946,289	3,911,531	34,758	0.89
6	OTHER	3,825	3,908	(83)	-2.12	29,677	25,523	4,154	16.28
LESS END-USE CONTRACT						0	0		
7	COMMODITY (Pipeline)	0	1,534	(1,534)	-100.00	9,104	10,588	(1,484)	-14.02
8	DEMAND	0	9,264	(9,264)	-100.00	54,630	63,951	(9,321)	-14.58
9		0	0	0	---	0	0	0	---
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	---	0	0	0	---
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,726,677	1,782,586	(55,909)	-3.14	10,779,802	11,225,760	(445,958)	-3.97
12	NET UNBILLED	0	0	0	---	0	0	0	---
13	COMPANY USE	(3,965)	0	(3,965)	ERR	(13,285)	0	(13,285)	ERR
14	TOTAL THERM SALES	1,272,266	1,780,073	(507,807)	-28.53	11,600,076	11,211,210	388,866	3.47
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only	6,287,480	7,666,043	(1,378,563)	-17.98	39,916,550	44,196,077	(4,279,527)	-9.68
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,240,000	1,240,000	0	0.00	8,477,500	8,602,500	(125,000)	-1.45
17	SWING SERVICE Commodity	4,240	0	4,240	---	371,660	0	371,660	---
18	COMMODITY (Other) Commodity	6,287,480	7,666,043	(1,378,563)	-17.98	39,916,550	44,196,077	(4,279,527)	-9.68
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	8,382,400	8,382,090	310	0.00	59,583,220	68,086,740	(8,503,520)	-12.49
20	OTHER Commodity	9,715	9,911	(196)	-1.98	60,261	65,879	(5,618)	-8.53
LESS END-USE CONTRACT						0	0		
21	COMMODITY (Pipeline)	0	213,900	(213,900)	-100.00	1,269,600	1,476,600	(207,000)	-14.02
22	DEMAND	0	213,900	(213,900)	-100.00	1,269,600	1,476,600	(207,000)	-14.02
23		0	0	0	---	0	0	0	---
24	TOTAL PURCHASES (17+18+20)-(21+23)	6,301,435	7,462,054	(1,160,619)	-15.55	47,556,371	42,785,356	4,771,015	11.15
25	NET UNBILLED	0	0	0	---	0	0	0	---
26	COMPANY USE	(16,597)	0	(16,597)	ERR	(120,030)	0	(120,030)	ERR
27	TOTAL THERM SALES (24-26 Estimated only)	6,831,130	7,462,054	(630,924)	-8.46	44,808,257	42,785,356	2,022,901	4.73
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00657	0.00654	0.00003	0.46	0.00610	0.00670	-0.00060	-8.96
29	NO NOTICE SERVICE (2/16)	0.00694	0.00000	0.00694	---	0.00694	0.00000	0.00694	---
30	SWING SERVICE (3/17)	0.00000	---	0.00000	---	0.00000	---	0.00000	---
31	COMMODITY (Other) (4/18)	0.16603	0.16124	0.00479	2.97	0.16448	0.15857	0.00591	3.73
32	DEMAND (5/19)	0.07504	0.05901	0.01603	27.16	0.06623	0.05745	0.00878	15.28
33	OTHER (6/20)	0.39372	0.39431	-0.00059	-0.15	0.49247	0.38742	0.10505	27.12
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00000	0.00717	-0.00717	-100.00	0.00717	0.00717	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.04331	-0.04331	-100.00	0.04303	0.04331	-0.00028	-0.65
36	(9/23)	---	---	0.00000	---	---	---	0.00000	---
37	TOTAL COST (11/24)	0.27401	0.23889	0.03512	14.70	0.22667	0.26237	-0.03570	-13.61
38	NET UNBILLED (12/25)	---	---	0.00000	---	---	---	0.00000	---
39	COMPANY USE (13/26)	0.23890	0.00000	0.23890	0.00	0.11068	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0.25277	0.23889	0.01388	5.81	0.22667	0.26237	-0.03570	-13.61
41	TRUE-UP (E-2)	(0.00034)	(0.00034)	0.00000	0.00	(0.00187)	(0.00187)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.25243	0.23855	0.01388	5.82	0.22480	0.26050	-0.03570	-13.70
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.25338	0.23946	0.01392	5.81	0.22565	0.26148	-0.03583	-13.70
45	PGA FACTOR ROUNDED TO NEAREST .001	0.25300	0.23900	0.01400	5.86	0.22600	0.26100	-0.03500	-13.41

COMPANY:
CITY GAS COMPANY OF FLORIDA

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: APRIL 95 THROUGH MARCH 96

CURRENT MONTH: 10/95 (A) (B) (C)

COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS	6,297,270	41,617.00	0.00661
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity Adjustments	(9,790)	(289.00)	
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	6,287,480	41,328.00	0.00657
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing	4,240		
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	4,240	0.00	0.00000
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	6,287,480	1,002,265.00	0.15941
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT		0.00	
20 Imbalance Cashout - Other Shippers		(16,674.00)	
21 Imbalance Cashout - Transporting Cust.		5,359.00	
22 Commodity Adjustment		52,960.00	
23 No Notice Commodity Adjustment	0		
24 TOTAL COMMODITY (Other)	6,287,480	1,043,910.00	0.16603
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement	14,539,000	766,092.00	0.05269
26 Less Relinquished to End-Users	(6,156,600)	(149,905.00)	0.02435
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice	1,240,000	8,606.00	0.00694
30 Revenue Sharing - FGT		(972.00)	
31 Other - Storage Demand		13,793.00	
32 TOTAL DEMAND	9,622,400	637,614.00	0.06626
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas	9,715	3,825.00	0.39372
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	9,715	3,825.00	0.39372
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY: **CITY GAS COMPANY OF FLORIDA** **CALCULATION OF TRUE-UP AND INTEREST PROVISION**

SCHEDULE A-2

CITY GAS COMPANY OF FLORIDA

(REVISED 6/08/94)

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

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	CURRENT MONTH: 10/95		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,047,735	1,240,018	192,283	15.51%	6,594,985	7,033,854	438,869	6.24%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	678,942	553,366	(125,576)	-22.69%	4,248,551	4,266,445	17,894	0.42%
3 TOTAL	1,726,677	1,793,384	66,707	3.72%	10,843,536	11,300,299	456,763	4.04%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,272,266	1,780,073	507,807	28.53%	11,600,076	11,211,210	(388,866)	-3.47%
5 TRUE-UP (COLLECTED) OR REFUNDED	2,550	2,550	0	0.00%	17,850	17,850	0	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD • (LINE 4 (+ or -) LINE 5)	1,274,816	1,782,623	507,807	28.49%	11,617,926	11,229,060	(388,866)	-3.46%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(451,861)	(10,761)	441,100	-4099.06%	774,390	(71,239)	(845,629)	1187.03%
8 INTEREST PROVISION-THIS PERIOD (21)	5,452	(472)	(5,924)	1255.08%	31,863	(1,988)	(33,851)	1702.77%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,338,247	(89,766)	(1,428,013)	1590.82%	76,672	(12,472)	(89,144)	714.75%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(2,550)	(2,550)	0	0.00%	(17,850)	(17,850)	0	0.00%
10a Refund (if applicable)	3,052	0	(3,052)	---	27,265	0	(27,265)	---
10b Refund of interim rate increase	0	0	0	---	0	0	0	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	892,340	(103,549)	(995,889)	961.76%	892,340	(103,549)	(995,889)	961.76%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,338,247	(89,766)	(1,428,013)	1590.82%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	886,888	(103,077)	(989,965)	960.41%				
14 TOTAL (12+13)	2,225,135	(192,843)	(2,417,978)	1253.86%				
15 AVERAGE (50% OF 14)	1,112,568	(96,422)	(1,208,990)	1253.85%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05940	0.05940	0.00000	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05810	0.05810	0.00000	0.00%				
18 TOTAL (16+17)	0.11750	0.11750	0.00000	0.00%				
19 AVERAGE (50% OF 18)	0.05875	0.05875	0.00000	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00490	0.00490	-0.00000	-0.08%				
21 INTEREST PROVISION (15x20)	5,452	(472)	(5,924)	1255.08%				

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: October '95

APRIL 95

Through

MARCH 96

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1 09/95	FGT		FTS-1					16,285	623,821	41,364	---
2 "	ANGI - 10/95	System Supply	FTS	1,223,234		1,223,234	196,587				16.07
3 "	Midcon - 10/95	System Supply	FTS	1,513,286		1,513,286	244,844				16.18
4 "	Noble - 10/95	System Supply	FTS	433,304		433,304	67,162				15.50
5 "	NGCH - 10/95	System Supply	FTS	1,609,831		1,609,831	255,963				15.90
6 "	Amoco - 10/95	System Supply	FTS	1,552,672		1,552,672	248,428				16.00
7 "	Midcon - 09/95	System Supply	FTS	(51,970)		(51,970)	(12,316)				----
8 "	NGCH - 09/95	System Supply	FTS	(53,140)			64,133				----
9 "	Amoco - 09/95	System Supply	FTS	(5)			(1)				----
10 "	ANGI - 09/95	System Supply	FTS				1,143				----
TOTAL				6,227,212	0	6,280,357	1,065,943	16,285	623,821	41,364	27.82

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

FOR THE PERIOD OF: 09/01/95 Through 10/31/95

MONTH: 10/95

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 NGCH	Mops	3,650	3,490	113,150	108,190	1.5900	1.6629
2 NGCH	Comp Sta 7	1,539	2,200	47,709	68,200	1.5900	1.1123
3 Amoco	Comp Sta 8	5,908	5,693	183,148	176,483	1.5990	1.6594
4 Noble	Starr Plant	1,633	645	50,623	19,995	1.5500	3.9243
5 Midcon	Comp Sta 8	1,993	2,983	61,783	92,473	1.5990	1.0683
6 Associated	Comp Sta 7	5,468	1,067	169,508	33,077	1.5990	8.1943
7 Associated	Comp Sta 7	1,945	1,649	60,295	51,119	1.6440	1.9391
8 Associated	Comp Sta 7	1,102	1,649	34,162	51,119	1.6100	1.0759
9 Associated	Comp Sta 7	1,703	1,649	52,793	51,119	1.6100	1.6627
	TOTAL	24,941	21,025	773,171	651,775		
				<u>WEIGHTED AVERAGE</u>		1.5987	1.8964

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: 10/95		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,125,181	1,437,769	312,588	27.78%	10,120,657	10,340,298	219,641	2.17%
2 COMMERCIAL	3,294,465	3,833,314	538,849	16.36%	25,025,805	27,309,330	2,283,525	9.12%
3 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
4 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
5 TOTAL FIRM	4,419,646	5,271,083	851,437	19.26%	35,146,462	37,649,628	2,503,166	7.12%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	851,310	1,248,540	397,230	46.66%	4,132,723	7,762,451	3,629,728	87.83%
7 LARGE INTERRUPTIBLE	541,547	618,396	76,849	14.19%	4,127,673	3,893,778	(233,895)	-5.67%
8 TRANSPORTATION	1,514,138	649,530	(864,608)	-57.10%	9,434,543	5,133,137	(4,301,406)	-45.59%
9 TOTAL INTERRUPTIBLE	2,906,995	2,516,466	(390,529)	-13.43%	17,694,939	16,789,364	(905,575)	-5.12%
10 TOTAL THERM SALES	7,326,641	7,787,549	460,908	6.29%	52,841,401	54,438,992	1,597,591	3.02%
NUMBER OF CUSTOMERS (FIRM)				AVG. NO. OF CUSTOMERS PERIOD TO DATE				
11 RESIDENTIAL	86,423	91,707	5,284	6.11%	90,698	91,008	310	0.34%
12 COMMERCIAL	4,383	4,848	465	10.61%	4,590	4,915	325	7.08%
13 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
14 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
15 TOTAL FIRM	90,806	96,555	5,749	6.33%	95,288	95,923	635	0.67%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)				AVG. NO. OF CUSTOMERS PERIOD TO DATE				
16 INTERRUPTIBLE	14	24	10	71.43%	15	24	9	60.00%
17 LARGE INTERRUPTIBLE	3	3	0	0.00%	3	3	0	0.00%
18 TRANSPORTATION	34	10	(24)	-70.59%	27	10	(17)	-62.96%
19 TOTAL INTERRUPTIBLE	51	37	(14)	-27.45%	45	37	(8)	-17.78%
20 TOTAL CUSTOMERS	90,857	96,592	5,735	6.31%	95,333	95,960	627	0.66%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	13	16	3	20.42%	16	16	0	0.00%
22 COMMERCIAL	752	791	39	5.20%	779	794	15	1.93%
23 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
24 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
25 INTERRUPTIBLE	60,808	52,023	(8,785)	-14.45%	39,359	46,205	6,846	17.39%
26 LARGE INTERRUPTIBLE	180,516	206,132	25,616	14.19%	196,556	185,418	(11,138)	-5.67%
27 TRANSPORTATION	44,533	64,953	20,420	0.00%	49,918	0	(49,918)	0.00%

	(A) APR	(B) MAY	(C) JUN	(D) JUL	(E) AUG	(F) SEP	(G) OCT	(H) NOV	(I) DEC	(J) JAN	(K) FEB	(L) MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0329	1.0330	1.0345	1.0368	1.0348	1.035	1.0342					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0680	1.0690	1.0700	1.0720	1.0700	1.0710	1.0700	0.0000	0.0000	0.0000	0.0000	0.0000

Avg. Btu/cf: (therms/Mcf x 100) = 6,297,270 / 0 x 100 = ERR
 For: November 1995 ERR x 1.0344 = ERR

FCI FTS - Contract 5094	MCF	THERMS	RATE	AMOUNT	Actual Checked:
Commodity costs					
Hialeah, Opa Locka, Lake Forest	FTS 1	2,358,352	0.00717	16,909.38	
End-Use / Pensuco:	FTS 2	727,688	0.00470	3,485.63	
Cutler Ridge, So. Mia, West Miami, SW Div:	FTS 1	1,105,828	0.00717	7,928.79	
	FTS 2	341,212	0.00479	1,634.41	
Total Miami:	0	4,533,080		29,956.21	()
Port St. Lucie	FTS 1	142,141	0.00717	1,019.15	
	FTS 2	43,859	0.00479	210.08	
Cocoa, Eau Gallie, Indian River:	FTS 1	1,005,091	0.00717	7,206.50	
End-Use / Merritt Square:	FTS 2	310,129	0.00479	1,485.52	
Titusville:	FTS 1	0	0.00717	0.00	
	FTS 2	116,632	0.00717	836.25	
Melbourne:	FTS 1	35,988	0.00479	172.38	
	FTS 2	84,329	0.00717	604.84	
	FTS 2	28,021	0.00479	124.64	
Total Brevard:	0	1,576,180		10,429.93	()
Total Firm:	0	6,297,270		41,617.37	()

MEMO: FGI Fixed charges paid on 10th of month 0.00

FTS-1 Demand - System supply	Miami	7,717,140	0.04331	331,921.57	()
- Capacity release	Miami	(2,980,980)	---	(76,027.03)	()
- Capacity release	Miami	0	---	0.00	()
- Capacity release	Treasure Coast	311,880	0.04331	13,506.68	()
- Capacity release	Treasure Coast	(311,880)	---	(6,283.98)	()
- Capacity release	Brevard	2,170,000	0.04331	93,982.70	()
- Capacity release	Brevard	(888,770)	---	(25,523.28)	()
- Capacity release	Merritt Sq	0	0.04331	0.00	()
Total FTS-1 demand		8,017,410		331,576.64	()
FTS-2 Demand - System supply	Miami	4,340,000	0.07560	326,881.99	()
FTS-2 Demand - Capacity release		(1,975,010)	---	(41,571.40)	()
		0	---	(500.22)	()
Total FTS-2 demand		2,364,990		284,810.37	()
No Notice Demand - System supply	Miami	899,000	0.00694	6,239.06	()
	Brevard	341,000	0.00694	2,366.54	()
		1,240,000		8,605.60	()
Western Div / IT Revenue Sharing Cr				(972.07)	()
Total fixed charges		8,822,400		623,820.54	()

OTHER CHARGES: Due on or after 20th of month

Net imbalances - Miami				401.01	804.6
Net imbalances - Treas. Coast				401.02	804.6
Net imbalances - Brevard				401.03	804.6
Overage alert day charges - Miami				401.01	804.6
Overage alert day charges - Brevard				401.03	804.6
*** Operating Account - Balancing ***					
Hialeah	THERMS	(30,500)			
Cutler		191,600			
Cocoa		(27,980)			
Titusville		17,780			
Melbourne		(15,000)			
Port St. Lucie		(131,680)			
Total costs:		4,240			

OTHER SUPPLIERS

*** Assoc Nat Gas ***		THERMS	RATE	AMOUNT	
Hialeah		599,459	0.16071	96,339.81	
Cutler		281,085	0.16071	45,173.52	
Cocoa	JV 23	255,479	0.16071	41,056.38	
Titusville		29,848	0.16071	4,764.47	
Melbourne		21,435	0.16071	3,444.90	
Port St. Lucie		36,130	0.16071	5,806.52	
Total costs:		1,223,234		196,587.40	()
*** Midcon ***		THERMS	RATE	AMOUNT	
Hialeah		741,601	0.16180	119,988.33	
Cutler		347,739	0.16180	56,262.38	
Cocoa	JV 23	316,058	0.16180	51,137.08	
Titusville		36,676	0.16180	5,934.02	
Melbourne		26,518	0.16180	4,290.53	
Port St. Lucie		44,697	0.16180	7,231.87	
Total costs:		1,513,286		244,844.21	()
*** Noble ***		THERMS	RATE	AMOUNT	
Hialeah		212,345	0.15500	32,913.47	
Cutler		99,568	0.15500	15,433.08	
Cocoa	JV 23	90,488	0.15500	14,027.18	
Titusville		10,502	0.15499	1,627.73	
Melbourne		7,583	0.15500	1,176.92	
Port St. Lucie		12,798	0.15500	1,983.74	
Total costs:		433,304		67,162.12	()
*** NGCH ***		THERMS	AVERAGE RATE	AMOUNT	
Hialeah		788,913	0.15900	125,437.27	
Cutler		369,921	0.15900	58,817.38	
Cocoa	JV 23	336,222	0.15900	53,459.33	
Titusville		39,018	0.15900	6,203.50	
Melbourne		28,210	0.15900	4,485.37	
Port St. Lucie		47,849	0.15900	7,580.26	
Total costs:		1,809,831		255,983.13	()
*** Amoco ***		THERMS	RATE	AMOUNT	
Hialeah		760,903	0.16000	121,744.37	
Cutler		356,786	0.16000	57,085.79	
Cocoa	JV 23	324,264	0.16000	51,885.48	
Titusville		37,630	0.16000	6,020.88	
Melbourne		27,208	0.16000	4,353.32	
Port St. Lucie		45,861	0.16000	7,337.70	
Total costs:		1,552,672		248,427.52	()
*** ***		THERMS	RATE	AMOUNT	
Hialeah		0	0.00000	0.00	
Cutler		0	0.00000	0.00	
Cocoa		0	0.00000	0.00	
Titusville		0	0.00000	0.00	
Melbourne		0	0.00000	0.00	
Port St. Lucie		0	0.00000	0.00	
Total costs:		0		0.00	()
*** ***		THERMS	RATE	AMOUNT	
Hialeah		0	0.00000	0.00	
Cutler		0	0.00000	0.00	
Cocoa		0	0.00000	0.00	
Titusville		0	0.00000	0.00	
Melbourne		0	0.00000	0.00	
Port St. Lucie		0	0.00000	0.00	
Total costs:		0		0.00	()
*** ***		THERMS	RATE	AMOUNT	
Hialeah		0	0.00000	0.00	
Cutler		0	0.00000	0.00	
Cocoa		0	0.00000	0.00	
Titusville		0	0.00000	0.00	
Melbourne		0	0.00000	0.00	
Port St. Lucie		0	0.00000	0.00	
Total costs:		0		0.00	()
*** Peoples Gas ***		THERMS	RATE	AMOUNT	
		6,819.5	0.39373	2,698.30	2,806.30
		3,095.4	0.39373	1,218.75	1,218.75
		---	---	---	---
Total costs:	Misc adj.	9,714.9		3,825.05	3,825.05

FGT -	Gross therms billed	Net therms received	Amount			Invoice number	Invoice due	Invoice paid
			Payments	This month Accruals	Vouchers for prev. month			
OVERTENDERS / TRANSP. CUSTOMERS								
Reverse Merritt Sq - Overtend 09/95						JV 24	---	
Merritt Sq - Overtenders 09/95						---	---	
Merritt Sq - Overtenders 10/95			72.82			JV 23	---	
Reverse Wuesthoff - Overt 09/95						JV 24	---	
Wuesthoff - Overtenders 09/95						---	---	
Wuesthoff - Overtenders 10/95			1.69			JV 23	---	
Reverse Yorke Dol - Overt 09/95						JV 24	---	
Yorke Dol - Overtenders 09/95						---	---	
Yorke Dol - Overtenders 10/95						JV 23	---	
Reverse Cape Can - Overt 09/95						JV 24	---	
Cape Can - Overtenders 09/95						---	---	
Cape Can - Overtenders 10/95						JV 23	---	
Reverse Atlas - Overtend 09/95						JV 24	---	
Atlas Paper - Overtend 09/95						---	---	
Atlas Paper - Overtend 10/95			693.12			JV 23	---	
Reverse Consol. - Overtend 09/95						JV 24	---	
Consolidated - Overtend 09/95						---	---	
Consolidated - Overtend 10/95						JV 23	---	
Reverse Entenmanns - Overtend 09/95						JV 24	---	
Entenmanns - Overtend 09/95						---	---	
Entenmanns - Overtend 10/95			404.66			JV 23	---	
Reverse Rudis - Overtend 09/95						JV 24	---	
Rudis - Overtend 09/95						---	---	
Rudis - Overtend 10/95			50.88			JV 23	---	
Reverse Sun Trad - Overtend 09/95						JV 24	---	
Sun Trading - Overtend 09/95						---	---	
Sun Trading - Overtend 10/95			85.99			JV 23	---	
Reverse Skychef - Overtend 09/95						JV 24	---	
Skychef - Overtend 09/95						---	---	
Skychef - Overtend 10/95			174.28			JV 23	---	
Reverse Ciba Geigy - Overtend 09/95						JV 24	---	
Ciba Geigy - Overtender 09/95						---	---	
Ciba Geigy - Overtender 10/95			137.23			JV 23	---	
Reverse Hia Dye - Overtend 09/95						JV 24	---	
Hia Dye - Overtender 09/95						---	---	
Hialeah Dye - Overtender 10/95			396.03			JV 23	---	
Reverse FL Transp - Overtend 09/95						JV 24	---	
FL Transp - Overtender 09/95						---	---	
FL Transp - Overtender 10/95			339.18			JV 23	---	
Reverse Rainb Mills - Overtend 09/95						JV 24	---	
Rainbow Mills - Overtender 09/95						---	---	
Rainbow Mills - Overtender 10/95			523.78			JV 23	---	
Reverse Colortex - Overtend 09/95						JV 24	---	
Colortex - Overtender 09/95						---	---	
Colortex - Overtender 10/95			311.52			JV 23	---	
Reverse Combined Svce - Over 09/95						JV 24	---	
Combined Svce - Overtender 09/95						---	---	
Combined Svcs - Overtender 10/95			156.11			JV 23	---	
Reverse Packaging Corp - 09/95						JV 24	---	
Packagig Corp - Overtender 09/95						---	---	
Packagig Corp - Overtender 10/95			81.71			JV 23	---	
Reverse Baptist Hosp - Overtend 09/95						JV 24	---	
Baptist Hosp. - Overtender 09/95						---	---	
Baptist Hosp. - Overtender 10/95			658.31			JV 23	---	
Reverse Neway - Overtender 09/95						JV 24	---	
Neway Towel - Overtender 09/95						---	---	
Neway Towel - Overtender 10/95			188.59			JV 23	---	
Reverse Tin Tex - Overtender 09/95						JV 24	---	
Tintex - Overtender 09/95						---	---	
Tintex - Overtender 10/95			504.53			JV 23	---	
Parrish Med			3.53			JV 23	---	
Akzo Salt			2.09			JV 23	---	
Initial Services			145.23			JV 23	---	
Coastal Fuels 09/95			200.79			JV 23	---	
Armen Company			174.25			JV 23	---	
Althin Med - Overtender 10/95			52.62			JV 23	---	
Total overtenders 10/95 -	0.00		5,358.94	0.00	0.00			
BOOK-OUT TRANSACTIONS								
FL Gas Utility - 6/95			1,395.00			JV 21.1		
FGT book-out			(18,069.07)					
NGCH - 6/95			(26,265.51)			JV 21.2 - NP 10/95		Paid
FGT book-out 4/95				26,265.51		JV 24		
Texas-Ohio book-out 5/95				(9,057.91)		JV 24		
Texas-Ohio book-out 5/95			9,057.91			JV 21.1		
Total book-outs 10/95 -	0.0		(33,881.67)	17,207.60	0.00			
STORAGE TRANSACTIONS								
Transco - Demand 09/95			8,979.90					
Transco - Demand 09/95			799.69					
Hattiesburg - Demand 10/95			4,013.38					
Total storage costs 09/95 -	0.0		13,792.97	0.00	0.00			
		6,301,434.9	1,497,044.53	240,349.35	0.00			
			(a)	(b)	(c)			
Total gas cost - 10/95 (a + b + c):			1,737,393.88					

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

	10/31/95
	11/10/95
ICE NO.	8102
AMOUNT DUE	\$153,805.65

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

TRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT JACK HOWARD
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS NO.	NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC			NET
	RESERVATION CHARGE											
	CAPACITY RELINQUISHED AT LESS THAN MAX RATE			09/95	A	RES	0.7488	0.0072		0.7560	138,960*	\$105,053.76
	TEMPORARY RELINQUISHMENT CREDIT			09/95	A	RES	0.7488			0.7488	116,040	\$86,890.75
	WESTERN DIVISION REVENUE SHARING CREDIT			09/95	A	TRL	0.3078	0.0072		0.3150	(116,040)	(\$36,552.60)
	MARKET RIT REVENUE SHARING CREDIT			09/95	A	TCW						(\$125.73)
				09/95	A	ITF						(\$1,460.53)
TOTAL FOR CONTRACT 3608 FOR MONTH OF 09/95.											138,960	\$153,805.65

*** END OF INVOICE 8102 ***

B 2

* Volume reduced due to a 1 day cut at compressor station 7. per Jack Navarro.

APPROVED: Jack Navarro
 DATE: 11-2-95
 REVIEWED: Imanarro
 DATE: 11-2-95

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	10/31/95
DUE	11/10/95
INVOICE NO.	8103
TOTAL AMOUNT DUE	\$176,389.40

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
FTS-2 TYPE: FIRM TRANSPORTATION
 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	DELIVERIES NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC NET		
	RESERVATION CHARGE			10/95	A	RES	0.7488	0.0072	0.7560	143,592	\$108,555.55
	CAPACITY RELINQUISHED AT LESS THAN MAX RATE			10/95	A	RES	0.7488		0.7488	119,908	\$89,787.11
	TEMPORARY RELINQUISHMENT CREDIT			10/95	A	TRL	0.1728	0.0072	0.1800	(119,908)	(\$21,583.44)
	WESTERN DIVISION REVENUE SHARING CREDIT			10/95	A	TCW					(\$369.82)
TOTAL FOR CONTRACT 3608 FOR MONTH OF 10/95.										143,592	\$176,389.40

8500/day

KOCH GAS

*** END OF INVOICE 8103 ***

B 3

APPROVED: *[Signature]*
 DATE: 11-2-95
 REVIEWED: *Manano*
 DATE: 11/2/95

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	10/31/95	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	11/10/95		
INVOICE NO.	8111		
TOTAL AMOUNT DUE	\$339,210.17		

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
FTS-1 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES	
		POI NO.	NAME				BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	RESERVATION CHARGE			10/95	A	RES	0.3659	0.0672		0.4331	700,290	\$303,295.60
	CAPACITY RELEASED AT LESS THAN MAX RATE			10/95	A	RES	0.3659	0.0600		0.4259	319,610	\$136,121.90
	NO NOTICE RESERVATION CHARGE			10/95	A	NNR	0.0694			0.0694	124,000	\$8,605.60
	TEMPORARY RELINQUISHMENT CREDIT		CATex VITOL	10/95	A	TRL	0.3659	0.0672		0.4331	(5,580)	(\$2,416.70)
	TEMPORARY RELINQUISHMENT CREDIT		TEXAS CHUD	10/95	A	TRL	0.1028	0.0672		0.1700	(26,350)	(\$4,479.50)
	TEMPORARY RELINQUISHMENT CREDIT		ASSOCIATED GAS	10/95	A	TRL	0.3659	0.0672		0.4331	(93,000)	(\$40,278.30)
	TEMPORARY RELINQUISHMENT CREDIT		NGC TRANSPORT	10/95	A	TRL	0.1446	0.0672		0.2118	(152,861)	(\$32,375.96)
	TEMPORARY RELINQUISHMENT CREDIT		CNB OLYMPIC	10/95	A	TRL	0.1343	0.0672		0.2015	(140,399)	(\$28,290.40)
	WESTERN DIVISION REVENUE SHARING CREDIT			10/95	A	TCW						(\$972.07)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 10/95.											725,710	\$339,210.17

*** END OF INVOICE 8111 ***

APPROVED: *[Signature]*
 DATE: 11-2-95
 REVIEWED: *[Signature]*
 DATE: 11/2/95

B
4

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	10/31/95
DUE	11/10/95
INVOICE NO.	8121
TOTAL AMOUNT DUE	\$108,220.97

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	DELIVERIES NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC	NET		
	RESERVATION CHARGE											
	CAPACITY RELEASED AT LESS THAN MAX RATE			10/95	A	RES	0.7488	0.0072		0.7560	92,907	\$70,237.69
	TEMPORARY RELINQUISHMENT CREDIT			10/95	A	RES	0.7488			0.7488	77,593	\$58,101.64
	WESTERN DIVISION REVENUE SHARING CREDIT		ASSOCIATED GAS	10/95	A	TRL	0.2504	0.0072		0.2576	(77,593)	(\$19,987.96)
				10/95	A	TCW						(\$130.40)
TOTAL FOR CONTRACT 5364 FOR MONTH OF 10/95.											92,907	\$108,220.97

*** END OF INVOICE 8121 ***

APPROVED: [Signature]
 DATE: 11-2-95
 REVIEWED: [Signature]
 DATE: 11/2/95

B 5

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

10/19/95 RA

DATE	10/10/95	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	10/20/95		
INVOICE NO.	7745		
TOTAL AMOUNT DUE	(\$22,063.53)		

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
Usage Charge - No Notice For COCOA			08/95	R	COM	0.0259	0.0458		0.0717	(14,361)	(\$1,029.68)
Usage Charge - No Notice For CUTLER RIDGE			08/95	R	COM	0.0259	0.0458		0.0717	18,271	\$1,310.03
Usage Charge - No Notice For HIALEAH			08/95	R	COM	0.0259	0.0458		0.0717	42,104	\$3,018.86
Usage Charge - No Notice For MELBOURNE			* 08/95	R	COM	0.0259	0.0458		0.0717	254	\$18.21
Usage Charge - No Notice For TITUSVILLE			08/95	R	COM	0.0259	0.0458		0.0717	3,100	\$222.27
Usage Charge	16114	CITY GAS-LAKE FOREST	08/95	R	COM	0.0259	0.0458		0.0717	(13,729)	(\$984.37)
Usage Charge	16116	CITY GAS-OPA LOCKA	08/95	R	COM	0.0259	0.0458		0.0717	(16,250)	(\$1,165.13)
Usage Charge	16117	CITY GAS-N.W. HIALEAH	08/95	R	COM	0.0259	0.0458		0.0717	(96,778)	(\$6,938.98)
Usage Charge	16118	CITY GAS-S.E. HIALEAH	08/95	R	COM	0.0259	0.0458		0.0717	(102,372)	(\$7,340.07)
Usage Charge	16122	CITY GAS-WEST MIAMI	08/95	R	COM	0.0259	0.0458		0.0717	(18,931)	(\$1,357.35)
Usage Charge	16123	CGC - SW	08/95	R	COM	0.0259	0.0458		0.0717	(19,350)	(\$1,387.40)
Usage Charge	16124	CITY GAS-SOUTH MIAMI	08/95	R	COM	0.0259	0.0458		0.0717	(20,451)	(\$1,466.34)

* adjustment to original volume of 761;
 reduced to 254. Net change = 507 dth.

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	10/10/95	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	10/20/95		
INVOICE NO.	7745		
TOTAL AMOUNT DUE	(\$22,063.53)		

CONTRACT	5034	SHIPPER: NUI CORPORATION	CUSTOMER NO. 11420	PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge	16125	CITY GAS-CUTLER RIDGE	08/95	R	COM	0.0259	0.0458		0.0717	(18,045)	(\$1,293.83)
Usage Charge	16177	CITY GAS-TITUSVILLE	08/95	R	COM	0.0259	0.0458		0.0717	(10,730)	(\$769.34)
Usage Charge	16178	CITY GAS-COCOA	08/95	R	COM	0.0259	0.0458		0.0717	(11,388)	(\$816.52)
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	08/95	R	COM	0.0259	0.0458		0.0717	(11,705)	(\$839.25)
Usage Charge	16180	CITY GAS-MELBOURNE	08/95	R	COM	0.0259	0.0458		0.0717	(5,895)	(\$422.67)
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	08/95	R	COM	0.0259	0.0458		0.0717	(5,269)	(\$377.79)
Usage Charge	60606	CITY GAS-INDIAN RIVER	08/95	R	COM	0.0259	0.0458		0.0717	(6,195)	(\$444.18)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 08/95.										(307,720)	(\$22,063.53)

*** END OF INVOICE 7745 ***

APPROVED: *[Signature]*
 DATE: 10/13/95
 REVIEWED: *[Signature]*
 DATE: 10/17/95

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	10/10/95	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	10/20/95		
INVOICE NO.	7746		
TOTAL AMOUNT DUE	\$22,027.18		

CONTRACT	5034	SHIPPER: NUI CORPORATION	CUSTOMER NO. 11420	PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC		
Usage Charge - No Notice For COCOA			08/95	A	COM	0.0259	0.0458	0.0717	14,361	\$1,029.68
Usage Charge - No Notice For CUTLER RIDGE			08/95	A	COM	0.0259	0.0458	0.0717	(18,271)	(\$1,310.03)
Usage Charge - No Notice For HIALEAH			08/95	A	COM	0.0259	0.0458	0.0717	(42,104)	(\$3,018.86)
Usage Charge - No Notice For MELBOURNE			* 08/95	A	COM	0.0259	0.0458	0.0717	(761)	(\$54.56)
Usage Charge - No Notice For TITUSVILLE			08/95	A	COM	0.0259	0.0458	0.0717	(3,100)	(\$222.27)
Usage Charge	16114	CITY GAS-LAKE FOREST	08/95	A	COM	0.0259	0.0458	0.0717	13,729	\$984.37
Usage Charge	16116	CITY GAS-OPA LOCKA	08/95	A	COM	0.0259	0.0458	0.0717	16,250	\$1,165.13
Usage Charge	16117	CITY GAS-N.W. HIALEAH	08/95	A	COM	0.0259	0.0458	0.0717	96,778	\$6,938.98
Usage Charge	16118	CITY GAS-S.E. HIALEAH	08/95	A	COM	0.0259	0.0458	0.0717	102,372	\$7,340.07
Usage Charge	16122	CITY GAS-WEST MIAMI	08/95	A	COM	0.0259	0.0458	0.0717	18,931	\$1,357.35
Usage Charge	16123	CGC - SW	08/95	A	COM	0.0259	0.0458	0.0717	19,350	\$1,387.40
Usage Charge	16124	CITY GAS-SOUTH MIAMI	08/95	A	COM	0.0259	0.0458	0.0717	20,451	\$1,466.34

*adj. to this number; reduction to 254;
 Net charge = 507 dth.*

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	10/10/95	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	10/20/95		
INVOICE NO.	7746		
TOTAL AMOUNT DUE	\$22,027.18		

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET	MMBTU DRY		
Usage Charge	16125	CITY GAS-CUTLER RIDGE	08/95	A	COM	0.0259	0.0458		0.0717	18,045		\$1,293.83
Usage Charge	16177	CITY GAS-TITUSVILLE	08/95	A	COM	0.0259	0.0458		0.0717	10,730		\$769.34
Usage Charge	16178	CITY GAS-COCOA	08/95	A	COM	0.0259	0.0458		0.0717	11,388		\$816.52
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	08/95	A	COM	0.0259	0.0458		0.0717	11,705		\$839.25
Usage Charge	16180	CITY GAS-MELBOURNE	08/95	A	COM	0.0259	0.0458		0.0717	5,895		\$422.67
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	08/95	A	COM	0.0259	0.0458		0.0717	5,269		\$377.79
Usage Charge	60606	CITY GAS-INDIAN RIVER	08/95	A	COM	0.0259	0.0458		0.0717	6,195		\$444.18
TOTAL FOR CONTRACT 5034 FOR MONTH OF 08/95.										307,213		\$22,027.18

*** END OF INVOICE 7746 ***

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9

APPROVED: *N. Navarro*
 DATE: 10-18-95
 REVIEWED: *maurano*
 DATE: 10-17-95

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	11/10/95	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	11/20/95		
INVOICE NO.	8355		
TOTAL AMOUNT DUE	\$2,859.00		

CONTRACT 5029 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: DELIVERY POINT OPERATOR ACCOUNT AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DTSC			NET
	OVERAGE ALERT DAY CHARGE ON 10/03/95.			10/95		OAD	2.5318	0.0744		2.6062	1,097	\$2,859.00
TOTAL FOR CONTRACT 5029 FOR MONTH OF 10/95.											1,097	\$2,859.00

*** END OF INVOICE 8355 ***

checking with Gas Central on this.

APPROVED: *[Signature]*
 DATE: 11-10-95
 REVIEWED: mariano
 DATE: 11-10-95

B 10

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	11/10/95	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	11/20/95		
INVOICE NO.	8286		
TOTAL AMOUNT DUE	\$4,450.25		

CONTRACT	5364	SHIPPER: NUI CORPORATION	CUSTOMER NO. 11420	PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC NET		
	FTS-2									
Usage Charge		16114 CITY GAS-LAKE FOREST	10/95	A	COM	0.0371	0.0108	0.0479	3,100 ✓	\$148.49
Usage Charge		16116 CITY GAS-DPA LOCKA	10/95	A	COM	0.0371	0.0108	0.0479	3,100 ✓	\$148.49
Usage Charge		16117 CITY GAS-N.W. HIALEAH	10/95	A	COM	0.0371	0.0108	0.0479	6,200 ✓	\$296.98
Usage Charge		16118 CITY GAS-S.E. HIALEAH	10/95	A	COM	0.0371	0.0108	0.0479	3,100 ✓	\$148.49
Usage Charge		16122 CITY GAS-WEST MIAMI	10/95	A	COM	0.0371	0.0108	0.0479	6,200 ✓	\$296.98
Usage Charge		16124 CITY GAS-SOUTH MIAMI	10/95	A	COM	0.0371	0.0108	0.0479	6,200 ✓	\$296.98
Usage Charge		16125 CITY GAS-CUTLER RIDGE	10/95	A	COM	0.0371	0.0108	0.0479	6,200 ✓	\$296.98
Usage Charge		58921 CITY GAS - PT. ST. LUCIE	10/95	A	COM	0.0371	0.0108	0.0479	18,600 ✓	\$890.94
Usage Charge		60606 CITY GAS-INDIAN RIVER	10/95	A	COM	0.0371	0.0108	0.0479	40,207 ✓	\$1,925.92
TOTAL FOR CONTRACT 5364 FOR MONTH OF 10/95.									92,907	\$4,450.25

*** END OF INVOICE 8286 ***

B
11

APPROVED: *[Signature]*
 DATE: 11-10-95
 REVIEWED: maiano
 DATE: 11-10-95

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	11/10/95	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	11/20/95		
INVOICE NO.	8211		
TOTAL AMOUNT DUE	\$28,331.56		

CONTRACT	5034	SHIPPER: NUI CORPORATION	CUSTOMER NO. 11420	PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
	<i>FTS-1</i>	TYPE: FIRM TRANSPORTATION		

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC	NET		
	Usage Charge - No Notice For COCOA		10/95	A	COM	0.0259	0.0458		0.0717	773	\$55.42
	Usage Charge - No Notice For CUTLER RIDGE		10/95	A	COM	0.0259	0.0458		0.0717	9,487	\$680.22
	Usage Charge - No Notice For HIALEAH		10/95	A	COM	0.0259	0.0458		0.0717	(11,172)	(\$801.03)
	Usage Charge - No Notice For MELBOURNE		10/95	A	COM	0.0259	0.0458		0.0717	4,856	\$348.18
	Usage Charge - No Notice For TITUSVILLE		10/95	A	COM	0.0259	0.0458		0.0717	(2,854)	(\$204.63)
	Usage Charge	16114	CITY GAS-LAKE FOREST	10/95	A	COM	0.0259	0.0458	0.0717	8,075 ✓	\$578.98
	Usage Charge	16116	CITY GAS-DPA LOCKA	10/95	A	COM	0.0259	0.0458	0.0717	17,464 ✓	\$1,252.17
	Usage Charge	16117	CITY GAS-N.W. HIALEAH	10/95	A	COM	0.0259	0.0458	0.0717	81,807 ✓	\$5,865.56
	Usage Charge	16118	CITY GAS-S.E. HIALEAH	10/95	A	COM	0.0259	0.0458	0.0717	104,988 ✓	\$7,527.64
	Usage Charge	16122	CITY GAS-WEST MIAMI	10/95	A	COM	0.0259	0.0458	0.0717	39,100 ✓	\$2,803.47
	Usage Charge	16123	CGC - SW	10/95	A	COM	0.0259	0.0458	0.0717	23,931 ✓	\$1,715.85
	Usage Charge	16124	CITY GAS-SOUTH MIAMI	10/95	A	COM	0.0259	0.0458	0.0717	21,023 ✓	\$1,507.35
	Usage Charge	16125	CITY GAS-CUTLER RIDGE	10/95	A	COM	0.0259	0.0458	0.0717	20,350 ✓	\$1,459.10
	Usage Charge	16177	CITY GAS-TITUSVILLE	10/95	A	COM	0.0259	0.0458	0.0717	15,262 ✓	\$1,094.29

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	11/10/95
DUE	11/20/95
INVOICE NO.	8211
TOTAL AMOUNT DUE	\$28,331.56

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC NET		
		16178	CITY GAS-COCCA	10/95	A	COM	0.0259	0.0458	0.0717	28,670 ✓	\$2,055.64
Usage Charge		16179	EAU GALLIE-CITY GAS (COCO	10/95	A	COM	0.0259	0.0458	0.0717	22,345 ✓	\$1,602.14
Usage Charge		16180	CITY GAS-MELBOURNE	10/95	A	COM	0.0259	0.0458	0.0717	11,035 ✓	\$791.21
TOTAL FOR CONTRACT 5034 FOR MONTH OF 10/95.										395,140	\$28,331.56

*** END OF INVOICE 8211 ***

APPROVED: *[Signature]*
 DATE: 11-10-95
 REVIEWED: mauano
 DATE: 11-10-95

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	11/10/95
DUE	11/20/95
INVOICE NO.	8188
TOTAL AMOUNT DUE	\$6,838.70

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	DELIVERIES NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC NET		
	<i>FTS-2</i>										
Usage Charge		16114	CITY GAS-LAKE FOREST	10/95	A	COM	0.0371	0.0108	0.0479	11,625 ✓	\$556.84
Usage Charge		16116	CITY GAS-OPA LOCKA	10/95	A	COM	0.0371	0.0108	0.0479	23,250 ✓	\$1,113.68
Usage Charge		16117	CITY GAS-N.W. HIALEAH	10/95	A	COM	0.0371	0.0108	0.0479	45,895 ✓	\$2,198.37
Usage Charge		16122	CITY GAS-WEST MIAMI	10/95	A	COM	0.0371	0.0108	0.0479	1,550 ✓	\$74.25
Usage Charge		16124	CITY GAS-SOUTH MIAMI	10/95	A	COM	0.0371	0.0108	0.0479	18,600 ✓	\$890.94
Usage Charge		16125	CITY GAS-CUTLER RIDGE	10/95	A	COM	0.0371	0.0108	0.0479	1,550 ✓	\$74.25
Usage Charge		16178	CITY GAS-COCOA	10/95	A	COM	0.0371	0.0108	0.0479	25,575 ✓	\$1,225.04
Usage Charge		16179	EAU GALLIE-CITY GAS (COCO	10/95	A	COM	0.0371	0.0108	0.0479	14,725 ✓	\$705.33
TOTAL FOR CONTRACT 3608 FOR MONTH OF 10/95.										142,770	\$6,838.70

*** END OF INVOICE 8188 ***

APPROVED: *Paul Kelly*
 DATE: *11-16-95*
 REVIEWED: *mauaro*
 DATE: *11-10-95*

Natural Gas Services
An NUI Company

550 Route 202-206
P.O. Box 760
Bedminster
New Jersey 07921-0760
(908) 719-4200

INVOICE FOR NATURAL GAS SALES FOR THE MONTH ENDING 10/31/95

Sold to:

Ms. Norene Navarro
NUI Corporation/City Gas
550 Route 202-206 PO Box 760
Bedminster, New Jersey 07645

Invoice Date: 10/08/95
Invoice Number: 10-08-061
Invoice Due Date: 10/18/95

Start Date	End Date	Pipeline	Dth's	Price per Dth	Total Sale
10/01/95	10/02/95	FGT	6,160	\$ 1.6350	\$ 10,071.60
10/04/95	10/31/95	FGT	14,551 86,240	1.6350 1.67	141,002.40
					24,300.17

TOTAL DUE-PLEASE PAY THIS AMOUNT \$ 151,074.00

PAYMENT BY CHECK:

Natural Gas Services Inc.
1 Elizabethtown Plaza
Union, New Jersey 07083
Attention: Ms. Lettie Almase

DIRECT BILLING INQUIRIES TO:

Peter Camelotto
Phone (908) 719-4200
FAX (908) 781-1098

PAYMENT BY WIRE TRANSFER

NUI Corporation
Core States NJ National Bank
Pennington, New Jersey
Bank ABA No. 031-200-730
Account No. 200-253-904

Volumes & dollars changed
per FGT detail & pricing
from IFGMR /mm

APPROVED: [Signature]
DATE: 11-10-95
REVIEWED: [Signature]
DATE: 11-10-95

10/17/95 RA



ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation



INVOICE: SR95091057
CUSTOMER NO: 18295-VP01

CITY GAS COMPANY OF FLORIDA
A DIV. OF ELIZABETHTOWN GAS
550 ROUTE 202-206
BEDMINSTER, NJ '0792-1

PAYMENT BY WIRE TRANSFER:
ASSOCIATED GAS SERVICES, INC.
TEXAS COMMERCE BANK
HOUSTON, TEXAS
ABA # 113000609
ACCOUNT # 00101426477

ATTENTION: GAS SUPPLY DEPT.

INVOICE DATE: 10/06/95
PAYMENT TERMS: DUE IN ACCORDANCE
WITH CURRENT EFFECTIVE CONTRACT

REMIT TO:
ASSOCIATED GAS SERVICES, INC.
P.O. BOX 98691
CHICAGO, ILLINOIS 60693

INVOICE FOR NATURAL GAS FOR SEPTEMBER 1995 FOR FGT DELIVERIES -NOMINATED

TRANSPORT CONTRACT	SALES POINT	CONNECTING TRANSPORT	SALES PRICE	MMBTU VOLUME	AMOUNT DUE
5430	25306		1.5000 ✓	75,789 ✓	113,683.50
5430	25306		1.5400 ✓	5,000 ✓	7,700.00
5430	25306		1.5650 ✓	14,500 ✓	22,692.50
A-BTB-FGT	8576		1.5000 ✓	5,614 ✓	8,421.00

** TOTAL INVOICE : 100,903 \$152,497.00

** When payment is different than invoiced amount, send documentation with payment. If paying by wire transfer, please send back-up to address shown on letterhead.

** Please refer to this invoice number with your payment.

** Any questions, please contact KRISTI BENOIT at telephone (713) 260 - 8551 .

APPROVED: [Signature]
DATE: 10-13-95
REVIEWED: [Signature]
DATE: 10/13/95

10/17/95 RA



NATURAL GAS SALES INVOICE



Amoco Energy Trading Corporation
Tax ID No. 36-3421804

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: NORENE NAVARRO
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
P O BOX 760
BEDMINSTER, NJ 07921-0760

INVOICE NUMBER 010959
INVOICE DATE 10-10-1995
CONTRACT 178667
DELIVERY MONTH 09/1995

Payment Due: WITHIN 10 DAYS OF RECEIPT 10/23/95
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 09/95. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT STATION 8 POOL POINT	059380	136,528 ✓	1.60000 ✓	218,444.80
TOTAL AMOUNT DUE				218,444.80

APPROVED: Navarro
DATE: 10/13/95
REVIEWED: Navarro
DATE: 10/13/95

If you have any questions, please contact Kyle Nutter at (713) 366-5410 or send a facsimile to (713) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-A981603-93218401,010959,101095,0995

VALERO GAS MARKETING, L.P.
 P.O. BOX 71614
 CHICAGO, IL 60694-1614

B 18

INVOICE 10/26/95 RA

faxed to Anna

TO: NUI Corporation
 City Gas of Florida Div.
 550 Route 202-206
 Bedminster, NJ 07921-0760
 Attn: Norene Navarro

PROD DATE: SEPTEMBER, 1995

INV. DATE: 10/18/95

ACCT. NO: 0049-0041705003-1121A

INVOICE NO: 615-00-15-G

DESCRIPTION		AMOUNT (US\$)	
FOR GAS FURNISHED DURING THE PRODUCTION MONTH UNDER CONTRACT NUMBER 4995S054, DATED SEPTEMBER 1, 1995.			
SALES VALUE			
00104001	FGT DELMITA/ELIZABETHTOWN MMBTU	20,100 ✓ 1.470000 ✓	29,547.00
	**SUBTOTAL	20,100	29,547.00
APPROVED: <i>[Signature]</i>			
DATE: 10/25/95			
REVIEWED: <i>[Signature]</i>			
DATE: 10/25/95			
TERMS	NET 25TH DY OF MNTH	DUE: 10/25/95	INVOICE TOTAL 29,547.00

PLEASE SEND PAYMENT TO:

VALERO GAS MARKETING, L.P.
 P.O. BOX 71614
 CHICAGO, IL 60694-1614

Address correspondence to:

VALERO GAS MARKETING, L.P.
 P.O. BOX 500
 SAN ANTONIO, TEXAS 78292
 WORK: (210) 246-2173
 FAX: (210) 246-2844
 ATTN: TROY HABY



NATURAL GAS CLEARINGHOUSE

An NCC Company • Excellence in Energy Services

10/19/95 RA

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/507-6410
FAX: 713/507-3787



INVOICE NO.: 47145-01 REVISION

INVOICE DATE: 10-16-95

CONTRACT NO.: 92-11-414

CLIENT CONTACT: KB

TERMS: Net Due On or Before
10-26-95

T
O

NUI CORPORATION
CITY GAS COMPANY OF FLORIDA DIVISION
550 ROUTE 202-206
BEDMINSTER NJ 07921-0760
NORENE NAVARRO
908-719-4244
#1323101

B 19

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Revised April 94 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
FGT ZONE 1 POOL (7)	5,000	2.000000	10,000.00
FGT ZONE 2 POOL (8)	90,000	2.120000	190,800.00
FGT ZONE 2 POOL (8) MONTPELIER	57,500 ✓	2.060000	118,450.00
	18,000	2.300000	41,400.00
	<u>170,500</u>		<u>360,650.00</u>
05-20-94 Payment			-262,800.00
Wire To: NationsBank Dallas, Texas ABA #111000025 ACCOUNT #2661523836 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795			
Questions regarding this invoice should be directed to HANG TRAN at 713-507-3709. Support for your payment should be Faxed to 713-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	<u>170,500 MMBtu</u>		<u>97,850.00</u> (CK)

APPROVED: [Signature]
DATE: 10-18-95
REVIEWED: Maura
DATE: 10-18-95

detail attached, add'l support in file/m

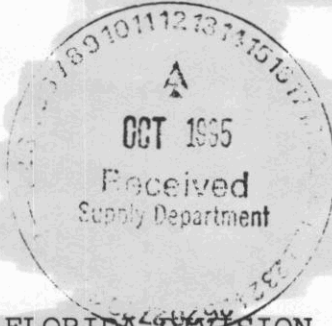


NATURAL GAS CLEARINGHOUSE

10/17/95 RA

An NCC Company • Excellence In Energy Services

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/507-6410
FAX: 713/507-3787



INVOICE NO.: 71578-00
INVOICE DATE: 10-10-95
CONTRACT NO.: 95-11-256
CLIENT CONTACT: JWC
TERMS: Net Due On or Before 10-20-95

NUI CORPORATION
CITY GAS COMPANY OF FLORIDA DIVISION
550 ROUTE 202-206
BEDMINSTER NJ 07921-0760
NORENE NAVARRO
908-719-4244
#1323101

B 20

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated September 95 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
FGT ZONE 1 POOL (7)	60,952	1.505000	91,732.76
TIVOLI-FGT	87,956	1.505000	132,373.78
UTOS	6,852	1.505000	10,312.26
<p>Wire To: NationsBank Dallas, Texas ABA #111000025 ACCOUNT #2661523836 CREDIT NATURAL GAS CLEARINGHOUSE</p> <p>Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795</p> <p>Questions regarding this invoice should be directed to HANG TRAN at 713-507-3709. Support for your payment should be Faxed to 713-507-3787. PLEASE PAY PER CONTRACT TERMS.</p>			
TOTAL INVOICE	155,760 MMBtu		234,418.80
		APPROVED: <i>[Signature]</i>	
		DATE: 10-12-95	
		REVIEWED: <i>[Signature]</i>	
		DATE: 10/11/95	

OCTOBER, 1995
 NUI CORPORATION STORAGE ALLOCATION
 ESTIMATE

ALLOCATN
 19-Oct-95
 N. NAVARRO

● BILLED MONTHLY FIXED COST

ELIZABETHTOWN - WSS
 D1 D2

\$29,370.02 \$29,475.97

PENN & SOUTHERN - WSS
 D1 D2

\$2,615.43 \$2,625.00

HATTIESBURG - WSS
 D1 D2

\$20,500.00 \$5,800.00

● ALLOCATED MONTHLY FIXED COST

	ANNUAL FIRM SALES	ALLOCATION PERCENTAGE	ELIZABETHTOWN - WSS		TOTAL	PENN & SOUTHERN - WSS		TOTAL	HATTIESBURG - WSS		TOTAL
			D1	D2		D1	D2		D1	D2	
ELIZABETHTOWN	34,692	77.56%	\$22,779.39	\$22,861.56	\$45,640.95	\$2,028.53	\$2,035.95	\$4,064.48	\$15,899.80	\$4,498.48	\$20,398.28
CITY GAS	7,141	15.96%	\$4,687.46	\$4,704.36	\$9,391.82	\$417.42	\$418.95	\$836.37	\$3,271.80	\$925.68	\$4,197.48
PENN & SOUTHERN: N. CAROLINA	1,882	4.21%	\$1,236.48	\$1,240.94	\$2,477.42	\$110.11	\$110.51	\$220.62	\$863.05	\$244.18	\$1,107.23
PENN-NY	1,017	2.27%	\$666.70	\$669.10	\$1,335.80	\$59.37	\$59.59	\$118.96	\$465.35	\$131.66	\$597.01
SUB TOTAL P & S	2,899	6.48%	\$1,903.18	\$1,910.04	\$3,813.22	\$169.48	\$170.10	\$339.58	\$1,328.40	\$375.84	\$1,704.24
GRAND TOTAL	44,732	100.00%	\$29,370.02	\$29,475.97	\$58,845.99	\$2,615.43	\$2,625.00	\$5,240.43	\$20,500.00	\$5,800.00	\$26,300.00

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



P.O. BOX 2562
TAMPA, FLORIDA 33601-2562

3 A

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
1,218.75

STATEMENT DATE
11/02/95

PAYABLE UPON RECEIPT

B 22

010122 00648097 000121875

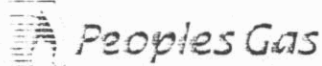
CITY GAS CO OF FLA
955 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

NOT ALL APPLIES TO



SEE REVERSE SIDE FOR
ADDRESSES AND PHONE NUMBERS

SERVICE 19401 NE 22ND AVE REAR
ADDRESS NORTH MIAMI BEACH FL 33180-2107

AMOUNT DUE

1,218.75

DATE DUE AFTER

11/23/95

ACCOUNT NUMBER

00648097

AVERAGE DAILY
THERM USAGE

OCT 95	99.9
SEP 95	0.0
AUG 95	45.4
JUL 95	92.8
JUN 95	133.1
MAY 95	105.2
APR 95	117.9
MAR 95	179.6
FEB 95	195.1
JAN 95	134.3
DEC 94	191.6
NOV 94	115.8
OCT 94	114.8

***** THIS MONTHS BILLING DATES *****

--SERVICE PERIOD--
TO

NUMBER
OF DAYS

STATEMENT
DATE

10/31/95

31

11/02/95

***** THIS MONTHS METER INFORMATION *****

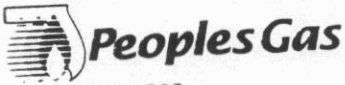
METER NUMBER	METER READS PRES - PREV	=	CCF	-----FACTORS----- X BTU X CONVER	=	THERMS USED
ZT078579	67882 64950		2932	1.05300 1.00260		3095.4
TOTAL THERMS =						3095.4

***** THIS MONTHS BILLING INFORMATION *****

WHOLESALE SERVICE - (WHS)						
CUSTOMER CHARGE					0.00	
ENERGY SERV	3095.4 THMS @		0.14066		435.40	
PGA	3095.4 THMS @		0.25307		783.35	
TOTAL GAS CHARGES						1218.75
TAXES AND FEES						
FRANCHISE FEE						
LOCAL TAX						
STATE TAX						
GROSS RECEIPTS TAX					0.00	
TOTAL TAXES AND FEES						0.00
PREVIOUS BALANCE						0.00
TOTAL BALANCE DUE						1218.75

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



P.O. BOX 2562
TAMPA, FLORIDA 33601-2562

3 A

ACCOUNT NUMBER

00648071

AMOUNT NOW DUE

2,606.30

STATEMENT DATE

11/02/95

PAYABLE UPON RECEIPT

B 23

010122 00648071 000260630

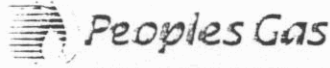
CITY GAS CO OF FLA
955 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

DIRECT ALL INQUIRIES TO:



SERVICE 10 NE 125TH ST REAR
ADDRESS NORTH MIAMI FL 33161-4501

SEE REVERSE SIDE FOR
ADDRESSES AND PHONE NUMBERS

AMOUNT NOW DUE

2,606.30

PAST DUE AFTER

11/23/95

ACCOUNT NUMBER

00648071

AVERAGE DAILY
THERM USAGE

OCT 95	213.5
SEP 95	181.4
AUG 95	212.6
JUL 95	162.9
JUN 95	223.9
MAY 95	178.7
APR 95	204.4
MAR 95	290.3
FEB 95	351.3
JAN 95	285.9
DEC 94	253.3
NOV 94	203.9
OCT 94	189.0

***** THIS MONTHS BILLING DATES *****

--SERVICE PERIOD--
TO

NUMBER
OF DAYS

STATEMENT
DATE

10/31/95

31

11/02/95

***** THIS MONTHS METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	=	CCF	-----FACTORS----- X BTU X CONVER	=	THERM USG
ZSM08935	26061 19791		6270	1.05300 1.00260		6619.5
TOTAL THERMS =						6619.5

***** THIS MONTHS BILLING INFORMATION *****

WHOLESALE SERVICE - (WHS)						
CUSTOMER CHARGE					0.00	
ENERGY SERV	6619.5 THMS @		0.14066		931.10	
PGA	6619.5 THMS @		0.25307		1675.20	
TOTAL GAS CHARGES						2606.3
TAXES AND FEES						
FRANCHISE FEE						
LOCAL TAX						
STATE TAX						
GROSS RECEIPTS TAX					0.00	
TOTAL TAXES AND FEES						0.0
PREVIOUS BALANCE						2145.5
PAYMENT						2145.5
TOTAL BALANCE DUE						2606.3

FLORIDA GAS UTILITY

C 1

7328 W. University Avenue, Suite A, Gainesville, FL 32607

Phone: (904) 333-2500 Fax: (904) 333-2524

NUI-City Gas Company of Florida
 550 Route 202-206
 P O Box 760
 Bedminster, New Jersey 07921-0760
 Fax # (908) 781-0718

Invoice # 9506202
 Date 09/30/95

Production Month: June 1995 Imbalance

775	MMBtu's @	\$1.8000	\$1,395.00
-----	-----------	----------	------------

775 ✓	Total Due:	\$1,395.00 ✓
-------	------------	--------------

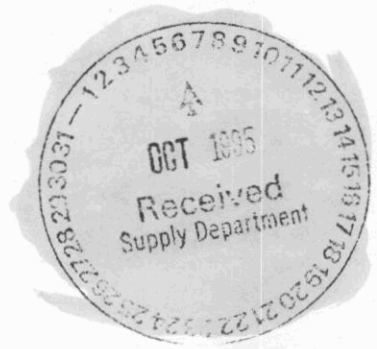
Due Date: 10/14/95

Payment Instructions:

Send Wire Transfer to:
 SunBank N.A.
 ABA Routing No. 063102152
 For Further Credit to:
 SunBank of North Central Florida
 ABA Routing No. 063100727
 For Credit to:
 Florida Gas Utility
 Account No. 0050-000115316

For further information, contact Nancy Holloway at (904) 333-2510 or Linda Crawford at (904) 333-2109.

APPROVED: _____
 DATE: _____
 REVIEWED: Mauano TS
 DATE: 10/10/95



CHECK NO. [REDACTED]

FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188

DATE OF CHECK
09-27-95



This check is VOID unless printed on BLUE background
EXACTLY \$****26,265 DOLLARS 51 CENTS

AMOUNT OF CHECK
\$****26,265.51

PAY TO THE ORDER OF

NUI CORPORATION
CITY GAS CO OF FLORIDA
680 ROUTE 202-208
ATTN NORENE NAVARRO
BEDMINISTER, NJ
07021

BY K. M. [Signature]
AUTHORIZED REPRESENTATIVE

NORWEST BANK GRAND JUNCTION

C 2

REMITTANCE STATEMENT
FLORIDA GAS TRANSMISSION COMPAN

CHECK NO. [REDACTED]

001 001

PAY ENTITY

VENDOR NO

PAGE OF

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9509000029	092795	CKR092795		26,265.51	0.00	26,265.51
CASHOUT FOR 0495						
					TOTAL	26,265.51

Cash Out

10/4 for payment procedure

ROUTING & REQUEST

- Please...
- Read
 - Handle
 - Approve
- And...
- Forward
 - Return
 - Keep or Toss
 - Review with Me

To: Mike
This is NOT a refund. It's a CASH Out reimbursement for 4/95

From: [Signature]

Date: 10/4

Special Instructions

KATHY MISHLER WILL PICK UP CHECK X7420

CHECK NO.

FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188



This check is VOID unless printed on BLUE background

EXACTLY \$*****16,889 DOLLARS 62 CENTS

AMOUNT OF CHECK
\$*****16,889.62

PAY
TO THE
ORDER
OF

NUZ CORPORATION
CITY GAS CO OF FLORIDA
550 ROUTE 202-208
ATTN MORENE NAVARRO
BEDMINISTER, NJ
07821

BY KMSH
"AUTHORIZED REPRESENTATIVE"

NORWEST BANK GRAND JUNCTION

REMITTANCE STATEMENT
FLORIDA GAS TRANSMISSION COMPANY

001 001

CHECK NO.

PAY ENTITY

VENDOR NO.

PAGE

OF

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISECOUNT	NET
9508000024	081495	CKR081695		16,889.62	0.00	16,889.62
FOR ADDITIONAL INFORMATION CONTACT KATHY MISHLER 853-7420 DOCKET #RP95-105-000						
					TOTAL	16,889.62

Special Instructions

KATHY MISHLER WILL PICK UP CHECK X7420 EB3920A

CHECK NO. [REDACTED]

FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188



This check is VOID unless printed on BLUE background

EXACTLY \$*****7,322 DOLLARS 90 CENTS

AMOUNT OF CHECK \$*****7,322.90

PAY TO THE ORDER OF

NJZ CORPORATION
CITY GAS CO OF FLORIDA
580 ROUTE 202-208
BEDMINISTER, NJ
07821

BY *KMS*
AUTHORIZED REPRESENTATIVE

NORWEST BANK GRAND JUNCTION

C 4

REMITTANCE STATEMENT
FLORIDA GAS TRANSMISSION COMPANY

001 001

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9508000015	080395	CKR080495		7,322.90	0.00	7,322.90
					TOTAL	7,322.90

*EVE,
PLEASE GIVE THIS TO
LETTIE AND FAX A COPY TO
ROSIE APPEAL AT CITY GAS.
MV*

*LR NP
CR 253.3
for*

*fund in decentralized capacity release dollars
(check number) m*

PICKUP BY KATHY MISHLER X7420 EB3920A

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 October, 1995

C 5

CUSTOMER: Rudis Food, Inc.

Month/ Year	THERMS					Purchase settlement
	Actual Monthly Receipts for Rudis Food	Actual Monthly Deliveries to Rudis Food	Overtenders • (Undertenders)	Price **		
10/95	8,150.0	7,785.3	364.7	\$0.13950	\$50.88	
Total –	8,150.0	7,785.3	364.7		\$50.88	

* Overtenders – Gas to be purchased by Company from Customer.
 Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

			<u>10/95</u>
(1) – Customer price:			Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate –		0.15500
	90 % –		0.13950
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate –		n/a
	90 % –		n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
October 1995**

C 6

CUSTOMER: Sky Chef

Month/ Year	THERMS				Purchase settlement
	Actual Monthly Receipts for Sky Chef	Actual Monthly Deliveries to Sky Chef	Overtenders • (Undertenders)	Price **	
10/95	23,180.0	21,930.7	1,249.3	\$0.13950	\$174.28
Total –	23,180.0	21,930.7	1,249.3		\$174.28

* Overtenders – Gas to be purchased by Company from Customer.
Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

			<u>10/95</u>
(1) – Customer price:			Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate –		0.15500
	90 % –		0.13950
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate –		n/a
	90 % –		n/a

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C 7

CUSTOMER: **Armen**

Month/ Year	THERMS				
	Actual Monthly Receipts for Armen	Actual Monthly Deliveries to Armen	Overtenders * (Undertenders)	Price **	Purchase settlement
10/95	---	1,327.9	Account	1-51-99-00945-1	
10/95	---	24,690.3	Account	1-51-99-58185-1	
10/95	---	18,842.7	Account	1-51-99-00940-1	
Total -	46,110.0	44,860.9	1,249.1	0.13950	\$174.25

* Overtenders – Gas to be purchased by Company from Customer.
Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>10/95</u>
(1) – Customer price:		Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate –	0.15500
	90 % –	0.13950
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate –	n/a
	90 % –	n/a

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 IMBALANCE DISPOSITION
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c 8

CUSTOMER: **Baptist Hospital**

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for Baptist Hosp.	Actual Monthly Deliveries to Baptist Hosp.	Overtenders * (Undertenders)		
10/95	175,490.0	170,770.9	4,719.1	\$0.13950	\$658.31
Total –	175,490.0	170,770.9	4,719.1		\$658.31

- Overtenders – Gas to be purchased by Company from Customer.
- Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>10/95</u>
(1) – Customer price:		Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate –	0.15500
	90 % –	0.13950
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate –	n/a
	90 % –	n/a

CITY GAS COMPANY OF FLORIDA
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C 9

CUSTOMER: Sunlite Trading Corp. ✓

Month/ Year	THERMS				
	Actual Monthly Receipts for Sunlite ✓	Actual Monthly Deliveries to Sunlite ✓	Overtenders • (Undertenders)	Price **	Purchase settlement
✓ 10/95	56,250.0	55,633.6	616.4	\$0.13950 ✓	\$85.99 ✓
J Total –	56,250.0	55,633.6	616.4	0.13950	\$85.99

* Overtenders – Gas to be purchased by Company from Customer.
 Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

			<u>10/95</u>
(1) – Customer price:			Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate –		0.15500 ✓
	90 % –		0.13950 ✓
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate –		n/a
	90 % –		n/a

CITY GAS COMPANY OF FLORIDA
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c 10

CUSTOMER: **Althin Medical**

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for Althin Med.	Actual Monthly Deliveries to Althin Med.	Overtenders • (Undertenders)		
10/95	14,300.0	13,922.8	377.2	\$0.13950	\$52.62
Total –	14,300.0	13,922.8	377.2		\$52.62

* Overtenders – Gas to be purchased by Company from Customer.
 Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

			<u>10/95</u>
(1) – Customer price:			Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate –		0.15500
	90 % –		0.13950
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate –		n/a
	90 % –		n/a

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C 11

CUSTOMER: **Ciba Geigy**

Month/ Year	THERMS				Purchase settlement
	Actual Monthly Receipts for Ciba Geigy	Actual Monthly Deliveries to Ciba Geigy	Overtenders • (Undertenders)	Price **	
10/95	29,720.0	20,241.2		Acc. 1-51-99-00955-1	
10/95	---	8,495.1		Acc. 1-51-99-00960-1	
Total -	29,720.0	28,736.3	983.7	\$0.13950	\$137.23

* Overtenders – Gas to be purchased by Company from Customer.
 Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>10/95</u>
(1) – Customer price:		Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate –	0.15500
	90 % –	0.13950
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate –	n/a
	90 % –	n/a

CITY GAS COMPANY OF FLORIDA
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C 12

CUSTOMER: Merritt Square Mall

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for Merritt Sq.	Actual Monthly Deliveries to Merritt Sq.	Overtenders • (Undertenders)		
10/95	187,650.0	187,128.0	522.0	\$0.13950	\$72.82
Total –	187,650.0	187,128.0	522.0		\$72.82

* Overtenders – Gas to be purchased by Company from Customer.
 Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>10/95</u>
(1) – Customer price:		
FGT – Mustang Island (Tivoli) ***		0.00000
Price mark – up per agreement		<u>Not known</u>
	Total –	0.00000
(2) – 90% of Company's lowest supplier commodity rate:	Rate –	0.15500
	90 % –	0.13950
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate –	n/a
	90 % –	n/a

*** Spot Price on Interstate Pipeline Systems as published in
 Natural Gas Week, first week of the month issue.

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C 13

CUSTOMER: **Wuesthoff Hospital**

Month/ Year	THERMS				
	Actual Monthly Receipts for Wuesthoff	Actual Monthly Deliveries to Wuesthoff	Overtenders * (Undertenders)	Price **	Purchase settlement
10/95	29,650.0	29,637.9	12.1	\$0.13950	\$1.69
Total -	29,650.0	29,637.9	12.1		\$1.69

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

	<u>10/95</u>
(1) - Customer price:	Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 0.15500 90 % - 0.13950
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - n/a 90 % - n/a

CITY GAS COMPANY OF FLORIDA
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c 14

CUSTOMER: Akzo Salt

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for Consolidated	Actual Monthly Deliveries to Consolidated	Overtenders • (Undertenders)		
10/95	16,600.0	16,585.0	15.0	\$0.13950	\$2.09
Total -	16,600.0	16,585.0	15.0		\$2.09

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>10/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	0.15500 0.13950
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

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C 15

CUSTOMER: **Parrish Med Cnt**

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for Consolidated</u>	<u>Actual Monthly Deliveries to Consolidated</u>	<u>Overtenders • (Undertenders)</u>		
10/95	10,950.0	10,924.7	25.3	\$0.13950	\$3.53
Total –	10,950.0	10,924.7	25.3		\$3.53

* Overtenders – Gas to be purchased by Company from Customer.
Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>10/95</u>
(1) – Customer price:		Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate –	0.15500
	90 % –	0.13950
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate –	n/a
	90 % –	n/a

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c 16

CUSTOMER: Atlas Paper

Month/ Year	THERMS				Purchase settlement
	Actual Monthly Receipts for Atlas	Actual Monthly Deliveries to Atlas	Overtenders • (Undertenders)	Price **	
10/95	143,830.0	138,861.4	4,968.6	\$0.13950	\$693.12
Total -	143,830.0	138,861.4	4,968.6		\$693.12

- Overtenders - Gas to be purchased by Company from Customer.
- Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>10/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate -	0.15500
	90 % -	0.13950
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate -	n/a
	90 % -	n/a

CITY GAS COMPANY OF FLORIDA
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c. 17

CUSTOMER: **Tin Tex Inc.**

Month/ Year	THERMS				
	Actual Monthly Receipts for Tin Tex	Actual Monthly Deliveries to Tin Tex	Overtenders * (Undertenders)	Price **	Purchase settlement
10/95	153,620.0	150,003.3	3,616.7	\$0.13950	\$504.53
Total -	153,620.0	150,003.3	3,616.7		\$504.53

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

	<u>10/95</u>
(1) - Customer price:	Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 0.15500 90 % - 0.13950
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - n/a 90 % - n/a

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C 18

CUSTOMER: Initial Services

Month/ Year	THERMS				Purchase settlement
	Actual Monthly Receipts for Consolidated	Actual Monthly Deliveries to Consolidated	Overtenders • (Undertenders)	Price **	
10/95	28,080.0	27,038.9	1,041.1	\$0.13950	\$145.23
Total –	28,080.0	27,038.9	1,041.1		\$145.23

* Overtenders – Gas to be purchased by Company from Customer.
Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

	<u>10/95</u>
(1) – Customer price:	Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate – 0.15500 90 % – 0.13950
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate – n/a 90 % – n/a

CITY GAS COMPANY OF FLORIDA
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C 19

CUSTOMER: Combined Services

THERMS

Month/ Year	Actual Monthly Receipts for <u>Combined Svces</u>	Actual Monthly Deliveries to <u>Combined Svces</u>	Overtenders • (Undertenders)	Price **	Purchase settlement
10/95	30,680.0	29,560.9	1,119.1	\$0.13950	\$156.11
Total –	30,680.0	29,560.9	1,119.1		\$156.11

* Overtenders – Gas to be purchased by Company from Customer.
 Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

			<u>10/95</u>
(1) – Customer price:			Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate –		0.15500
	90 % –		0.13950
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate –		n/a
	90 % –		n/a

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C 20

CUSTOMER: Florida Transport Inc.

Month/ Year	THERMS				Purchase settlement
	Actual Monthly Receipts for FL Transport	Actual Monthly Deliveries to FL Transport	Overtenders * (Undertenders)	Price **	
10/95	79,740.0	77,308.6	2,431.4	\$0.13950	\$339.18
Total –	79,740.0	77,308.6	2,431.4		\$339.18

* Overtenders – Gas to be purchased by Company from Customer.
Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

			<u>10/95</u>
(1) – Customer price:			Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate –		0.15500
	90 % –		0.13950
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate –		n/a
	90 % –		n/a

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C 21

CUSTOMER: Hialeah Dye

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for Hialeah Dye	Actual Monthly Deliveries to Hialeah Dye	Overtenders * (Undertenders)		
10/95	67,040.0	43,852.9		Acc. 1-51-99-820-2	
10/95	---	20,348.2		Acc. 1-51-99-825-1	
Total -	67,040.0	64,201.1	2,838.9	\$0.13950	\$396.03

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

- (a) Correct volume per revised Gas Control logs.
- (b) Original volume used in 2/94 calculation.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

			<u>10/95</u>
(1) - Customer price:			Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate -		0.15500
	90 % -		0.13950
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate -		n/a
	90 % -		n/a

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C 22

CUSTOMER: **Rainbow Mills, Inc.**

Month/ Year	THERMS				Purchase settlement
	Actual Monthly Receipts for FL Transport	Actual Monthly Deliveries to FL Transport	Overtenders • (Undertenders)	Price **	
10/95	80,050.0	76,295.3	3,754.7	\$0.13950	\$523.78
Total –	80,050.0	76,295.3	3,754.7		\$523.78

* Overtenders – Gas to be purchased by Company from Customer.
 Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

			<u>10/95</u>
(1) – Customer price:			Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate –		0.15500
	90 % –		0.13950
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate –		n/a
	90 % –		n/a

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c 23

CUSTOMER: Packaging Corp of America

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for PCA	Actual Monthly Deliveries to PCA	Overtenders * (Undertenders)		
10/95	22,280.0	21,694.3	585.7	\$0.13950	\$81.71
Total -	22,280.0	21,694.3	585.7		\$81.71

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>10/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate -	0.15500
	90 % -	0.13950
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate -	n/a
	90 % -	n/a

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C 24

CUSTOMER: **Neway Towel Service**

Month/ Year	THERMS				Purchase settlement
	Actual Monthly Receipts for Neway Towel	Actual Monthly Deliveries to Neway Towel	Overtenders * (Undertenders)	Price **	
10/95	25,230.0	23,878.1	1,351.9	\$0.13950	\$188.59
Total -	25,230.0	23,878.1	1,351.9		\$188.59

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>10/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate -	0.15500
	90 % -	0.13950
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate -	n/a
	90 % -	n/a

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C 25

CUSTOMER: Entenmanns Bakery

Month/ Year	THERMS				Purchase settlement
	Actual Monthly Receipts for Entenmanns	Actual Monthly Deliveries to Entenmanns	Overtenders • (Undertenders)	Price **	
10/95	52,200.0	49,299.2	2,900.8	\$0.13950	\$404.66
Total –	52,200.0	49,299.2	2,900.8		\$404.66

- Overtenders – Gas to be purchased by Company from Customer.
- Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

			<u>10/95</u>
(1) – Customer price:			Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate –		0.15500
	90 % –		0.13950
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate –		n/a
	90 % –		n/a

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C 26

CUSTOMER: Colortex Dyeing & Fin

Month/ Year	THERMS				Price **	Purchase settlement
	Actual Monthly Receipts for Colortex Dyeing & Fin	Actual Monthly Deliveries to Colortex Dyeing & Fin	Overtenders * (Undertenders)			
10/95	53,530.0	51,296.9	2,233.1		\$0.13950	\$311.52
Total -	53,530.0	51,296.9	2,233.1			\$311.52

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>10/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	0.15500 0.13950
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a