



SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(813) 385-0194

11/15
ORIGINAL
FILE COPY

January 19, 1996

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Fl 32399-0850

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 960003-GU

Dear Ms. Bayo:

Enclosed please find the Original and 15 copies of the Purchase Gas Adjustment Clause Schedules for the month of December 1995 for Sebring Gas System, Inc. (the "Company"), consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5, and A-6. I am also forwarding copies of the appropriate supporting documents, specifically, Peninsula Energy Services Co. (PESCO) commodity gas bill, the Company's Billing Transaction Summary and the City of Sebring invoice for the charge to transport the Company's gas from Tampa Electric Company's (TECO,s) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning the PGA information, please feel free to contact me.

Sincerely,

Jerry H. Melendy, Jr.
Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

- ACK _____
- AFA _____
- APP _____
- CAP _____
- CMU _____
- CTR _____
- EAC 3 - Make Enclosures
- LEG 1
- LIT 3
- OF _____
- ROH _____
- SEC 1
- WAS _____
- OTH _____

MAIL ROOM
1984 JAN 22 AM 8 55
RECEIVED
FLORIDA PUBLIC SERVICE COMMISSION
DOCUMENT NUMBER-DATE
87900 JAN 22 1984
FPSC-RECORDS/REPORTING

COMPANY: SEBRING GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTORSCHEDULE A-1
(REVISED 6/08/94)

ESTIMATED FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	\$469	\$452	\$17	(33.61)	\$2,750	\$2,656	\$94	3.54	
2 NO NOTICE SERVICE	0	0	0	ERR	6,031	8,390	(2,359)	(28.12)	
3 SWING SERVICE	0	0	0	ERR	0	0	0	ERR	
4 COMMODITY (Other)	15,599	14,279	1,320	9.24	70,544	60,244	10,300	17.10	
5 DEMAND	2,836	2,729	107	3.92	16,623	15,940	683	4.28	
6 OTHER - CITY OF SEBRING	2,159	2,079	80	3.85	10,664	12,203	(1,539)	(12.61)	
LESS END-USE CONTRACT.									
7 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR	
8 DEMAND	0	0	0	ERR	0	0	0	ERR	
9	0	0	0	ERR	0	0	0	ERR	
10	0	0	0	ERR	0	0	0	ERR	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$21,063	\$19,539	\$1,524	7.80	\$106,612	\$99,433	\$7,179	7.22	
12 NET UNBILLED	0	0	0	ERR	0	0	0	ERR	
13 COMPANY USE	0	0	0	ERR	0	0	0	ERR	
14 TOTAL THERM SALES	\$19,280	\$19,539	(\$259)	(1.32)	\$97,733	\$99,433	(\$1,700)	(1.71)	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	65,480	63,000	2,480	3.94	383,690	369,800	13,890	3.76	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	ERR	0	1,209,000	(1,209,000)	(100.00)	
17 SWING SERVICE COMMODITY	0	0	0	ERR	0	0	0	ERR	
18 COMMODITY (Other) COMMODITY	65,480	63,000	2,480	3.94	383,690	369,800	13,890	3.76	
19 DEMAND BILLING DETERMINANTS ONLY	65,480	63,000	2,480	3.94	383,690	369,800	13,890	3.76	
20 OTHER - SEBRING TRANSPORT CHARGE BILLING DETERMINANTS ONLY	67,009	63,000	4,009	6.36	391,398	369,800	21,598	5.84	
LESS END-USE CONTRACT.									
21 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR	
22 DEMAND	0	0	0	ERR	0	0	0	ERR	
23	0	0	0	ERR	0	0	0	ERR	
24 TOTAL PURCHASES (+17+18+)-(21+23)	65,480	63,000	2,480	3.94	383,690	369,800	13,890	3.76	
25 NET UNBILLED	0	0	0	ERR	0	0	0	ERR	
26 COMPANY USE	0	0	0	ERR	0	0	0	ERR	
27 TOTAL THERM SALES (24-26 Estimated Only)	64,788	63,000	1,788	2.84	382,100	369,800	12,300	3.33	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.716	0.717	(0.001)	(0.17)	0.717	0.718	(0.002)	(0.21)	
29 NO NOTICE SERVICE (2/16)	0.000	ERR	ERR	ERR	ERR	0.694	ERR	ERR	
30 SWING SERVICE (3/17)	0.000	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
31 COMMODITY (Other) (4/18)	23.823	22.665	1.157	5.11	18.386	16.291	2.095	12.86	
32 DEMAND (5/19)	4.331	4.332	(0.001)	(0.02)	4.332	4.310	0.022	0.51	
33 OTHER (6/20)	3.222	3.300	(0.078)	(2.36)	2.725	3.300	(0.575)	(17.43)	
LESS END-USE CONTRACT.									
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
36 (9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
37 TOTAL COST OF PURCHASES (11/24)	32.167	31.014	1.153	3.72	27.786	26.888	0.898	3.34	
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
39 COMPANY USE (13/26)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
40 TOTAL COST OF THERM SOLD (11/27)	32.511	31.014	1.497	4.83	27.902	26.888	1.014	3.77	
41 TRUE-UP (E-2)	(1.81300)	(1.81300)	0.00000	0.00	(1.81300)	(1.81300)	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	30.698	29.201	1.497	5.13	26.089	25.075	1.014	4.04	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	31.285	29.759	1.525	5.13	26.588	25.554	1.033	4.04	
45 PGA FACTOR ROUNDED TO NEAREST .001	31.285	29.759	1.526	5.13	26.588	25.554	1.034	4.05	

DOCUMENT NUMBER-DATE

00678 JAN 22 96

FPSC-RECORDS/REPORTING

COMPANY: SEBRING GAS SYSTEM, INC.

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

SCHEDULE A-15

FOR THE PERIOD OF: APRIL 95 Through MARCH 96
CURRENT MONTH: DECEMBER 95

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	65,480	469 \$	0.007
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	65,480 \$	469 \$	0.007
SWING SERVICE	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9 Swing Service - Scheduled	0	0	
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0 \$	0 \$	0.000
COMMODITY OTHER	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	65,480 \$	15,259 \$	0.233
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT			
20 Imbalance Cashout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Commodity Adjustments (PESCO)			
23 Commodity (MS - PESCO)	0	340	0.005
24 TOTAL COMMODITY (Other)	65,480 \$	15,599 \$	0.238
DEMAND	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) Entitlement (D - PESCO)	65,480 \$	2,836 \$	0.043
26 Less Relinquished to End-Users			
27 Less Relinquished Off System			
28 Less Demand Billed to Others			
29 Other			
30 Other			
31 Other			
32 TOTAL DEMAND	65,480 \$	2,836 \$	0.043
OTHER	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33 Revenue Sharing - FGT			
34 Peak Shaving			
35 Other (City of Sebring Transportation Charge)	67,009 \$	2,159 \$	0.032
36 Other (Western Div. Rev. Sharing Cr. - FGT Bill)			
37 Other:FGT REFUND TO ELIMINATE ACCOUNT 191 BALANCE			
38 Other (WACOG true-up)			
39 Other: FLORIDA GAS TRANSMISSION CO. GAS RESEARCH INSTITUTE (GRI) REFUND	67,009 \$	2,159 \$	0.032
40 TOTAL OTHER	67,009 \$	2,159 \$	0.032
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

COMPANY: SEBRING GAS SYSTEM, INC.

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF:	APRIL 95		Through		MARCH 96			
	CURRENT MONTH: DEC 95				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 1, 4 & 10)	\$16,068	\$14,731	(\$1,337)	(9.08)	\$73,294	\$62,900	(\$10,394)	(16.52)
2 TRANSPORTATION COST(A-1, LINES 2,3,5 & 6)	4,995	4,808	(187)	(3.89)	33,318	36,533	3,215	8.80
3 TOTAL (A-1, LINE 11)	21,063	19,539	(1,524)	(7.80)	106,612	99,433	(7,179)	(7.22)
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	19,280	19,539	259	1.32	97,733	99,433	1,700	1.71
5 TRUE-UP (COLLECTED) OR REFUNDED	917	917	0	0.00	8,253	8,253	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	20,197	20,456	259	1.26	105,986	107,686	1,700	1.58
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(866)	917	1,783	194.41	(626)	8,253	8,879	107.59
8 INTEREST PROVISION-THIS PERIOD (21)	(3)	0	3	100.00	155	0	(155)	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	209	16,293	16,084	98.72	7,147	16,293	9,146	56.13
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(917)	(917)	0	0.00	(8,253)	(8,253)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$1,577)	\$16,293	\$17,870	109.68	(\$1,577)	\$16,293	\$17,870	109.68
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$209	\$16,293	\$16,084	98.72	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(1,574)	16,293	17,867	109.66				
14 TOTAL (12+13)	(1,365)	32,586	33,951	104.19				
15 AVERAGE (50% OF 14)	(682)	16,293	16,975	104.19				
16 INTEREST RATE - FIRST DAY OF MONTH	5.81000%	0.00000%	-5.81000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.80000%	0.00000%	-5.80000%	(100.00)				
18 TOTAL (16+17)	11.6100%	0.00000%	-11.6100%	(100.00)				
19 AVERAGE (50% OF 18)	5.80500%	0.00000%	-5.80500%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.48375%	0.00000%	-0.48375%	(100.00)				
21 INTEREST PROVISION (15x20)	(\$3)	\$0	\$3.30	(100.00)				

COMPANY: SEBRING GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-8
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF APRIL 1995 through MARCH 1996

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CON}$	1.03471	1.03688	1.04545	1.04248	1.04229	1.04617	1.04629	1.046	1.05072			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06983	1.07208	1.08094	1.07787	1.07767	1.08168	1.08181	1.08151	1.08639	0	0	0

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 1769

Dover, Delaware 19903-1769

NATURAL GAS INVOICE

Customer	Statement Date	09-Jan-96
Sebring Gas System 3515 US Highway 27 South Sebring, Florida 33870-5452	Payable Upon Receipt Past Due After	19-Jan-96
Attention: Jerry Melendy		

Production month of:	December 1995
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SERVICE	VOLUME*		UNIT PRICE	TOTAL PRICE
BS	6,795	**	\$2.2456 ***	\$15,258.85
D	6,548		\$0.4331	\$2,835.94
C	6,548		\$0.0717	\$469.49
MS	6,795	**	\$0.0500	\$339.75
NNT	0		\$0.0694	\$0.00
TOTAL AMOUNT DUE				<u>\$18,904.03</u>

* MMBtu's
** Includes 3.77% Fuel
*** Estimated

BS - Baseload Service
D - Demand
C - FGT Usage
MS - Management Service
PGA - PGA Management
NNT - No Notice Reservation

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 1769 Dover, Delaware 19903-1769	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account #5610572308 Routing Number #031100089
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For Billing Inquiries call Customer Accounting at	(941) 293-8612
Facsimile Number	(941) 294-3895

TYPE DESCRIPTION	COUNT	MTD		G/L #	THERMS
		G/L #	SALES		
RH RESIDENTIAL METER	500		13195.90	.9606	13736.2
CH COMMERCIAL METER	85		30663.17	.6906	51051.9
SUB-TOTAL	665		43859.07	.6769	64788.1
TOTAL	665		43859.07	.6769	64788.1

SMITH RUDASILL, JR., MAYOR

COUNCIL:

GEORGE HENSLEY, PRESIDENT
A. PAULINE WHITE, PRO-TEMPORE
MARGIE RHOADES
JIM RICHARDSON
PAT WILK



DONALD C. McKENNA
UTILITIES DIRECTOR

JANUARY 2, 1996

SEBRING GAS SYSTEM
3515 US 27 SOUTH
SEBRING, FL 33870-5452

GAS VOLUME TRANSPORTED PER THE COKER NATURAL GAS
TRANSPORTATION SYSTEM:

JANUARY 1, 1996 READING

6168 MCF @ \$.35 PER MCF

\$2,158.80

PLEASE REFERENCE INVOICE NUMBER ON CHECK

INVOICE #0223

REMIT TO: CITY OF SEBRING
ATTENTION: BARBARA HINES
368 SOUTH COMMERCE AVENUE
SEBRING, FL 33870-6694

THANK YOU